

The Alamo Area Council of Governments

2002 Emission Inventory for the Alamo
Area Council of Governments Region

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Abstract: The 2002 Emissions Inventory (EI) produced by the Alamo Area Council of Governments (AACOG) is an extensive database listing the quantities and emission rates of volatile organic compounds, nitrous oxides, and carbon monoxides released by all major sources within the twelve county AACOG region. The 2002 EI includes a full accounting of the methodologies and models employed, data sources reviewed, and surveys analyzed to complete each of the unique EI categories reported. The six major categories of emitter sources included in the 2002 EI: Non-road sources, military/aircraft sources, area sources, biogenic sources, point sources, and on-road sources.			
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Executive Summary

This document presents the 2002 Emissions Inventory for the 12 county region of the Alamo Area Council of Governments (AACOG). The 12 counties included in this emissions inventory are Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina and Wilson. In analyzing air quality, three critical pollutants were inventoried: Volatile Organic Compounds (VOC), Oxides of Nitrogen (NOx), and Carbon Monoxide. The source of these pollutants is broken down into six major categories for this report: Non-road mobile sources, military/airports, area sources, biogenic sources, point sources, and on-road mobile sources.

Non-road mobile sources consist of all vehicles and equipment not routinely operated on streets and highways. These include recreational boats, recreational vehicles, railroad locomotives, agricultural equipment, construction equipment, mining equipment, quarry equipment, logging equipment, lawn and garden equipment, and commercial and industrial equipment. These account for 26.1 tons per day of VOC, 295.7 tons per day of CO and 28.1 tons per day of NOx in Bexar County. Chapter 2 lists the methodologies for estimating emissions for each subcategory in non-road mobile sources. Also, a chart is provided showing a breakdown of the emissions in tons per weekday, Saturday, and Sunday.

Military/airport sources include both public and military aircraft, as well as military groundside emissions and airport support vehicles. Military/airport emissions also include on-road emissions generated on base and non-road mobile source emissions. Significant military activity is found in three counties within the AACOG region, those being Bexar, Comal, and Medina counties. Both of the large civilian airports included in the inventory, San Antonio International Airport and Stinson Municipal Airport, are located in the Bexar County. Also, there are 19 small private or civilian airports in the AACOG 12 county region. These sources account for 2.4 tons per day of VOC, 18.4 tons per day of CO and 4.2 tons per day of NOx in the Bexar County. Chapter 3 contains the methodologies used in the calculation of the inventory emissions for military and airport sources.

Area sources encompass a large number of diverse sources--everything from bakeries and breweries to asphalt paving and degreasing operations. These sources include facilities whose individual emissions do not qualify them as point sources (each facility emits less than 100 tons

of VOC or NO_x per year) however; collectively they can release significant quantities of pollutants. Area sources emit 69.7 tons per day of VOCs, 3.9 tons per day of CO and 8.0 tons per day of NO_x in the Bexar County. These methodologies used for estimating emissions from area sources varied by subcategory. These can be found individually in the Chapter 4 of the emission inventory report.

Biogenic sources are emissions from natural sources such as vegetation and microbial activity. This is the only category that is from a non-anthropogenic source. Some example sources include trees, grasses, and emissions from soil microbes. This category accounts for 63.6 tons per day of VOCs, 15.4 tons per day of CO and 3.7 tons per day of NO_x in the Bexar County. The methodology used for this category is described in the Chapter 5 of the emissions inventory report.

Point source emissions are from stationary sources such as electrical generating plants and other industrial facilities. These sources are well documented, in accordance with TNRCC rules, and emit over 100 tons of NO_x or 100 tons of VOC per facility each year. This category contributes 1.6 tons of VOCs per day, 14.6 tons per day of CO and 55.7 tons per day of NO_x to the inventory of emissions in the Bexar County. The Chapter 6 contains the data for point sources by company and county.

On-road mobile sources consist of vehicles operated on the streets and highways. The vehicles are broken down into gasoline and diesel powered vehicles. This category represents the largest source of emissions from non-stationary sources, producing 51.8 tons per day of VOCs, 649.1 tons per day of CO and 103.0 tons per day of NO_x in the AACOG region. The methodology used for calculating these emissions and the results of the emissions calculations are provided in the Chapter 7.

Numbers of agencies contributed information to this inventory, making the preparation of this document possible. Population data for 2002 were obtained from the Texas Water Development Board and are based on the "Most Likely Scenario." Employment figures were taken from the Texas Workforce Commission Third Quarter 2001 Report. The Texas Department of Transportation (TxDOT) supplied highway vehicle registration data and developed vehicle miles traveled (VMT) estimates and vehicle travel parameters, which were used as input data for the MOBILE6 emission factors model. Texas Transportation Institute

provided on-road emissions estimates for the 12 county-region. The Texas Commission on Environmental Quality (TCEQ) provided data for a number of categories including point source emissions, the location of aboveground and underground storage tanks, and auto body shop emissions methodology. This emission inventory is based on the annual and average ozone seasonal data for countywide estimation of the emissions.

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Chapter 3 – Airport and Military Emissions

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Chapter 4 – Area Source Emissions

None

Chapter 5 – Biogenic Source Emissions

None

Chapter 6 – Point Source Emissions

None

Chapter 7 – On Road Source Emissions

None

CHAPTER 1 – INTRODUCTION

The Clean Air Act is the comprehensive federal law that regulates airborne emissions from area, mobile, and stationary sources across the United States. This law authorizes the U.S. Environmental Protection Agency (EPA) to establish National Ambient Air Quality Standards (NAAQS) to protect public health and the environment.

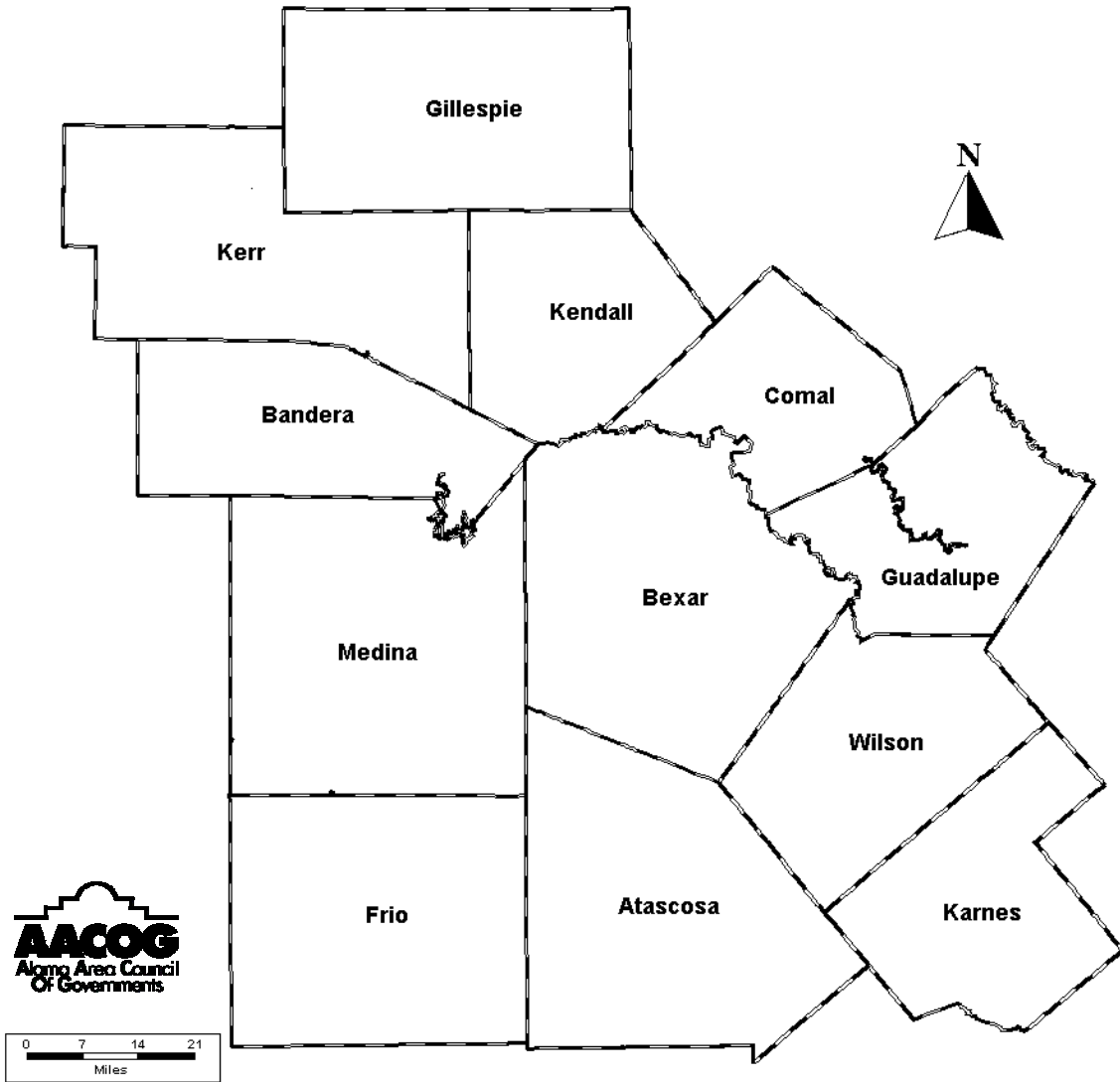
Of the many air pollutants commonly found throughout the country, the EPA has recognized six “criteria” pollutants that can injure health, harm the environment, and cause property damage. EPA refers to these pollutants as “criteria” air pollutants because the agency has regulated them by first developing health-based criteria (science-based guidelines) as the basis for setting permissible levels. The NAAQS are a listing of the threshold levels, the concentration values above which human health is put at risk, for these criteria pollutants.

In 1997, air quality monitors began to compile the three-year set of eight-hour average ozone readings required by the amended National Ambient Air Quality Standards (NAAQS). This amendment, recently upheld by the Supreme Court, sets a stricter standard intended to more aggressively protect human health and the environment. As a consequence, air quality considerations take on increased importance as regions develop plans for meeting the revised ozone standard.

The compilation of the 2002 emissions inventory for the AACOG Region required extensive research and analysis. This emissions inventory (EI) provides a vast database of the many regional pollution sources, their emissions and emission rates. By understanding these varied sources that together create ozone pollution, planners, political leaders and common citizens can work together to better manage them. Planning and management skills are necessary to achieve and maintain air quality. This 2002 emissions inventory provides an important tool that will be used for the planning and management process.

An initial step in developing an EI is delineating the coverage area. This inventory encompasses the 12 AACOG counties, which include Bexar, the most populous county of the region, and the 11 surrounding counties of Atascosa, Bandera, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina and Wilson (see Figure 1-1).

Figure 1-1. Map of the AACOG Region



The 2002 AACOG EI comprises six categories of emission sources. These include biogenic sources and five anthropogenic emission sources: point, on-road, non-road, area, and airport / military sources, as described below:

- Non-road sources account for the emissions of mobile equipment that are operated in areas other than public thoroughfares. The non-road category includes such sources as farm vehicles, construction, mining, and industrial equipment, railroad locomotives, and others.

- Airports and military installations combined constitute a fairly significant source of pollutants. These facilities are unique in the number and variety of equipment, such as aircraft, ground support equipment, ground transportation vehicles, and refueling stations, that contribute to the EI. Because of the significance of their emission contribution and the many similarities of military and airport EI techniques, the 2002 EI presents these emissions as a separate category from area, non-road and point sources. The airport/military source includes emissions from a variety of locations that include San Antonio International Airport, several smaller regional airports, and six military installations.
- Area sources are sources that are so numerous and individually produce such low levels of contaminants that identification of individual sources and their emissions is typically unwarranted.
- Biogenic sources include emissions due to the presence of vegetation and associated biology.
- Point sources are those stationary emitters individually producing enough pollution that a description of each singular source is warranted. The state of Texas, through the Texas Commission on Environmental Quality (TCEQ), maintains records of point sources.
- The on-road category is a self-descriptive term referring to the many vehicles, cars, trucks, buses, and motorcycles, traveling the regional roads and highways.

Ozone forms from the chemical reactions of air pollutants – volatile organic compounds (VOC), nitrous oxides (NO_x) and, to a lesser extent, carbon monoxide (CO) – in the presence of sunlight. Therefore, the intent of this EI is to identify and quantify ozone precursor emissions as completely and accurately as possible. To accomplish this, EPA guidance was consulted and, whenever time or other constraints permitted, EPA's preferred methodology was used to develop emission estimations. This methodology typically requires the use of site-specific data, which is primarily obtained from surveys. Although surveying is a costly and time-consuming process, it ensures that specific production, operation or employment figures are used in the emission calculation process.

Once data is obtained through either the use of surveys or alternative methods, emissions are estimated and allocated to the proper biogenic or anthropogenic category. Figures 1-2 through 1-7 provide a graphical comparison of emissions of VOC, NO_x and CO by source category in tons per average ozone weekday. Bexar County source categories are provided in one set of pie charts and emissions from the surrounding eleven counties are consolidated in the other set. Tables 1-1 through 1-3 list VOC, NO_x and CO emissions in tons per average ozone weekday by major category for each of the 12 AACOG counties.

One of the conclusions that can be drawn from these tables is that, in the AACOG region, on-road sources are a primary contributor of VOC, NOx and CO anthropogenic emissions. In Bexar County for example, on-road sources generate 103.0 tons of NOx emissions on a typical ozone summer day. The next highest contribution comes from point sources with 55.7 tons per day, followed by non-road sources with 28.1 tons per day, military/airport sources with 4.2 tons per day, and area sources with 8.0 tons per day. With regards to anthropogenic VOC emissions, area sources produce 69.7 tons per typical ozone season day, while on-road sources produce 51.8 tons per day, non-road sources generate 26.1 tons per day, point sources produce 1.6 tons per day, and airport / military sources generate 2.4 tons.

The following chapters describe in detail the methodology used to determine emissions from the numerous sources of VOC, NOx and CO in the AACOG region. In addition, the chapters provide the results of the emission calculations for each source category in tons per year and tons per day (typical summer ozone season day).

Figure 1-2. Bexar County VOC Emissions

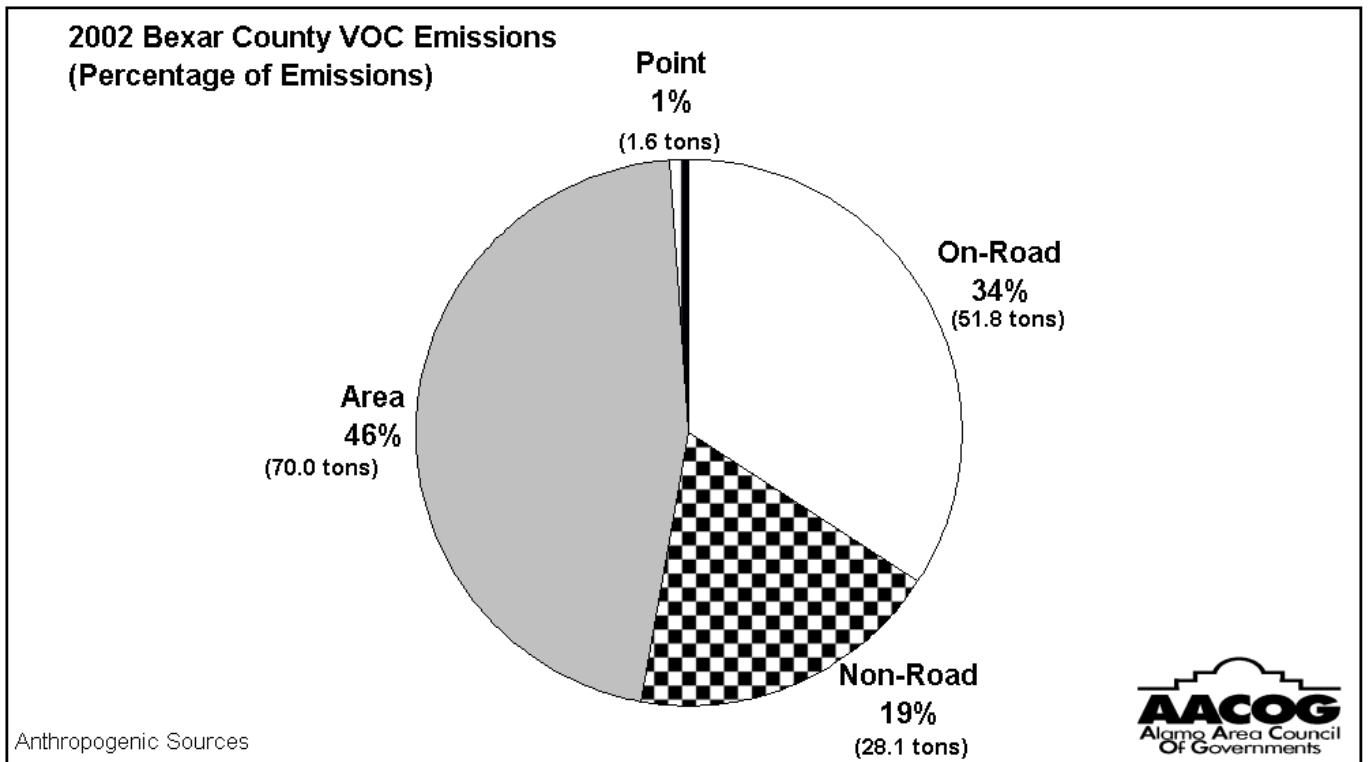


Figure 1-3. Surrounding Counties VOC Emissions

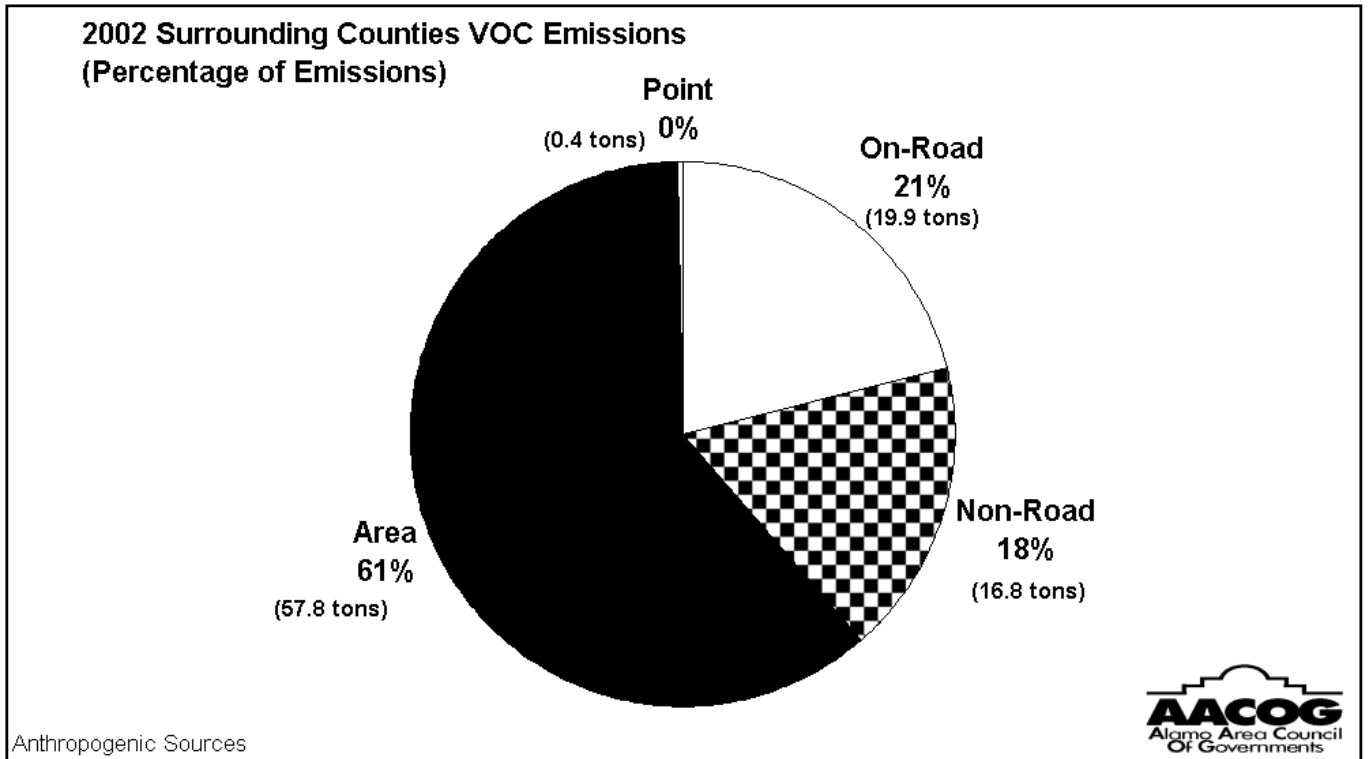


Figure 1-4. Bexar County NO_x Emissions

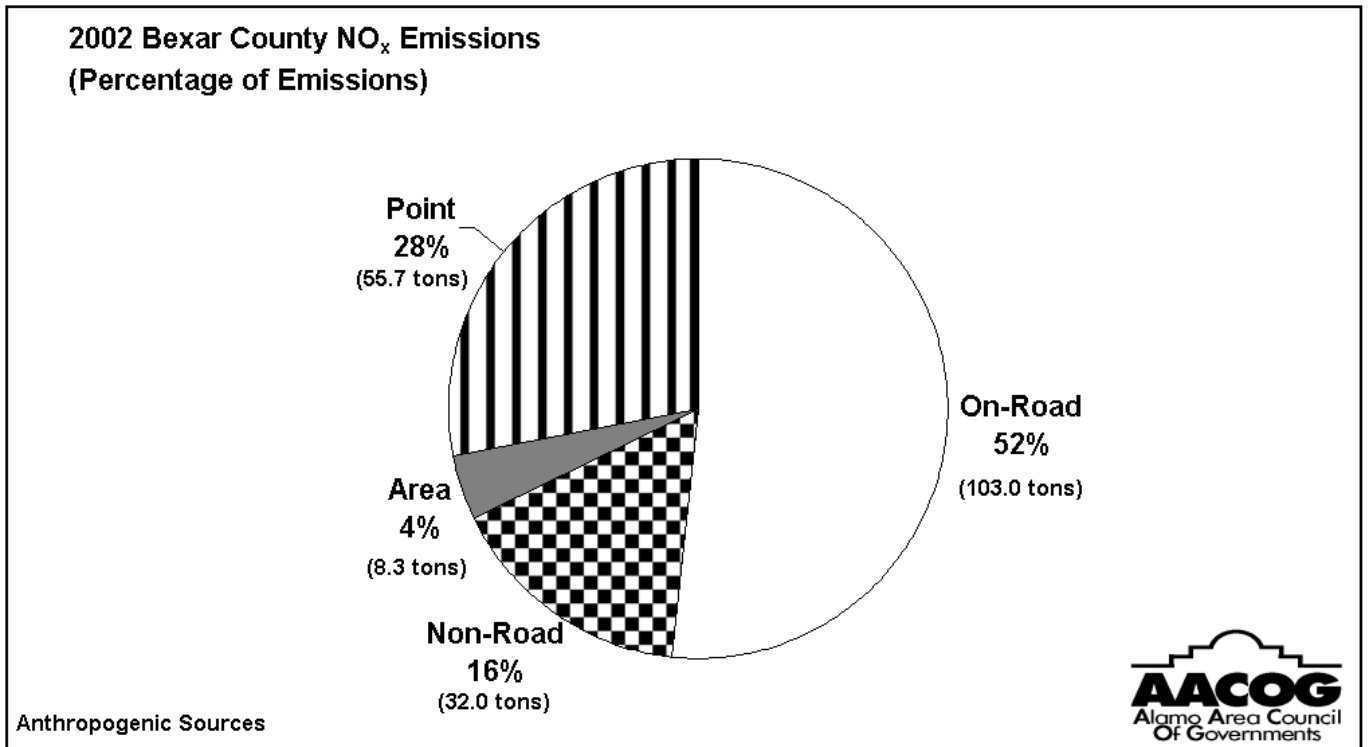


Figure 1-5. Surrounding Counties NOx Emissions

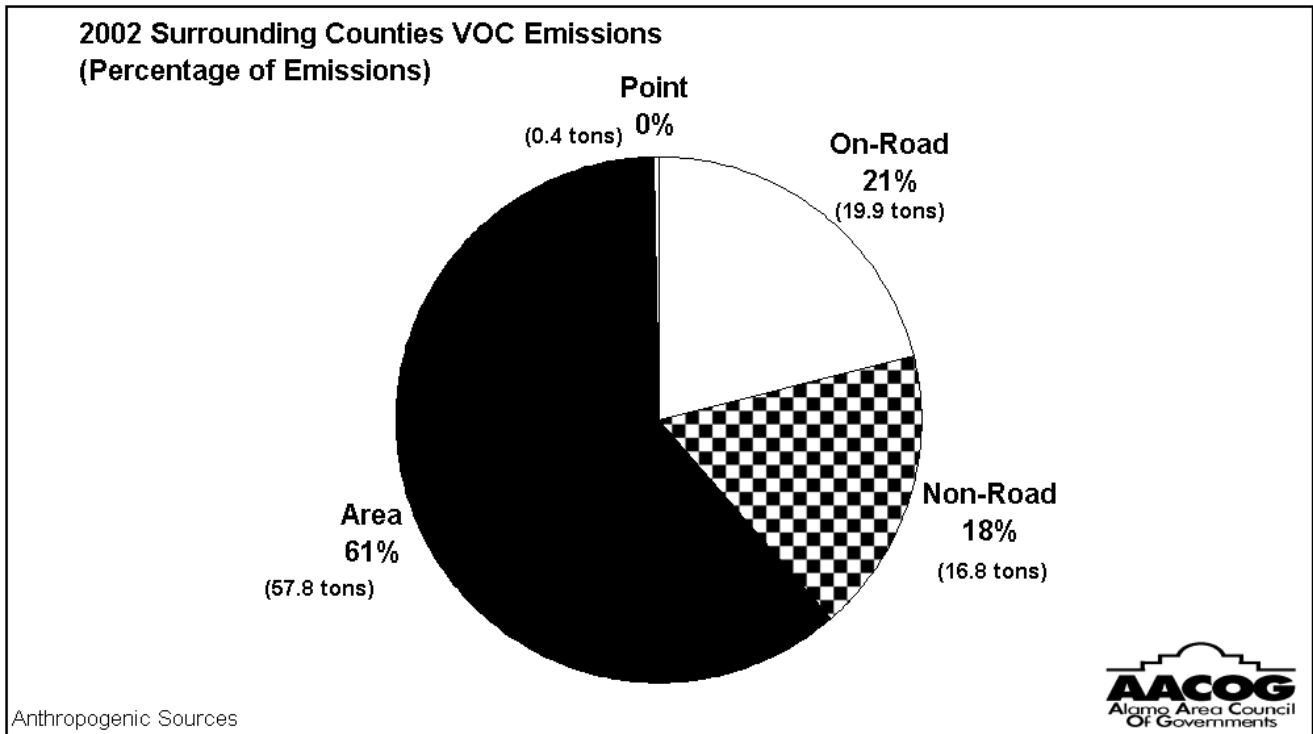


Figure 1-6. Bexar County CO Emissions

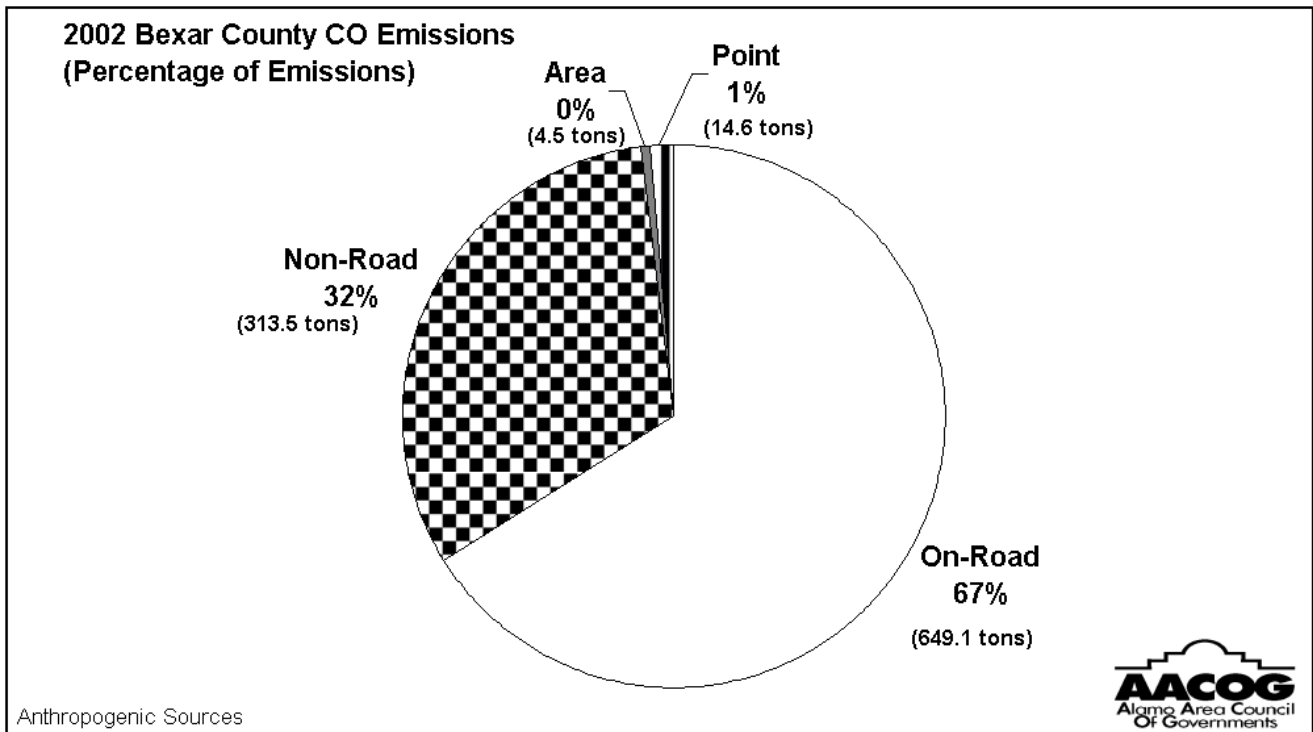


Figure 1-7. Surrounding Counties CO Emissions

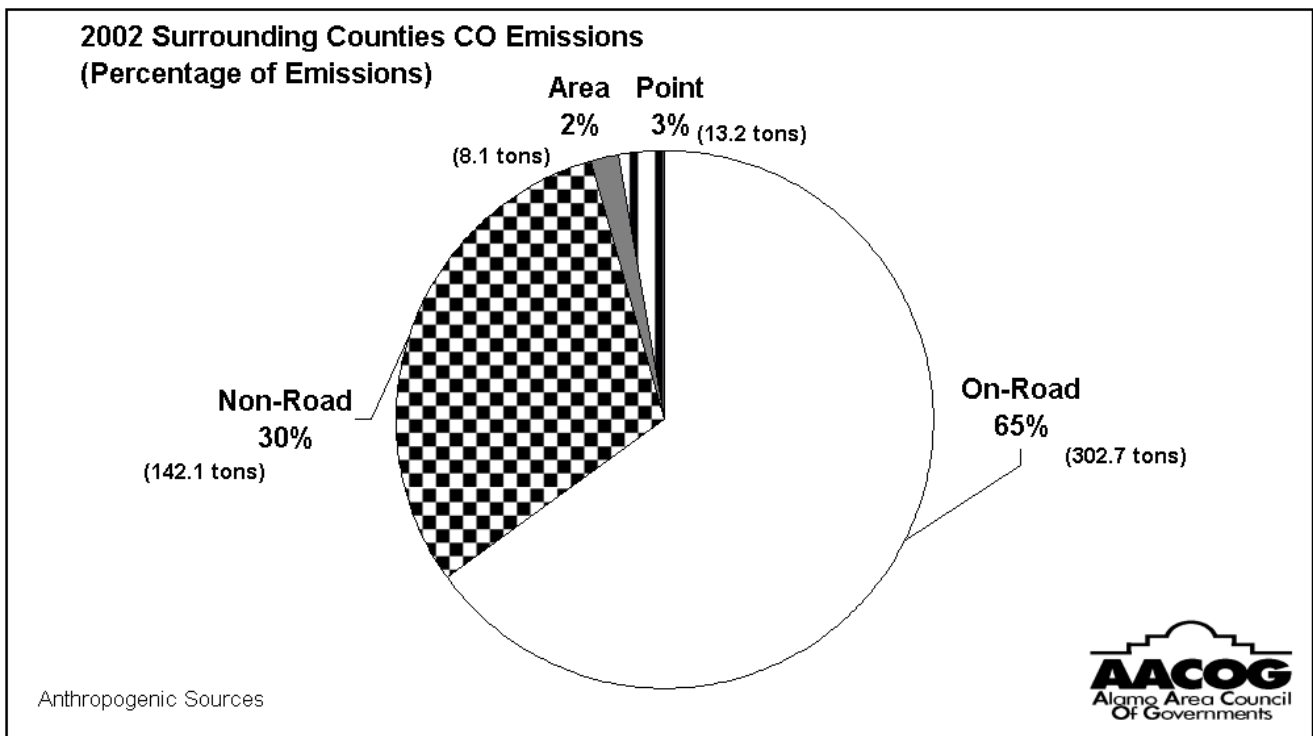


Table 1-1. 2002 VOC Emissions by Source Category for Each of the Counties (tons per day for Average Ozone Weekday)

Category	Atascosa	Bandera	Bexar	Comal	Frio	Gillespie	Guadalupe	Karnes	Kendall	Kerr	Medina	Wilson	Total
On-Road	1.859	0.628	51.818	4.343	1.227	0.982	4.060	0.577	1.421	1.807	1.853	1.181	71.756
Non-Road	1.034	1.540	26.072	3.887	0.496	0.859	2.336	0.323	1.368	2.851	1.219	0.676	45.192
Point	0.025	0.007	1.553	0.063	0.009	0.000	0.122	0.157	0.001	0.000	0.000	0.001	1.938
Airport/Military	0.007	0.000	2.389	0.029	0.005	0.009	0.000	0.006	0.000	0.009	0.081	0.000	2.534
Area	6.994	0.813	69.714	4.329	4.757	1.844	12.037	2.720	7.741	2.228	8.454	5.893	127.524
Biogenic	72.566	80.973	63.598	42.042	85.375	49.316	38.831	51.516	49.423	61.105	95.321	48.360	738.424
Total	80.626	83.960	215.143	54.694	91.868	53.010	57.386	55.299	59.954	67.999	106.928	56.111	987.368

Table 1-2. 2002 NOx Emissions by Source Category for Each of the Counties (tons per day for Average Ozone Weekday)

Category	Atascosa	Bandera	Bexar	Comal	Frio	Gillespie	Guadalupe	Karnes	Kendall	Kerr	Medina	Wilson	Total
On-Road	4.907	0.975	102.954	10.992	3.301	1.833	9.766	1.506	3.692	3.659	3.645	1.939	149.169
Non-Road	2.426	0.202	28.129	4.082	1.691	0.492	4.089	0.266	0.392	0.882	1.471	0.908	45.032
Point	0.722	2.771	55.685	11.436	0.528	0.000	4.010	0.070	0.000	0.000	0.000	0.000	75.221
Airport/Military	0.001	0.000	4.168	0.002	0.000	0.001	0.000	0.001	0.000	0.000	0.009	0.000	4.181
Area	2.248	0.106	8.031	0.507	0.822	0.236	1.969	1.012	0.161	0.168	1.266	1.500	18.026
Biogenic	5.400	2.713	3.745	1.590	5.602	3.440	2.978	3.723	2.225	3.757	5.132	3.891	44.196
Total	15.704	6.766	202.711	28.609	11.945	6.002	22.812	6.578	6.471	8.466	11.523	8.239	335.824

Table 1-3. 2002 CO Emissions by Source Category for Each of the Counties (tons per day for Average Ozone Weekday)

Category	Atascosa	Bandera	Bexar	Comal	Frio	Gillespie	Guadalupe	Karnes	Kendall	Kerr	Medina	Wilson	Total
On-Road	29.234	8.885	649.056	65.770	20.733	15.045	59.814	8.076	23.533	27.065	28.403	16.183	951.797
Non-Road	10.858	9.905	295.702	28.574	4.375	7.751	27.356	3.866	8.887	19.440	10.793	6.676	434.182
Point	0.514	2.139	14.613	6.898	0.373	0.000	2.847	0.423	0.000	0.000	0.000	0.000	27.808
Airport/Military	0.060	0.000	18.414	0.224	0.046	0.081	0.000	0.103	0.000	0.008	1.533	0.000	20.469
Area	3.890	0.021	3.890	0.145	0.748	0.540	1.093	0.840	0.658	0.060	1.805	1.126	14.815
Biogenic	19.538	13.702	15.430	9.752	21.059	13.612	10.648	12.557	11.504	15.561	21.407	12.862	177.632
Total	64.094	34.652	997.105	111.363	47.335	37.029	101.757	25.864	44.582	62.133	63.941	36.847	1,626.702

CHAPTER 2 – NON-ROAD EMISSIONS

Agricultural Equipment

Introduction

Agricultural equipment, along with other non-road engines, contribute to the air pollution problem in the AACOG region. Today's non-road engines meet modest emission requirements and therefore continue to emit large amounts of nitrogen oxides (NO_x), which contribute to serious public health problems. Other ozone precursors emitted by agricultural equipment include volatile organic compounds (VOC) and carbon monoxide (CO).

Agricultural equipment emissions were inventoried by a variety of methods with the purpose of adequately quantifying the criteria pollutants emitted by various equipment types. These methods employed the use of the EPA's NONROAD 2004 model and crop data gathered from county extension offices and the USDA.

Methodology

The 2002 AACOG Emissions Inventory includes 26 different types of equipment used for agricultural purposes in the 12-county region. Differing methodologies were employed when determining emissions for tractors and combines as compared to emissions from balers, agricultural mowers, and tillers for example. These methodologies will be explained in detail in this section.

In order to efficiently quantify emissions, crop specific data for each county was gathered. Crop information for the counties of Atascosa, Bexar, Comal, Frio, Guadalupe, Medina, and Wilson counties was obtained through the collaboration of the Texas Agricultural Extension Service County Extension Agent, from each county; the United States Department of Agriculture Farm Service Agency (USDA/FSA) director; and AACOG staff in the Farm Service office.¹ Crop acreage for the remaining AACOG counties were gathered from Volume I of the 2002 United States Department of Agriculture Census of Agriculture.²

¹ Alamo Area Council of Governments, Oct. 1999. 1996 Emission Inventory for the Alamo Area Council of Governments Region. San Antonio, Texas.

² United States Department of Agriculture, July 2004. National Agricultural Statistics Service, 2002. Agriculture Census: Volume I Geographic Area Series. Available online: <http://www.nass.usda.gov/census/>

Crop information gathered at the respective county extension offices involved the preparation of a map of each county created by AACOG staff with GIS software. The map contained the county road network along with cities, rivers, creeks and lakes. These features were necessary to orient the location of 4-km grid cells to their location on aerial photographs. The map was then overlaid with the statewide Urban Airshed Model (UAM) four-kilometer grid system with each grid cell marked with a unique numerical identifier.

The USDA/FSA maintains a complete set of aerial photographs of each county in 1:40,000 scale flown in a north to south direction with each print enlarged to approximately four square feet. The photographs were arranged in a grid that closely matched the UAM grid system making it relatively easy to relate the land usage in a photograph directly to each UAM grid square.

The aerial photograph was first matched to its corresponding grid square and the grid square boundaries established. Next, the County Agent and Director of the Farm Service Agency identified all agricultural activity ongoing in the aerial photograph using the field notes posted on the photographs and their extensive knowledge of the farm acreage and the crops cultivated to estimate the percent of land in each grid square being cultivated for:

- ◆ Sorghum
- ◆ Small Grains
- ◆ Corn
- ◆ Hay
- ◆ Peanuts
- ◆ Vegetables
- ◆ Cotton
- ◆ Other Crops (orchards, plant nursery's, etc.).

Additionally, estimates were made for each of the following which, when added to the crop information, provides an accurate account of the land usage in each grid square. The additional land uses estimated are:

- ◆ Urban development
- ◆ Range land – land left unimproved from its native condition, and
- ◆ Water – lakes.

Another source of information was soil surveys. With the AACOG map overlaid on the soil interpretive map, it became relatively easy to determine the location of known

farming operations within each grid square and the exact crops cultivated within one percent of the four kilometer grid.

When necessary, a square template was cut with the inside made the exact size of the four-kilometer grid square by size to the scale of the aerial photographs. The template could be easily oriented upon the aerial photograph and only the contents of the grid square being surveyed in view. The aerial photographs were frequently marked with the cultivated fields, their size and case number making it easy for the agents to identify both the size of the cultivated fields and the crops grown on them.

The small grains, sorghum, corn and cultivated fields were first identified and sized, followed by hay meadows, then any special use land such as urban or water, and after all cultivated used defined, the remainder was determined to be "unimproved rangeland." The County Agent and the Resources Conservation Agent were almost always in agreement as to the size and use of fields.

As they determined the composition of each grid square they would dictate their estimate to a recorder who would enter the data into an Excel file such as the one below (Table 2-1):

Table 2-1. Typical Agricultural Grid Data Cell

Cell Number	29-48
Range	0.85
Corn	0.10
Hay	
Peanuts	
Sorghum	0.05
Vegetables	
Cotton	
Small Grains	
Urban	
Water	

In the cell above, the agricultural activity report shows 10% of the land in cell 29-48 was in corn production, 5% was in sorghum production, and the remainder 85% was not producing any commercial crops and was called "Range" as a default to ensure 100% of the land was accounted for.

Agricultural Activity

Agricultural activity involving the in-field use of farm machinery is linked to the crop being raised and the South-central Texas climate determines in which month cultivation activities occur. Each cultivation activity in this report was determined from the consensus of the agricultural experts based on their observations of farm activity over approximately the last 20 years. Table 2-2 describes the historical cultivation activity for each crop in this region.

Table 2-2. Typical Agricultural Activity by Month for the AACOG Region

Agricultural Activity					
Crop	Plow	Plant	Fertilize	Cultivate	Harvest
Corn	Dec.	Feb.	Feb.-Apr.	Apr.	Jul.
Hay	Jan.	Mar.	Apr.	N/A	Jun.-Aug.
Peanuts	Apr.	Jun.	N/A	N/A	Sep.-Nov.
Small Grains	Sep.	Oct.-Dec.	Jan.	N/A	May
Sorghum	Jan.	Apr.	Mar.	May	Jul.
Vegetables	Activity is year around				

N/A = Not Applicable

The agents also provided information on the number of acres the average farmer could cover in one hour doing the plowing, planting, fertilizing, cultivating and harvesting operations. The following table 2-3 describes the time required to complete one acre of agricultural activity for each crop. These rates reflect the size, horsepower, and number of rows tilled by the typical tractor and combine in this region.

Table 2-3. Average Rate to Accomplish Each Agricultural Activity in the AACOG Region

Agricultural Activity					
Crop	Plow	Plant	Fertilize	Cultivate	Harvest
Corn	4 hrs/acre	4 hrs/acre	25 hrs/acre	4 hrs/acre	3 hrs/acre
Hay	6 hrs/acre	8 hrs/acre	N/A	N/A	6 hrs/acre – cut 12 hrs/acre-rake 2 hrs/acre - bale
Peanuts	5 hrs/acre	5 hrs/acre	N/A	8 hrs/acre	1 hr/acre
Small Grains	6 hrs/acre	8 hrs/acre	25 hrs/acre	N/A	3 hrs/acre
Sorghum	4 hrs/acre	4 hrs/acre	25 hrs/acre	4 hrs/acre	3 hrs/acre
Vegetables	Most work done by hand or small equipment				
Cotton	No significant cotton produced in these counties				

N/A - Not Applicable

This crop specific data obtained from agricultural agents was used to calculate tractor and combine emissions.

Off-Road Agricultural Equipment Inventory

The NONROAD 2004 model was utilized to develop emissions for all other categories of agricultural equipment besides tractors and combines.³ Separate runs were performed for each county to determine annual and weekday emissions.

Performing the NONROAD model runs involved entering county specific specifications in order to more accurately reflect the county's environment. One specification was the use of the appropriate Reid Vapor Pressure (RVP) used during the assessment of daily emissions during the summer months. Table 2-4 details the RVPs used for each county when estimating the ozone season daily emissions.

³ U.S. Environmental Protection Agency, September 2004. NONROAD Model (nonroad engines, equipment, and vehicle). Available online: <http://www.epa.gov/otaq/nonrdmdl.htm>

Table 2-4. RVP used by the AACOG Counties During the Summer Months

County	RVP 8.7	RVP 7.8
Atascosa		X
Bandera	X	
Bexar		X
Comal		X
Frio	X	
Gillespie	X	
Guadalupe		X
Karnes		X
Kendall	X	
Kerr	X	
Medina		X
Wilson		X

Other inputs entered into the NONROAD model included region specific minimum, maximum, and mean temperatures. Season specific temperatures were used to determine ozone season daily emissions and yearly specific temperatures were used to determine annual emissions.

Tractor and Combine Emission Factors

The NONROAD model was also utilized to develop the emission factors for the calculation of tractor and combine emissions. NONROAD runs were performed for the entire state of Texas with an RVP of 8.7 and with an RVP of 7.8. Once the runs were completed, the model's emissions output for hydrocarbons (HC), nitrogen oxides (NOx), and carbon monoxide (CO) was used along with equipment population and the average horsepower of gasoline and diesel tractors as well as diesel combines. Gasoline powered combines were not evaluated due to their very small population numbers in the state.

Average horsepower estimates for each tractor and combine engine-type were determined by taking the average number of equipment population (of each subtype of equipment) and multiplying the average population by the default average horsepower of the equipment subtype. The average horsepower for each equipment subtype was obtained from the activity file in the NONROAD model. This product was then divided by the total number of equipment, which accounts for all horsepower ranges for the equipment type.

Activity rates in hours per year and load factors were obtained from the NONROAD's default activity file. These data were then multiplied (for each different engine type) to arrive at an emission factor.

$$\text{Emission Factor} = (\text{Tons/Yr. of Pollutant}) \times (\text{Equipment Population}) \times (\text{Activity Factor}) \times (\text{Average Horsepower}) \times (\text{Load Factor})$$

Table 2-5. Agricultural Equipment Performance and Emission Factors

Agriculture Equipment Performance Factors					Calculated EF (g/hp-hr)					
Tractor	Avg. HP	Population	Load Factor	Activity Rate	RVP 7.8			RVP 8.7		
					HC EF	NOx EF	CO EF	HC EF	NOx EF	CO EF
4-Stroke Tractor	56.95	171.82	0.62	550	8.70	7.59	262.9	8.82	7.62	262.9
Diesel Tractor	132.04	92094.58	0.59	475	0.85	6.68	4.42	0.84	7.34	4.42
Diesel Combine	190.04	18579.65	0.59	150	0.84	12.61	3.35	0.60	9.57	3.35

Annual hours of equipment use were determined by multiplying the estimated number of acres for a crop with the estimated number of hours required to perform a certain action, such as cultivation or plowing. The number of hours required to complete these actions is listed in table 2-3. Tractors are used for cultivating, planting, plowing and fertilizing. Combines are used for harvesting. Once the time required to perform the activities had been determined, the hours for planting, plowing, fertilizing, and cultivating were summed to estimate total tractor use. The number of harvesting hours was used to determine combine use.

Seasonal allocation factors were applied to the annual activity rates to determine ozone season emissions. This was accomplished by identifying the agricultural activities that occurred during the ozone season. Activities that did not occur during the ozone season months were removed from the average weekday emission estimations.

Table 2-2 lists the month of the year in which agricultural activity occurs for each crop. Based on the information provided in this table, seasonal allocation factors were developed for ozone season emissions. For example, fertilization of corn only occurs during the months of February through April. Since the ozone season extends from April through October, approximately one-third of the activity is performed during ozone

season. Therefore, one-third of the hours required for fertilization activity were included in the weekday ozone season emissions estimations as shown in table 2-6.

Table 2-6. Rate to Accomplish Each Agricultural Activity in the AACOG Region During Ozone Season

Agricultural Activity					
Crop	Plow	Plant	Cultivate	Fertilize	Harvest
Corn	0 hrs/acre	0 hrs/acre	4 hrs/acre	8.25 hrs/acre	3 hrs/acre
Hay	0 hrs/acre	0 hrs/acre	0 hrs/acre	0 hrs/acre	6 hrs/acre – cut 12 hrs/acre-rake 2 hrs/acre - bale
Peanuts	5 hrs/acre	5 hrs/acre	0 hrs/acre	8 hrs/acre	0.66 hr/acre
Small Grains	6 hrs/acre	2.64 hrs/acre	0 hrs/acre	N/A	3 hrs/acre
Sorghum	0 hrs/acre	4 hrs/acre	4 hrs/acre	4 hrs/acre	3 hrs/acre
Vegetables	Most work done by hand or small equipment				
Cotton	No significant cotton produced in these counties				

Calculating ozone season emission estimates involves using an annual activity rate. The annual activity rate for agricultural equipment is 170 days per year.

Sample Calculation

Comal County has 3,211 acres of sorghum farmland. By using the activity rates given in table 2-3, total hours of equipment usage can be determined.

- Plowing: 3211 acres / 4 hours/acre = 803 hours
- Planting: 3211 acres / 4 hours/acre = 803 hours
- Cultivating: 3211 acres / 4 hours/acre = 803 hours
- Fertilizing: 3211 acres / 25 hours/acre = 128 hours
- Harvesting: 3211 acres / 3 hours/acre = 1,070 hours

Total time for tractor = Plowing Hrs + Planting Hrs + Cultivating Hrs + Fertilizing Hrs
 $803 + 803 + 803 + 128 = 2,537$ hours

Total time for combine = Harvesting Hrs
 $= 1,070$ hours

Annual NOx Emissions for Diesel Tractor

Total time for tractor x Diesel Tractor Emission Factor x LF x Avg. HP x Fuel Use Ratio
 $2,537 \text{ hrs} \times 7.33 \times 0.59 \times 132 \times 0.9981 = 1,447,820 \text{ g/yr. NOx}$

Convert grams to kilograms, multiply by pounds in a kilogram, and divide by pounds per ton.

$1,447,820 \text{ g/yr.} / 1,000 \text{ g/kg} * 2.205 \text{ lb/kg} / 2,000 \text{ lb/ton} = 0.19211 \text{ tons/year NOx}$

Daily Ozone Season Emissions

Use activity rates listed in table 2-5 to account for activity during the ozone season.

Plowing: $3,211 \text{ acres} / 0 \text{ hours/acre} = 0 \text{ hours}$

Planting: $3,211 \text{ acres} / 4 \text{ hours/acre} = 803 \text{ hours}$

Cultivating: $3,211 \text{ acres} / 4 \text{ hours/acre} = 803 \text{ hours}$

Fertilizing: $3,211 \text{ acres} / 0 \text{ hours/acre} = 0 \text{ hours}$

Harvesting: $3,211 \text{ acres} / 3 \text{ hours/acre} = 1,070 \text{ hours}$

Total time for tractor = Plowing Hrs + Planting Hrs + Cultivating Hrs + Fertilizing Hrs
 $0 + 803 + 803 + 0 = 1,606 \text{ hours}$

Ozone Season Daily VOC Emissions for 4-Stroke Gasoline Tractor

Total time for tractor x 4-Stroke Tractor Emission Factor x LF x Avg HP x Fuel Use Ratio
 $1,060 \text{ hrs} \times 8.70 \times 0.62 \times 57 \times 0.0019 = 857 \text{ g/yr. VOC}$

Convert grams to kilograms, multiply by pounds in a kilogram, and divide by pounds per ton.

$857 \text{ g/yr.} / 1,000 \text{ g/kg} * 2.205 \text{ lb/kg} / 2,000 \text{ lb/ton} = 0.00945 \text{ tons/ozone season VOC}$

Divide the ozone season tonnage by an activity rate of 170 days.

$0.000945 \text{ tons/ozone season} / 170 \text{ days/ozone season} = 0.00001 \text{ tons/day VOC}$

Construction Equipment

Introduction

The equipment of concern in this study is diesel construction equipment. This category does not include landfill or quarry equipment. The methodologies to calculate landfill and quarry equipment emissions are discussed in other sections. The following is a list of diesel construction equipment and their corresponding source classification codes.

- 2270002003 Pavers
- 2270002009 Plate Compactors
- 2270002015 Rollers
- 2270002018 Scrapers
- 2270002021 Paving Equipment
- 2270002024 Surfacing Equipment
- 2270002027 Signal Boards/Light Plants
- 2270002030 Trenchers
- 2270002033 Bore/Drill Rigs
- 2270002036 Excavators
- 2270002039 Concrete/Industrial Saws
- 2270002042 Cement & Mortar Mixers
- 2270002045 Cranes
- 2270002048 Graders
- 2270002051 Off-highway Trucks
- 2270002054 Crushing/Proc. Equipment
- 2270002057 Rough Terrain Forklifts
- 2270002060 Rubber Tire Loaders
- 2270002063 Rubber Tire Tractor/Dozers
- 2270002066 Tractors/Loaders/Backhoes
- 2270002069 Crawler Tractor/Dozers
- 2270002072 Skid Steer Loaders
- 2270002075 Off-Highway Tractors
- 2270002078 Dumpers/Tenders
- 2270002081 Other Construction Equipment

Methodology

The methodology used in producing construction equipment emission estimates for the AACOG region is based on a methodology developed for the Houston area and national

data used in the EPA's NONROAD 2004 Emission Inventory Model. The methodology involved:

1. Developing surrogate factors to estimate diesel equipment population, usage rates, and equipment characteristics.
2. Estimating VOC, NOx, and CO annual emissions from diesel equipment by inputting local data into the NONROAD model and converting the tons/year estimate into an estimate for a typical weekday (tons/day) for the summer or ozone season.
3. Estimating VOC, NOx, and CO annual emissions from gasoline equipment by inputting local data into the NONROAD model and converting the tons/year estimate into an estimate for a typical weekday (tons/day) for the summer or ozone season.

Step 1: Development of Surrogate Factors

To calculate the construction equipment population, surrogate factors were used to adjust equipment populations from a Houston-Galveston study conducted by Eastern Research Group (ERG).⁴ This methodology was also used in two other studies conducted by ERG for the CAPCO and DFW regions. To determine surrogate factors for the AACOG region, the Houston-Galveston data was divided into industry sectors that facilitated comparisons of industry trends and other data closely related to equipment populations. The surrogate factors are listed in table 2-7 and the methodologies to calculate the values are detailed below.

⁴ Eastern Research Group, Inc. April 20, 2000. Development of a Revised Emissions Inventory for Construction Equipment in the Houston-Galveston Ozone Non-Attainment Area. Final Report. Eastern Research Group Inc.

Table 2-7. Diesel Construction Equipment – Surrogate Factors by Sector, 2002

Sector	Method	Source	Factor
HIGHWAY	TxDOT Lettings	TxDOT	0.3978
UTILITY	12 County AACOG Population	2002 TWDB	0.4184
MUNICIPAL	12 County AACOG Population	2002 TWDB	0.4184
COMMERCIAL	Construction Employees Population (NAICS 23)	2001 County Business Patterns	0.3520
RESIDENTIAL	Family Dwelling Building Permits	Texas A&M Real Estate Center	0.3923
RENTAL	Construction Rental Employees (NAICS 53249 & 42181)	2001 County Business Patterns	0.2835

* Full citations are provided under each section below

Highway

AACOG obtained highway construction lettings from the Texas Department of Transportation.⁵ The dollar amounts for lettings in the 12-county AACOG region were totaled and the surrogate factor was calculated.

$$\begin{aligned} \text{Surrogate Factor} &= \frac{\text{2002 12-County AACOG Highway Construction Lettings}}{\text{1999 8-County Houston Highway Construction Lettings}} \\ \text{Surrogate Factor} &= \frac{\$250,421,750}{\$629,586,701} \\ \text{Surrogate Factor} &= 0.3978 \end{aligned}$$

Utility

Due to time and budget limitations, AACOG was unable to collect utility bid information as was done in the Houston and Dallas studies. Alternatively, the 12 county AACOG population was used to calculate the surrogate factor. The 2002 county populations were obtained from the Texas Water Development Board.⁶

$$\begin{aligned} \text{Surrogate Factor} &= \frac{\text{2002 12-County AACOG Population}}{\text{1999 8-County Houston MSA Population}} \\ \text{Surrogate Factor} &= \frac{1,878,671}{4,490,310} \end{aligned}$$

⁵ Texas Department of Transportation. Sept. 5, 2002. Funding Year 2002 State Expenditures by County, Finance Division, Austin, Texas.

⁶ Texas Water Development Board, April 2004. Population Projections 1990-2050, Most Likely Scenario. Austin, TX.

Surrogate Factor = 0.4184

Municipal

The surrogate factor developed for municipal construction equipment was also based on population using the same methodology discussed in the Utility section above.

Commercial

Ideally, the use of non-residential building permit values from the Texas A&M Real Estate Center were to be used in the calculation of a surrogate value. However, since data beyond 1995 is no longer updated, an alternative was needed. Due to the high variations and fluctuations (on both the year-to-year and long term basis) in data for the San Antonio area prior to 1995, it was decided that no trend could be established with enough accuracy for use in this study.

The population of construction employees (NAICS 23) was used for the calculation instead. Employee populations for the 12-county AACOG region were obtained from the US Census Bureau's 2001 County Business Patterns.⁷ This was the latest data available.

To avoid individual company disclosure, company-based employee population data for Chambers County in Houston was withheld from outside use. Nevertheless, an average population was calculated by using available data that broke down the number of establishments into employee population categories; 1-4, 5-9, 10-19, 20-49, 50-99, 100-249, 250-499, 500-999, and 1,000+ employees. The total population in each category was calculated by taking the midpoint employment of each employment category and multiplying it by the number of establishments. The resulting total for each category was added together to determine total county employment.

Surrogate Factor = AACOG 12 County 2001 commercial construction employees
/ 1999 8-County Houston MSA commercial construction
employees

Surrogate Factor = 54,205 / 153,981

Surrogate Factor = 0.3520

Residential

The number of 2002 single-family dwelling permits for Bexar, Comal, Guadalupe, and Wilson were used as a comparison to calculate the factor for this category. Although the

⁷ U.S. Census Bureau, April 19, 2004. County Business Patterns 2001. Available online: <http://censtats.census.gov/cgi-bin/cbpnaic/cbpsel.pl> . US Department of Commerce. Washington, DC.

data was not available for the other eight counties in the AACOG region, these other counties had insignificant building permits issued. The data was collected from the Texas A&M Real Estate Center.⁸

Surrogate Factor = 2002 4-County area single-family housing building permits
/ 1999 8-County Houston MSA single-family housing building permits
Surrogate Factor = 12,784 / 32,585
Surrogate Factor = 0.3923

Rental

To produce a surrogate factor for rental equipment, the employee populations for NAICS 42181 and 53249 were obtained for the 12-county AACOG area from the US Census Bureau's 2001 County Business Patterns.⁹ This was the latest available data. The descriptions for these industry classifications are:

NAICS 42181; Construction and Mining (Except Petroleum) Machinery and Equipment
NAICS 53249; Other Commercial and Industrial Machinery and Equipment Rental and Leasing

As with Chambers County in the commercial equipment section, some county employee totals were unavailable in order to avoid company disclosure. However, the same methodology that was used with Chambers County to calculate employee estimates was followed in this section as well.

Counties where exact employee populations were unavailable:

12-County AACOG Area

- Kendall (NAICS 42181)
- Comal (NAICS 53249)
- Guadalupe (NAICS 53249)
- Medina (NAICS 53249)

Houston

- Chambers (NAICS 42181 & 53249)
- Galveston (NAICS 42181)
- Fort Bend (NAICS 53249)
- Liberty (NAICS 53249)

⁸ Real Estate Center at Texas A&M University, April 20, 2004. Metropolitan Residential Building Permit Activity, Available online: <http://recenter.tamu.edu/data/bpm/>

⁹ U.S. Census Bureau, April 19, 2004. County Business Patterns 2001, Available online: <http://censtats.census.gov/cgi-bin/cbpnaic/cbpsel.pl> . US Department of Commerce. Washington, DC.

- Montgomery (NAICS 53249)

Surrogate Factor = 2001 12-County AACOG Employees (NAICS 42181 & 53249)
/ 1999 8-County Houston Employees (NAICS 42181 & 53249)

Surrogate Factor = 1,421 / 5,013

Surrogate Factor = 0.2835

Additional Equipment Under 25 horsepower

In order to maintain consistency in a comparison between construction equipment inventories, it was necessary for AACOG to add back in the less-than-25 horsepower category not included in the study. Using the same methodology utilized for the Austin area study, equipment population defaults were taken from the NONROAD 2004 model to determine the fraction of total construction equipment in the 12-County AACOG Area. According to the NONROAD file, there were 12,615 engines under 25 horsepower in Texas. Therefore, 8% of the Texas equipment population was allocated to the 12-county AACOG area.

Step 2: Estimating Emissions of Ozone Precursors from Diesel Construction Equipment

Once county level equipment populations were calculated, emissions of volatile organic compounds (VOC), nitrogen oxides (NOx), and carbon monoxide (CO) were calculated using NONROAD 2004. This model is used to estimate past, current, and future inventories for most nonroad equipment categories. The model produces emission estimates for all criteria pollutants, as well as carbon dioxide, down to the county level. In using the NONROAD model, the some adjustments were made for local conditions.

Population File

Once all surrogate factors were calculated, they were applied to spreadsheets with the Houston values for equipment population. The populations for each equipment category summed and compiled into a master spreadsheet. This master spreadsheet was then converted into the population file for the NONROAD 2004 model.

Allocation File

An allocation file was made to properly allocate emissions for each county. The file was created by taking the default construction allocation file for Texas (Tx_const.alo) and replacing values (dollars spent on construction) with zeros for all counties except those in the study area. The values for the AACOG region were added up and used to replace the value for the entire State of Texas state. This allowed the NONROAD model to calculate emissions for the AACOG region as a whole and distribute the emissions to each county appropriately.

Activity File

Because of the extensive study done in the Houston area, the same activity file was used in the San Antonio study.

Step 3: Estimating Emissions of Ozone Precursors from Gasoline Construction Equipment

Gasoline Construction Equipment emissions within the 12-county AACOG region were calculated through the use of the EPA's NONROAD Emission Inventory Model.¹⁰ The model contains several parameters that can be adjusted to fit desired scenarios. For the purposes of this EI, the following parameters were used to produce a separate run for each county in the AACOG region.

Options

Fuel RVP for gas	: Varies by County (see below)
Atascosa, Bandera, Bexar, Comal, Guadalupe, Wilson	: 7.8 psi
Frio, Gillespie, Karnes, Kerr, Kendall, Medina ¹¹	: 8.7 psi
Oxygen Weight %	: Default
Gas Sulfur %	: Default
Diesel Sulfur %	: Default
CNG/LPG Sulfur %	: Default
Minimum Temp (F)	: 69.4
Maximum Temp (F)	: 87.8
Average Temp (F) ¹²	: 78.2
Stage II Control %	: Default

Period

Period	: Seasonal
Type	: Typical Day
Year of Episode	: 2002
Season	: Summer
Month	:
Day	: Weekday

Region

Region Level	: County
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¹⁰ U.S. Environmental Protection Agency, April 2004. National Nonroad Emissions Model: Draft Version. Ann Arbor, MI.

¹¹ Texas Transportation Institute June 2003. San Antonio Metropolitan Statistical Area On-Road Mobile Source Modeling Emissions Inventories: 1999, 2007, and 2012. College Station, TX: TTI – The Texas A&M University System

These parameters were used for each county to produce an emissions report in tons/day for a typical summer weekday, and for each type of equipment. For the purposes of this EI the NONROAD Model was run for the 2002 summer season. For the annual total, the NONROAD model was run for an annual period with the temperatures of 58.5, 79.3, and 68.6 (F).

Industrial Equipment

Introduction

The 2002 industrial equipment emissions inventory includes emission estimates from the use of aerial lifts, forklifts, sweepers/scrubbers, other general industrial equipment, other material handling equipment, refrigeration units, and terminal tractors in the 12-county AACOG region. For each industrial equipment category, emissions were calculated for a variety of engine types: 2-stroke gasoline, 4-stroke gasoline, LPG, CNG, and diesel.

Methodology

Light industrial equipment emissions were estimated using local survey data in conjunction with EPA's NONROAD model. The local data were obtained by mailing questionnaires of equipment use to businesses, government agencies, and schools throughout the AACOG region. The survey, a copy of which is attached at the end of this section, requested that the respondent provide information regarding the types and quantities of equipment in use, equipment horsepower (HP) ratings, activity levels, and other data. The results of the surveys were used to modify appropriate NONROAD files such as the equipment activity file, equipment population file, and seasonal adjustment file (table 2-8) in preparation for conducting the industrial equipment runs.

¹² *Ibid.*

Table 2-8. Data Obtained through Local Surveys and Corresponding NONROAD files Modified Using the Survey Data.

NONROAD File	Factor Modified Using Survey Data
ACTIVITY.DAT	Avg Total Hrs/Yr. Use Per Unit
Allocation Files	No Modification
Deterioration Factor Files	No Modification
Emissions Factor Files	No Modification
Growth Files	No Modification
TX.POP	Avg. HP per Unity
SEASON.DAT	Weekday & Weekend Allocations
Technology Files	No Modification

Prior to calculating activity levels, average HP, and temporal allocations using local data, it was determined that the response rate to the 2002 equipment survey was too low to qualify as a representative sample of the population of industrial equipment users in the AACOG region. At a 95% confidence level and 8% confidence interval (for sampling accuracy), seventy responses were needed to adequately represent the population of 128 businesses in the area that were identified as industrial equipment operators¹³. This determination was made by using the equation:

$$n = \frac{Z^2 (0.25) N}{Z^2 (0.25) + (N - 1) C^2p}$$

where,

Z = 1.96 - for a 95% confidence level

N = population size - 128

Cp = .08 - for a ± 8% confidence interval

n = sample size

therefore,

$$n = \frac{(1.96)^2 (0.25) (128)}{(1.96)^2 (0.25) + (128 - 1) (0.08)^2}$$

n = 70

¹³Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

AACOG received 50 responses to the 2002 industrial equipment questionnaire. In order to use an adequate number of survey responses, the 2002 data were combined with information from a similar survey conducted by AACOG in 1995. It was assumed the types of industrial equipment used by business and industry would not have changed greatly between 1995 and 2002. The 1995 survey data from companies who also responded to the 2002 survey were removed from the calculations to avoid double-counting.

Sample Calculation

Equipment Activity Levels:

Annual activity levels were determined for each equipment category by summing the 1995 and 2002 annual activity responses for an equipment type, and dividing the total by the number of equipment listed in the 1995 and 2002 surveys for that SCC. The local activity levels were used to update NONROAD's activity.dat file. Similarly, the average weekday and weekend hours of use were calculated by summing the weekday or weekend usage for each type of equipment listed in the survey responses and dividing by the number of equipment in that SCC category. The sample averages were calculated using the formula:

$$\bar{y} = \frac{1}{n} \sum y_i$$

Where,

y_i = observation (activity level) and

n = number of samples (equipment)

Weekday / Weekend Allocation Factors

To develop weekday and weekend allocation factors for NONROAD's season.dat file from the survey data, the percentage of weekday hours or weekend hours to total hours were calculated for each SCC and the resulting fraction was divided by either 5 (weekdays) or 2 (weekend days) using the formulas:

$$\frac{(\text{Average hours/weekday per SCC} * 5)}{(\text{Avg hours/weekday per SCC} * 5) + (\text{Avg hours/weekend day per SCC} * 2)} \Bigg/ 5$$

for weekdays and

$$\frac{(\text{Average hours/weekend day per SCC} * 2)}{(\text{Avg hours/weekday per SCC} * 5) + (\text{Avg hours/weekend day per SCC} * 2)} \Bigg/ 2$$

for weekend days.

As an example, the average hours of use for 4-stroke gasoline forklifts as calculated from the combined 1995 and 2002 AACOG surveys were 3.833486 hours each weekday and 1.829290 hours each weekend day. The temporal allocation factors for the 4-stroke forklifts were calculated as:

$$\frac{3.833486 * 5}{(3.833486 * 5) + (1.829290 * 2)} \Bigg/ 5 = 0.1679438 \text{ weekday allocation factor}$$

$$\frac{1.829290 * 2}{(3.833486 * 5) + (1.829290 * 2)} \Bigg/ 2 = 0.0801406 \text{ weekend day allocation}$$

Table 2-9 compares NONROAD's default day-of-the-week adjustment factors with those calculated from the survey data.

Table 2-9. Comparison of Default and Modified Temporal Allocation Data.

SCC	Equipment	Engine Type	Default NONROAD Day of Week Adjustment (Mon-Fri)	Day of Week Adjustment Factor (Mon-Fri)	Default NONROAD Day of Week Adjustment (Sat-Sun)	Day of Week Adjustment Factor (Sat-Sun)
2265003010	Aerial Lifts	Gas, 4-cycle	0.1666667	0.1999389	0.0833334	0.0001528
2267003010	Aerial Lifts	LPG	0.1666667	No Change	0.0833334	No Change
2270003010	Aerial Lifts	Diesel	0.1666667	0.1897917	0.0833334	0.0255207
2265003020	Forklifts	Gas, 4-cycle	0.1666667	0.1679438	0.0833334	0.0801406
2267003020	Forklifts	LPG	0.1666667	0.1797282	0.0833334	0.0506795
2268003020	Forklifts	CNG	0.1666667	No Change	0.0833334	No Change
2270003020	Forklifts	Diesel	0.1666667	0.1962715	0.0833334	0.0093212
2260003030	Sweepers/Scrubbers	Gas, 2-cycle	0.1666667	No Change	0.0833334	No Change
2265003030	Sweepers/Scrubbers	Gas, 4-cycle	0.1666667	0.1788199	0.0833334	0.0529503
2267003030	Sweepers/Scrubbers	LPG	0.1666667	0.1541158	0.0833334	0.1147106
2268003030	Sweepers/Scrubbers	CNG	0.1666667	No Change	0.0833334	No Change
2270003030	Sweepers/Scrubbers	Diesel	0.1666667	0.2000000	0.0833334	0.0000000
2260003040	Other General Ind Equip	Gas, 2-cycle	0.1666667	No Change	0.0833334	No Change
2265003040	Other General Ind Equip	Gas, 4-cycle	0.1666667	No Change	0.0833334	No Change
2267003040	Other General Ind Equip	LPG	0.1666667	No Change	0.0833334	No Change
2268003040	Other General Ind Equip	CNG	0.1666667	No Change	0.0833334	No Change
2270003040	Other General Ind Equip	Diesel	0.1666667	No Change	0.0833334	No Change
2265003050	Other Matl Handling Eq	Gas, 4-cycle	0.1666667	No Change	0.0833334	No Change
2267003050	Other Matl Handling Eq	LPG	0.1666667	No Change	0.0833334	No Change
2270003050	Other Matl Handling Eq	Diesel	0.1666667	No Change	0.0833334	No Change
2265003060	Refrigeration	Gas, 4-cycle	0.1428571	No Change	0.1428571	No Change
2268003060	Refrigeration	CNG	0.1428571	No Change	0.1428571	No Change
2270003060	Refrigeration	Diesel	0.1428571	No Change	0.1428571	No Change
2265003070	Terminal Tractors	Gas, 4-cycle	0.1666667	No Change	0.0833334	No Change
2267003070	Terminal Tractors	LPG	0.1666667	No Change	0.0833334	No Change
2268003070	Terminal Tractors	CNG	0.1666667	No Change	0.0833334	No Change
2270003070	Terminal Tractors	Diesel	0.1666667	0.1688404	0.0833334	0.0778990

Average Horsepower and Equipment Population:

Average horsepower ratings for each equipment type were determined from the survey data based on the HP ranges used in the 2004 version of the NONROAD model. The average HP ratings per range were calculated employing the same formula used to determine average equipment activity levels. NONROAD's TX_pop file was modified by changing the model's default average HP for each bin in an equipment category to the

average HP within that range as calculated from the combined 1995 and 2002 survey data.

In the absence of an appropriate methodology to grow the 1995 equipment population to the year 2002, the *total* equipment population for each SCC (the sum of equipment in all HP ranges for an equipment category in NONROAD's default file) was not updated in the equipment population file. However, the population for the individual HP ranges were modified by allocating the total population for each equipment type in the default file to a horsepower bin based on the percentage of equipment in the range as determined from the 1995 and 2002 survey results. If there were no pieces of equipment listed in the 1995 or 2002 surveys for a HP range, the population for the bin was changed to 0.0.

Several types of light industrial equipment, such as CNG terminal tractors, were not reported in either the 1995 or 2002 survey results. For instances such as these, the default HP, activity levels, and daily allocation factors were left unmodified from the default data.

Table 2-10 provides a sample of the output generated for industrial equipment use in an AACOG county during 2002. The output is provided in tons of emissions per year.

Table 2-10. Estimated Annual Emissions from Industrial Equipment Operated in Medina County in 2002.

SCC	Equipment	Engine Type	VOC (TPY)	NOx (TPY)	CO (TPY)
2260003030	Sweepers / Scrubbers	2 Stroke	0.11273	0.00042	0.25860
2260003040	Other General Industrial Equipment	2 Stroke	0.00698	0.00003	0.01615
2265003010	Aerial Lifts	4 Stroke	5.34525	5.45248	138.86249
2265003020	Forklifts	4 Stroke	0.91420	0.94397	21.77471
2265003030	Sweepers / Scrubbers	4 Stroke	1.01240	0.81484	31.16227
2265003040	Other General Industrial Equipment	4 Stroke	1.86619	0.30461	49.54852
2265003050	Other Material Handling Equipment	4 Stroke	0.05061	0.03731	1.67306
2265003060	AC\Refrigeration	4 Stroke	0.01836	0.00554	1.04348
2265003070	Terminal Tractors	4 Stroke	0.19030	0.20060	4.66133
2265010010	Other Oil Field Equip	4 Stroke	0.00000	0.00000	0.00000
2267003010	Aerial Lifts	LPG	0.21786	0.80938	3.21011
2267003020	Forklifts	LPG	27.74112	102.24638	409.84438
2267003030	Sweepers / Scrubbers	LPG	0.79421	2.81839	11.87909
2267003040	Other General Industrial Equipment	LPG	0.04831	0.17885	0.71261
2267003050	Other Material Handling Equipment	LPG	0.01153	0.04287	0.16991
2267003070	Terminal Tractors	LPG	0.09832	0.36262	1.45226
2268003020	Forklifts	CNG	0.08887	5.57519	22.25377
2268003030	Sweepers/Scrubbers	CNG	0.00010	0.00654	0.02611
2268003040	Other General Industrial Equipment	CNG	0.00007	0.00421	0.01679
2268003060	AC\Refrigeration	CNG	0.00017	0.01080	0.04320
2268003070	Terminal Tractors	CNG	0.00042	0.02625	0.10536
2268010010	Other Oil Field Equip	CNG	0.00000	0.00000	0.00000
2270003010	Aerial Lifts	Diesel	0.70953	3.39066	2.37826
2270003020	Forklifts	Diesel	0.50836	5.21033	2.56717
2270003030	Sweepers/Scrubbers	Diesel	0.58328	7.69590	1.82755
2270003040	Other General Industrial Equipment	Diesel	1.39726	18.89595	5.32139
2270003050	Other Material Handling Equipment	Diesel	0.02344	0.04635	0.07584
2270003060	AC\Refrigeration	Diesel	0.90104	5.39993	3.17682
2270003070	Terminal Tractors	Diesel	1.09200	25.09970	8.61622
2270010010	Other Oil Field Equip	Diesel	0.00000	0.00000	0.00000
Total			43.73292	185.58010	722.67744

Seasonal Adjustment

Neither the 1995 nor 2002 surveys requested information regarding the use of equipment during the ozone season versus other times of the year. As a consequence, no adjustments were made to NONROAD's seasonal allocation factors. Therefore, the summer season weekday emission estimations in the 2002 industrial equipment inventory are based on the model's default allocations for the southwest region during June, July, and August.

Sample Survey Questionnaire

A sample of the questionnaire sent to businesses, government agencies, and schools throughout the 12-county AACOG region to facilitate development of the 2002 equipment emissions inventory is provided below.

**Alamo Area Council of Governments
Equipment Environmental Impact Survey
Internal Combustion Engines**

The Alamo Area Council of Governments (AACOG) is conducting a study to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties by performing an emission inventory. AACOG has defined the study area to include Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. Our goal is to provide better information and services to businesses and individuals, and help minimize additional regulation on the community. The purpose of this survey is to gather data on emissions produced by several types of equipment in the region.

The study area does not presently exceed Environmental Protection Agency (EPA) air quality standards. However, if the standards are exceeded in the future we will be classified as nonattainment, which will result in expensive and stringent regulations for your business and the community. By filling out this confidential survey, you will be providing valuable data that will be used to evaluate cost-effective approaches to pollution control. Thank you for taking the time to provide this information.

Instructions:

1. Please look through the equipment types shown on the following page.
2. List any of the equipment types regularly operated at your business.
3. Fill in the appropriate figures for each equipment type you listed. (Estimates are acceptable.)

If you have other internal combustion equipment that is not shown, please include it as well.

NOTE: IF YOUR BUSINESS HAS MORE EQUIPMENT THAN WILL FIT IN THE SPACE PROVIDED, PLEASE MAKE ADDITIONAL COPIES OF THE SURVEY.

Completed surveys can be faxed to (210) 225-5937, or mailed to:

Alamo Area Council of Governments

8700 Tesoro, Suite 700

San Antonio, Texas 78217

Attn: Chris Langston

If you have any questions or comments, please call us at (210) 362-5270.

SURVEY STARTS ON THE OTHER SIDE OF THIS PAGE

	Internal Combustion Equipment Type	Engine Type	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
		Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas				
Industrial & Commercial Equipment						
1	Generators					
2	Pumps					
3	Compressors					
4	Welders					
5	Pressure Washers					
6	Aerial Lifts					
7	Forklifts					
8	Sweepers/Scrubbers					
9	AC/Refrigeration					
10	Terminal Tractors					
11	Single Board Light Plants					
12	Other General Industrial or Material Handling Eqmt. Type:					

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
Construction Equipment						
1	Bore/Drill Rigs					
2	Excavators					
3	Concrete & Mortar Mixers					
4	Cranes					
5	Graders					
6	Crushing/Processing Eqmt.					
7	Rough Terrain Forklifts					
8	Rubber Tire Loaders					
9	Other Loaders					
10	Dozers					
11	Tractors/Backhoes					
12	Scrapers					
13	Rollers					
14	Trenchers					
15	Pavers					
16	Other Construction Equipment Type: _____					

Commercial Equipment

Introduction

The 2002 commercial equipment emissions inventory includes emission estimates from the use of generator sets, pumps, air compressors, gas compressors, welders, and pressure washers in the 12-county AACOG region. For each commercial equipment category, emissions were calculated for a variety of engine types: 2-stroke gasoline, 4-stroke gasoline, LPG, CNG and diesel.

Methodology

Commercial equipment emissions were estimated using local survey data in conjunction with EPA's NONROAD model. The local data were obtained by mailing questionnaires of equipment use to businesses, government agencies, and schools throughout the AACOG region. The survey, a copy of which is attached at the end of this section, requested that the respondent provide information regarding the types and quantities of equipment in use, equipment horsepower (HP) ratings, activity levels, and other data. The results of the surveys were then used to modify appropriate NONROAD files such as the equipment activity file, equipment population file, and seasonal adjustment file (table 2-11) in preparation for conducting the commercial equipment runs.

Table 2-11. Data Obtained Through Local Surveys and Corresponding NONROAD Files Modified Using the Survey Data.

NONROAD File	Factor Modified Using Survey Data
ACTIVITY.DAT	Avg Total Hrs/Yr. Use Per Unit
Allocation Files	No Modification
Deterioration Factor Files	No Modification
Emissions Factor Files	No Modification
Growth Files	No Modification
TX.POP	Avg. HP per Unity
SEASON.DAT	Weekday & Weekend Allocations
Technology Files	No Modification

Prior to calculating activity levels, average HP, and temporal allocations using local data, it was determined that the response rate to the 2002 equipment survey was too low to qualify as a representative sample of the population of commercial equipment users in the AACOG region. At a 95% confidence level and 8% confidence interval (for sampling accuracy), 140 responses were needed to adequately represent the population of 1,892 businesses in the area that were identified as commercial equipment operators. This determination was made by using the equation:

$$n = \frac{Z^2 (0.25) N}{Z^2 (0.25) + (N - 1) C^2p}$$

where,

Z = 1.96 - for a 95% confidence level

N = population size - 1,892

Cp = .08 - for a ± 8% confidence interval

n = sample size

therefore,

$$n = \frac{(1.96)^2 (0.25) (1,892)}{(1.96)^2 (0.25) + (1,892 - 1) (0.08)^2}$$

n = 140

AACOG received 56 responses to the 2002 commercial equipment questionnaire. In order to use an adequate number of survey responses, AACOG staff combined the 2002 questionnaire data with information from a similar survey conducted in the region in 1995. It was assumed the types of commercial equipment used by business and industry would not have changed greatly between 1995 and 2002. The 1995 survey data from companies who also responded to the 2002 survey were removed from the calculations to avoid double-counting.

Sample Calculation

Equipment Activity Levels

Annual activity levels were determined for each equipment category by summing the 1995 and 2002 annual activity responses for an equipment type, and dividing the total by the number of equipment listed in the 1995 and 2002 surveys for that SCC. The local activity levels were used to update NONROAD's activity.dat file. Similarly, the average weekday and weekend hours of use were calculated by summing the weekday or weekend usage for each type of equipment listed in the survey responses and dividing by the number of equipment in that SCC category. The sample averages were calculated using the formula:

$$\bar{y} = \frac{1}{n} \sum y_i$$

Where,

y_i = observation (activity level) and

n = number of samples (equipment)

Weekday / Weekend Allocation Factors

To develop weekday and weekend allocation factors for NONROAD's season.dat file from the survey data, the percentage of weekday hours or weekend hours to total hours were calculated for each SCC and the resulting fraction was divided by either 5 (weekdays) or 2 (weekend days) using the formulas:

$$\frac{\text{(Average hours/weekday per SCC * 5)}}{\text{(Avg hours/weekday per SCC * 5) + (Avg hours/weekend day per SCC * 2)}} \Bigg/ 5$$

for weekdays and

$$\frac{\text{(Average hours/weekend day per SCC * 2)}}{\text{(Avg hours/weekday per SCC * 5) + (Avg hours/weekend day per SCC * 2)}} \Bigg/ 2$$

for weekend days.

As an example, the average hours of use for 4-stroke gasoline welders as calculated from the combined 1995 and 2002 AACOG surveys were 1.419580 hours each weekday and 0.268116 hours each weekend day. The temporal allocation factors for the 4-stroke welders were calculated as:

$$\frac{1.419580 * 5}{(1.419580 * 5) + (0.268116 * 2)} \Bigg/ 5 = 0.185917 \text{ weekday allocation factor}$$

$$\frac{0.268116 * 2}{(1.419580 * 5) + (0.268116 * 2)} \Bigg/ 2 = 0.035121 \text{ weekend day allocation factor}$$

The table below (Table 2-12) compares NONROAD's default day-of-the-week adjustment factors with those calculated from the survey data.

Table 2-12. Comparison of Default and Modified Temporal Allocation Data.

SCC	Equipment	Engine Type	Default NONROAD Day of Week Adjustment (Mon-Fri)	Day of Week Adjustment Factor (Mon- Fri)	Default NONROAD Day of Week Adjustment (Sat-Sun)	Day of Week Adjustment Factor (Sat-Sun)
2260006005	Generator Set	Gas, 2-cycle	0.1666667	No Change	0.0833334	No Change
2265006005	Generator Set	Gas, 4-cycle	0.1666667	0.1998067	0.0833334	0.0004833
2267006005	Generator Set	LPG	0.1666667	0.2000000	0.0833334	0.0000000
2268006005	Generator Set	CNG	0.1666667	No Change	0.0833334	No Change
2270006005	Generator Set	Diesel	0.1666667	0.1995527	0.0833334	0.0011183
2260006010	Pumps	Gas, 2-cycle	0.1666667	No Change	0.0833334	No Change
2265006010	Pumps	Gas, 4-cycle	0.1666667	0.1970535	0.0833334	0.0073662
2267006010	Pumps	LPG	0.1666667	No Change	0.0833334	No Change
2268006010	Pumps	CNG	0.1666667	No Change	0.0833334	No Change
2270006010	Pumps	Diesel	0.1666667	0.2000000	0.0833334	0.0000000
2260006015	Air Compressors	Gas, 2-cycle	0.1666667	No Change	0.0833334	No Change
2265006015	Air Compressors	Gas, 4-cycle	0.1666667	0.1969462	0.0833334	0.0076346
2267006015	Air Compressors	LPG	0.1666667	No Change	0.0833334	No Change
2268006015	Air Compressors	CNG	0.1666667	0.2000000	0.0833334	0.0000000
2270006015	Air Compressors	Diesel	0.1666667	0.1993875	0.0833334	0.0015313
2268006020	Gas Compressors	CNG	0.1666667	No Change	0.0833334	No Change
2270006020	Gas Compressors	Diesel	0.1666667	No Change	0.0833334	No Change
2265006025	Welders	Gas, 4-cycle	0.1666667	0.1859517	0.0833334	0.0351207
2267006025	Welders	LPG	0.1666667	0.1940299	0.0833334	0.0149254
2270006025	Welders	Diesel	0.1666667	0.2000000	0.0833334	0.0000000
2265006030	Pressure Washers	Gas, 4-cycle	0.1666667	0.1841368	0.0833334	0.0396580
2267006030	Pressure Washers	LPG	0.1666667	No Change	0.0833334	No Change
2270006030	Pressure Washers	Diesel	0.1666667	0.2000000	0.0833334	0.0000000

Average Horsepower and Equipment Population

Average horsepower ratings for each equipment type were determined from the survey data based on the HP ranges used in the 2004 version of the NONROAD model. The average HP ratings per range were calculated employing the same formula used to determine average equipment activity levels. NONROAD's TX_pop file was modified by changing the model's default average HP for each bin in an equipment category to the average HP within that range as calculated from the combined 1995 and 2002 survey data.

In the absence of an appropriate methodology to grow the 1995 equipment population to the year 2002, the *total* equipment population for each SCC (the sum of equipment in each HP range for an equipment category in NONROAD's default file) was not updated in the equipment population file. Instead, the total population for each equipment type in the default file was allocated to a horsepower bin based on the percentage of equipment in the range as determined from the 1995 and 2002 survey results. If there were no pieces of equipment listed in the 1995 or 2002 surveys for a certain HP range, the population for the bin was changed to 0.0.

Several types of light commercial equipment, such as CNG generator sets, were not reported in either the 1995 or 2002 survey results. For instances such as these, the default HP, activity levels, and daily allocation factors were left unmodified from the default data.

Table 2-13 provides a sample of the output generated for commercial equipment use in one of the AACOG counties. The output is provided in tons of emissions per year.

Table 2-13. Estimated Annual Emissions from Commercial Equipment Operated in Medina County in 2002.

SCC	Equipment	Engine Type	VOC (TPY)	NOx (TPY)	CO (TPY)
2260006005	Generator Sets	2 Stroke	0.20713	0.00074	0.46357
2260006010	Pumps	2 Stroke	1.49699	0.00567	3.38697
2260006015	Air Compressors	2 Stroke	0.00056	0.00000	0.00129
2265006005	Generator Sets	4 Stroke	5.14825	2.84007	131.16210
2265006010	Pumps	4 Stroke	1.25362	0.13758	27.59765
2265006015	Air Compressors	4 Stroke	0.54072	0.12966	14.40990
2265006025	Welders	4 Stroke	1.18509	0.76595	49.11333
2265006030	Pressure Washers	4 Stroke	2.10588	0.49637	67.91393
2267006005	Generator Sets	LPG	0.02579	0.13026	0.33540
2267006010	Pumps	LPG	0.02393	0.11586	0.31593
2267006015	Air Compressors	LPG	0.02920	0.14103	0.38575
2267006025	Welders	LPG	0.04195	0.15619	0.61769
2267006030	Pressure Washers	LPG	0.00062	0.00231	0.00912
2268006005	Generator Sets	CNG	0.00683	0.56056	1.53004
2268006010	Pumps	CNG	0.00010	0.00797	0.02178
2268006015	Air Compressors	CNG	0.00043	0.03433	0.09718
2268006020	Gas Compressors	CNG	0.00713	0.41039	1.83618
2270006005	Generator Sets	Diesel	1.67600	12.13677	6.69479
2270006010	Pumps	Diesel	0.00234	0.01447	0.00855
2270006015	Air Compressors	Diesel	0.13467	1.08432	0.49806
2270006020	Gas Compressors	Diesel	0.00000	0.00000	0.00000
2270006025	Welders	Diesel	0.29068	0.61962	1.00734
2270006030	Pressure Washers	Diesel	0.00356	0.01785	0.01092
Total			14.18147	19.80798	307.41746

Seasonal Adjustment

Neither the 1995 nor 2002 surveys requested information regarding the use of equipment during the ozone season versus other times of the year. As a consequence, no adjustments were made to NONROAD's seasonal allocation factors. Therefore, the summer season weekday emission estimations in the 2002 commercial equipment inventory are based on the model's default allocations for the southwest region during June, July, and August.

Sample Survey Questionnaire

A sample of the questionnaire sent to businesses, government agencies, and schools throughout the 12-county AACOG region to facilitate development of the 2002 equipment emissions inventory is provided on the following pages.

Alamo Area Council of Governments
Equipment Environmental Impact Survey
Internal Combustion Exhaust

The Alamo Area Council of Governments (AACOG) is conducting a study to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties by performing an emission inventory. AACOG has defined the study area to include Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. Our goal is to provide better information and services to businesses and individuals, and help minimize additional regulation on the community. The purpose of this survey is to gather data on emissions produced by several types of equipment in the region.

The study area does not presently exceed Environmental Protection Agency (EPA) air quality standards. However, if the standards are exceeded in the future we will be classified as nonattainment, which will result in expensive and stringent regulations for your business and the community. By filling out this confidential survey, you will be providing valuable data that will be used to evaluate cost-effective approaches to pollution control. Thank you for taking the time to provide this information.

Instructions:

4. Please look through the equipment types shown on the following page.
5. List any of the equipment types regularly operated at your business.
6. Fill in the appropriate figures for each equipment type you listed. (Estimates are acceptable.)

If you have other internal combustion equipment that is not shown, please include it as well.

NOTE: IF YOUR BUSINESS HAS MORE EQUIPMENT THAN WILL FIT IN THE SPACE PROVIDED, PLEASE MAKE ADDITIONAL COPIES OF THE SURVEY.

Completed surveys can be faxed to (210) 225-5937, or mailed to:
Alamo Area Council of Governments
8700 Tesoro, Suite 700
San Antonio, Texas 78217
Attn: Chris Langston

If you have any questions or comments, please call us at (210) 362-5270.

SURVEY STARTS ON THE OTHER SIDE OF THIS PAGE

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
Industrial & Commercial Equipment						
1	Generators					
2	Pumps					
3	Compressors					
4	Welders					
5	Pressure Washers					
6	Aerial Lifts					
7	Forklifts					
8	Sweepers/Scrubbers					
9	AC/Refrigeration					
10	Terminal Tractors					
11	Single Board Light Plants					
12	Other General Industrial or Material Handling Eqmt. Type:					

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
Construction Equipment						
1	Bore/Drill Rigs					
2	Excavators					
3	Concrete & Mortar Mixers					
4	Cranes					
5	Graders					
6	Crushing/Processing Eqmt.					
7	Rough Terrain Forklifts					
8	Rubber Tire Loaders					
9	Other Loaders					
10	Dozers					
11	Tractors/Backhoes					
12	Scrapers					
13	Rollers					
14	Trenchers					
15	Pavers					
16	Other Construction Equipment Type: _____					

Landfill Equipment

Equipment Types

The equipment of concern in this study is diesel engine landfill equipment. The following is a list of equipment types and their corresponding source classification code.

- 2270002003 Pavers
- 2270002018 Scrapers
- 2270002036 Excavators
- 2270002048 Graders
- 2270002051 Off-highway Trucks
- 2270002060 Rubber Tire Loaders
- 2270002069 Crawler Tractor/Dozers
- 2270002081 Other Construction Equipment

These equipment types are utilized for other purposes including construction projects. However, the emissions from landfill equipment were calculated separately from construction-generated emissions because of differences in engine populations, HP, and activity levels.

Methodology

The methodology used to estimate landfill equipment emission estimates for the AACOG region relies on local data produced from surveys, equipment estimates from the Austin area, and on national data used in the EPA's NONROAD Emission Inventory Model. The methodology involves the following steps:

1. Conducting a survey of local landfill equipment activity to determine local equipment use rates and equipment characteristics.
2. Determining equipment population and activity for landfills without local data. This is accomplished by using estimated equipment populations from an Eastern Research Group (ERG)¹⁴ study and activity use from landfills that responded to the first survey.
3. Conducting a second survey with estimations of equipment activity at each landfill. The landfills were asked to make corrections and send back the survey.

¹⁴ Eastern Research Group, Inc. April 20, 2000. Development of a Revised Emissions Inventory for Construction Equipment in the Houston-Galveston Ozone Non-Attainment Area. Final Report. Eastern Research Group Inc.

4. Estimating VOC, NOx, and CO annual emissions by using survey responses and NONROAD model defaults and converting the tons/year estimate into an estimate for a typical weekday (tons/day), and a typical weekend day (tons/day) for the summer or ozone season.

These steps are outlined below.

Step 1: Conduct a Survey of Local Landfill Equipment

The preferred method for calculating equipment emissions involves conducting a survey of equipment use within the AACOG region.

The survey provided the following types of local information:

- Activity Rates (HRS) – total annual hours of use by type of equipment
- Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- Engine Characteristics:
 - Engine Type – gasoline 2-stroke, gasoline 4-stroke, diesel, LPG, CNG
 - Engine Horsepower – rated power of the engine

There are six active landfills or transfer stations in the AACOG region. These are listed in table 2-14. Of the six facilities, only two responded to the survey.

Table 2-14. Location of AACOG Regional Landfills and Transfer Stations, 2002.

Permit Number	Landfill or Transfer Station Name	County
0066	WASTE MANAGEMENT OF TEXAS, INC.	Comal
1410	BFI WASTE SYSTEMS N. AMER. INC.	Bexar
1506	CITY OF KERRVILLE	Kerr
1995	CITY OF FREDERICKSBURG	Gillespie
2093	WASTE MANAGEMENT OF TEXAS, INC.	Bexar
1443	TEXAS DISPOSAL SYSTEMS LANDFILL	Bexar

Step 2: Determine County Level Equipment Population

For the 4 landfills/transfer stations that did not respond to the first survey, equipment populations were estimated. To adjust for local landfill equipment data, AACOG used the CAPCO study completed by ERG¹⁵ for equipment population and the activity rates from the AACOG survey responses.

¹⁵ *Ibid*, p. 14.

Step 3: Conduct a Second Survey of Landfill Equipment Activity

After analyzing the results from the first survey and the ERG Study estimations for equipment, a second survey was sent out to the local landfills with the estimations of their equipment population, HP, and activity hours. This survey used the same format as the initial survey. The companies were asked to correct the estimations and to send the surveys back to AACOG. There was an 83 percent response rate to the second survey. The increased response rate improved equipment estimations. For the landfills that did not respond to the survey, AACOG used the equipment populations determined in Step 2.

Equipment hours were adjusted upwards to account for the difference in equipment activity between landfills and other typical construction operations. For example, dozers were typically used 3,349 hours per year at landfill sites that responded to the survey versus 829 hours per year in the default NONROAD model activity file (Table 2-15).

Table 2-15. Equipment Population, HP, and Hours per Landfill from ERG Study and AACOG Survey.

Equipment Type	SCC	ERG Estimated No. of Units	ERG Estimated HP	AACOG Estimated HP	ERG Estimated Hours per Year	AACOG Estimated Hours per Year
Pavers	2270002003	2	500	345	7200	3268
Scrapers	2270002018	1	250	341	2000	2100
Excavators	2270002036			225		2088
Graders	2270002048	1	250	222	2000	939
Off-highway Trucks	2270002051	1	225	192	1250	1270
Rubber Tire Loaders	2270002060	1	125	166	2000	1435
Crawler Tractor/Dozers	2270002069	1	250	261	2000	3349
Crawler Tractor/Dozers	2270002069	1	80	123	2000	3260
Other Construction Equipment	2270002081	1	125	207	1250	3573

Step 4: Estimate Emissions of Ozone Precursors

The results from the surveys were compiled by county. Once county level equipment populations were calculated, emissions of volatile organic compounds (VOC), nitrogen

oxides (NO_x), and carbon monoxide (CO) were calculated using NONROAD 2004. In using the NONROAD model, some adjustments were made for local conditions.

Population File

The equipment population for each landfill was summed and compiled into a master spreadsheet. This master spreadsheet was then converted into the population file for the NONROAD model.

Allocation File

An allocation file was created to properly allocate emissions for each county. The file was made by taking the default construction allocation file for Texas (Tx_const.alo) and replacing values (dollars spent on construction) with zeros for all counties except those in the study area. The values for the AACOG region were allocated based on the number of landfills in each county. For example, Bexar had 3 of the 6 landfills; therefore this county had 50 percent of the allocation value. The county values were added up and this total was used to replace the Texas state value. This allows the NONROAD model to calculate emissions for the AACOG region as a whole and distribute the emissions to each county appropriately.

Table 2-16. Allocation of Landfill Equipment in the AACOG Region, 2002.

Region	FIPS code	Allocation (Indicator value)	Percentage
Bexar	48029	3	50%
Comal	48091	1	17%
Gillispie	48171	1	17%
Kerr	48265	1	17%
Texas	48000	6	100%

Season File

The weekday vs. weekday adjustment factor of 0.1617191 for weekdays and 0.0957023 for weekends was calculated from the returned AACOG surveys for landfills.

March 15, 2002

[COMPANY NAME]
[STREET ADDRESS]
[CITY] [STATE] [ZIP]

ATTENTION: OPERATIONS MANAGER

Re: 2002 San Antonio Emissions Inventory

The Alamo Area Council of Governments (AACOG) requests your assistance in the development of a 2002, air quality emission inventory for San Antonio and the surrounding counties. AACOG is conducting this inventory in order to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties. This inventory is especially significant because the San Antonio region currently risks being declared in non-attainment of federal air quality standards (NAAQS).

AACOG will calculate the equipment source component of this inventory from information submitted by local organizations involved in equipment activities in and around the San Antonio region using the enclosed survey. With this survey, we are requesting information on equipment used during the 2002 calendar year within Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. The purpose of this survey is to provide better information and services to the region, as well as help minimize additional regulation on the community.

Your input is vital to this process and will serve to effect a true and correct emissions inventory for 2002 that will be delivered to the EPA. Please provide your responses on the attached survey and return it to us in the self-addressed envelope by the date indicated. The information you provide will be considered strictly confidential and unavailable to public information requests. Please submit your response by, April 19, 2002.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Chris Langston at (210) 362-5270.

Regionally yours,

Al J. Notzon III
Executive Director
Enclosures (2)

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
Industrial & Commercial Equipment						
1	Generators					
2	Pumps					
3	Compressors					
4	Welders					
5	Pressure Washers					
6	Aerial Lifts					
7	Forklifts					
8	Sweepers/Scrubbers					
9	AC/Refrigeration					
10	Terminal Tractors					
11	Single Board Light Plants					
12	Other General Industrial or Material Handling Eqmt. Type:					

Residential Lawn and Garden Equipment

Purpose of the Residential Equipment

The residential equipment EI accomplishes two goals:

1. Provides a methodological specifications foundation that will allow for better assessment of residential lawn and garden equipment activity emissions at the county level for each county in the twelve-county AACOG area for the year 2002
2. Provides the mechanism to determine the representative emissions, which would occur on any given day in the typical residential equipment-use period, for processing in the photochemical model

Residential Lawn and Garden Equipment Inventory

This inventory takes into account the following types and categories of gasoline engine-powered equipment:

- 2260004015 2-stroke residential rotary tillers
- 2265004015 4-stroke residential rotary tillers
- 2260004020 2-stroke residential chain saw
- 2260004025 2-stroke residential trimmer/edger/brush cutter
- 2265004025 4-Stroke residential trimmer/edger/brush cutter
- 2260004030 2-stroke residential leaf blower/vacuums
- 2265004030 4-stroke residential leaf blower/vacuums
- 2265004010 4-stroke residential lawnmower
- 2265004040 4-stroke residential rear engine riding mower
- 2265004055 4-stroke residential lawn and garden tractors
- 2265004075 4-stroke residential other lawn and garden equipment

EFs for Residential Equipment

An essential part of calculating residential equipment emissions is the use of an accurate EF for each pollutant being inventoried. In an effort to find more recent and specific EF, EPA's NONROAD 2004 Emission Inventory Model was used.¹⁶ The EFs for residential equipment were developed using the following process:¹⁷

1. A 2002 NONROAD Model run for residential equipment was completed for Texas.

¹⁶ U.S. Environmental Protection Agency, 1992. Procedures for Emission Inventory Preparation, Volume IV: Mobile Sources. Research Triangle Park, NC., and U.S. Environmental Protection Agency, 1991. Nonroad Engine and Vehicle Emissions Study Report. Washington, DC.

2. The output from this run was used to obtain the following for all types of residential equipment:
 - VOC, CO (i.e., a colorless, odorless and tasteless gas released primarily by incomplete combustion of fossil fuels), and NO_x (i.e., a group of gases released by the combustion of fossil fuels and natural sources such as forest fires, lightning and decaying vegetation) emissions in tons/year for each type of equipment
 - Equipment population (Eqmt. Pop) for each type of equipment
3. The NONROAD Model input file activity.dat, was used to obtain the following values:
 - The activity rate of each type of equipment in hours/year (hrs/yr.)
 - A load factor (LF - The average power level at which the engine operates divided by the maximum available power) for each type of equipment
4. The average horsepower (avg. hp) for each type of equipment was determined from the NONROAD Model input file Tx.pop.
5. With all the factors in place, EFs for VOC, CO, and NO_x were calculated using the following formula:

$$EF \text{ (g/bhp-hr)} = (\text{tons of pollutant/yr.}) \times (2,000 \text{ lbs./ton}) \times (453.6 \text{ g/lb.}) / [(\text{Eqmt. Pop}) \times (\text{hrs/yr.}) \times (\text{Avg. Hp}) \times (\text{LF})]$$

The resulting EFs were used in calculating emissions for each type of equipment. . For the purposes of this EI, the following parameters were used when running the NONROAD 2004 model.

Options

Fuel RVP for gas - Varies by County (see below)

Atascosa, Bandera, Bexar, Comal, Guadalupe, Wilson	: 7.8 psi
Frio, Gillespie, Karnes, Kerr, Kendall, Medina ¹⁸	: 8.7 psi
Oxygen Weight %	: Default
Gas Sulfur %	: Default
Diesel Sulfur %	: Default
CNG/LPG Sulfur %	: Default

¹⁷ U.S. Environmental Protection Agency, 2000. Nonroad Emission Inventory Model. Ann Arbor, MI.

¹⁸ Texas Transportation Institute, June 2003. San Antonio Metropolitan Statistical Area On-Road Mobile Source Modeling Emissions Inventories: 1999, 2007, and 2012. College Station, TX: TTI – The Texas A&M University System

Minimum Temp (F)	: 69.4
Maximum Temp (F)	: 87.8
Average Temp (F) ¹⁹	: 78.2
Stage II Control %	: Default

Period

Period	: Seasonal
Type	: Typical Day
Year of Episode	: 2002
Season	: Summer
Month	:
Day	: Weekday

Region

Region Level	: County
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These parameters were used for each county to produce an emissions report in tons/day for a typical summer weekday, and for each type of equipment. For the purposes of this EI, the NONROAD model was run for the 2002 summer season. To determine annual total emissions, the NONROAD model was run by selecting the annual option and using the calculated average temperatures of 58.5, 79.3, and 68.6 (F). Table 2-20 describes residential equipment parameters used in this EI:

¹⁹ Ibid.

Table 2-17. 2002 Residential Equipment Parameters

SCC	Equipment Type	Engine Type	Average Horsepower (HP)	Load Factor	Equipment Ratio Engine Type
2260004015	Rotary Tiller	2 stroke	2.32	0.4	0.1385
2260004020	Chain Saw	2 stroke	2.11	0.70	1.0000
2260004025	Trimmer/Edger/Brush Cutter	2 stroke	1.23	0.91	0.9839
2260004030	Leafblower/Vacuum	2 stroke	1.36	0.94	0.9506
2265004010	Lawn Mower	4 stroke	4.07	0.33	0.9494
2265004015	Rotary Tiller	4 stroke	4.71	0.40	0.8615
2265004025	Trimmer/Edger/Brush Cutter	4 stroke	3.30	0.91	0.0161
2265004030	Leafblower/Vacuum	4 stroke	3.42	0.94	0.0494
2265004040	Rear Engine Riding Mower	4 stroke	10.66	0.38	0.0506
2265004055	Lawn & Garden Tractor	4 stroke	14.45	0.44	1.0000
2265004075	Other Lawn/Garden Equipment	4 stroke	5.36	0.58	1.0000

Table 2-18 describes the daily EFs calculated for residential equipment and used in this EI. Note that VOCs are organic gases such as propane and benzene. The VOC emissions used in the EF calculations were obtained by summing the five VOC categories provided as output by the NONROAD model: exhaust, crank, diurnal, displacement, and spillage.

VOC exhaust is a class of VOC emissions escaping from the exhaust system as a result of incomplete combustion. VOC crank is a class of VOC emissions resulting from fuel vapors escaping the fueling system through an open crankcase. VOC diurnal is a class of evaporative emissions that come from the fuel tank while the vehicle is not in use.

Diurnal emissions are generated by daily temperature changes. During the day, as the fuel tank warms up, the gasoline vapor inside the tank expands and is forced out of the tank cap or any other vents in the fuel system. VOC displ is a class of VOC emissions resulting from the displacement of fuel vapors inside the fuel tank while fuel is being added to the tank.

VOC spillage is a class of VOC emissions resulting from fuel that is spilled during the refueling process. Some or all of the spilled fuel will subsequently vaporize, adding hydrocarbon compounds to the atmosphere.

Table 2-18. Calculated Daily Emission Factors (grams/hp-hr) for Residential Equipment, 2002

SCC	Equipment Type	VOC RVP 8.7	VOC RVP 7.8	CO Exhaust	NOx Exhaust
2260004015	Rotary Tiller	232.3	230.6	474.1	0.6
2260004020	Chain Saw	248.3	247.8	455.2	0.6
2260004025	Trimmer/Edger/Brush Cutter	236.2	234.5	472.9	0.6
2260004030	Leafblower/Vacuum	233.3	228.8	458.8	0.6
2265004010	Lawn Mower	47.3	46.4	645.3	3.4
2265004015	Rotary Tiller	49.9	49.2	646.7	3.4
2265004025	Trimmer/Edger/Brush Cutter	51.3	50.7	652.2	3.5
2265004030	Leafblower/Vacuum	48.3	46.6	649.8	3.5
2265004040	Rear Engine Riding Mower	17.9	16.6	657.6	3.8
2265004055	Lawn & Garden Tractor	15.9	15.2	651.5	3.9
2265004075	Other Lawn/Garden Equipment	32.3	30.9	655.6	3.3

Data Gathering Methodology

Residential equipment can be categorized as equipment operated in residential areas by commercial lawn care service providers and/or residents and landlords for the purpose of residential lawn and garden maintenance. Lawnmowers, rotary tillers, lawn and garden tractors, leaf blower/vacuums, and chainsaws are examples of this equipment category. When aggregated, residential equipment represents an important source of emissions that contribute to air pollution.

Applicable survey information for this EI was based on information documented in the 1996 EI for the AACOG region. For example, the foundation of the 1996 EI was a San Antonio household survey, which was based upon a model residential survey for Austin. Modifications to the survey were necessary to make it more applicable to the AACOG study area. The University of Texas at San Antonio (UTSA) was contracted to perform a random household survey. The contractors offered advice on demographic questions and the development of instructions for the surveyor. In order to be representative of the population in the study area, a Spanish language version of the survey was also used.

The telephone sampling strategy was designed to provide an equal probability that households with telephones would be contacted. A sequence of over 9,000 random four-digit numbers was generated. These numbers were assigned to three-digit telephone prefixes in 38 sectors throughout the San Antonio area in proportion to the

population in these sectors and to prefixes in the surrounding counties in proportion to the population in each county.

This type of random digit dialing generates many invalid, business, fax and never-answered phone numbers, but it provides an equal likelihood of accessing all residential phones whether they are listed or unlisted. By making calls during weekday evenings, weekend days and periodic weekday afternoons, opportunities were available for all potential respondents to be included in the final sample.

An additional test survey was conducted in 2002 for Bexar County based on the same questions. An additional 853 calls were conducted with 88 responses. The test survey was conducted to determine if lawn and garden maintenance habits had changed since the first survey. The test survey resulted in no significant changes in habits and the results were added to the original survey.

Table 2-19 provides an overview of the results of the total telephone calls made. Based on 1,742 contacts that were made, 862 produced a favorable response, for almost a 50% response rate. A total of 472 respondents were successfully interviewed in Bexar County and 390 interviews were completed in the surrounding counties.

Table 2-19. Combined Results of Telephone Calls Made, 1995 and 2002

Type/Response	Number	Percent
No answer	7348	77.0%
Fax	451	4.7%
Refused	880	9.2%
Yes	862	9.0%
Total	9541	100.0%

In order to make conclusions about the general population, the number of surveys required for an accurate presentation is an important concern. Since initially determining a suitable sample size is not always clear-cut, several major factors must be considered. Due to time and budget constraints, a 95% level of confidence, which is the risk of error, the researcher is willing to accept, was chosen. Similarly, the confidence interval, which determines the level of sampling accuracy, was set at +/- 5% for Bexar County and the surrounding ACOG counties, respectively. Since the population is finite, the following equation was used to select the sample size.²⁰

²⁰ Rea, L. M. and Parker, R. A. 1992. Designing and Conducting Survey Research. Jossey-Bass Publishers: San Francisco.

$$n = Z^2 (0.25) N / [Z^2 (0.25) + (N-1) C_p^2]$$

Where,

Z = 1.96 (i.e., for a 95% confidence level)

N = population size (i.e. 505,721 households for Bexar County and 156,122 for the 11 surrounding counties)

C_p = .05 (i.e., for a 5% confidence interval)

For a 5% confidence interval in Bexar County:

$$n = (1.96)^2 \times (0.25) \times 505,721 / [(1.96)^2 \times (0.25) + (505,721 - 1) \times (0.05)^2]$$

$$= 383.9$$

For a 5% confidence interval in surrounding counties:

$$n = (1.96)^2 \times (0.25) \times 156,122 / [(1.96)^2 \times (0.25) + (156,122 - 1) \times (0.05)^2]$$

$$= 383.2$$

Thus, 384 survey responses were needed in order to meet the 95% level of confidence, and the ±5% confidence interval for both Bexar and surrounding counties. There were 472 households responding to the survey in Bexar County and 390 in the surrounding counties. This number satisfies the desired number of responses. Therefore, the survey was statistically significant.

An example of the English-Spanish survey script follows:

1) Date

Date of Interview [JUST PRESS ENTER]

2) Time Call

Time Call Begins [JUST PRESS ENTER]

3) CallSheet

Call Sheet Number (Enter number from the top of the call sheet)

4) Phone

Phone Number

5) CallNumber

Number of attempts calling this phone number

6) Speak

Hello, my name is _____. I'm calling from the University of Texas at San Antonio's Survey Research Laboratory. We are performing a residential environmental impact survey for San Antonio and surrounding counties. We would like your help in finding out how local residents use lawn and garden equipment. This will help us design programs to reduce air and water pollution. It will take less than five minutes to complete the survey. Is there someone there age 18 or older who can answer questions

about lawncare? IF PHONE IS ANSWERED IN SPANISH, SAY "Excuse me I have a wrong number." HANG UP AND GIVE THE NUMBER TO A SPANISH SPEAKER.

Hola, mi nombre es _____. _Estoy llamando desde la Universidad de Texas en San Antonio. Estamos haciendo un estudio de preguntas sobre el impact del media ambiente. Me gustaria su ayuda para saber como los residentes de San Antonio usan las maquinas de cortar el zacate (o hierbas). Esto nos ayudara a reducir la polucion del aire. Solo tardare unos minutos. ¿Podria contestarme estas preguntas?

7) housecomp

Do you live in a single-family home, a small multi-family unit, or an apartment complex?

¿Vive en casa de una sola familia, de mas que una familia, o un apartamento?

8) lawncare

This section of the survey is on gas-powered lawn and garden equipment:

Who does most of the lawn/garden maintenance around your home?

Este parte de las preguntas son sobre maquinas para cortar al zacate (o hierbas) que usan gasolina. ¿En su casa, quien corta el zacate (o las hierbas)?

9) %lawnmw

What percent of your yard work involving gasoline-powered tools (lawnmower, leaf blower, chain saw, etc.) is done on the weekend? (INCLUDING BY COMMERCIAL LAWN SERVICE)

¿Que porciento, cuando estas cortando el zacate con maquinas que usan gasolina, haces el fin de semana?

10) lawnmow

What kind of lawnmower is used at your home?

¿Que tipo do maquina usa usted en su casa para cortar el zacate?

11) fuel

For fuel, does the gasoline-powered mower use: 2-stroke blended gas or just gasoline?

¿Cuando usa la maquina, le pone: aceite con gasolina mesclado, o gasolina solo?

12) summer

How many hours per summer week is the gasoline-powered lawnmower used?

Cuántas horas por semana en el verano usa la máquina para cortar el zacate?

13) leafblow

What is your average weekly use of a gas-powered leafblower in the summer?

Cuántas horas por semana usas una máquina que usa gas, para quitar hojas?

14) chainsaw

What is your average weekly use of a gas-powered chainsaw during the summer?

Cuántas horas por semana usas una sierra de cadena que usa gas?

15) tiller

What is your average weekly use of a gas-powered tiller during the summer?

Cuántas horas por semana usas una máquina que usa gas para cultivar la tierra?

16) othtool

What is your average weekly use of any other gasoline-powered equipment?

[IF YES:] What kind of equipment, and how much time per week are they used?

Cuántas horas por semana usas otras máquinas para mantener la yarda, que usan gas?

[IF YES:] Como se llaman, y cuanto tiempo las usa?

17) airqual

What is your overall impression of San Antonio's air quality? Do you think it is bad, below average, acceptable/average, good, or excellent?

Cual es su opinion de la calidad del aire en San Antonio? Es muy malo, malo, termino medio, bueno, o excelente?

18) source

Compared to commercial activities, how much of the air pollution in this area do you think is due to private citizen's activities such as driving, yard equipment, home chemical use, etc.?

Cree que la polucion esta causada por los residentes con el trafico de los coches, el equipo de cortar el zacate, el uso de productos quimicos en casa, comparando con los usos comerciales?

19) priority

How much of a priority to you is the protection of the air quality of San Antonio and the surrounding area? would you say it is very unimportant, unimportant, moderately important (neutral), important, or extremely important?

Como es de importante la calidad del aire en San Antonio para usted? No es muy importante, no es importante, termino medio, importante, o muy importante?

20) age

What is your current age? (ENTER ACTUAL AGE. 89=89+; 90=DX/NA)

Finalmente, me gustaria preguntarle unas cosas sobre usted. Que es su edad?

21) income

Which of the following categories would you say best describes your yearly family income:

Cuales de las siguientes categorias es el mejor descripto del sueldo al ano de su familia?

22) educ

What is the highest number of years of education you have completed?

[21 = DON'T KNOW/NO ANSWER]

Cuantos anos de educacion tiene?

23) zipcode

What is the zip code for your residence?

That's the end of the survey! Thank you for taking time to help us improve the environment of San Antonio and surrounding communities.

Que es; su distrito de postal, o "zip code"?

Eso es todo. Muchas gracias por su participacion en la ayuda a la Universidad para saber su opinion del los impactos en el aire de San Antonio.

Integrating the Data Elements

The following model was used to calculate the estimated residential equipment activity emission amounts:

1. Estimate the number of households in AACOG counties for 2002. This process entailed acquiring/calculating:
 - The 2000 household and population from the U.S. census
 - The 2002 population data from the Texas Water Development Board
 - The number of households in 2002 = (2000 households x 2002 population) / 2000 population

Table 2-20 illustrates the estimated population and household data for AACOG counties in 2002:²¹

Table 2-20. 2000 Household and Population Data within AACOG Region

County	2000 Households	2000 Population	2002 Households	2002 Population
Atascosa	12,816	38,628	13,272	40,003
Bandera	7,010	17,645	7,703	19,391
Bexar	488,942	1,392,931	505,721	1,440,732
Comal	29,066	78,021	31,316	84,061
Frio	4,743	16,252	4,854	16,634
Gillespie	8,521	20,814	8,789	21,469
Guadalupe	30,900	89,023	32,695	94,194
Karnes	4,454	15,446	4,544	15,757
Kendall	8,613	23,743	9,482	26,138
Kerr	17,813	43,653	18,270	44,772
Medina	12,880	39,304	13,363	40,778
Wilson	11,038	32,408	11,833	34,742
Total	636,796	1,807,868	661,842	1,878,671

2. Determine the residential to commercially-maintained residential equipment use ratio for the counties surrounding Bexar County. This process entailed:
 - Acquiring information from the responses pertaining to the surrounding counties' survey question on, "Who does the most lawn and garden maintenance around your home?"
 - Adjusting the responses to only include two categories: commercial and residential/landlord
 - Calculating the adjusted commercial use ratio by
Adjusted commercial use ratio = commercial use ratio / (1 – N/A ratio – Don't know ratio)

²¹ Texas Water Development Board, 1998. Population Projections 1990-2050, Most Likely Scenario. Austin, TX.

- Calculating the adjusted residential/landlord use ratio by

$$\text{Adjusted residential/landlord use ratio} = (\text{residential use ratio} + \text{landlord use ratio}) / (1 - \text{N/A ratio} - \text{Don't know ratio}).$$
 A sample calculation follows:

$$\text{Adjusted residential use ratio} = (0.8628 + 0.0349) / (1 - 0.01 - 0.01) = 0.9161$$

Table 2-21 illustrates the original and adjusted surrounding counties' survey responses to include commercial and residential use ratios for lawn and garden equipment.

Table 2-21. Adjusted Residential Equipment Survey Responses for Surrounding Counties

Who does most of the lawn/garden maintenance at home?					Adjusted Commercial Use Ratio	Adjusted Residential Use Ratio
Choice	Survey Response	Survey Response Ratio	Adjusted Survey Response	Adjusted Survey Response Ratio		
N/A	4	0.0100	0	0.0000	0.0840	0.9160
Commercial	33	0.0823	33	0.0840		
Residential	346	0.8628	346	0.8804		
Landlord	14	0.0349	14	0.0356		
Don't know	4	0.0100	0	0.0000		
Total	401	1.0000	393	1.0000		

3. Determine the residential to commercial residential equipment use ratio for Bexar County. This process entailed:
 - Acquiring information from the responses pertaining to the Bexar County survey question on, "Who does the most lawn and garden maintenance around your home?"
 - Adjusting the responses to only include two categories: commercial and residential/landlord
 - Calculating the adjusted commercial use ratio by

$$\text{Adjusted commercial use ratio} = \text{adjusted commercial use ratio} / (1 - \text{"N/A"} \text{ ratio} - \text{"Don't know"} \text{ ratio})$$
 - Calculating the adjusted residential/landlord use ratio by

$$\text{Adjusted residential use ratio} = (\text{residential use ratio} + \text{landlord use ratio}) / (1 - \text{"N/A"} \text{ ratio} - \text{"Don't know"} \text{ ratio})$$

Table 2-22 illustrates the original and adjusted Bexar County survey responses to include commercial and residential use ratios for lawn and garden equipment.

Table 2-22. Adjusted Residential Equipment Survey Responses for Bexar County

Who does most of the lawn/garden maintenance at home?					Adjusted Commercial Use Ratio	Adjusted Residential Use Ratio
Choice	Survey Response	Survey Response Ratio	Adjusted Survey Response	Adjusted Survey Response Ratio		
N/A	1	0.0022	0	0.0000	0.1787	0.8213
Commercial	77	0.1667	77	0.1787		
Residential	333	0.7208	333	0.7726		
Landlord	21	0.0455	21	0.0487		
Don't know	30	0.0649	0	0.0000		
Total	462	1.0000	431	1.0000		

4. Determine the equipment use ratio and actual use (hr/yr.) for specific equipment types for the counties surrounding Bexar County. This process entailed :
 - Acquiring information from the responses pertaining to the surrounding counties' survey question on, "How many hours per summer week is the gasoline-powered lawnmower used?"
 - Calculating the specific equipment use ratio by

$$\text{Lawnmower use ratio} = \frac{\text{sum of survey time category choice responses}}{\text{sum of survey time category choice responses} + \text{"Don't know" responses} + \text{"None" responses}}$$
 - Calculating the adjusted lawnmower time use ratio by

$$\text{Adjusted lawnmower time use ratio} = \frac{\text{Specific time category choice responses}}{(1 - \text{None category responses} - \text{Don't know category responses})}$$
 - Calculating the actual use (hr/yr.) by

$$\text{Actual use (hr/yr.)} = (\text{Sum of individual time category minute elements} / 2) \times (28 \text{ weeks/ozone year} / 60 \text{ minutes}) \times \text{adjusted residential lawnmower time use ratio}$$

Table 2-23 illustrates the original and adjusted surrounding counties' lawnmower-use survey responses to include equipment use ratio and use of lawnmowers. All other categories of residential equipment and the Bexar County information in this EI underwent this same approach.

Table 2-23. Adjusted Lawnmower-use Survey Responses

How many hours per summer week is the gasoline-powered lawnmower used?					Lawnmower Use Ratio	Use (hr/yr.)
Minutes per Week	Survey Response	Survey Response Ratio	Adjusted Survey Response	Adjusted Survey Response Ratio		
None	3	0.0076	0	0.0000	0.9338	0.0000
0-15	7	0.0178	7	0.0191		0.0668
15-30	20	0.0509	20	0.0545		0.5722
30-45	30	0.0763	30	0.0817		1.4305
45-60	68	0.1730	68	0.1853		4.5395
60-90	63	0.1603	63	0.1717		6.0082
90-120	47	0.1196	47	0.1281		6.2752
120-150	51	0.1298	51	0.1390		8.7548
>150	81	0.2061	81	0.2207		15.4496
Don't know	23	0.0585	0	0.0000		Total
Total	393	1.0000	367	1.0000		

5. Determine the estimated residential equipment emissions amounts (tons/day and tons/year) for specific equipment categories/types and VOC (exhaust, crank, diurnal, displacement, and spillage), CO exhaust, and NOx exhaust categories in the surrounding counties. Emission factors (EF) were calculated based on a NONROAD 2004 run. This process entailed:

- Calculating the 2-stroke tiller VOC exhaust emissions amount (tons/day) by:

$$\text{2-stroke tiller VOC exhaust} = (\text{number of 2002 households in the county} \times \text{average hp} \times \text{LF} \times \text{EF} \times \text{total use (hr/yr.)} \times \text{ton/907200 grams} \times \text{equipment ratio (engine type)} \times \text{residential use ratio} \times \text{equipment use ratio}) / 196 \text{ days per ozone year}$$

All other categories/types of residential equipment in the surrounding counties and Bexar County in this EI underwent this same approach. The results from the trimmer/edger/brush category were combined with the “other residential equipment” category. The 1995 survey did not break out this equipment type separately from the results. The emissions from commercial lawn and garden equipment were calculated using a different methodology than that used for residential and are described in a separate section of the Emission Inventory.

Commercial Lawn and Garden Equipment Inventory

Purpose of the Commercial Lawn and Garden Equipment EI

The commercial equipment EI accomplishes two goals:

1. Provides a methodological specifications foundation that will allow for better assessment of commercial lawn and garden equipment activity emissions at the county level for each county in the AACOG area for the year 2002
2. Provides the mechanism to determine the representative emissions, which would occur on any given day in the typical commercial equipment-use period.

Commercial Lawn and Garden equipment can be broken down into 7 categories:

- Golf Courses
- Public Schools
- Universities/Colleges
- Commercial Lawn and Garden Companies (both for residential properties and commercial properties)
- Non-Military Government Facilities, Parks, and Hospitals
- Cemeteries
- Airports and Military Bases (Small Airports, Commercial Airports, Army Bases, Air Force Bases)

Airports and Military Bases' lawn and garden equipment are covered under chapter 3, Airport and Military Emissions. Cemeteries lawn and garden equipment were not included because the emissions are expected to be very small, as cemeteries do not cover a large improved land area in the San Antonio region. Also, AACOG did not receive enough survey responses from cemeteries to be statistically significant. This section will cover lawn and garden equipment emissions from golf courses, public schools, universities/colleges, commercial companies, and non-military government facilities, parks, and hospitals.

This inventory takes into account the following types and categories of equipment:

- 2260004016 2-stroke commercial rotary tillers
- 2265004016 4-stroke commercial rotary tillers
- 2260004021 2-stroke commercial chain saw
- 2260004026 2-stroke commercial trimmer/Edger/Brush Cutter
- 2265004026 4-Stroke commercial trimmer/Edger/Brush Cutter
- 2260004030 2-stroke commercial leaf blower/vacuums

- 2265004030 4-stroke commercial leaf blower/vacuums
- 2260004071 2-stroke commercial turf equipment
- 2265004071 4-stroke commercial turf equipment
- 2270004071 Diesel commercial turf equipment
- 2265004011 4-stroke commercial lawnmower
- 2265004041 4-stroke commercial rear engine riding mower
- 2265004046 4-stroke commercial front mower
- 2265004051 4-Stroke commercial Shredder
- 2265004056 4-Stroke commercial Lawn and Garden Tractors
- 2270004056 Diesel commercial Lawn and Garden Tractors
- 2265004066 4-Stroke commercial Chipper/Stump Grinder
- 2267004066 LPG commercial Chipper/Stump Grinder
- 2270004066 Diesel commercial Chipper/Stump Grinder
- 2265004076 4-stroke commercial other lawn and garden equipment
- 2270004076 Diesel commercial other lawn and garden equipment

Golf Courses

Data Gathering Methodology

The methodology used in producing golf courses' lawn and garden equipment emission estimates for the AACOG region relies on local data produced from surveys and on national data used in EPA's NONROAD Emission Inventory Model in the absence of reliable local data. The methodology involves the following steps:

1. Conducting a survey of local golf course lawn and garden equipment activity to determine local equipment use rates and equipment characteristics.
2. Determining equipment population and activity for golf courses without local data. This was accomplished by applying an average acre to equipment ratio of those golf course sites with available equipment population data to those golf courses without data.
3. Conduct a second survey with estimations of local golf course equipment activity at each golf course. The golf courses were asked to make corrections and send back the survey.
4. Estimating VOC, NOx, and CO annual emissions by inputting local data into the NONROAD model for equipment populations and converting the tons/year

estimate into an estimate for a typical weekday (tons/day) for the summer ozone season.

Step 1: Conduct a Survey of Equipment Activity for Local Golf Courses

The preferred method for calculating golf course equipment emissions involves conducting a survey of equipment use within the AACOG region (a copy of which is attached to the end of this section). There are 47 large private and public golf courses in the AACOG region. Names and addresses of these companies, and the responses from these companies remained confidential through the use of proprietary codes. Due to a lack of responses, data for only two golf courses was collected.

The survey provided the following information for the two golf courses:

- Activity Rates (HRS) – total annual hours of use by type of equipment
- Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- Engine Characteristics:
 - Engine Type – gasoline 2-stroke, gasoline 4-stroke, diesel, LPG, CNG
 - Engine Horsepower – rated power of the engine

Step 2: Determine County Equipment Population for Golf Courses that Have Missing Local Data.

Aerial photography was used to determine the improved acres for each golf course that did not respond to the survey. The equipment population had to be estimated based on number of improved acres at each golf course that did not provide a survey response.

An acre to equipment ratio was calculated for golf courses by dividing the total pieces of equipment counted for each category by the total number of acres. This ratio was used to calculate estimated equipment populations for the remaining golf courses. The number of acres of a golf course was multiplied by the equipment ratio and the result was rounded to the nearest whole number.

Example:

$$\begin{aligned} \text{Estimates \# Tractors for Golf Course "A"} &= (\# \text{ Acres}) \\ &\quad \times (\text{average number of Tractors per acre}) \\ &= (260) \times (0.00614) \\ &= 1.59649 \\ \text{Estimated \# Tractors for Golf Course "A"} &= 2 \end{aligned}$$

Step 3: Conduct a Second Survey of Equipment Activity for Golf Courses

After analyzing aerial photographs of golf courses and calculating estimations for equipment, a second survey was sent out to the local golf courses with the estimations of their equipment population, HP, and activity hours. This survey used the same format as the initial survey. The companies were asked to correct the estimations and to send the surveys back to AACOG. There was a 17 percent response rate to the second survey. The increased response rate improved equipment estimations

Step 4: Estimate Annual Emissions of Ozone Precursors

Once county level equipment population was calculated, emissions of volatile organic compounds (VOC), nitrogen oxides (NO_x), and carbon monoxide (CO) were calculated using NONROAD Model 2004. In using the NONROAD model, some adjustments were made for local conditions.

Population File

The equipment population, activity hours and horsepower for each golf course were added up and compiled into a master spreadsheet by county. The equipment population estimated from the survey was multiplied by the ratio of the activity hours from the survey over the default NONROAD model hours. The default NONROAD hours in the model were low for most equipment. In particular, front-engine mower hours were very low in the NONROAD model at only 86 hours per year. Golf courses need regular lawn maintenance and require extensive use of equipment.

Two of the three categories that had higher default hours in the NONROAD model are chain saws and chippers/stump grinders. Very often golf courses do not need to use this equipment once the course is built. A number of survey respondents indicated they only use this equipment after a flood. Once the adjustment factor was calculated, this master spreadsheet was converted into the population file for the NONROAD model. The following table 2-24 lists the breakdown for each type of equipment.

Table 2-24. Golf Course Equipment Population Estimations from the AACOG Survey.

Golf Course Lawn and Garden Equipment	SCC	Engine Type	Estimated Equipment Population	Hours/Year per piece of equipment	NONROAD model Default Hours	Adjustment factor	New Equipment population
Chain Saws	2260004021	Gasoline 2-cycle	44	58	303	0.19	8
Trimmers/ Edgers/ Brush Cutters	2260004026	Gasoline 2-cycle	82	490	137	3.57	293
Leaf Blowers/ Vacuums	2260004031	Gasoline 2-cycle	88	735	282	2.61	231
Lawn Mowers	2265004011	Gasoline 4-cycle	31	532	406	1.31	41
Rotary Tillers	2265004016	Gasoline 4-cycle	13	131	472	0.28	4
Rear Engine Riding Mowers	2265004041	Gasoline 4-cycle	82	1,421	569	2.50	205
Front Mowers	2265004046	Gasoline 4-cycle	112	1,258	86	14.62	1,638
Commercial Turf Equipment/ Sod Cutters	2265004071	Gasoline 4-cycle	175	1,282	682	1.88	329
Commercial Mowers	2270004046	Diesel	125	1,255	480	2.61	326
Lawn and Garden Tractors	2270004056	Diesel	57	794	433	1.83	104
Chippers/ Stump/ Grinders/ Mulchers	2270004066	Diesel	13	131	465	0.28	4
Total			821				3,181

Also, the allocation file was updated with the horsepower (HP) estimates from the survey. Table 2-25 lists the default NONROAD 2004 HP and the calculated average HP from the survey responses. In almost all cases, the horsepower levels were very similar between the default values and the survey responses. However, golf courses tended to use larger front-engine mowers, commercial turf equipment and lawn and garden tractors. For the NONROAD run, equipment populations were allocated to horsepower bins based on survey responses.

Table 2-25. Golf Course Equipment HP Estimations from the AACOG Survey.

Golf Course Lawn and Garden Equipment	Engine Type	SCC	NONROAD model Default HP	Estimated Equipment HP
Chain Saws	Gasoline 2-cycle	2260004021	3.5	3.5
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	2260004026	1.5	1.5
Leaf Blowers/ Vacuums	Gasoline 2-cycle	2260004031	2.0	2.0
Lawn Mowers	Gasoline 4-cycle	2265004011	4.1	3.7
Rotary Tillers	Gasoline 4-cycle	2265004016	4.7	4.7
Rear Engine Riding Mowers	Gasoline 4-cycle	2265004041	10.7	10.7
Front Mowers	Gasoline 4-cycle	2265004046	13.5	27.6
Commercial Turf Equipment/ Sod Cutters	Gasoline 4-cycle	2265004071	12.6	18.1
Commercial Mowers	Diesel	2270004046	29.1	26.0
Lawn and Garden Tractors	Diesel	2270004056	21.0	47.9
Chippers/ Stump/ Grinders/ Mulchers	Diesel	2270004066	143.9	142.4

Allocation File

An allocation file was made to properly allocate emissions for each county. The file was made by taking the default landscape allocation file for Texas (TX_LSCAP.AOL), then replacing values (employees in landscape and horticulture service) with zero for all counties except those in the study area. The values for the AACOG region were allocated based on the number of golf courses in each county. The values of the counties were added up and the total was used to replace the value for the entire State of Texas. This allowed the NONROAD model to calculate emissions for the AACOG region as a whole and distribute the emissions to each county appropriately.

Table 2-26. Allocation of Golf Course Equipment in the AACOG Region, 2002.

FIPS	County	Total Acres (Indicator value)	Percentage
48013	Atascosa	142	2.0%
48019	Bandera	595	8.3%
48029	Bexar	4500	63.1%
48091	Comal	200	2.8%
48163	Frio	0	0.0%
48171	Gillespie	149	2.1%
48187	Guadalupe	669	9.4%
48255	Karnes	160	2.2%
48259	Kendall	0	0.0%
48265	Kerr	550	7.7%
48325	Medina	170	2.4%
48493	Wilson	0	0.0%
48000	AACOG	7135	100.0%

Activity File

Hours per year were based on the data in table 2-27 for each type of equipment calculated based on the returned surveys.

Table 2-27. Survey Results for Average Hours Usage for Weekday Golf Equipment in the AACOG Region, 2002.

Commercial Lawn & Garden Equipment	Engine Type	Avg. # Hrs. Ea. Unit is Operated Weekday	Avg. # Hrs. Ea. Unit is Operated Weekend
Chain Saws	Gasoline 2-cycle	0.2	0.1
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	1.7	0.3
Leaf Blowers/ Vacuums	Gasoline 2-cycle	2.8	0.1
Lawn Mowers	Gasoline 4-cycle	1.4	1.3
Rotary Tillers	Gasoline 4-cycle	0.5	0.0
Rear Engine Riding Mowers	Gasoline 4-cycle	4.0	3.5
Front Mowers	Gasoline 4-cycle	4.0	1.7
Commercial Turf Equipment/ Sod Cutters	Gasoline 4-cycle	4.1	1.8
Rear Engine Riding Mowers	Diesel	4.4	0.8
Lawn and Garden Tractors	Diesel	2.9	0.3
Chippers/ Stump/ Grinders/ Mulchers	Diesel	0.5	0.0

Season File

A weekday versus weekend adjustment factor of 0.1743230 per weekday and 0.0641925 per weekend day was used in the calculations. The results were based on the total hours for each time period from the AACOG survey.



May 15, 2002

[COMPANY NAME]
[STREET ADDRESS]
[CITY] [STATE] [ZIP]

ATTENTION: OWNER/ MAINTENANCE MANAGER

Re: 2002 San Antonio Emissions Inventory

The Alamo Area Council of Governments (AACOG) requests your assistance in the development of a 2002, air quality emission inventory for San Antonio and the surrounding counties. AACOG is conducting this inventory in order to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties. This inventory is especially significant because the San Antonio region currently risks being declared in non-attainment of federal air quality standards.

AACOG will calculate emissions from the commercial lawn and garden equipment using information submitted by local organizations involved in commercial lawn and garden activities in and around the San Antonio region. With this survey, we are requesting information on commercial equipment used during the 2002 calendar year within Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. The purpose of this survey is to provide better information and services to our region, as well as help minimize additional regulation on the community.

Your input is vital to this process and will serve to effect a true and correct emissions inventory for 2002 that will be delivered to the EPA. Please provide your responses on the attached survey and return it to us in the self-addressed envelope by the date indicated. The information you provide will be considered strictly confidential and unavailable to public information requests. Please submit your response by June 19, 2002.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Chris Langston at (210) 362-5270.

Regionally yours,

Al J. Notzon III
Executive Director

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas Electric	Approx. Horse- Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
COMMERCIAL LAWN AND GARDEN EQUIPMENT						
1	Lawn Mowers					
2	Rear Engine Riding Mowers					
3	Front Mowers					
4	Rotary Tillers					
5	Chain Saws					
6	Chippers/Stump Grinders/Mulchers					
7	Trimmers/Edgers/ Brush Cutters					
8	Commercial Turf Equipment/ Sod Cutters					
9	Leaf Blowers/ Vacuums					
10	Lawn and Garden Tractors					
11	Shredders					
12	Other Lawn and Garden Equipment: (Please Describe): _____					

Public Schools and University/Colleges

Data Gathering Methodology

The methodology used in calculating lawn and garden equipment emission estimates for public schools and university/colleges' in the AACOG region relied on local data produced from surveys and on national data used in EPA's NONROAD Emission Inventory Model, in the absence of reliable local data. The methodology involved the following steps:

1. Conducting a survey of local public schools and university/college lawn and garden equipment activity to determine local equipment use rates and equipment characteristics.
2. Determining equipment population and activity for public schools and university/colleges without local data. For public schools, this was accomplished by applying an average number of schools in each school district to equipment ratio of those school districts with available equipment population data to those school districts without data. For universities/colleges, this was accomplished by applying an average acre to equipment ratio of those university/college sites with available equipment population data to those university/college sites without data.
3. Conducting a second survey with estimations of local public schools and university/colleges equipment activity. The public schools and universities/colleges were asked to make corrections and send back the survey.
4. Estimating VOC, NO_x, and CO annual emissions by inputting local data into the NONROAD model for equipment populations and converting the tons/year estimate into an estimate for a typical weekday (tons/day) for the summer ozone season.

Step 1: Conduct a Survey of Local Schools Equipment Activity

The preferred method for calculating public school and university/college equipment emissions involves conducting a survey of equipment use within the AACOG region. There are 14 universities and colleges in the San Antonio region. Likewise there are 46 school districts in the AACOG region representing 608 public schools. Only school districts were included in the public school categories. Small private schools were assumed to contract out there lawn and garden equipment with commercial companies.

Names and addresses of these schools and their responses remained confidential throughout the survey process through the use of proprietary codes. The survey had excellent response rates for both categories.

The survey provided the following information for public schools and Universities/colleges:

- ❑ Activity Rates (HRS) – total annual hours of use by type of equipment
- ❑ Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- ❑ Engine Characteristics:
 - Engine Type – gasoline 2-stroke, gasoline 4-stroke, diesel, LPG, CNG
 - Engine Horsepower – rated power of the engine

Step 2: Determine County Equipment Population for Schools without Local Data.

Aerial photography was used to determine the number of improved acres for each university/college. The equipment population estimations were based on the number of improved acres at each university/college that did not provide a survey response.

An acre to equipment ratio was created for universities/colleges by dividing the total pieces of equipment counted for each category by the total number of acres. This ratio was used to calculate estimated equipment population for the remaining university/college sites. The number of acres for a university/college was multiplied by the equipment ratio to get the estimated number of equipment pieces.

Example:

$$\begin{aligned} \text{Estimates \# Chainsaws for University "A"} &= (\# \text{ Acres}) \\ &\quad \times (\text{average number of Chainsaws per acre}) \\ &= (114) \times (0.0144) \\ &= 1.6416 \end{aligned}$$

$$\text{Estimated \# Chainsaws for University "A"} = 2$$

A similar method was use to calculate equipment at public schools, but it was based on the number of schools in each school district compared to the number of acres. School districts were used instead of individual schools because they often have one central maintenance department for the whole school district.

Example:

$$\begin{aligned}
 \text{Estimates \# Trimmers for School District "A"} &= (\# \text{ Schools}) \\
 &\quad \times (\text{average number of Trimmers per school}) \\
 &= (12) \times (0.8667) \\
 &= 10.4004
 \end{aligned}$$

Estimated # Trimmers for School District "A" = 10

Step 3: Conduct a Second Survey of Schools Equipment Activity

After analyzing the equipment for each school district or university/college and calculating estimates of equipment, a second survey was sent out to local schools with the estimates of their equipment populations, HP, and activity hours. This survey used the same format as the initial survey. The schools were asked to correct the estimations and to send the surveys back to AACOG. There was a 42 percent response rate to the second survey. Sixty-two percent of universities/colleges responded to the survey. The increased response rate improved equipment estimations

In order to draw conclusions about this population, the goal of the survey was to receive as many responses as possible. Since a response from the total population was not realistic, determining how many responses would be necessary to accurately make conclusions about the population was an important question. Due to factors such as budget and time constraints, a 95 percent level of confidence was chosen. The level of confidence is the risk of error the researcher is willing to accept. The confidence interval, or the level of sampling accuracy, was set at $\pm 5\%$. The following equation was used to determine the number of responses needed for a 95% level of confidence, and a $\pm 5\%$ confidence interval.²²

$$n = \frac{Z^2 (0.25) N}{Z^2 (0.25) + (N - 1) C^2p}$$

where,

Z = 1.96 - for a 95% confidence level

N = population size - 621 (13 Universities/Colleges and 608 Public Schools)

Cp = 0.05 - for a $\pm 5\%$ confidence level

n = sample size

therefore,

$$n = \frac{(1.96)^2 (0.25) (619)}{(1.96)^2 (0.25) + (619 - 1) (0.05)^2}$$

²² Rea, L.M. and Parker, R.A., 1992. Designing and Conducting Survey Research. Jossey-Bass Publishers: San Francisco.

n = 237.6

Thus, 238 survey responses were needed in order to meet the 95% level of confidence, and the $\pm 5\%$ confidence interval. There were 259 schools responding to the survey. This number satisfies the desired number of responses.

Step 4: Estimate Annual Emissions of Ozone Precursors

Once county level equipment populations were determined, emissions of volatile organic compounds (VOC), nitrogen oxides (NO_x), and carbon monoxide (CO) were calculated using NONROAD Model 2004. Two separate runs of the NONROAD model were completed: one run for public schools and one run for universities/colleges. In using the NONROAD model, some adjustments were made for local conditions.

Population File

The equipment population and horsepower for each public school and university/college were added up and compiled into a master spreadsheet by county. The equipment population estimated from the survey was multiplied by the ratio of activity hours from the survey to the default NONROAD model hours.

The default NONROAD hours in the model were low for most equipment. In particular, gasoline 4-cycle front-engine mower hours were very low in the NONROAD model at only 86 hours per year. Shredders also had low activity values in the NONROAD model at 61 hours for gasoline 4-cycle and 120 hours for diesel-powered equipment per year. Once the adjustment factor was calculated, this master spreadsheet was converted into the population file for the NONROAD model. The following table 2-28 lists the breakdown for each type of equipment.

Table 2-28 Estimations of Public Schools Equipment Population Based on AACOG Survey

Public Schools Lawn and Garden Equipment	SCC	Engine Type	Estimated Equipment Population	Hours/Year per piece of equipment	NONROAD model Default Hours	Adjustment factor	New Equipment population
Chain Saws	2260004021	Gasoline 2-cycle	57	232	303	0.76	44
Trimmers/ Edgers/ Brush Cutters	2260004026	Gasoline 2-cycle	529	1040	137	7.59	4017
Leaf Blowers/ Vacuums	2260004031	Gasoline 2-cycle	216	490	282	1.74	375
Lawn Mowers	2265004011	Gasoline 4-cycle	249	788	406	1.94	483
Rotary Tillers	2260004016	Gasoline 4-cycle	13	167	472	0.35	5
Rear Engine Riding Mowers	2265004041	Gasoline 4-cycle	34	1,454	569	2.56	86
Front Mowers	2265004046	Gasoline 4-cycle	15	1,386	86	16.12	238
Shredders	2265004051	Gasoline 4-cycle	7	1,175	61	19.25	138
Lawn and Garden Tractors	2265004056	Gasoline 4-cycle	170	1,122	721	1.56	265
Commercial Turf Equipment/ Sod Cutters	2265004071	Gasoline 4-cycle	5	1,305	682	1.91	10
Commercial Mowers	2270004046	Diesel	22	1,247	480	2.60	56
Lawn and Garden Tractors	2270004056	Diesel	55	1,042	433	2.41	132
Chippers/ Stump/ Grinders/ Mulchers	2270004066	Diesel	5	653	465	1.40	7
Commercial Turf Equipment/ Sod Cutters	2270004071	Diesel	5	1,168	1,068	1.09	5
Shredders	2270004051	Diesel	5	1,697	120	14.14	68
Total			1,381				5,927

Table 2-29. Universities/Colleges Equipment Population Estimations from the AACOG Survey.

University/College			Estimated Equipment Population	Hours/Year per piece of equipment	NONROAD model Default Hours	Adjustment factor	New Equipment population
Lawn and Garden Equipment	2260004021	Gasoline 2-cycle					
Chain Saws	2260004021	Gasoline 2-cycle	18	449	303	1.48	26
Trimmers/ Edgers/ Brush Cutters	2260004026	Gasoline 2-cycle	44	995	137	7.26	320
Leaf Blowers/ Vacuums	2260004031	Gasoline 2-cycle	32	716	282	2.54	82
Lawn Mowers	2265004011	Gasoline 4-cycle	22	376	406	0.93	20
Rotary Tillers	2265004016	Gasoline 4-cycle	4	351	472	0.74	3
Rear Engine Riding Mowers	2265004041	Gasoline 4-cycle	26	963	569	1.69	45
Front Mowers	2265004046	Gasoline 4-cycle	7	715	86	8.32	61
Lawn and Garden Tractors	2265004056	Gasoline 4-cycle	3	701	721	0.97	3
Other Lawn and Garden Equipment	2265004076	Gasoline 4-cycle	1	418	120	3.48	5
Shredders >6HP	2265007010	Gasoline 4-cycle	1	209	50	4.18	6
Commercial Mowers	2270004046	Diesel	12	1,305	480	2.72	32
Lawn and Garden Tractors	2270004056	Diesel	7	381	544	0.70	5
Commercial Turf Equipment/ Sod Cutters	2270004071	Diesel	1	522	1,068	0.49	1
Shredders	2270007010	Diesel	1	1,044	61	17.11	25
Total			179				634

Also, the allocation file was updated with the horsepower (HP) estimates from the survey. Table 2-30 and Table 2-31 list the default NONROAD 2004 HP and the calculated average HP from the survey responses. In almost all cases, the horsepower levels were very similar between the default values and the survey responses. However, public schools tended to use larger rear-engine rider mowers and shredders, but smaller lawn and garden tractors and chainsaws. Universities/colleges tended to use smaller chainsaws and larger lawn and garden tractors. For the NONROAD model run, equipment populations were allocated to horsepower bins based on survey responses.

Table 2-30. HP Estimations from the AACOG Survey for Public School Equipment.

Public Schools Lawn and Garden Equipment	Engine Type	SCC	NONROAD's Default HP	Estimated Equipment HP
Chain Saws	Gasoline 2-cycle	2260004021	3.5	2.2
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	2260004026	1.5	1.4
Leaf Blowers/ Vacuums	Gasoline 2-cycle	2260004031	2.0	2.1
Lawn Mowers	Gasoline 4-cycle	2265004011	4.1	5.3
Rotary Tillers	Gasoline 4-cycle	2265004016	4.7	4.6
Rear Engine Riding Mowers	Gasoline 4-cycle	2265004041	10.7	19.6
Front Mowers	Gasoline 4-cycle	2265004046	13.5	19.0
Shredders	Gasoline 4-cycle	2265004051	4.2	38.0
Lawn and Garden Tractors	Gasoline 4-cycle	2265004056	14.4	5.7
Commercial Turf Equipment/ Sod Cutters	Gasoline 4-cycle	2265004071	12.6	25.0
Commercial Mowers	Diesel	2270004046	29.1	22.2
Lawn and Garden Tractors	Diesel	2270004056	21.0	17.8
Chippers/ Stump/ Grinders/ Mulchers	Diesel	2270004066	143.9	40.0
Commercial Turf Equipment/ Sod Cutters	Diesel	2270004071	48.8	23.4
Shredders	Diesel	2270007010	N/A	60.0

Table 2-31. University/College Equipment HP Estimations from the AACOG Survey.

College Lawn and Garden Equipment	Engine Type	SCC	NONROAD's Default HP	Estimated Equipment HP
Chain Saws	Gasoline 2-cycle	2260004021	3.5	1.8
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	2260004026	1.5	1.3
Leaf Blowers/ Vacuums	Gasoline 2-cycle	2260004031	2.0	2.3
Lawn Mowers	Gasoline 4-cycle	2265004011	4.1	5.1
Rotary Tillers	Gasoline 4-cycle	2265004016	4.7	6.0
Rear Engine Riding Mowers	Gasoline 4-cycle	2265004041	10.7	16.8
Front Mowers	Gasoline 4-cycle	2265004046	13.5	13.5
Lawn and Garden Tractors	Gasoline 4-cycle	2265004056	14.4	68.0
Other Lawn and Garden Equipment	Gasoline 4-cycle	2265004076	5.4	8.0
Shredders >6HP	Gasoline 4-cycle	2265007010	8.6	8.0
Commercial Mowers	Diesel	2270004046	29.1	27.3
Lawn and Garden Tractors	Diesel	2270004056	21.0	29.6
Commercial Turf Equipment (com)	Diesel	2270004076	48.8	28.0
Shredders	Diesel	2270007010	N/A	200.0

Allocation File

An allocation file was created to properly allocate emissions for each county. The file was made by taking the default landscape allocation file for Texas (TX_LSCAP.AOL), and replacing values (employees in landscape and horticulture service) with zero for all counties except those in the study area. The values for the public schools in the AACOG region were allocated based on the number of schools in each county (Table 2-35). The values of the counties were added up and the total was used in place of the entire Texas state value. This allows the NONROAD model to calculate emissions for the AACOG region as a whole and distribute the emissions to each county appropriately.

For the university/colleges, the values were allocated based on the total number of acres in each county. The results are listed in table 2-32.

Table 2-32. Allocation of Public Schools in the AACOG Region, 2002*.²³

FIPS	County	Total # of Schools (Indicator value)	Percentage
48013	Atascosa	28	4.6%
48019	Bandera	7	1.2%
48029	Bexar	396	65.1%
48091	Comal	33	5.4%
48163	Frio	10	1.6%
48171	Gillespie	9	1.5%
48187	Guadalupe	35	5.8%
48255	Karnes	14	2.3%
48259	Kendall	13	2.1%
48265	Kerr	18	3.0%
48325	Medina	20	3.3%
48493	Wilson	25	4.1%
48000	AACOG	608	100.0%

*Military Base Schools are not included (in different category)

²³ National Center for Education Statistics, 2002. Available online: <http://nces.ed.gov/> (20 July 2004)

Table 2-33. Allocation of Universities/Colleges in the AACOG Region, 2002.²⁴

FIPS	County	Total # of Acres (Indicator value)	Percentage
48013	Atascosa	5	0.5%
48019	Bandera	0	0.0%
48029	Bexar	906	82.7%
48091	Comal	0	0.0%
48163	Frio	0	0.0%
48171	Gillespie	0	0.0%
48187	Guadalupe	184	16.8%
48255	Karnes	0	0.0%
48259	Kendall	0	0.0%
48265	Kerr	0	0.0%
48325	Medina	0	0.0%
48493	Wilson	0	0.0%
48000	AACOG	1095	100.0%

Activity File

Hours per year were based on the data in table 2-34 and table 2-35 for each type of equipment calculated based on the returned surveys.

²⁴ *Ibid.*

Table 2-34. Weekday Survey Results for Average Hours Usage for Public School Equipment in the AACOG Region, 2002.

Commercial Lawn & Garden Equipment	Engine Type	Avg. # Hrs. Ea. Unit is Operated Weekday	Avg. # Hrs. Ea. Unit is Operated Weekend
Chain Saws	Gasoline 2-cycle	0.9	0.0
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	4.0	0.0
Leaf Blowers/ Vacuums	Gasoline 2-cycle	1.9	0.0
Lawn Mowers	Gasoline 4-cycle	3.0	0.0
Rotary Tillers	Gasoline 4-cycle	0.7	0.0
Rear Engine Riding Mowers	Gasoline 4-cycle	5.6	0.0
Front Mowers	Gasoline 4-cycle	5.4	0.0
Shredders	Gasoline 4-cycle	4.5	0.0
Lawn and Garden Tractors	Gasoline 4-cycle	4.3	0.0
Commercial Turf Equipment/ Sod Cutters	Gasoline 4-cycle	5.0	0.0
Commercial Turf Equipment/ Sod Cutters	Diesel	4.5	0.0

Table 2-35. Survey Results for Average Hours Usage for University/College Equipment in the AACOG Region, 2002.

Commercial Lawn & Garden Equipment	Engine Type	Avg. # Hrs. Ea. Unit is Operated Weekday	Avg. # Hrs. Ea. Unit is Operated Weekend
Chain Saws	Gasoline 2-cycle	1.7	0.0
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	3.8	0.0
Leaf Blowers/ Vacuums	Gasoline 2-cycle	2.6	0.3
Lawn Mowers	Gasoline 4-cycle	1.4	0.0
Rotary Tillers	Gasoline 4-cycle	1.3	0.1
Rear Engine Riding Mowers	Gasoline 4-cycle	3.5	0.3
Front Mowers	Gasoline 4-cycle	2.7	0.0
Lawn and Garden Tractors	Gasoline 4-cycle	2.7	0.0
Other Lawn and Garden Equipment	Gasoline 4-cycle	1.6	0.0
Shredders >6HP	Gasoline 4-cycle	0.8	0.0
Commercial Mowers	Diesel	5.0	0.0
Lawn and Garden Tractors	Diesel	4.3	0.0
Commercial Turf Equipment/ Sod Cutters	Diesel	2.0	0.0
Shredders	Diesel	4.0	0.0

Season File

The weekday vs. weekend adjustment factor of 0.2000000 for weekdays and 0.0000000 for weekends was calculated from the returned AACOG surveys for public schools. The adjustment factor for universities was 0.1923550 for weekdays and 0.0191125 for weekends. For almost all types of equipment at schools, activity only occurs on weekdays. The results were based on the total hours for each time period from the AACOG survey.

Commercial Lawn and Garden Companies

Data Gathering Methodology

The methodology used in producing commercial companies' lawn and garden equipment emission estimates for the AACOG region relied on local data produced from surveys, results from an ERG survey²⁵, and on national data used in the EPA's NONROAD Emission Inventory Model, in the absence of reliable local data. The methodology involved the following steps:

1. Conducting a survey of commercial lawn and garden equipment activity to determine local equipment use rates and equipment characteristics.
2. Determining equipment population and activity of local commercial companies that did not respond to the survey. This was based on applying survey equipment population responses to all lawn and garden equipment companies (SIC 0782).
3. Estimating VOC, NOx, and CO annual emissions by inputting local data into the NONROAD model for equipment populations and converting the tons/year estimate into an estimate for a typical weekday (tons/day), for the summer ozone season.

Step 1: Conduct a Survey of Commercial Companies' Equipment Activity

The preferred method for calculating commercial companies' equipment emissions involves conducting a survey of equipment use within the AACOG region. The total number of companies were collected from the Texas Workforce commission²⁶ for the rural counties and the 2001 Census County Business Patterns²⁷ for Bexar, Comal, Guadalupe, and Wilson. The breakdown of commercial companies by county is provided in table 2-36.

²⁵ Rick Baker and Sam Wells, Nov. 24, 2003. Development of Commercial Lawn and Garden Emission Estimations for the state of Texas and Selected Metropolitan Areas. Prepared by Eastern Research Group and Starcrest Consulting Group for Texas Commission on Environmental Quality.

²⁶ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

²⁷ US Census Bureau (last access August 30, 2004), 2001 MSA Business Patterns (NAICS) Available on-line: <http://censtats.census.gov/cgi-bin/msanaic/msadetl.pl>

Table 2-36. Commercial Lawn and Garden Companies in the AACOG Region.²⁸

FIPS	County	Number of Commercial Companies (SIC 0782)
48013	Atascosa	3
48019	Bandera	2
48029, 48091, 48187, 48493	Bexar, Comal, Guadalupe, Wilson	226
48163	Frio	1
48171	Gillespie	8
48255	Karnes	1
48259	Kendall	10
48265	Kerr	18
48325	Medina	4
Total	AACOG	273

The survey results were checked to make sure there were no overlaps between the ERG survey and the AACOG survey. Names and addresses of these companies and their responses remained confidential throughout the survey process through the use of proprietary codes. The survey provided the following information for the commercial companies' lawn and garden equipment:

- ❑ Activity Rates (HRS) – total annual hours of use by type of equipment
- ❑ Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- ❑ Equipment Counts

Once the AACOG survey was completed, the results were combined with ERG results. A total of 34 companies responded to the survey (25 from AACOG Survey and 9 from ERG survey) in the AACOG region. Listed in the following table (2-37) are the results from the combined AACOG and ERG survey data. There was a 12 percent response rate between the two surveys.

²⁸ Ibid.

Table 2-37. Commercial Lawn and Garden Equipment Survey Totals

Equipment Type	Survey Equipment Counts
Lawn Mowers	75
Tillers	10
Chainsaws	145
Trimmers	93
Blowers	96
Rear Mower	34
Front Mower	24
Shredder	3
Tractor	11
Chippers	29
Turf	2
Other	4
Total	526

Step 2: Determine County Equipment Population for Commercial Companies without Local Data.

The equipment population was estimated based on the same methodology used in the ERG report. The number of chainsaws calculated from the survey respondents was multiplied by the total number of companies in the AACOG region and divided by the total number of survey respondents.

The total equipment population was then adjusted by a factor based on the average hours of use per year from the AACOG survey data. Some equipment sources – chainsaws, front mowers, and shredders – had much higher activity rates than the NONROAD default hours.

Table 2-38. Hours per Year from Survey and Adjustment Factor for Equipment Population

Equipment Type	AACOG Survey Hours/Year	EPA NONROAD Model Default Hours/Year	Adjustment Factor
Lawn Mowers	1361	406	3.353
Tillers	809	472	1.714
Chainsaws	1336	303	4.410
Trimmers	1445	137	10.545
Blowers	1111	282	3.939
Rear Mower	1200	569	2.110
Front Mower	1154	86	13.416
Shredder	1218	50	24.360
Tractor	1190	721	1.651
Chippers	N/A	465	1.000
Turf	365	682	0.535
Other	1566	61	25.672

The adjustment factor in the above table 2-38 was applied to each equipment category from the AACOG/ERG survey. Also, a 10% SWAG Factor was applied to the other equipment category based on the methodology used in the ERG study.

Example:

$$\begin{aligned} \text{Estimates \# Com. Chainsaws in AACOG} &= (\text{Total Chainsaws}) \times (\text{Total \# of companies}) \\ &\quad \times \text{Hours Adjustment Factor} \\ &\quad / (\text{total number of survey respondents}) \\ &= (145 \times 273 \times 4.410) / (34) \end{aligned}$$

$$\text{Estimated \# Com. Chainsaws in AACOG} = 5,134$$

Step 3: Estimated Annual Emissions of Ozone Precursors

Once county level equipment populations were determined, emissions of volatile organic compounds (VOC), nitrogen oxides (NOx), and carbon monoxide (CO) were calculated using NONROAD Model 2004. In using the NONROAD model, some adjustments were made for local conditions.

Population File

The equipment population for each type of equipment was summed based on the AACOG and ERG survey responses. This master spreadsheet was then converted into the population file for the NONROAD model.

Table 2-39. Equipment Population Estimations from the AACOG Survey Compared to EPA's NONROAD Default Equipment Population.

Equipment Type	EPA NONROAD Model Default Population	AACOG Estimated Population	Percent Different	ERG Results for Texas
Lawn Mowers	9,108	2,019	22%	71%
Tillers	3,487	138	4%	24%
Chainsaws	4,371	5,134	117%	137%
Trimmers	11,139	7,875	71%	58%
Blowers	6,304	3,036	48%	79%
Rear Mower	291	576	198%	804%
Front Mower	3,623	2,585	71%	29%
Shredder	1,829	587	32%	6%
Tractor	2,364	146	6%	6%
Chippers	309	682	221%	206%
Turf	6,013	9	0%	2%
Other	4,371	3,290	75%	71%
Total	49,891	26,076	52%	60%

Allocation File

An allocation file was created to properly allocate emissions for each county. The file was made by taking the default landscape allocation file for Texas (TX_LSCAP.AOL), then replacing values (employees in landscape and horticulture service) with zero for all counties except those in the study area. The values for the AACOG region were allocated based on the number of companies from Table 2-42 of comptroller data provided by ERG. The values for each of the counties was added up and the total was used to replace the value for the State of Texas. This allowed the NONROAD model to calculate emissions for the AACOG region as a whole and distribute the emissions to each county appropriately.

Season File

A weekday versus weekend adjustment factor of 0.1933987 per weekday and 0.0165034 per weekend day was used in the calculations. The results were based on

the total hours for each time period from the AACOG survey. Most commercial lawn and garden companies in the AACOG region do not operate on weekends so the default NONROAD factor is inappropriate.

Non-Military Government Facilities, Parks, and Hospitals

Data Gathering Methodology

The methodology used in producing non-military government facilities, parks, and hospitals lawn and garden equipment emission estimates for the AACOG region relied on local data produced from surveys and on national data used in EPA's NONROAD 2004 Emission Inventory Model, in the absence of reliable local data. The methodology involved the following steps:

1. Conducting a survey of non-military government facilities lawn and garden equipment activity to determine local equipment use rates and equipment characteristics.
2. Estimating VOC, NO_x, and CO annual emissions by using survey responses and NONROAD model defaults and converting the tons/year estimate into an estimate for a typical weekday (tons/day) for the summer ozone season.

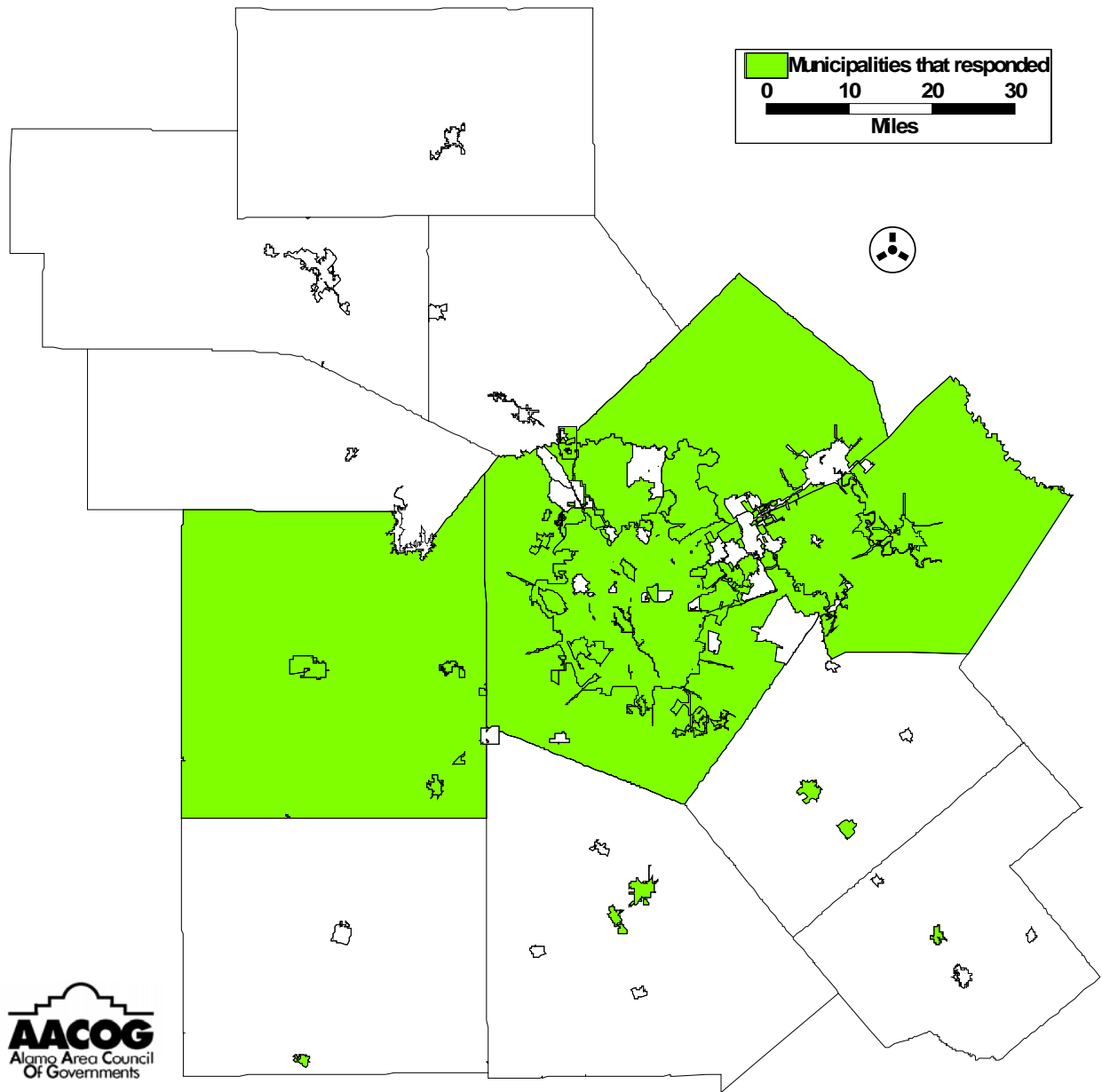
This category includes hospitals, municipality offices, parks, national wildlife areas (NWA), utilities, transportation departments, commercial parks (i.e. Sea World etc.), power plants, etc.

Step 1: Conduct a Survey of Equipment Activity for Non-Military Government Facilities, Parks, and Hospitals

The preferred method for calculating non-military government facilities, parks, and hospitals equipment emissions involves conducting a survey of equipment use within the AACOG region. These facilities included local municipalities, power generation companies, hospitals, commercial parks, and state parks. Names and addresses of these facilities, and the responses from these facilities remained confidential throughout the survey process through the use of proprietary codes. The survey provided the following information for non-military government facilities, parks, and hospitals lawn and garden equipment:

- Activity Rates (HRS) – total annual hours of use by type of equipment
- Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- Equipment Counts

Figure 2-1. Areas Covered by Municipalities that Responded to the Survey, 2004



Plot Date: September 8, 2004
Compilation Date: September 7, 2004
Source: Survey Data

For the municipal governments, 42 percent (26) responded to the survey. These governments represent 81% of the population in the AACOG region. The municipalities that responded to the survey are plotted on figure 2-1.

For other governmental entities, the results from the 2004 survey were combined with the 1995 survey because of a lack of responses to the 2004 survey. For other governmental organizations, there was a 67 percent response rate to the survey. Unfortunately, if a facility did not respond to the survey, their equipment counts were not included in the total because there was no methodology to estimate their equipment populations.

Step 2: Estimate Annual Emissions of Ozone Precursors

For each type of equipment for non-military governmental facilities, parks, and hospitals, VOC, NO_x, and CO emissions were calculated for each category using the following formula:

Emissions (grams/yr.) for VOC, CO, and NO_x = EP x HRS x HP x LF x EF

Where EP = equipment population of type A for the quarry

HRS = annual hours of use

HP = average rated horsepower

LF = typical load factor

EF = average emissions of pollutant per unit of use for Type A equipment

The values for load factor (LF), and emission factor (EF) were obtained from EPA's NONROAD Emission Inventory Model.²⁹ LF values were easily obtainable from the data files of this model. However, the EF values were not as easily obtainable, and thus had to be obtained through the method described below.

In an effort to find the most recent and specific equipment type emission factors, EPA's most recent version (2004) of the NONROAD Emission Inventory Model was used. The values for these factors had to be calculated by first determining all of the default values used in the model, performing a run, and then using the results of the run to work in reverse through the formula to determine what EFs were used by the model for an average ozone season day. For example, the EFs were developed through the following process:

²⁹ U.S. Environmental Protection Agency. National Nonroad Emissions Model 2004: Draft Version. Ann Arbor, MI.

1. A 2002 NONROAD Model run for commercial lawn and garden equipment was performed for the state of Texas using ozone season temperatures and yearly average temperatures.
2. The output from this run was used to obtain the following for all types of commercial lawn and garden equipment:
 - VOC, CO, and NO_x emissions in tons/year for each type of equipment (the results of the run).
 - Equipment population used in the NONROAD Model for each type of equipment.
3. The NONROAD Model input file activity.dat, was used to obtain the following values:
 - The activity rate used in the NONROAD Model for each type of commercial lawn and garden equipment in hours/year (HRS).
 - The LF used in the NONROAD Model for each type of equipment.
4. The average horsepower used in the NONROAD Model for each type of equipment was determined from the input file Tx.pop.
5. With all the known factors in place, the EFs for VOC, CO, and NO_x were calculated through the use of the following formula:

$$EF \text{ (g/bhp-hr)} = \frac{(\text{tons/yr. of pollutant}) \times (2,000 \text{ lbs./ton}) \times (453.6 \text{ g/lb.})}{(\text{Eqmt. Pop}) \times (\text{hrs/yr.}) \times (\text{Avg. Hp}) \times (\text{LF})}$$

The resulting EFs were used in the remaining steps to calculate emissions from each type of equipment.

Returning to the formula previously outlined, annual VOC, NO_x, and CO emissions were calculated for each category:

$$\text{Emissions (g/yr.) for VOC, CO, and NO}_x = EP \times HRS \times HP \times LF \times EF$$

A final step in the calculation is to determine weekday versus weekend emissions. The equipment activity rates for weekdays for each piece of equipment at each facility was estimated.

Example:

There are an estimated 5 chainsaws at facility A. These Chainsaws are operated 4 hrs/weekdays and 1,040 hrs/yr. total. (HRS), and have a HP of 3. From the NONROAD Model, the typical LF for these chainsaws is 0.7, and the EF for NOx is 1.90 grams/hp-hr during the ozone season.

$$\begin{aligned} \text{Emissions (g/yr.) for NOx} &= \text{EP} \times \text{HRS} \times \text{HP} \times \text{LF} \times \text{EF} \\ &= 5 \times 1,040 \text{ (hrs/yr.)} \times 3 \text{ (hp)} \times 0.7 \times 1.90 \text{ (g/hp-hr)} \\ &= 20,799 \text{ (g/yr.)} \end{aligned}$$

This figure is then converted into tons/yr.

$$\begin{aligned} &[(\text{grams/yr.}) / 453.6 \text{ (g/lb.)}] / 2,000 \text{ (lbs./ton)} \\ \text{Thus } 20,799 \text{ (g/yr.)} &= 0.0229 \text{ (tons/yr.) of NOx} \end{aligned}$$

The final step is to calculate emissions for an average ozone season weekday

$$\begin{aligned} \text{Emissions (g/weekday) for NOx} &= \text{EP} \times \text{HRS} \times \text{HP} \times \text{LF} \times \text{EF} \\ &= 5 \times 4 \text{ (hrs/weekday)} \times 3 \text{ (hp)} \times 0.7 \times 1.90 \text{ (g/hp-hr)} \\ &= 79.69 \text{ (g/weekday)} \end{aligned}$$

This figure is then converted into tons/yr.

$$\begin{aligned} &[(\text{grams/weekday}) / 453.6 \text{ (g/lb.)}] / 2,000 \text{ (lbs./ton)} \\ \text{Thus } 79.69 \text{ (g/weekday)} &= 0.000088 \text{ (tons/weekday) of NOx} \end{aligned}$$

This same procedure is then used for CO and VOCs to produce estimates of these pollutants by facility. The emission estimates are added up for each facility in a county to get a county emission total.

Season File

A weekday versus weekend adjustment factor was calculated separately for each piece of equipment based on the survey responses. Overall the average weekday versus weekend adjustment factor was 0.184357 per weekday and 0.039107 per weekend day.

Once the lawn and garden equipment was added up for all categories, a comparison was done between the NONROAD 2004 defaults and the results from the survey. Table 2-40 shows the breakdown by category and the results from the ERG survey. The AACOG results match closely with ERG findings for most categories. Overall, the NONROAD model over predicted the number of lawn and garden equipment in the AACOG survey. AACOG surveys indicated 80 percent of the equipment population in

the defaults (ERG results indicate that the number was 60 percent, but they did not survey all the categories).

There were more rear-engine mowers and chippers in the AACOG survey than indicated by the NONROAD model. At the same time, the NONROAD model over predicted the number of tillers and turf equipment. These results do not include the lawn and garden equipment at airports or military bases. Military equipment is included in Chapter 3 – Airport and Military Base Emissions.

Table 2-40. Total Equipment Population Estimations from the AACOG Survey Compared to EPA's NONROAD Default Equipment Population.

Equipment Type	EPA NONROAD Model Default Population	Commercial Lawn and Garden Companies	Universities / Colleges	Public Schools	Golf Courses	Government Facilities / Parks / Hospitals	Percent of NONROAD Model Population	ERG Results for Texas
Lawn Mowers	9,108	2,019	20	484	41	170	30%	71%
Tillers	3,487	138	3	5	4	7	4%	24%
Chainsaws	4,371	5,134	26	44	8	553	132%	137%
Trimmers	11,139	7,875	320	4,026	293	2,277	133%	58%
Blowers	6,304	3,036	82	375	231	515	67%	79%
Rear Mower	291	576	77	142	531	155	508%	804%
Front Mower	3,623	2,585	61	239	1,638	225	131%	29%
Shredder	1,829	587	31	206	0	16	46%	6%
Tractor	2,364	146	8	398	104	83	31%	6%
Chippers	309	682	0	7	4	52	241%	206%
Turf	6,013	9	1	15	329	29	6%	2%
Other	4,371	3,290	5	0	0	60	77%	71%
Total	49,891	26,076	634	5,941	3,181	4,142	80%	60%

Logging Equipment

Introduction

There is no documentation of logging equipment usage in the 12-county AACOG region. There were searches completed on two different websites to verify the absence of logging activities in the 12-county AACOG region. EPA's website provided logging information geographically. The website indicated that logging in Texas is primarily restricted to the eastern side of the state and there were no logging activities listed for south central Texas. Similarly, the U.S. Census Bureau's website lists no logging activities in the AACOG region. A search was also conducted using a list of businesses in the 12 AACOG counties. None of the SIC codes for businesses in the region matched SIC 2411 for logging.

Mining Equipment

Introduction

Mining activities in the South-central Texas region include lignite mining as well as rock (primarily limestone) quarrying. However, the methodology used to calculate emissions from lignite mining equipment varied somewhat from that used for quarrying equipment. Consequently, the methodologies are documented separately. This section of the 2002 AACOG emissions inventory describes the methodology used to estimate equipment emissions at a surface (lignite) mine in Atascosa County.

Methodology

The equipment used to operate surface mines in the region typically includes scrapers, crawler dozers, motor graders, end dumps, bottom dumps, cranes and other large off-road equipment. Mining emissions were estimated using an equipment list provided by the lignite mine operator. Other data needed for the emission calculations were either provided by mining experts or obtained from the NONROAD model, as described later in this section.

VOC, NO_x, and CO emission calculations for mining equipment were based on the formula:³⁰

$$\text{Emissions (grams/yr.) for VOC, NO}_x, \text{ and CO} = \text{EP} \times \text{HRS} \times \text{HP} \times \text{LF} \times \text{EF}$$

³⁰ U.S. Environmental Protection Agency (November 1991). Nonroad Engine and Vehicle Emission Study Report. Washington, D.C.

Where:

- EP = equipment population
- HRS = annual hours of use
- HP = average rated horsepower
- LF = typical load factor
- EF = average emissions of pollutant per unit of use

Personnel in the lignite mining industry provided information on equipment horsepower and annual hours of equipment use. Values for typical load factor and average emissions of pollutant per unit of use were obtained from EPA's draft NONROAD Emission Inventory Model, version 2004 (US EPA, no date).³¹ Load factors are listed in the model's equipment activity file. Emission factors, which are not readily available, were calculated by determining the default values used in NONROAD 2004. This was accomplished by performing a model run, then solving for the unknown value (EF) in the above formula using model output.

Sample Calculation

As an example of how emissions were calculated for non-road mining equipment, the following sample is provided. The information used in the sample is representative of lignite mining operations throughout the Central Texas region.

Emissions from three off-highway tractors, with horsepower ratings of 180, 460, and 520, were calculated based on year-round use. Two of the tractors are operated approximately 24 hours per day and the third is used an average of 8 hours per day. The two larger tractors are operated seven days a week, the third is used Monday through Friday. The formula for calculating NO_x emissions generated by the three tractors in grams per year is as follows:

EP (equipment population)	=	3
HRS (annual hours of use)	=	8 x 261 = 2,088
		24 x 365 = 8,760
		24 x 365 = <u>8,760</u>
	=	19,608 / 3 = 6,536 hrs/yr. (avg)
HP (average rated horsepower)	=	180 hp
		460 hp
		<u>520 hp</u>

³¹ U.S. Environmental Protection Agency (no date). NONROAD Model (nonroad engines, equipment, and vehicles). Available on-line: <http://www.epa.gov/otaq/nonrdmdl.htm>.

$$= 1160 / 3 = 387 \text{ hp}$$

- from the NONROAD 2004 model -

$$\begin{aligned} \text{LF (typical load factor)} &= 0.59 \\ \text{EF (emission factor) for NO}_x &= 8.1944 \end{aligned}$$

Therefore

$$\begin{aligned} \text{EP} * \text{HRS} * \text{HP} * \text{LF} * \text{EF} &= \\ 3 * 6,536 * 387 * 0.59 * 8.1944 &= 36,687,104 \text{ grams of NO}_x / \text{year} \end{aligned}$$

The value in grams per year was converted into tons per year using the formula:

$$\begin{aligned} &[(\text{grams/year}) / 453.59 \text{ grams per lb.}] / 2,000 \text{ lb. per ton} \\ &= (36,687,104 / 453.59) / 2,000 \\ &= 40.44 \text{ tons/year of NO}_x \end{aligned}$$

This same procedure was used to produce estimates of VOC and CO in tons per year. The process was repeated for each piece of mobile equipment used at the mine. The results were summed by SCC.

Seasonal and Daily Adjustments

To determine summer season *weekday* emissions, the ton/year values were modified using daily adjustment factors. Since the mine operates year round, a seasonal adjustment is unnecessary to determine ozone season emissions. Summer (months of June, July and August) emissions were calculated as 25% of the annual totals. Weekday factors were determined using the average hours per day of use. For the off-road tractors, summer weekday emissions were calculated as listed in table 2-41.

Table 2-41. Summer Weekday Emissions for Off-Road Mining Tractors

HP	Annual Weekday Hours	Annual Weekend Hours
180	8 * 261 = 2,088	0 * 104 = 0
460	24 * 261 = 6,264	24 * 104 = 2,496
520	24 * 261 = 6,264	24 * 104 = 2,496
Total	14,616	4,992
%	74.5410	25.4590

The annual emissions in tons/year were multiplied by the seasonal factor (.25 for all categories) and weekday adjustment factor, then divided by the total number of weekdays in June, July, and August 2002 (65). Using the same example, the weekday NOx emissions for off-road tractors during the 2002 summer season were calculated as:

(Tons/year * season factor * weekday adjustment factor) / Number of weekdays in summer 2002

$(40.44 \text{ tons NOx/year} * 0.25 * 0.74541) / 65 \text{ days/year} = 0.115940 \text{ tons NOx/day}$

Quarry Equipment

Introduction

This category consists of emissions produced from equipment used in quarry and mining activities. A variety of minerals are mined in the AACOG region: limestone, aggregate, granite, sand and gravel, and lignite. This section of the emissions inventory covers the calculation of emissions from off-road equipment.

Stationary equipment associated with the mines and quarries, including power plants and asphalt plants, are included in the point source inventory developed by TCEQ. Likewise, pickups and other vehicles registered for highway use are included in the on-road inventory; therefore, they are omitted here to avoid double counting.

Emission estimates for the Alamo Area Council of Governments (AACOG) region were calculated from local survey data and national data for diesel, liquefied petroleum gas (LPG), compressed natural gas (CNG), 2-stroke, and 4-stroke vehicles in the following categories of quarry equipment:

- 2270002018 Scrapers
- 2270002036 Excavators
- 2270002048 Graders
- 2270002051 Off-highway Trucks
- 2270002060 Rubber Tire Loaders
- 2270002066 Tractors/Loaders/Backhoes
- 2270002069 Crawler Tractor/Dozers

These are the categories used in the EPA's NONROAD Emission Inventory Model.

Methodology

The methodology used in producing quarry equipment emission estimates for the AACOG region is based on local data produced from aerial photography and surveys, and on national data used in EPA's NONROAD 2004 Emission Inventory Model, in the absence of reliable local data. The methodology involves:

1. Conducting a survey of local quarry equipment activity to determine local equipment population, usage rates, and equipment characteristics.
2. Analyzing aerial photography. Analysis was conducted as a result of a low response to the survey. Quarry equipment was identified and counted using available imagery of the Bexar county quarry sites.
3. Determining county equipment population for quarry sites without local data. This was accomplished by applying an average employee to equipment ratio of those quarry sites with available equipment population data to those quarry sites without data.
4. Conducting a second survey with estimations of local quarry equipment activity at each quarry. The quarries were asked to make corrections and send back the survey.
5. Estimating VOC, NOx, and CO annual emissions using survey responses and NONROAD model defaults and converting the tons/year estimate into an estimate for a typical weekday (tons/day) for the summer ozone season.

Equipment emissions were only calculated for Quarries with more than 9 employees. Smaller quarries do not have a significant amount of equipment usage. There are 28 quarries in the San Antonio region that have more than 9 employees.

Table 2-42. Allocation of Quarry Equipment in the AACOG Region, 2002

Region	FIPS code	Number of Large Quarries*
Atascosa	48013	1.5
Bexar	48029	14.0
Comal	48091	8.0
Gillespie	48171	2.0
Kerr	48265	1.0
Medina	48325	1.5
12 County Total	AACOG	28.0

*Two quarries cross county borders. For these two quarries, 50 % of the emissions were allocated to each county.

The steps used to calculate emissions are outlined below

Step 1: Conduct a Survey of Local Quarry Equipment Activity

The preferred method of calculating quarry equipment emissions involves conducting a survey of equipment use within the AACOG region. Due to a lack of responses, data for only two quarries was collected.

The survey provided the following information for the two quarries:

- ❑ Activity Rates (HRS) – total annual hours of use by type of equipment
- ❑ Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- ❑ Engine Characteristics:
 - Engine Type – gasoline 2-stroke, gasoline 4-stroke, diesel, LPG, CNG
 - Engine Horsepower – rated power of the engine

Step 2: Analysis of aerial photography.

Due to the sparse survey response, an analysis of aerial photography was performed. Available imagery of 6-inch resolution sufficient for analysis was restricted to Bexar County. The equipment for each quarry located in Bexar County was then identified, marked and counted.

For example, the aerial photography of one of the quarries in Bexar County shows that there were 3 scrapers, 8 excavators, 1 grader, 11 off-highway trucks, 18 rubber tire loaders, and 3 tractors/loaders/backhoes working in the quarry. These equipment counts were used in the emission estimation formulas for quarries that did not respond to the surveys.

Step 3: Determining county equipment population for quarry sites without local data.

The aerial photography was only available for Bexar County. For quarries outside of Bexar County, the equipment population had to be estimated based on number of employees. To estimate equipment population for the quarries outside of Bexar County, all quarries were separated into two categories:

1. Quarries that had kilns and/or asphalt plants
2. Quarries without kilns

An employee to equipment ratio was made for kiln/asphalt sites and non-kiln sites by dividing the total pieces of equipment counted for the category by the total number of

employees. The ratio was then used to calculate estimated equipment populations for the remaining quarry sites. The number of employees at a quarry was multiplied by the equipment ratio and the result was rounded to the nearest whole number.

Example:

Equipment to Employee Ratio = Total # of Rubber Tire Loaders at sites with Kilns
/ Total # of Employees for sites with Kilns
= 32 Rubber Tire Loaders / 541 Employees
= 0.05915 Rubber Tire Loaders per employee

Estimated # Loaders for Quarry "A" = (# Employees)
x (Rubber Tire Loaders Ratio for sites with Kilns)
= (118) x (0.05915)
= 6.9797

Estimated # Loaders for Quarry "A" = 7

Step 4: Conduct a Second Survey of Local Quarry Equipment Activity

After analyzing aerial photographs of the quarries and estimating equipment, a second survey was sent out to the local quarries with the estimations of their equipment population, HP, and activity hours. This survey used the same format as the initial survey. The companies were asked to correct the estimations and to send the surveys back to AACOG. There was a 36 percent response rate to the second survey. The increased response rate improved equipment estimations. Aerial photography provided data on 32 percent of the remaining quarries. The combined response rate provided an excellent estimation of equipment population, activity, and horsepower.

Step 5: Estimating Annual Emissions of Ozone Precursors (tons/yr.)

For each type of equipment at each quarry, VOC, NO_x, and CO emissions were calculated using the following formula:

Emissions (grams/yr.) for VOC, CO, and NO_x = EP x HRS x HP x LF x EF

Where EP = equipment population of type A for the quarry

HRS = annual hours of use

HP = average rated horsepower

LF = typical load factor

EF = average emissions of pollutant per unit of use for Type A equipment

Equipment population, horsepower and annual hours of use were developed with local data described above for each quarry. In the absence of reliable local data, the values

for HP were taken from the CAPCO study³². Table 2-43 below lists estimated HP ratings, by type of equipment used in this study, when survey responses were not available.

Table 2-43. Estimated HP by Equipment Type for San Antonio Quarries

Equipment Category	SCC	ERG's Austin Study Estimated HP	AACOG Study Estimated HP
Off-Road Truck	2270002051	400	411
Scraper	2270002060	500	400
Motor Grader	2270002048	200	200
Excavator	2270002036	500	500
Front-end Loader	2270002069	250	400
Dozer	2270002018	250	250
Backhoe	2270002066	80	80

In three cases, the off-highway trucks, scrapers, and rubber tire loaders were modified with AACOG's emission inventory data. Local surveys indicated that the values used in the CAPCO study were too low for off-road trucks and loaders, while the estimates for scrapers were too high. In all three cases, the HP was changed based on the average HP from the returned surveys.

The hours per equipment type were also updated in the NONROAD model based on the survey responses. The following table lists the hours used for equipment type when survey responses were not available. In all cases the local activity rates were greater than provided by the NONROAD model. Quarry operations tend to have longer operating hours than other facilities that use these types of equipment. Also, there is a significant amount of equipment usage on the weekends.

Table 2-44. Annual Hours of Use by Equipment Type

Equipment Category	SCC	NONROAD Model Default Hours/year	AACOG Study Estimated Hours/Year
Trucks	2270002051	1641	2138
Loaders	2270002060	761	1692
Graders	2270002048	962	1135
Excavators	2270002036	1092	1092
Dozers	2270002069	899	1467
Scrapers	2270002018	194	2208
Backhoes	2270002066	1135	1172

³² Eastern Research Group Inc. *Diesel Construction Equipment Emissions in the Austin Region, Draft 1.4*. Eastern Research Group Inc. November 30, 2001, p. 15.

The values for load factor (LF), and emission factor (EF) were obtained from EPA's NONROAD Emission Inventory Model.³³ LF values were easily obtainable from the data files of this model. However, the EF values were not as easily obtainable, and thus had to be obtained through the method described below.

In an effort to find the most recent and specific equipment type emission factors, EPA's most recent version (2004) of the NONROAD Emission Inventory Model was used. The values for these factors had to be calculated by first determining all of the default values used in the model, performing a run, and then using the results of the run to work in reverse through the formula to determine what EFs were used by the model for an average ozone season day. For example, the EFs for quarry equipment were developed through the following process:

6. A 2002 NONROAD Model run for quarry equipment was performed for the state of Texas using ozone season temperatures. The quarry equipment is in the construction category of the model.
7. The output from this run was used to obtain the following for all types of quarry equipment:
 - VOC, CO, and NO_x emissions in tons/year for each type of equipment (the results of the run).
 - Equipment population used in the NONROAD Model for each type of quarry equipment.
8. The NONROAD Model input file activity.dat, was used to obtain the following values:
 - The activity rate used in the NONROAD Model for each type of quarry equipment in hours/year (HRS).
 - The LF used in the NONROAD Model for each type of quarry equipment.
9. The average horsepower used in the NONROAD Model for each type of equipment was determined from the input file Tx.pop.
10. With all the known factors in place, the EFs for VOC, CO, and NO_x were calculated through the use of the following formula:

$$\text{EF (g/bhp-hr)} = \frac{(\text{tons/yr. of pollutant}) \times (2,000 \text{ lbs./ton}) \times (453.6 \text{ g/lb.})}{(\text{Eqmt. Pop}) \times (\text{hrs/yr.}) \times (\text{Avg. Hp}) \times (\text{LF})}$$

³³ U.S. Environmental Protection Agency. National Nonroad Emissions Model 2004: Draft Version. Ann Arbor, MI.

The resulting EFs were used in the remaining steps to calculate emissions from each type of equipment.

Returning to the formula previously outlined, annual VOC, NO_x, and CO emissions were calculated for each category:

$$\text{Emissions (g/yr.) for VOC, CO, and NO}_x = \text{EP} \times \text{HRS} \times \text{HP} \times \text{LF} \times \text{EF}$$

A final step in the calculation was determining weekday versus weekend emissions. The equipment hours on weekdays for all survey responses were estimated and divided by the total number of hours. It was determined that 78.1 percent of the equipment hours of operation are during weekdays and 21.5 percent of the equipment hours of operation are on the weekend.

Example:

Continuing with our example used above, there are an estimated 7 front-end loaders at Quarry A. These front-end loaders are operated an average of 1692 hrs/yr. (HRS), and have an HP of 400. From the NONROAD Model, the typical LF for front end loaders is 0.68, and the EF for NO_x is 7.2785 grams/hp-hr during the ozone season.

$$\begin{aligned} \text{Emissions (g/yr.) for NO}_x &= \text{EP} \times \text{HRS} \times \text{HP} \times \text{LF} \times \text{EF} \\ &= 7 \times 1692 \text{ (hrs/yr.)} \times 400 \text{ (hp)} \times 0.68 \times 7.2785 \text{ (g/hp-hr)} \\ &= 23,448,182 \text{ (g/yr.)} \end{aligned}$$

This figure is then converted into tons/yr.

$$\begin{aligned} &[(\text{g/yr.}) / 453.6 \text{ (g/lb.)}] / 2,000 \text{ (lbs./ton)} \\ \text{Thus } 23,448,182 \text{ (g/yr.)} &= 25.85 \text{ (tons/yr.) of NO}_x \end{aligned}$$

The final step was to calculate emissions for an average ozone season weekday
25.85 (tons/yr.) of NO_x / 261 (weekdays/year) X 0.781 (percentage of hours on weekdays) = 0.0773 (tons/weekday) of NO_x.

This same procedure was used for CO and VOCs to produce estimates of these pollutants by quarry. The emission estimates were added up for each quarry in a county to get a county emission total.



March 15, 2002

[COMPANY NAME]
[STREET ADDRESS]
[CITY] [STATE] [ZIP]

ATTENTION: OPERATIONS MANAGER

Re: 2002 San Antonio Emissions Inventory

The Alamo Area Council of Governments (AACOG) requests your assistance in the development of a 2002, air quality emission inventory for San Antonio and the surrounding counties. AACOG is conducting this inventory in order to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties. This inventory is especially significant because the San Antonio region currently risks being declared in non-attainment of federal air quality standards (NAAQS).

AACOG will calculate the equipment source component of this inventory from information submitted by local organizations involved in equipment activities in and around the San Antonio region using the enclosed survey. With this survey, we are requesting information on equipment used during the 2002 calendar year within Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. The purpose of this survey is to provide better information and services to the region, as well as help minimize additional regulation on the community.

Your input is vital to this process and will serve to effect a true and correct emissions inventory for 2002 that will be delivered to the EPA. Please provide your responses on the attached survey and return it to us in the self-addressed envelope by the date indicated. The information you provide will be considered strictly confidential and unavailable to public information requests. Please submit your response by, April 19, 2002.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Chris Langston at (210) 362-5270.

Regionally yours,

Al J. Notzon III
Executive Director

Enclosures (2)

Alamo Area Council of Governments
Equipment Environmental Impact Survey
Internal Combustion Engine

The Alamo Area Council of Governments (AACOG) is conducting a study to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties by performing an emission inventory. AACOG has defined the study area to include Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. Our goal is to provide better information and services to businesses and individuals, and help minimize additional regulation on the community. The purpose of this survey is to gather data on emissions produced by several types of equipment in the region.

The study area does not presently exceed Environmental Protection Agency (EPA) air quality standards. However, if the standards are exceeded in the future we will be classified as nonattainment, which will result in expensive and stringent regulations for your business and the community. By filling out this confidential survey, you will be providing valuable data that will be used to evaluate cost-effective approaches to pollution control. Thank you for taking the time to provide this information.

Instructions:

7. Please look through the equipment types shown on the following page.
8. List any of the equipment types regularly operated at your business.
9. Fill in the appropriate figures for each equipment type you listed. (Estimates are acceptable.)

If you have other internal combustion equipment that is not shown, please include it as well.

NOTE: IF YOUR BUSINESS HAS MORE EQUIPMENT THAN WILL FIT IN THE SPACE PROVIDED, PLEASE MAKE ADDITIONAL COPIES OF THE SURVEY.

Completed surveys can be faxed to (210) 225-5937, or mailed to:
Alamo Area Council of Governments
8700 Tesoro, Suite 700
San Antonio, Texas 78217
Attn: Chris Langston

If you have any questions or comments, please call us at (210) 362-5270.

SURVEY STARTS ON THE OTHER SIDE OF THIS PAGE

	Internal Combustion Equipment Type	Engine Type	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
		Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas				
Construction Equipment						
1	Bore/Drill Rigs					
2	Excavators					
3	Concrete & Mortar Mixers					
4	Cranes					
5	Graders					
6	Crushing/Processing Eqmt.					
7	Rough Terrain Forklifts					
8	Rubber Tire Loaders					
9	Other Loaders					
10	Dozers					
11	Tractors/Backhoes					
12	Scrapers					
13	Rollers					
14	Trenchers					
15	Pavers					
16	Other Construction Equipment Type:					

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas	Approx. Horse-Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
Industrial & Commercial Equipment						
1	Generators					
2	Pumps					
3	Compressors					
4	Welders					
5	Pressure Washers					
6	Aerial Lifts					
7	Forklifts					
8	Sweepers/Scrubbers					
9	AC/Refrigeration					
10	Terminal Tractors					
11	Single Board Light Plants					
12	Other General Industrial or Material Handling Eqmt. Type:					

Railroads

Introduction

Railroad locomotives are designed to tow train cars at speeds of up to 110 miles per hour. Many locomotives are powered by a combination of diesel engines and electric generators and motors. This combination allows the diesel engines to produce a substantial amount of horsepower and the electrical current provides enough thrust to propel the locomotive to fast speeds. Diesel engines are popular in locomotive engine design due to the efficiency of the fuel. The combustion of diesel fuel within the locomotive's engine emits ground-level ozone precursors. Emissions produced by these diesel engines include HCs, CO, NOx, sulfur dioxide, and particulate matter and therefore are included in this emission inventory

Methodology

Railroads can be separated into three classes based on size: Class I, Class II, and Class III. Locomotives within each of these classes can perform two different types of operations: line haul and yard (or switch). Class I represents the type of railroad system in the region of study. In order to determine emissions from railroad operations, the fuel consumed by line-haul and switch locomotives must be obtained and multiplied by their respective emission factor.³⁴

Fuel consumption data for line-haul and switch locomotives were obtained from the Union Pacific Railroad.³⁵ The following are the assumptions used in deriving the fuel consumption data:

1. The fuel consumption factor is 1.323 gallons per 1,000 gross ton-miles (GTM) for the Union Pacific Railroad. This is the system average fuel consumption factor for the railroad for 1999.
2. The GTM used to calculate the fuel consumption includes locomotive weight.
3. The equation used in calculating the fuel consumption for line haul locomotives is GTM x miles of track in segment.

³⁴ Sierra Research, Inc., March 2004. Revised Inventory Guidance for Locomotive Emissions (DRAFT). Sacramento, California.

³⁵ Union Pacific Railroad, Letter and data received from Jon Germer, Manager, Environmental Field Operations-Air Quality, 2003, Omaha, Nebraska.

4. Fuel consumption for switching operations was calculated based on an equivalent number of locomotives operating 24 hours per day, 365 days per year.

The database for locomotive fuel consumption was separated between line-haul and switch locomotives. The data was presented by rail segment in each of the twelve AACOG counties. The fuel consumption for each rail segment was added together within each county in order to assess total fuel consumption in each county by operation.

For line-haul locomotives, emissions are calculated by multiplying the amount of fuel consumed in the inventory area by the appropriate emission factors, as listed in table 2-45. The emissions are then divided by 2,000 in order to convert pounds per year to tons per year.

$$\text{Inventory Area Emissions} = \text{Line-haul Fuel Consumption} \times \text{Emission Factor} / 2,000 \text{ lbs.}$$

Table 2-45. Line-haul Emission Factors

Emission	Factor (lbs./yr.)
VOC	0.0216
NOx	0.5850
CO	0.0576

Emissions for yard operations are calculated in a similar manner to line-haul locomotive emissions. The total fuel consumption for yard operations by switch locomotives are multiplied by the emission factors in table 2-46 and then converted to tons.

$$\text{Inventory Area Emissions} = \text{Switch Fuel Consumption} \times \text{Emission Factor} / 2,000 \text{ lbs}$$

Table 2-46. Switch Emission Factors

Emission	Factor (lbs./yr.)
VOC	0.0382
NOx	0.6584
CO	0.0693

Emissions from line-haul and switch locomotives were added together, providing a total emission estimate for all rail yard activities.

Sample Calculation

Comal County

$$\begin{aligned}\text{Line-haul VOC Emissions (tons/yr.)} &= \text{Line-haul Fuel Consumption} \times \text{VOC Line-haul EF} / \\ & 2,000 \text{ lbs./ton} \\ &= (1,697,870 \times 0.0216 \text{ lbs./yr.}) / 2,000 \text{ lbs/ton} \\ &= 18.34 \text{ tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{Switch VOC Emissions (tons/yr.)} &= \text{Switch Fuel Consumption} \times \text{VOC Switch EF} / 2,000 \\ & \text{lbs./ton} \\ &= (145,730 \times 0.0382 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 2.78 \text{ tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{TOTAL EMISSIONS} &= \text{Line-haul VOC Emissions} + \text{Switch VOC Emissions} \\ &= 8.33 \text{ tons/yr.} + 2.78 \text{ tons/yr.} \\ &= 21.12 \text{ tons/year}\end{aligned}$$

Railroad emissions were only counted in counties where railroads exist and are active. The following counties were included in the emission inventory: Atascosa, Bexar, Comal, Frio, Guadalupe, and Medina.

Seasonal Adjustment

Railroad operations are uniform, occurring 7 days a week and 365 days a year.

Railroad Maintenance Equipment

Introduction

Railroads are subject to constant wear due to locomotives and rail cars constantly driving over the rails. Since railroads transport goods and provide services to customers that are located over large distances, railways must remain in good condition in order to ensure ongoing service of the railroad. Railroad maintenance is performed through the use of railroad maintenance equipment, which are specifically designed for repair, maintenance, and construction of rail lines including ballast handlers, rail/tie handlers, and rail straightening equipment.³⁶ These sorts of equipment are mobilized and travel by way of the railways. The engines used to propel the equipment down the railways emit ozone precursors, thus contributing to ozone formation.

³⁶ ENVIRON, August 2002. NONROAD and NONROAD-AT Training Manual. Novato, California.

Methodology

Emissions for railroad maintenance equipment were calculated for the AACOG counties by using EPA's NONROAD model, version 2004. The model was used to estimate exhaust and evaporative emissions for railroad maintenance equipment of various fuel types and to allocate emissions from the state to the county level based on the county's population.³⁷ County emissions were summed by pollutant, VOC, NOx, and CO, for each SCC category within the railroad maintenance subset of non-road equipment.

The NONROAD model enables the user to manipulate the inputs used to calculate emissions in order to better reflect the conditions within the designated geographical area. When determining the emission estimates for railroad maintenance equipment, the ambient temperatures and gasoline RVP were modified. Minimum, maximum, and average ambient temperatures for daily and annual emission calculations were determined using data from the National Weather Service. When determining the average daily ozone season emission estimate for the counties of Atascosa, Bexar, Comal, Guadalupe, and Wilson, gasoline was inputted to reflect an RVP of 7.8. The remaining counties of Bandera, Frio, and Medina use gasoline with an RVP of 8.7. The counties of Gillespie, Karnes, Kendall, and Kerr do not have railroads within their county borders thus do not have any emissions for railroad maintenance equipment.

Annual emissions were calculated for the twelve AACOG counties with gasoline using an RVP of 8.7. The remaining inputs reflected default settings.

Sample Calculation

Exhaust emissions for off-road vehicles are calculated in the NONROAD model using the following formula:

$$(\text{Exhaust Emissions})_i = (\text{Pop})_i(\text{Power})(\text{LF})(\text{A})(\text{EF})_i$$

where

Pop = Engine population

Power = Average power (hp)

LF = Load factor

A = Activity (hrs/yr.)

EF = Emission factor (g/hp-hr)

i = SCC, Engine Power, Model Year, and Tech type of engine/equipment
(age distribution calculation)

³⁷ U.S. Environmental Protection Agency (Revised April 2004). Geographic Allocation of State Level Nonroad Engine Population Data to the County Level, EPA420-P-04-014, NR-014c, Office of Transportation and Air Quality.

The model also calculates evaporative emissions based on source: diurnal, displacement, or spillage.

Seasonal Adjustment

To determine ozone season weekday emissions, the modeling period in NONROAD’s option scenario was set for summer. NONROAD applies adjustments to emissions based on month of the year, region of the country, and equipment category. In order to assess the emissions by season, the default adjustment factors were used.

Recreational Marine Vessels

Introduction

The recreational marine vessel inventory includes pleasure craft powered by inboard or outboard engines, as well as personal watercraft such as jet skis. Although this subcategory of off-road vehicles encompasses a variety of engine and fuel types, most recreational marine vessels are fueled with gasoline and powered by spark-ignition engines.³⁸

The 12-county AACOG region includes navigable bodies of water used for recreational purposes. Table 2-47 below lists the locations and water surface areas³⁹ of the primary sites where recreational boating activities occur in the region. However, boating activities occasionally take place on smaller bodies of water.

Table 2-47. Primary Locations in the AACOG Region where Recreational Marine Vessels are Operated

Name	Region	Surface Area in Acre
Canyon Lake	Comal	8,240
Medina Lake	Bandera and Medina	4,246
Calaveras Lake	Bexar	3,450
Victor Braunig Lake	Bexar	1,350
Lake Dunlap	Guadalupe	410
Lake McQueeney	Guadalupe	400
Lake Placid	Guadalupe	400
Lake Nolte (Meadow Lake)	Guadalupe	153

³⁸ U.S. Environmental Protection Agency (no date). Gasoline Boats and Personal Watercraft. Available on-line: <http://www.epa.gov/otaq/marinesi.htm>

³⁹ Texas Parks and Wildlife (no date). Texas Lake Finder. Available on-line: <http://www.tpwd.state.tx.us/fish/infish/regions/index.phtml>.

Methodology

Recreational boating emissions in AACOG region were calculated using EPA's 2004 NONROAD model. The model was used to estimate exhaust and evaporative emissions for all recreational marine categories. NONROAD allocates emissions from the state to the county level based on the surface area of navigable water.⁴⁰ County emissions were summed by pollutant, VOC, NOx, and CO, for each SCC category within the recreational marine subset of non-road equipment.

EPA allows users to modify the NONROAD model's activity, allocation, and other default data files with more representative data when available. When modifying NONROAD's internal files, the changes are typically based on local data such as that gathered through surveys or information monitored by governmental agencies. Recreational boating emissions represent a small portion of the non-road EI for the San Antonio region making survey use an impractical option. In addition, although boat sales are monitored through registration requirements, registration data are of little use for allocating watercraft emissions geographically. Most recreational marine vessels are purchased in urban areas, but often used in rural counties. As a consequence of lacking appropriate local data, the NONROAD files were left unmodified for the recreational marine model runs.

In addition to information provided in the model's data files and tables, NONROAD's emission calculations are based on modifiable inputs, such as ambient temperatures and gasoline RVP. Table 2-48 lists the inputs used in the 2002 annual NONROAD model runs and 2002 summer (ozone season) weekday runs for the 12-county AACOG region.

⁴⁰ U.S. Environmental Protection Agency (Revised April 2004). Geographic Allocation of State Level Nonroad Engine Population Data to the County Level, EPA420-P-04-014, NR-014c, Office of Transportation and Air Quality.

Table 2-48. NONROAD Model Settings for the 2002 AACOG Region Recreational Marine Vessel Runs

Parameter	Value		Notes
	Summer Season	Annual	
Fuel RVP	7.8	8.7	Atascosa, Bexar, Comal, Guadalupe, Karnes, and Wilson
	8.7	8.7	Bandera, Gillespie, Frio, Kendall, Kerr, and Medina
Oxygen weight %	0.0	0.0	Model Default
Gas sulfur %	0.0339	0.0339	Model Default
Diesel sulfur %	0.2318	0.2318	Model Default
CNG/LPG sulfur %	0.003	0.003	Model Default
Min temperature	69.4	58.5	From National Weather Service Forecast Data ⁴¹
Max temperature	87.8	79.3	
Avg temperature	78.2	68.6	
Stage II controls %	0.0	0.0	Model Default

The state began a Regional Low RVP Gasoline program on May 1, 2000.⁴² The program requires that gasoline sold between June 1 and October 1 each year by retail facilities in 95 Texas counties have a maximum Reid vapor pressure of 7.8 psi. The affected region includes six AACOG counties: Atascosa, Bexar, Comal, Guadalupe, Karnes, and Wilson. Accordingly, the summer weekday runs for those six counties were conducted with an RVP of 7.8. As a conservative measure, the annual runs for the six affected counties were conducted using the higher RVP of 8.7.

Sample Calculation

The NONROAD model calculates exhaust emissions for off-road vehicles using the formula:

$$(\text{Exhaust Emissions})_i = (\text{Pop})_i(\text{Power})(\text{LF})(\text{A})(\text{EF})_i$$

where

$$\text{Pop} = \text{Engine population}$$

⁴¹ National Weather Service Forecast Office (no date). Climate Data and Daily Records for Austin, Del Rio, and San Antonio. Available on-line: <http://www.srh.noaa.gov/ewx/html/climatsum.htm>

⁴² Texas Commission on Environmental Quality (no date). Texas Motor Vehicle Fuel Programs – The Regional Low Reid Vapor Pressure (RVP) Gasoline Program. Available on-line: <http://www.tnrcc.state.tx.us/air/ms/fuelprograms.html>

- Power = Average power (hp)
- LF = Load factor
- A = Activity (hrs/yr.)
- EF = Emission factor (g/hp-hr)
- i = SCC, Engine Power, Model Year, and Tech type of engine/equipment (age distribution calculation)

In addition, the model calculates evaporative emissions based on source: diurnal, displacement, or spillage.

Table 2-49 provides sample output from the NONROAD model. The output includes both exhaust and evaporative emission estimates from the operation of pleasure craft in an AACOG county in 2002. Total VOC emissions were determined by summing all VOC emission output categories including exhaust, diurnal, spillage, crankcase, and displacement.

Table 2-49. 2002 Weekday Emissions (ton per day) from Recreational Marine Vessels in Comal County during the Ozone Season

SCC	EQUIP	CLASSIFICATION	Engine Type	CO	NOx	Total VOC
2282005010	Outboard	Pleasure Craft	2 Stroke	0.24490	0.00273	0.12959
2282005015	Personal Water Craft	Pleasure Craft	2 Stroke	0.10659	0.00077	0.05512
2282010005	Inboard/Sterndrive	Pleasure Craft	4 Stroke	0.12101	0.00393	0.01153
2282020005	Inboard/Sterndrive	Pleasure Craft	Diesel	0.00124	0.00779	0.00029
2282020010	Outboards	Pleasure Craft	Diesel	0.00002	0.00003	0.00001

Seasonal Adjustment

To determine ozone season weekday emissions, the modeling period in NONROAD's option scenario was set for summer. NONROAD applies adjustments to emissions based on month of the year, region of the country, and equipment category (SCC). For marine vessels operated in Texas (Southwest region) during the summer, the model applies usage factors for the months of June, July, and August. Thus, summer/ozone season weekday emissions for recreational boating are based on the highest usage factors of the year.

Recreational Equipment

Introduction

AACOG's 2002 recreational equipment inventory includes emissions from off-road motorcycles, all-terrain vehicles, golf carts, and specialty vehicles/carts. Although this subcategory of non-road equipment encompasses a variety of engine and fuel types, the AACOG inventory is primarily composed of equipment using 2-stroke and 4-stroke gasoline engines.

Methodology

Recreational equipment emissions were calculated by county for the AACOG region using EPA's 2004 NONROAD model. The model was used to estimate exhaust and evaporative emissions for all recreational equipment categories. NONROAD allocates emissions from the state to the county level based on the number of camps and recreational vehicle parks in an area.⁴³ County emissions were summed by pollutant, VOC, NOx, and CO, for each SCC category within the recreational equipment subset of non-road equipment.

In addition to information provided in the model's data files and tables, NONROAD's emission calculations are based on modifiable inputs, such as ambient temperatures and gasoline RVP. Table 2-50 lists the inputs used in the 2002 annual NONROAD model runs and 2002 summer (ozone season) weekday runs for the 12-county AACOG region.

⁴³ U.S. Environmental Protection Agency (Revised April 2004). Geographic Allocation of State Level Nonroad Engine Population Data to the County Level, EPA420-P-04-014, NR-014c, Office of Transportation and Air Quality.

Table 2-50. NONROAD Model Settings for the 2002 AACOG Region Recreational Equipment Runs

Parameter	Value		Notes
	Summer Season	Annual	
Fuel RVP	7.8	8.7	Atascosa, Bexar, Comal, Guadalupe, Karnes, and Wilson
	8.7	8.7	Bandera, Gillespie, Frio, Kendall, Kerr, and Medina
Oxygen weight %	0.0	0.0	Model Default
Gas sulfur %	0.0339	0.0339	Model Default
Diesel sulfur %	0.2318	0.2318	Model Default
CNG/LPG sulfur %	0.003	0.003	Model Default
Min temperature	69.4	58.5	From National Weather Service Forecast Data ⁴⁴
Max temperature	87.8	79.3	
Avg temperature	78.2	68.6	
Stage II controls %	0.0	0.0	Model Default

The state began a Regional Low RVP Gasoline program on May 1, 2000.⁴⁵ The program requires that gasoline sold between June 1 and October 1 each year by retail facilities in 95 Texas counties have a maximum Reid vapor pressure of 7.8 psi. The affected region includes six AACOG counties: Atascosa, Bexar, Comal, Guadalupe, Karnes, and Wilson. Accordingly, the summer weekday runs for those six counties were run with an RVP of 7.8. As a conservative measure, the annual runs for the six affected counties were conducted using the higher RVP of 8.7 since low RVP gasoline is only required four months of the year.

Sample Calculation

The NONROAD model calculates exhaust emissions for off-road vehicles using the formula:

$$(\text{Exhaust Emissions})_i = (\text{Pop})_i(\text{Power})(\text{LF})(\text{A})(\text{EF})_i$$

where

$$\text{Pop} = \text{Engine population}$$

⁴⁴ National Weather Service Forecast Office (no date). Climate Data and Daily Records for Austin, Del Rio, and San Antonio. Available on-line: <http://www.srh.noaa.gov/ewx/html/climatsum.htm>

⁴⁵ Texas Commission on Environmental Quality (no date). Texas Motor Vehicle Fuel Programs – The Regional Low Reid Vapor Pressure (RVP) Gasoline Program. Available on-line: <http://www.tnrcc.state.tx.us/air/ms/fuelprograms.html>

- Power = Average power (hp)
- LF = Load factor
- A = Activity (hrs/yr.)
- EF = Emission factor (g/hp-hr)
- i = SCC, Engine Power, Model Year, and Tech type of engine/equipment (age distribution calculation)

In addition, the model calculates evaporative emissions based on source: diurnal, displacement, or spillage.

Table 2-51 provides sample output from the NONROAD model. The output includes both exhaust and evaporative emissions from the operation of recreational equipment calculated for an AACOG county in 2002.

Table 2-51. Weekday Emissions (tons per day) from Recreational Equipment in Kerr County during the Summer Season, 2002.

SCC	EQUIP	CLASSIFICATION	Engine Type	CO	NOx	Total VOC
2260001010	Motorcycles: Off-Rd	Recreational Equip	2 Stroke	0.68556	0.00172	0.71820
2260001030	ATVs	Recreational Equip	2 Stroke	0.68955	0.00174	0.72121
2260001060	Specialty Vehicles	Recreational Equip	2 Stroke	0.42930	0.00260	0.01201
2265001010	Motorcycles: Off-Rd	Recreational Equip	4 Stroke	0.31018	0.00226	0.02180
2265001030	ATVs	Recreational Equip	4 Stroke	2.79155	0.02038	0.19688
2265001050	Golf Carts	Recreational Equip	4 Stroke	0.40558	0.00170	0.00593
2265001060	Specialty Vehicles	Recreational Equip	4 Stroke	0.39020	0.00212	0.01216
2267001060	Specialty Vehicles	Recreational Equip	LPG	0.00361	0.00090	0.00024
2270001060	Specialty Vehicles	Recreational Equip	Diesel	0.01361	0.00972	0.00348

Seasonal Adjustment

To determine ozone season weekday emissions, the modeling period in NONROAD's option scenario was set for summer. NONROAD applies adjustments to emissions based on month of the year, region of the country, and equipment category (SCC). For recreational marine vessels operated in Texas (Southwest region) during the summer, the model applies usage factors for the months of June, July, and August. Thus, the summer/ozone season weekday emissions for recreational equipment are based on the highest usage factors of the year.

Non-Road Mobile Source Emissions - Atascosa County, 2002

ATASCOSA COUNTY NON-ROAD MOBILE SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	1.14	0.01	3.22	0.00532	0.00007	0.01503
2-Str Plate Compactors	2260002009	0.06	0.00	0.15	0.00030	0.00000	0.00070
2-Str Paving Equipment	2260002021	0.08	0.00	0.18	0.00035	0.00000	0.00083
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00001
2-Str Concrete/Industrial Saws	2260002039	3.12	0.03	8.67	0.01455	0.00016	0.04041
2-Str Crushing/Proc. Equipment	2260002054	0.02	0.00	0.04	0.00007	0.00000	0.00017
4-Str Pavers	2265002003	0.06	0.03	2.86	0.00027	0.00011	0.01362
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.02	0.00000	0.00000	0.00011
4-Str Plate Compactors	2265002009	0.22	0.03	5.27	0.00103	0.00013	0.02513
4-Str Rollers	2265002015	0.09	0.04	5.42	0.00043	0.00019	0.02584
4-Str Paving Equipment	2265002021	0.30	0.07	10.31	0.00137	0.00028	0.04917
4-Str Surfacing Equipment	2265002024	0.12	0.03	4.68	0.00053	0.00012	0.02230
4-Str Signal Boards/Light Plants	2265002027	0.01	0.00	0.24	0.00004	0.00001	0.00114
4-Str Trenchers	2265002030	0.24	0.08	8.79	0.00109	0.00034	0.04193
4-Str Bore/Drill Rigs	2265002033	0.13	0.03	2.57	0.00061	0.00011	0.01226
4-Str Concrete/Industrial Saws	2265002039	0.35	0.14	22.08	0.00160	0.00058	0.10526
4-Str Cement & Mortar Mixers	2265002042	0.32	0.05	9.07	0.00144	0.00023	0.04327
4-Str Cranes	2265002045	0.01	0.01	0.37	0.00006	0.00006	0.00175
4-Str Crushing/Proc. Equipment	2265002054	0.03	0.01	1.27	0.00014	0.00004	0.00605
4-Str Rough Terrain Forklift	2265002057	0.02	0.02	0.48	0.00009	0.00010	0.00229
4-Str Rubber Tire Loaders	2265002060	0.05	0.06	1.15	0.00022	0.00024	0.00548
4-Str Tractors/Loaders/Backhoes	2265002066	0.11	0.04	6.76	0.00050	0.00018	0.03223
4-Str Skid Steer Loaders	2265002072	0.08	0.06	3.04	0.00037	0.00026	0.01450
4-Str Dumpers/Tenders	2265002078	0.04	0.01	1.42	0.00019	0.00004	0.00675
4-Str Other Construction Equipment	2265002081	0.02	0.02	0.40	0.00008	0.00008	0.00193
LPG-Pavers	2267002003	0.00	0.02	0.07	0.00002	0.00008	0.00031
LPG-Rollers	2267002015	0.01	0.03	0.11	0.00004	0.00013	0.00053
LPG-Paving Equipment	2267002021	0.00	0.00	0.02	0.00001	0.00002	0.00008
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.01	0.00000	0.00001	0.00006
LPG-Trenchers	2267002030	0.01	0.05	0.21	0.00007	0.00024	0.00096
LPG-Bore/Drill Rigs	2267002033	0.00	0.02	0.07	0.00002	0.00008	0.00032
LPG-Concrete/Industrial Saws	2267002039	0.01	0.05	0.20	0.00006	0.00023	0.00093
LPG-Cranes	2267002045	0.00	0.02	0.07	0.00002	0.00008	0.00034
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.01	0.00000	0.00001	0.00006
LPG-Rough Terrain Forklifts	2267002057	0.01	0.03	0.13	0.00004	0.00015	0.00061
LPG-Rubber Tire Loaders	2267002060	0.02	0.08	0.33	0.00010	0.00038	0.00153
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.01	0.03	0.00001	0.00004	0.00016
LPG - Skid Steer Loaders	2267002072	0.02	0.06	0.23	0.00007	0.00027	0.00109
LPG-Other Construction Equipment	2267002081	0.01	0.03	0.11	0.00003	0.00013	0.00051
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00002	0.00001	0.00002
Dsl - Pavers	2270002003	0.08	0.93	0.39	0.00037	0.00433	0.00182
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.02	0.01	0.00002	0.00011	0.00006
Dsl - Rollers	2270002015	0.45	4.50	2.37	0.00211	0.02098	0.01106
Dsl - Scrapers	2270002018	0.03	0.40	0.20	0.00014	0.00187	0.00092
Dsl - Paving Equipment	2270002021	0.02	0.23	0.14	0.00011	0.00105	0.00067
Dsl - Surfacing Equipment	2270002024	0.36	3.81	2.35	0.00167	0.01779	0.01095
Dsl - Signal Boards/Light Plants	2270002027	0.08	0.48	0.29	0.00039	0.00222	0.00135
Dsl - Trenchers	2270002030	0.06	0.44	0.34	0.00028	0.00206	0.00156
Dsl - Bore/Drill Rigs	2270002033	0.29	3.82	1.00	0.00136	0.01783	0.00468
Dsl - Excavators	2270002036	0.99	12.34	5.29	0.00463	0.05753	0.02469
Dsl - Concrete/Industrial Saws	2270002039	0.02	0.14	0.11	0.00009	0.00066	0.00051
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.01	0.01	0.00001	0.00007	0.00004
Dsl - Cranes	2270002045	0.19	2.36	0.63	0.00087	0.01100	0.00293
Dsl - Graders	2270002048	0.27	3.15	1.28	0.00124	0.01468	0.00596
Dsl - Off-highway Trucks	2270002051	0.19	2.20	1.00	0.00087	0.01028	0.00468
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.01	0.00	0.00000	0.00003	0.00002
Dsl - Rough Terrain Forklifts	2270002057	0.11	0.93	0.60	0.00050	0.00433	0.00279
Dsl - Rubber Tire Loaders	2270002060	0.57	7.50	2.57	0.00266	0.03496	0.01197
Dsl - Tractors/Loaders/Backhoes	2270002066	2.36	14.42	10.56	0.01098	0.06725	0.04923

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Dsl - Skid Steer Loaders	2270002072	0.69	2.10	2.69	0.00324	0.00977	0.01256
Dsl - Off-Highway Tractors	2270002075	0.00	0.06	0.03	0.00002	0.00027	0.00012
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Other Construction Equipment	2270002081	0.13	1.23	0.75	0.00059	0.00575	0.00349
TOTAL		13.64	62.24	132.66	0.06333	0.29001	0.62773

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.25	0.00	0.56	0.00079	0.00000	0.00177
2-Str Pumps	2260006010	1.81	0.01	4.08	0.00571	0.00002	0.01295
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	6.21	3.42	158.17	0.02241	0.01302	0.60114
4-Str Pumps	2265006010	1.51	0.17	33.28	0.00560	0.00062	0.12474
4-Str Air Compressors	2265006015	0.65	0.16	17.38	0.00241	0.00059	0.06510
4-Str Welders	2265006025	1.43	0.92	59.22	0.00492	0.00327	0.20949
4-Str Pressure Washers	2265006030	2.54	0.60	81.90	0.00861	0.00210	0.28685
LPG-Generator Sets	2267006005	0.03	0.16	0.40	0.00012	0.00060	0.00154
LPG-Pumps	2267006010	0.03	0.14	0.38	0.00009	0.00044	0.00121
LPG-Air Compressors	2267006015	0.04	0.17	0.47	0.00011	0.00054	0.00147
LPG-Welders	2267006025	0.05	0.19	0.74	0.00019	0.00070	0.00275
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Generator Sets	2268006005	0.01	0.68	1.85	0.00003	0.00214	0.00585
CNG-Pumps	2268006010	0.00	0.01	0.03	0.00000	0.00003	0.00008
CNG-Air Compressors	2268006015	0.00	0.04	0.12	0.00000	0.00016	0.00045
CNG-Gas Compressors	2268006020	0.01	0.49	2.21	0.00003	0.00157	0.00702
Dsl-Generator Sets	2270006005	2.02	14.64	8.07	0.00767	0.05555	0.03064
Dsl-Pumps	2270006010	0.00	0.02	0.01	0.00001	0.00007	0.00004
Dsl-Air Compressors	2270006015	0.16	1.31	0.60	0.00062	0.00496	0.00228
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.35	0.75	1.21	0.00133	0.00284	0.00462
Dsl-Pressure Washers	2270006030	0.00	0.02	0.01	0.00002	0.00008	0.00005
TOTAL		17.10	23.89	370.71	0.06068	0.08930	1.36007

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.01	0.00	0.01	0.00002	0.00000	0.00005
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Aerial Lifts	2265003010	0.30	0.31	7.90	0.00113	0.00118	0.03004
4-Str Forklifts	2265003020	0.05	0.05	1.24	0.00016	0.00017	0.00396
4-Str Sweepers/Scrubbers	2265003030	0.06	0.05	1.77	0.00019	0.00016	0.00603
4-Str Other General Industrial Eqp	2265003040	0.11	0.02	2.82	0.00033	0.00005	0.00894
4-Str Other Material Handling Eqp	2265003050	0.00	0.00	0.10	0.00001	0.00001	0.00030
4-Str AC\Refrigeration	2265003060	0.01	0.00	0.47	0.00002	0.00001	0.00128
4-Str Terminal Tractors	2265003070	0.01	0.01	0.27	0.00003	0.00004	0.00084
4-Str Other Oil Field Eqp	2265010010	3.27	1.03	221.07	0.00991	0.00291	0.69348
LPG-Aerial Lifts	2267003010	0.01	0.05	0.18	0.00004	0.00015	0.00058
LPG - Forklifts	2267003020	1.58	5.82	23.32	0.00540	0.01989	0.07971
LPG - Sweepers/Scrubbers	2267003030	0.05	0.16	0.68	0.00013	0.00047	0.00198
LPG-Other General Industrial Equipment	2267003040	0.00	0.01	0.04	0.00001	0.00003	0.00013
LPG - Other Material Handling Equipment	2267003050	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG - Terminal Tractors	2267003070	0.01	0.02	0.08	0.00002	0.00007	0.00026
CNG-Forklifts	2268003020	0.01	0.32	1.27	0.00002	0.00101	0.00401
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.02	0.00000	0.00001	0.00005
CNG-Terminal Tractors	2268003070	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG-Other Oil Field Eqp	2268010010	0.09	5.21	21.58	0.00026	0.01599	0.06621
Dsl - Aerial Lifts	2270003010	0.04	0.19	0.14	0.00015	0.00070	0.00049
Dsl - Forklifts	2270003020	0.03	0.30	0.15	0.00011	0.00111	0.00055
Dsl - Sweepers/Scrubbers	2270003030	0.03	0.44	0.10	0.00013	0.00167	0.00040
Dsl - Other General Industrial Eqp	2270003040	0.08	1.07	0.30	0.00025	0.00341	0.00096
Dsl - Other Material Handling Eqp	2270003050	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - AC\Refrigeration	2270003060	0.39	2.36	1.39	0.00107	0.00640	0.00377
Dsl - Terminal Tractors	2270003070	0.06	1.43	0.49	0.00020	0.00459	0.00157

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Dsl - Other Oil Field Eqp	2270010010	1.09	13.85	4.49	0.00335	0.04250	0.01377
TOTAL		7.28	32.71	289.88	0.02294	0.10252	0.91943

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.08	0.42	0.36	0.00143	0.00000	0.00123
4-Str Railway Maintenance	2285004015	0.02	0.01	0.92	0.00002	0.00000	0.00323
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00001
Railroad	2285002000	5.46	147.97	14.57	0.01497	0.40541	0.03992
TOTAL		5.57	148.40	15.86	0.01643	0.40541	0.04439

Mining Equipment

Dsl - Graders	2270002048	1.10	14.73	5.13	0.00304	0.04052	0.01411
Dsl - Off Highway Trucks	2270002051	12.85	185.37	77.68	0.03612	0.52125	0.21842
Dsl - Proc. Equipment	2270002054	0.08	0.91	0.33	0.00022	0.00251	0.00090
Dsl - Crawler Tractor/Dozers	2270002069	5.24	67.40	29.24	0.01503	0.19324	0.08383
TOTAL		19.27	268.42	112.37	0.05441	0.75752	0.31726

Quarry Equipment

Dsl - Scrapers	2270002018	0.02	0.33	0.15	0.00007	0.00099	0.00045
Dsl - Excavators	2270002036	0.09	1.15	0.43	0.00026	0.00347	0.00130
Dsl - Graders	2270002048	0.01	0.08	0.03	0.00002	0.00025	0.00009
Dsl - Off Highway Trucks	2270002051	0.55	7.96	3.34	0.00166	0.02395	0.01003
Dsl - Rubber Tire Loaders	2270002060	0.57	7.00	3.20	0.00170	0.02105	0.00963
Dsl - Tractors/Loaders/Backhoes	2270002066	0.13	0.57	0.53	0.00040	0.00172	0.00161
Dsl - Crawler Tractors/Dozers	2270002069	0.07	0.86	0.37	0.00020	0.00259	0.00112
TOTAL		1.43	17.96	8.05	0.00431	0.05403	0.02422

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00

Recreational Boating

Outboard	2282005010	15.02	0.33	29.55	0.03430	0.00072	0.06483
Personal Water Craft	2282005015	6.60	0.09	12.86	0.01459	0.00020	0.02822
Inboard/Stern Drive	2282010005	1.21	0.52	14.28	0.00305	0.00104	0.03203
Inboard/Stern Drive	2282020005	0.04	0.94	0.15	0.00008	0.00206	0.00033
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00001	0.00001
TOTAL		22.86	1.88	56.85	0.05203	0.00404	0.12541

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str ATVs	2260001030	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Specialty Vehicles / Carts	2260001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Offroad Motorcycles	2265001010	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str ATVs	2265001030	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Specialty Vehicles / Carts	2267001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Specialty Vehicle Carts	2270001060	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Atascosa County, 2002

TOTAL	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	1.36	0.00	2.81	0.00697	0.00002	0.01432
2-Str Chain Saws < 6 HP (Res)	2260004020	19.61	0.05	36.03	0.10008	0.00023	0.18382
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	11.42	0.03	22.94	0.05836	0.00015	0.11706
4-Str Lawn Mowers (Res)	2265004010	32.10	2.54	434.08	0.16268	0.01189	2.26418
4-Str Rotary Tillers <6 HP (Res)	2265004015	3.70	0.28	47.30	0.01875	0.00131	0.24670
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.31	0.02	4.14	0.00155	0.00012	0.02162
4-Str Rear Engine Riding Mower (Res)	2265004040	1.83	0.45	71.09	0.00936	0.00213	0.37079
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	13.18	1.53	272.25	0.06693	0.00716	1.42006
TOTAL		83.51	4.90	890.63	0.42469	0.02300	4.63855

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.04	0.00	0.09	0.00022	0.00000	0.00046
2-Str Chain Saws < 6 HP (Com)	2260004021	18.62	0.17	44.75	0.06850	0.00063	0.16461
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	8.13	0.03	17.51	0.04058	0.00016	0.08745
2-Str Leafblowers/Vacuums (Com)	2260004031	5.08	0.03	12.14	0.02536	0.00017	0.06062
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	1.31	0.11	19.59	0.00647	0.00051	0.09998
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.11	0.01	1.62	0.00055	0.00004	0.00825
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.09	0.01	1.57	0.00043	0.00004	0.00801
4-Str Leafblowers/Vacuums (Com)	2265004031	1.03	0.39	42.50	0.00510	0.00180	0.21697
4-Str Rear Engine Riding Mower (Com)	2265004041	0.37	0.12	21.39	0.00183	0.00056	0.10921
4-Str Front Mowers (Com)	2265004046	0.20	0.05	8.41	0.00097	0.00024	0.04292
4-Str Shredders < 6 HP (Com)	2265004051	0.11	0.01	1.51	0.00053	0.00004	0.00771
4-Str Lawn & Garden Tractors (Com))	2265004056	0.16	0.05	9.00	0.00079	0.00024	0.04596
4-Str Chippers/Stump Grinders (Com)	2265004066	0.93	0.64	42.97	0.00455	0.00292	0.21936
4-Str Commercial Turf Equipment (Com)	2265004071	0.01	0.00	0.65	0.00007	0.00002	0.00331
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.47	0.05	9.66	0.00218	0.00025	0.04933
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.38	1.92	1.22	0.00190	0.00959	0.00608
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.02	0.01	0.00002	0.00010	0.00006
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.20	1.60	0.82	0.00102	0.00799	0.00409
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.01	0.00	0.00000	0.00003	0.00001
TOTAL		37.25	5.24	235.41	0.16109	0.02534	1.13441

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.01	0.00	0.02	0.00004	0.00000	0.00008
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.05	0.00	0.10	0.00023	0.00000	0.00049
2-Str Leafblowers/Vacuums (Com)	2260004031	0.02	0.00	0.05	0.00012	0.00000	0.00027
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.02	0.00000	0.00000	0.00010
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.03	0.00001	0.00000	0.00017
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.01	0.00	0.42	0.00004	0.00001	0.00213
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.12	0.00001	0.00000	0.00060
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00002
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

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4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.01	0.00000	0.00000	0.00002
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.01	0.01	0.00000	0.00003	0.00003
TOTAL		0.10	0.02	0.79	0.00048	0.00009	0.00394

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00002	0.00000	0.00005
2-Str Chain Saws < 6 HP (Com)	2260004021	0.23	0.00	0.47	0.00089	0.00000	0.00177
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	7.71	0.02	16.26	0.03980	0.00012	0.08398
2-Str Leafblowers/Vacuums (Com)	2260004031	1.46	0.00	3.20	0.00755	0.00002	0.01653
4-Str Lawn Mowers (Com)	2265004011	0.60	0.05	9.08	0.00306	0.00024	0.04796
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.14	0.00005	0.00000	0.00072
4-Str Rear Engine Riding Mower (Com)	2265004041	0.20	0.07	11.27	0.00103	0.00032	0.05948
4-Str Front Mowers (Com)	2265004046	0.19	0.04	7.62	0.00098	0.00018	0.04025
4-Str Lawn & Garden Tractors (Com))	2265004056	1.05	0.09	16.98	0.00536	0.00042	0.08962
4-Str Commercial Turf Equipment (Com)	2265004071	0.04	0.05	1.02	0.00022	0.00024	0.00536
4-Str Shredders > 6 HP	2265007010	0.20	0.03	6.71	0.00076	0.00011	0.02608
Dsl - Front Mowers (Com)	2270004046	0.02	0.10	0.06	0.00010	0.00050	0.00032
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.04	0.23	0.14	0.00023	0.00117	0.00073
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.02	0.01	0.00002	0.00011	0.00007
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.02	0.01	0.00002	0.00009	0.00005
Dsl - Shredders > 6 HP	2270007010	0.02	0.10	0.11	0.00007	0.00040	0.00041
TOTAL		11.80	0.82	73.08	0.06015	0.00393	0.37337

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.03	0.00	0.07	0.00009	0.00000	0.00022
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.24	0.00	0.51	0.00108	0.00000	0.00228
2-Str Leafblowers/Vacuums (Com)	2260004031	0.39	0.00	0.84	0.00174	0.00001	0.00380
4-Str Lawn Mowers (Com)	2265004011	0.02	0.00	0.32	0.00010	0.00001	0.00149
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.04	0.00001	0.00000	0.00020
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.10	0.03	5.92	0.00045	0.00014	0.02724
4-Str Front Mowers (Com)	2265004046	0.55	0.57	12.12	0.00238	0.00236	0.05578
4-Str Commercial Turf Equipment (Com)	2265004071	0.58	0.20	38.97	0.00257	0.00084	0.17930
Dsl - Front Mowers (Com)	2270004046	0.07	0.29	0.20	0.00030	0.00130	0.00089
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.03	0.15	0.10	0.00015	0.00066	0.00044
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.01	0.00001	0.00007	0.00003
TOTAL		2.01	1.26	59.09	0.00887	0.00539	0.27166

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	1.78	0.02	4.28	0.00684	0.00006	0.01642
Trimmers/ Edgers/ Brush Cutters	2260004026	2.56	0.01	5.50	0.01246	0.00005	0.02683
Leaf Blowers/ Vacuums	2260004031	2.00	0.01	4.76	0.00973	0.00007	0.02322
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.79	0.06	12.10	0.00384	0.00030	0.05904
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.53	0.16	30.99	0.00259	0.00078	0.15117
Front Mowers	2265004046	0.21	0.05	8.88	0.00102	0.00024	0.04333
Lawn and Garden Tractors	2265004056	0.61	0.19	34.86	0.00296	0.00090	0.17008
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Atascosa County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.02	0.00	0.83	0.00009	0.00002	0.00402
Lawn and Garden Tractors	2270004056	0.00	0.02	0.01	0.00002	0.00010	0.00006
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.01	0.01	0.00001	0.00006	0.00003
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.04	0.13	0.14	0.00015	0.00051	0.00056
TOTAL		8.53	0.66	102.36	0.03971	0.00309	0.49474

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.09	0.00001	0.00001	0.00024
4-Str Tractor - Sorghum	2265005015	0.01	0.01	0.19	0.00000	0.00000	0.00014
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00006	0.00005	0.00180
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.04	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.01	0.01	0.29	0.00004	0.00004	0.00130
4-Str Tractor - Hay	2265005015	0.01	0.00	0.16	0.00000	0.00000	0.00000
Dsl Tractor - Corn	2270005015	0.35	2.88	1.73	0.00098	0.00725	0.00479
Dsl Tractor - Sorghum	2270005015	0.74	6.15	3.70	0.00059	0.00435	0.00287
Dsl Tractor - Small Grain	2270005015	0.00	0.00	0.00	0.00729	0.05417	0.03582
Dsl Tractor - Cotton	2270005015	0.15	1.28	0.77	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	1.15	9.55	5.75	0.00525	0.03897	0.02578
Dsl Tractor - Hay	2270005015	0.64	5.30	3.19	0.00000	0.00000	0.00000
Dsl Combine - Corn	2270005020	0.15	2.28	0.80	0.00124	0.01770	0.00470
Dsl Combine - Sorghum	2270005020	0.76	11.61	4.06	0.00055	0.00788	0.00209
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00629	0.09004	0.02391
Dsl Combine - Cotton	2270005020	0.07	1.02	0.36	0.00000	0.00000	0.00000
Dsl Combine - Peanuts	2270005020	2.25	34.18	11.96	0.02807	0.40155	0.10662
Dsl Combine - Hay	2270005020	0.11	1.71	0.60	0.00093	0.01325	0.00352
2-Str Sprayers	2260005035	0.22	0.00	0.46	0.00092	0.00000	0.00199
2-Str Hydro Power Units	2260005050	0.03	0.00	0.07	0.00012	0.00000	0.00028
4-Str Balers	2265005025	0.10	0.07	1.62	0.00037	0.00031	0.00699
4-Str Agricultural Mowers	2265005030	0.03	0.01	1.33	0.00012	0.00003	0.00574
4-Str Sprayers	2265005035	0.44	0.12	11.47	0.00183	0.00051	0.04937
4-Str Tillers > 6 HP	2265005040	0.90	0.11	29.80	0.00384	0.00047	0.12822
4-Str Swathers	2265005045	0.14	0.12	2.57	0.00053	0.00050	0.01107
4-Str Hydro Power Units	2265005050	0.23	0.06	10.40	0.00099	0.00024	0.04475
4-Str Other Agriculture Equipment	2265005055	0.19	0.14	5.27	0.00077	0.00059	0.02268
4-Str Irrigation Sets	2265005060	0.20	0.20	4.91	0.00087	0.00086	0.02114
LPG Hydro Power Units	2267005050	0.00	0.01	0.02	0.00001	0.00003	0.00011
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG Irrigation Sets	2267005060	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.01	0.00000	0.00001	0.00004
CNG Irrigation Sets	2268005060	0.00	0.24	1.00	0.00002	0.00103	0.00432
Dsl - Balers	2270005025	0.01	0.05	0.04	0.00006	0.00020	0.00016
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.01	0.00001	0.00004	0.00003
Dsl - Sprayers	2270005035	0.20	0.76	0.55	0.00087	0.00325	0.00235
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Swathers	2270005045	0.09	0.86	0.34	0.00038	0.00369	0.00148
Dsl - Hydro Power Units	2270005050	0.03	0.19	0.09	0.00012	0.00082	0.00040
Dsl - Other Agriculture Equipment	2270005055	0.30	2.15	1.27	0.00127	0.00925	0.00546
Dsl - Irrigation Sets	2270005060	0.16	1.31	0.53	0.00070	0.00563	0.00229
TOTAL		9.66	82.38	105.49	0.06508	0.66275	0.52253
TOTAL NONROAD SOURCES		240.03	650.79	2,453.25	1.03417	2.42642	10.85771

Non-Road Mobile Source Emissions - Bandera County, 2002

BANDERA COUNTY NON-ROAD MOBILE SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.05	0.00	0.13	0.00021	0.00000	0.00059
2-Str Plate Compactors	2260002009	0.00	0.00	0.01	0.00001	0.00000	0.00003
2-Str Paving Equipment	2260002021	0.00	0.00	0.01	0.00001	0.00000	0.00003
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	0.12	0.00	0.34	0.00057	0.00001	0.00160
2-Str Crushing/Proc. Equipment	2260002054	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Pavers	2265002003	0.00	0.00	0.11	0.00001	0.00000	0.00054
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Plate Compactors	2265002009	0.01	0.00	0.21	0.00004	0.00001	0.00099
4-Str Rollers	2265002015	0.00	0.00	0.21	0.00002	0.00001	0.00102
4-Str Paving Equipment	2265002021	0.01	0.00	0.41	0.00005	0.00001	0.00194
4-Str Surfacing Equipment	2265002024	0.00	0.00	0.18	0.00002	0.00000	0.00088
4-Str Signal Boards/Light Plants	2265002027	0.00	0.00	0.01	0.00000	0.00000	0.00005
4-Str Trenchers	2265002030	0.01	0.00	0.35	0.00004	0.00001	0.00166
4-Str Bore/Drill Rigs	2265002033	0.01	0.00	0.10	0.00002	0.00000	0.00048
4-Str Concrete/Industrial Saws	2265002039	0.01	0.01	0.87	0.00006	0.00002	0.00416
4-Str Cement & Mortar Mixers	2265002042	0.01	0.00	0.36	0.00006	0.00001	0.00171
4-Str Cranes	2265002045	0.00	0.00	0.01	0.00000	0.00000	0.00007
4-Str Crushing/Proc. Equipment	2265002054	0.00	0.00	0.05	0.00001	0.00000	0.00024
4-Str Rough Terrain Forklift	2265002057	0.00	0.00	0.02	0.00000	0.00000	0.00009
4-Str Rubber Tire Loaders	2265002060	0.00	0.00	0.05	0.00001	0.00001	0.00022
4-Str Tractors/Loaders/Backhoes	2265002066	0.00	0.00	0.27	0.00002	0.00001	0.00127
4-Str Skid Steer Loaders	2265002072	0.00	0.00	0.12	0.00002	0.00001	0.00057
4-Str Dumpers/Tenders	2265002078	0.00	0.00	0.06	0.00001	0.00000	0.00027
4-Str Other Construction Equipment	2265002081	0.00	0.00	0.02	0.00000	0.00000	0.00008
LPG-Pavers	2267002003	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Rollers	2267002015	0.00	0.00	0.00	0.00000	0.00001	0.00002
LPG-Paving Equipment	2267002021	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Trenchers	2267002030	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG-Bore/Drill Rigs	2267002033	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Concrete/Industrial Saws	2267002039	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG-Cranes	2267002045	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Rough Terrain Forklifts	2267002057	0.00	0.00	0.01	0.00000	0.00001	0.00002
LPG-Rubber Tire Loaders	2267002060	0.00	0.00	0.01	0.00000	0.00002	0.00006
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG - Skid Steer Loaders	2267002072	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG-Other Construction Equipment	2267002081	0.00	0.00	0.00	0.00000	0.00001	0.00002
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00001	0.00017	0.00007
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rollers	2270002015	0.00	0.00	0.00	0.00008	0.00083	0.00044
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00001	0.00007	0.00004
Dsl - Paving Equipment	2270002021	0.00	0.00	0.00	0.00000	0.00004	0.00003
Dsl - Surfacing Equipment	2270002024	0.00	0.00	0.00	0.00007	0.00070	0.00043
Dsl - Signal Boards/Light Plants	2270002027	0.00	0.00	0.00	0.00002	0.00009	0.00005
Dsl - Trenchers	2270002030	0.00	0.00	0.00	0.00001	0.00008	0.00006
Dsl - Bore/Drill Rigs	2270002033	0.00	0.00	0.00	0.00005	0.00070	0.00018
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00018	0.00227	0.00097
Dsl - Concrete/Industrial Saws	2270002039	0.00	0.00	0.00	0.00000	0.00003	0.00002
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Cranes	2270002045	0.00	0.00	0.00	0.00003	0.00043	0.00012
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00005	0.00058	0.00024
Dsl - Off-highway Trucks	2270002051	0.00	0.00	0.00	0.00003	0.00041	0.00018
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rough Terrain Forklifts	2270002057	0.00	0.00	0.00	0.00002	0.00017	0.00011
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00010	0.00138	0.00047
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00043	0.00265	0.00194

Non-Road Mobile Source Emissions - Bandera County, 2002

Dsl - Skid Steer Loaders	2270002072	0.00	0.00	0.00	0.00013	0.00039	0.00050
Dsl - Off-Highway Tractors	2270002075	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Construction Equipment	2270002081	0.00	0.00	0.00	0.00002	0.00023	0.00014
TOTAL		0.34	0.12	4.02	0.00251	0.01145	0.02478

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.04	0.00	0.10	0.00013	0.00000	0.00030
2-Str Pumps	2260006010	0.31	0.00	0.70	0.00098	0.00000	0.00221
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	1.06	0.58	27.00	0.00391	0.00222	0.10263
4-Str Pumps	2265006010	0.26	0.03	5.68	0.00096	0.00011	0.02130
4-Str Air Compressors	2265006015	0.11	0.03	2.97	0.00041	0.00010	0.01111
4-Str Welders	2265006025	0.24	0.16	10.11	0.00085	0.00056	0.03577
4-Str Pressure Washers	2265006030	0.43	0.10	13.98	0.00149	0.00036	0.04897
LPG-Generator Sets	2267006005	0.01	0.03	0.07	0.00002	0.00010	0.00026
LPG-Pumps	2267006010	0.00	0.02	0.07	0.00002	0.00008	0.00021
LPG-Air Compressors	2267006015	0.01	0.03	0.08	0.00002	0.00009	0.00025
LPG-Welders	2267006025	0.01	0.03	0.13	0.00003	0.00012	0.00047
LPG-Pressure Washers	2267006030	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-Generator Sets	2268006005	0.00	0.12	0.32	0.00000	0.00037	0.00100
CNG-Pumps	2268006010	0.00	0.00	0.00	0.00000	0.00001	0.00001
CNG-Air Compressors	2268006015	0.00	0.01	0.02	0.00000	0.00003	0.00008
CNG-Gas Compressors	2268006020	0.00	0.08	0.38	0.00000	0.00027	0.00120
Dsl-Generator Sets	2270006005	0.35	2.50	1.38	0.00131	0.00948	0.00523
Dsl-Pumps	2270006010	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl-Air Compressors	2270006015	0.03	0.22	0.10	0.00011	0.00085	0.00039
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.06	0.13	0.21	0.00023	0.00049	0.00079
Dsl-Pressure Washers	2270006030	0.00	0.00	0.00	0.00000	0.00001	0.00001
TOTAL		2.92	4.08	63.29	0.01049	0.01525	0.23221

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.00	0.00	0.00)	0.00000	0.00001
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Aerial Lifts	2265003010	0.09	0.09	2.25	0.00033	0.00034	0.00855
4-Str Forklifts	2265003020	0.01	0.02	0.35	0.00005	0.00005	0.00113
4-Str Sweepers/Scrubbers	2265003030	0.02	0.01	0.50	0.00006	0.00004	0.00172
4-Str Other General Industrial Eqp	2265003040	0.03	0.00	0.80	0.00010	0.00002	0.00254
4-Str Other Material Handling Eqp	2265003050	0.00	0.00	0.03	0.00000	0.00000	0.00009
4-Str AC\Refrigeration	2265003060	0.00	0.00	0.20	0.00001	0.00000	0.00056
4-Str Terminal Tractors	2265003070	0.00	0.00	0.08	0.00001	0.00001	0.00024
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.00	0.01	0.05	0.00001	0.00004	0.00016
LPG - Forklifts	2267003020	0.45	1.65	6.63	0.00153	0.00566	0.02267
LPG - Sweepers/Scrubbers	2267003030	0.01	0.05	0.19	0.00004	0.00013	0.00056
LPG-Other General Industrial Equipment	2267003040	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG - Other Material Handling Equipment	2267003050	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG - Terminal Tractors	2267003070	0.00	0.01	0.02	0.00001	0.00002	0.00007
CNG-Forklifts	2268003020	0.00	0.09	0.36	0.00000	0.00029	0.00114
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.01	0.00000	0.00001	0.00002
CNG-Terminal Tractors	2268003070	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.01	0.05	0.04	0.00004	0.00020	0.00014
Dsl - Forklifts	2270003020	0.01	0.08	0.04	0.00003	0.00031	0.00016
Dsl - Sweepers/Scrubbers	2270003030	0.01	0.12	0.03	0.00004	0.00047	0.00011
Dsl - Other General Industrial Eqp	2270003040	0.02	0.31	0.09	0.00007	0.00097	0.00027
Dsl - Other Material Handling Eqp	2270003050	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - AC\Refrigeration	2270003060	0.18	1.09	0.64	0.00049	0.00295	0.00174
Dsl - Terminal Tractors	2270003070	0.02	0.41	0.14	0.00006	0.00130	0.00045

Non-Road Mobile Source Emissions - Bandera County, 2002

Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.88	4.01	12.48	0.00287	0.01283	0.04238

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Railway Maintenance	2285004015	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2285002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	25.03	0.55	49.26	0.06040	0.00120	0.10804
Personal Water Craft	2282005015	11.00	0.16	21.44	0.02458	0.00034	0.04703
Inboard/Stern Drive	2282010005	2.01	0.86	23.81	0.00607	0.00173	0.05339
Inboard/Stern Drive	2282020005	0.06	1.57	0.25	0.00013	0.00344	0.00054
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00001	0.00001
TOTAL		38.11	3.14	94.75	0.09118	0.00673	0.20901

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	131.20	0.32	125.45	0.41040	0.00099	0.39175
2-Str ATVs	2260001030	131.76	0.32	126.18	0.41212	0.00100	0.39403
2-Str Specialty Vehicles / Carts	2260001060	2.12	0.48	78.56	0.00686	0.00149	0.24531
4-Str Offroad Motorcycles	2265001010	3.93	0.45	55.52	0.01246	0.00129	0.17724
4-Str ATVs	2265001030	35.49	4.06	499.67	0.11251	0.01165	1.59517
4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	2.21	0.42	69.84	0.00695	0.00121	0.22297
LPG Specialty Vehicles / Carts	2267001060	0.04	0.17	0.66	0.00014	0.00052	0.00206
Dsl - Specialty Vehicle Carts	2270001060	0.64	1.78	2.49	0.00199	0.00556	0.00778

Non-Road Mobile Source Emissions - Bandera County, 2002

TOTAL	307.41	7.99	958.37	0.96342	0.02369	3.03631
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	0.79	0.00	1.63	0.00421	0.00001	0.00831
2-Str Chain Saws < 6 HP (Res)	2260004020	11.38	0.03	20.91	0.06017	0.00014	0.10669
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	6.63	0.02	13.32	0.03572	0.00009	0.06795
4-Str Lawn Mowers (Res)	2265004010	18.63	1.47	251.95	0.08990	0.00690	1.31417
4-Str Rotary Tillers <6 HP (Res)	2265004015	2.15	0.16	27.45	0.01031	0.00076	0.14319
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.18	0.01	2.41	0.00087	0.00007	0.01255
4-Str Rear Engine Riding Mower (Res)	2265004040	1.06	0.26	41.26	0.00547	0.00124	0.21522
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	7.65	0.89	158.02	0.03783	0.00415	0.82423
TOTAL		48.47	2.85	516.94	0.24449	0.01335	2.69231

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.16	0.00	0.33	0.00079	0.00000	0.00164
2-Str Chain Saws < 6 HP (Com)	2260004021	14.24	0.13	34.22	0.05241	0.00048	0.12588
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	6.22	0.02	13.39	0.03105	0.00012	0.06688
2-Str Leafblowers/Vacuums (Com)	2260004031	3.89	0.03	9.28	0.01941	0.00013	0.04635
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	1.00	0.08	14.98	0.00496	0.00039	0.07646
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.39	0.03	5.70	0.00195	0.00015	0.02911
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.07	0.01	1.20	0.00033	0.00003	0.00613
4-Str Leafblowers/Vacuums (Com)	2265004031	0.79	0.30	32.50	0.00392	0.00138	0.16592
4-Str Rear Engine Riding Mower (Com)	2265004041	1.31	0.43	75.48	0.00651	0.00199	0.38535
4-Str Front Mowers (Com)	2265004046	0.71	0.18	29.66	0.00347	0.00083	0.15142
4-Str Shredders < 6 HP (Com)	2265004051	0.38	0.03	5.33	0.00186	0.00014	0.02719
4-Str Lawn & Garden Tractors (Com))	2265004056	0.56	0.19	31.77	0.00280	0.00086	0.16218
4-Str Chippers/Stump Grinders (Com)	2265004066	3.28	2.25	151.61	0.01624	0.01030	0.77399
4-Str Commercial Turf Equipment (Com)	2265004071	0.05	0.02	2.29	0.00025	0.00007	0.01168
4-Str Other Lawn & Garden Equip. (Com)	2265004076	1.65	0.19	34.10	0.00791	0.00089	0.17406
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	1.52	7.68	4.86	0.00761	0.03833	0.02429
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.02	0.08	0.05	0.00008	0.00041	0.00025
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.81	6.39	3.28	0.00406	0.03192	0.01636
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.02	0.01	0.00002	0.00010	0.00006
TOTAL		37.05	18.07	450.04	0.16562	0.08853	2.24520

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Bandera County, 2002

4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00001
2-Str Chain Saws < 6 HP (Com)	2260004021	0.06	0.00	0.12	0.00022	0.00000	0.00044
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	1.93	0.01	4.07	0.00996	0.00003	0.02100
2-Str Leafblowers/Vacuums (Com)	2260004031	0.37	0.00	0.80	0.00189	0.00001	0.00413
4-Str Lawn Mowers (Com)	2265004011	0.15	0.01	2.27	0.00077	0.00006	0.01199
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.03	0.00001	0.00000	0.00018
4-Str Rear Engine Riding Mower (Com)	2265004041	0.05	0.02	2.82	0.00026	0.00008	0.01487
4-Str Front Mowers (Com)	2265004046	0.05	0.01	1.91	0.00025	0.00005	0.01006
4-Str Lawn & Garden Tractors (Com))	2265004056	0.26	0.02	4.24	0.00134	0.00011	0.02241
4-Str Commercial Turf Equipment (Com)	2265004071	0.01	0.01	0.25	0.00006	0.00006	0.00134
4-Str Shredders > 6 HP	2265007010	0.05	0.01	1.68	0.00019	0.00003	0.00652
Dsl - Front Mowers (Com)	2270004046	0.00	0.02	0.02	0.00003	0.00012	0.00008
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.01	0.06	0.04	0.00006	0.00029	0.00018
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Shredders > 6 HP	2270007010	0.00	0.03	0.03	0.00002	0.00010	0.00010
TOTAL		2.95	0.21	18.27	0.01506	0.00098	0.09334

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.11	0.00	0.27	0.00036	0.00000	0.00091
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	1.01	0.00	2.12	0.00453	0.00001	0.00954
2-Str Leafblowers/Vacuums (Com)	2260004031	1.62	0.01	3.54	0.00728	0.00002	0.01591
4-Str Lawn Mowers (Com)	2265004011	0.09	0.01	1.35	0.00040	0.00003	0.00623
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.18	0.00006	0.00000	0.00083
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.43	0.14	24.81	0.00192	0.00059	0.11414
4-Str Front Mowers (Com)	2265004046	2.29	2.39	50.79	0.01017	0.00988	0.23372
4-Str Commercial Turf Equipment (Com)	2265004071	2.44	0.85	163.27	0.01090	0.00353	0.75129
Dsl - Front Mowers (Com)	2270004046	0.28	1.21	0.83	0.00126	0.00547	0.00374
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.14	0.62	0.41	0.00062	0.00277	0.00186
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.06	0.03	0.00003	0.00027	0.00012
TOTAL		8.42	5.29	247.60	0.03755	0.02259	1.13829

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	0.41	0.00	0.99	0.00158	0.00001	0.00378
Trimmers/ Edgers/ Brush Cutters	2260004026	0.09	0.00	0.19	0.00043	0.00000	0.00092
Leaf Blowers/ Vacuums	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.02	0.01	1.28	0.00011	0.00003	0.00625
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.64	0.40	30.09	0.00314	0.00195	0.14679
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Bandera County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		1.16	0.41	32.55	0.00525	0.00200	0.15774

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Hay	2265005015	0.00104	0.00	0.03	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Corn	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Hay	2270005015	0.13	1.10	0.66	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Cotton	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Small Grain	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Corn	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Hay	2270005020	0.02	0.23	0.12	0.00014	0.00145	0.00073
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Cotton	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Sprayers	2260005035	0.02	0.00	0.05	0.00010	0.00000	0.00021
2-Str Hydro Power Units	2260005050	0.00	0.00	0.01	0.00001	0.00000	0.00003
4-Str Balers	2265005025	0.01	0.01	0.17	0.00004	0.00003	0.00074
4-Str Agricultural Mowers	2265005030	0.00	0.00	0.14	0.00001	0.00000	0.00061
4-Str Sprayers	2265005035	0.05	0.01	1.22	0.00020	0.00005	0.00525
4-Str Tillers > 6 HP	2265005040	0.10	0.01	3.17	0.00041	0.00005	0.01362
4-Str Swathers	2265005045	0.02	0.01	0.27	0.00006	0.00005	0.00118
4-Str Hydro Power Units	2265005050	0.02	0.01	1.10	0.00011	0.00003	0.00475
4-Str Other Agriculture Equipment	2265005055	0.02	0.01	0.56	0.00008	0.00006	0.00241
4-Str Irrigation Sets	2265005060	0.02	0.02	0.52	0.00009	0.00009	0.00225
LPG Hydro Power Units	2267005050	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Irrigation Sets	2267005060	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Irrigation Sets	2268005060	0.00	0.03	0.11	0.00000	0.00011	0.00046
Dsl - Balers	2270005025	0.00	0.00	0.00	0.00001	0.00002	0.00002
Dsl - Agricultural Mowers	2270005030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Sprayers	2270005035	0.02	0.08	0.06	0.00009	0.00035	0.00025
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.01	0.09	0.04	0.00004	0.00039	0.00016
Dsl - Hydro Power Units	2270005050	0.00	0.02	0.01	0.00001	0.00009	0.00004
Dsl - Other Agriculture Equipment	2270005055	0.03	0.23	0.13	0.00014	0.00098	0.00058
Dsl - Irrigation Sets	2270005060	0.02	0.14	0.06	0.00007	0.00060	0.00024
TOTAL		0.51	2.01	8.44	0.00162	0.00437	0.03355
TOTAL NONROAD SOURCES		448.22	48.16	2,406.76	1.54006	0.20178	9.90514

Non-Road Mobile Source Emissions - Bexar County, 2002

BEXAR COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC	NOx	CO
					ton/day M-F	ton/day M-F	ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	37.48	0.47	105.71	0.17447	0.00221	0.49304
2-Str Plate Compactors	2260002009	2.09	0.01	4.90	0.00970	0.00004	0.02286
2-Str Paving Equipment	2260002021	2.47	0.01	5.86	0.01147	0.00004	0.02734
2-Str Signal Boards/Light Plants	2260002027	0.02	0.00	0.04	0.00009	0.00000	0.00021
2-Str Concrete/Industrial Saws	2260002039	102.36	1.13	284.23	0.47711	0.00529	1.32563
2-Str Crushing/Proc. Equipment	2260002054	0.50	0.00	1.20	0.00231	0.00001	0.00558
4-Str Pavers	2265002003	1.92	0.85	93.67	0.00877	0.00366	0.44666
4-Str Tampers/Rammers	2265002006	0.01	0.00	0.74	0.00007	0.00002	0.00353
4-Str Plate Compactors	2265002009	7.38	1.03	172.85	0.03386	0.00443	0.82419
4-Str Rollers	2265002015	3.10	1.47	177.73	0.01415	0.00630	0.84747
4-Str Paving Equipment	2265002021	9.95	2.18	338.22	0.04498	0.00932	1.61270
4-Str Surfacing Equipment	2265002024	3.79	0.88	153.43	0.01733	0.00378	0.73161
4-Str Signal Boards/Light Plants	2265002027	0.26	0.04	7.86	0.00120	0.00018	0.03749
4-Str Trenchers	2265002030	7.79	2.59	288.42	0.03561	0.01108	1.37523
4-Str Bore/Drill Rigs	2265002033	4.42	0.83	84.36	0.01999	0.00355	0.40227
4-Str Concrete/Industrial Saws	2265002039	11.50	4.43	724.09	0.05262	0.01899	3.45259
4-Str Cement & Mortar Mixers	2265002042	10.63	1.74	297.65	0.04711	0.00745	1.41924
4-Str Cranes	2265002045	0.43	0.43	12.03	0.00194	0.00185	0.05738
4-Str Crushing/Proc. Equipment	2265002054	1.02	0.29	41.64	0.00462	0.00122	0.19853
4-Str Rough Terrain Forklift	2265002057	0.67	0.75	15.76	0.00301	0.00320	0.07514
4-Str Rubber Tire Loaders	2265002060	1.60	1.85	37.68	0.00731	0.00792	0.17968
4-Str Tractors/Loaders/Backhoes	2265002066	3.57	1.36	221.72	0.01632	0.00583	1.05722
4-Str Skid Steer Loaders	2265002072	2.73	1.97	99.71	0.01229	0.00844	0.47545
4-Str Dumpers/Tenders	2265002078	1.42	0.28	46.42	0.00628	0.00122	0.22132
4-Str Other Construction Equipment	2265002081	0.59	0.65	13.27	0.00262	0.00277	0.06328
LPG-Pavers	2267002003	0.15	0.55	2.21	0.00070	0.00258	0.01030
LPG-Rollers	2267002015	0.25	0.94	3.75	0.00118	0.00436	0.01747
LPG-Paving Equipment	2267002021	0.04	0.15	0.58	0.00018	0.00068	0.00271
LPG-Surfacing Equipment	2267002024	0.03	0.10	0.39	0.00012	0.00046	0.00182
LPG-Trenchers	2267002030	0.46	1.70	6.77	0.00214	0.00792	0.03159
LPG-Bore/Drill Rigs	2267002033	0.15	0.56	2.22	0.00070	0.00261	0.01036
LPG-Concrete/Industrial Saws	2267002039	0.44	1.62	6.53	0.00206	0.00754	0.03047
LPG-Cranes	2267002045	0.16	0.60	2.37	0.00075	0.00278	0.01107
LPG-Crushing/Proc. Equipment	2267002054	0.03	0.10	0.39	0.00012	0.00046	0.00184
LPG-Rough Terrain Forklifts	2267002057	0.29	1.08	4.30	0.00136	0.00504	0.02007
LPG-Rubber Tire Loaders	2267002060	0.73	2.69	10.74	0.00339	0.01253	0.05007
LPG-Tractors/Loaders/Backhoes	2267002066	0.08	0.29	1.14	0.00036	0.00133	0.00533
LPG - Skid Steer Loaders	2267002072	0.52	1.93	7.67	0.00242	0.00898	0.03575
LPG-Other Construction Equipment	2267002081	0.24	0.90	3.56	0.00113	0.00418	0.01659
CNG-Other Construction Equipment	2268002081	0.14	0.04	0.14	0.00066	0.00017	0.00066
Dsl - Pavers	2270002003	2.58	30.47	12.78	0.01203	0.14210	0.05962
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.13	0.77	0.46	0.00061	0.00360	0.00213
Dsl - Rollers	2270002015	14.86	147.57	77.79	0.06931	0.68828	0.36280
Dsl - Scrapers	2270002018	0.95	13.13	6.46	0.00445	0.06123	0.03013
Dsl - Paving Equipment	2270002021	0.80	7.41	4.75	0.00373	0.03454	0.02214
Dsl - Surfacing Equipment	2270002024	11.76	125.08	77.00	0.05485	0.58337	0.35913
Dsl - Signal Boards/Light Plants	2270002027	2.75	15.59	9.49	0.01280	0.07270	0.04424
Dsl - Trenchers	2270002030	1.97	14.46	10.99	0.00920	0.06744	0.05126
Dsl - Bore/Drill Rigs	2270002033	9.53	125.36	32.88	0.04447	0.58468	0.15337
Dsl - Excavators	2270002036	32.53	404.60	173.62	0.15173	1.88706	0.80975
Dsl - Concrete/Industrial Saws	2270002039	0.66	4.66	3.60	0.00307	0.02176	0.01681
Dsl - Cement & Mortar Mixers	2270002042	0.09	0.47	0.28	0.00040	0.00218	0.00131
Dsl - Cranes	2270002045	6.12	77.36	20.61	0.02856	0.36079	0.09612
Dsl - Graders	2270002048	8.73	103.22	41.90	0.04073	0.48141	0.19542
Dsl - Off-highway Trucks	2270002051	6.11	72.26	32.94	0.02848	0.33704	0.15362
Dsl - Crushing/Proc. Equipment	2270002054	0.03	0.20	0.11	0.00014	0.00095	0.00053
Dsl - Rough Terrain Forklifts	2270002057	3.50	30.45	19.63	0.01633	0.14200	0.09154
Dsl - Rubber Tire Loaders	2270002060	18.71	245.87	84.21	0.08724	1.14673	0.39275
Dsl - Tractors/Loaders/Backhoes	2270002066	77.25	472.98	346.25	0.36028	2.20596	1.61491

Non-Road Mobile Source Emissions - Bexar County, 2002

Dsl - Skid Steer Loaders	2270002072	22.78	68.74	88.32	0.10623	0.32061	0.41194
Dsl - Off-Highway Tractors	2270002075	0.14	1.93	0.82	0.00066	0.00900	0.00383
Dsl - Dumpers/Tenders	2270002078	0.02	0.06	0.09	0.00011	0.00030	0.00042
Dsl - Other Construction Equipment	2270002081	4.12	40.41	24.55	0.01920	0.18849	0.11449
TOTAL		447.52	2,041.52	4,351.49	2.07712	9.51262	20.58996

Light Commercial Equipment

2-Str Generator Sets	2260006005	12.81	0.05	28.67	0.04044	0.00015	0.09090
2-Str Pumps	2260006010	92.59	0.35	209.49	0.29288	0.00111	0.66416
2-Str Air Compressors	2260006015	0.03	0.00	0.08	0.00011	0.00000	0.00025
4-Str Generator Sets	2265006005	318.43	175.67	8,112.76	1.14966	0.66765	30.83393
4-Str Pumps	2265006010	77.54	8.51	1,707.00	0.28741	0.03190	6.39833
4-Str Air Compressors	2265006015	33.45	8.02	891.29	0.12384	0.03004	3.33902
4-Str Welders	2265006025	73.30	47.38	3,037.80	0.25242	0.16758	10.74509
4-Str Pressure Washers	2265006030	130.25	30.70	4,200.68	0.44154	0.10754	14.71330
LPG-Generator Sets	2267006005	1.59	8.06	20.75	0.00607	0.03065	0.07892
LPG-Pumps	2267006010	1.48	7.17	19.54	0.00469	0.02272	0.06195
LPG-Air Compressors	2267006015	1.81	8.72	23.86	0.00573	0.02766	0.07564
LPG-Welders	2267006025	2.59	9.66	38.21	0.00958	0.03566	0.14101
LPG-Pressure Washers	2267006030	0.04	0.14	0.56	0.00012	0.00045	0.00179
CNG-Generator Sets	2268006005	0.42	34.67	94.64	0.00134	0.10992	0.30003
CNG-Pumps	2268006010	0.01	0.49	1.35	0.00002	0.00156	0.00427
CNG-Air Compressors	2268006015	0.03	2.12	6.01	0.00010	0.00808	0.02287
CNG-Gas Compressors	2268006020	0.44	25.38	113.57	0.00140	0.08047	0.36006
Dsl-Generator Sets	2270006005	103.67	750.69	414.09	0.39350	2.84952	1.57183
Dsl-Pumps	2270006010	0.14	0.90	0.53	0.00055	0.00341	0.00201
Dsl-Air Compressors	2270006015	8.33	67.07	30.81	0.03159	0.25437	0.11684
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	17.98	38.33	62.31	0.06840	0.14580	0.23704
Dsl-Pressure Washers	2270006030	0.22	1.10	0.68	0.00084	0.00420	0.00257
TOTAL		877.17	1,225.18	19,014.67	3.11223	4.58043	69.76182

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.77	0.00	1.78	0.00245	0.00001	0.00564
2-Str Other General Industrial Eqp	2260003040	0.05	0.00	0.11	0.00015	0.00000	0.00035
4-Str Aerial Lifts	2265003010	36.75	37.49	954.68	0.13674	0.14256	3.63081
4-Str Forklifts	2265003020	6.29	6.49	149.70	0.01960	0.02073	0.47823
4-Str Sweepers/Scrubbers	2265003030	6.96	5.60	214.24	0.02324	0.01906	0.72873
4-Str Other General Industrial Eqp	2265003040	12.83	2.09	340.64	0.04036	0.00664	1.07994
4-Str Other Material Handling Eqp	2265003050	0.35	0.26	11.50	0.00107	0.00081	0.03647
4-Str AC\Refrigeration	2265003060	0.31	0.09	17.39	0.00082	0.00025	0.04725
4-Str Terminal Tractors	2265003070	1.31	1.38	32.05	0.00408	0.00437	0.10160
4-Str Other Oil Field Eqp	2265010010	38.60	12.19	2,612.83	0.11716	0.03435	8.19607
LPG-Aerial Lifts	2267003010	1.50	5.56	22.07	0.00475	0.01764	0.06997
LPG - Forklifts	2267003020	190.72	702.94	2,817.67	0.65202	2.40318	9.63289
LPG - Sweepers/Scrubbers	2267003030	5.46	19.38	81.67	0.01601	0.05680	0.23942
LPG-Other General Industrial Equipment	2267003040	0.33	1.23	4.90	0.00105	0.00390	0.01553
LPG - Other Material Handling Equipmen	2267003050	0.08	0.29	1.17	0.00025	0.00093	0.00370
LPG - Terminal Tractors	2267003070	0.68	2.49	9.98	0.00214	0.00790	0.03165
CNG-Forklifts	2268003020	0.61	38.33	152.99	0.00194	0.12152	0.48504
CNG - Sweepers/Scrubbers	2268003030	0.00	0.04	0.18	0.00000	0.00014	0.00057
CNG-Other General Industrial Equipment	2268003040	0.00	0.03	0.12	0.00000	0.00009	0.00037
CNG-AC\Refrigeration	2268003060	0.00	0.18	0.72	0.00001	0.00049	0.00196
CNG-Terminal Tractors	2268003070	0.00	0.18	0.72	0.00001	0.00057	0.00230
CNG-Other Oil Field Eqp	2268010010	1.01	61.58	255.02	0.00310	0.18894	0.78248
Dsl - Aerial Lifts	2270003010	4.88	23.31	16.35	0.01761	0.08416	0.05903
Dsl - Forklifts	2270003020	3.49	35.82	17.65	0.01305	0.13373	0.06589
Dsl - Sweepers/Scrubbers	2270003030	4.01	52.91	12.56	0.01526	0.20128	0.04780
Dsl - Other General Industrial Eqp	2270003040	9.61	129.91	36.58	0.03045	0.41185	0.11598
Dsl - Other Material Handling Eqp	2270003050	0.16	0.32	0.52	0.00051	0.00101	0.00165
Dsl - AC\Refrigeration	2270003060	14.35	86.03	50.61	0.03901	0.23377	0.13753
Dsl - Terminal Tractors	2270003070	7.51	172.56	59.24	0.02411	0.55420	0.19025

Non-Road Mobile Source Emissions - Bexar County, 2002

Dsl - Other Oil Field Eqp	2270010010	12.90	163.72	53.04	0.03957	0.50234	0.16273
TOTAL		361.51	1,562.41	7,928.69	1.20652	5.15324	26.35182

Railroad Equipment

Dsl - Railway Maintenance	2285002015	3.03	15.29	13.09	0.05233	0.00000	0.04481
4-Str Railway Maintenance	2285004015	0.82	0.24	34.21	0.00074	0.00000	0.11975
LPG Railway Maintenance	2285006015	0.01	0.04	0.15	0.00013	0.00000	0.00051
Railroad	2285002000	77.07	1,882.99	187.80	0.21115	5.15887	0.51452
TOTAL		80.93	1,898.55	235.25	0.26435	5.15887	0.67960

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	1.31	19.19	8.60	0.00394	0.05773	0.02588
Dsl - Excavators	2270002036	2.67	35.18	13.15	0.00804	0.10583	0.03956
Dsl - Graders	2270002048	0.27	3.62	1.26	0.00082	0.01090	0.00379
Dsl - Off Highway Trucks	2270002051	16.24	234.42	98.23	0.04886	0.70519	0.29550
Dsl - Rubber Tire Loaders	2270002060	16.87	208.72	95.43	0.05074	0.62785	0.28707
Dsl - Tractors/Loaders/Backhoes	2270002066	3.73	16.13	15.07	0.01123	0.04852	0.04532
Dsl - Crawler Tractors/Dozers	2270002069	2.20	28.23	12.25	0.00661	0.08493	0.03684
TOTAL		43.29	545.50	243.99	0.13024	1.64095	0.73397

Landfill Equipment

Dsl - Pavers	2270002003	0.81	17.67	5.89	0.00333	0.07261	0.02420
Dsl - Scrapers	2270002018	0.48	9.86	3.18	0.00196	0.04052	0.01305
Dsl - Excavators	2270002036	0.04	0.65	0.15	0.00017	0.00267	0.00060
Dsl - Graders	2270002048	0.12	1.63	0.46	0.00047	0.00672	0.00188
Dsl - Off Highway Trucks	2270002051	0.14	1.99	0.51	0.00056	0.00817	0.00212
Dsl - Rubber Tire Loaders	2270002060	0.18	2.59	0.67	0.00074	0.01063	0.00275
Dsl - Crawler Tractors/Dozers	2270002069	0.85	13.17	3.53	0.00350	0.05414	0.01451
Dsl - Other Const. Equipment	2270002081	0.45	6.80	1.57	0.00185	0.02794	0.00644
TOTAL		3.07	54.35	15.95	0.01260	0.22339	0.06555

Recreational Boating

Outboard	2282005010	41.71	0.91	82.09	0.09529	0.00200	0.18007
Personal Water Craft	2282005015	18.34	0.26	35.73	0.04053	0.00057	0.07838
Inboard/Stern Drive	2282010005	3.36	1.43	39.68	0.00848	0.00289	0.08898
Inboard/Stern Drive	2282020005	0.10	2.61	0.41	0.00021	0.00573	0.00091
Outboards	2282020010	0.00	0.00	0.01	0.00001	0.00002	0.00002
TOTAL		63.51	5.22	157.92	0.14452	0.01122	0.34835

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	131.20	0.32	125.45	0.40950	0.00099	0.39175
2-Str ATVs	2260001030	131.76	0.32	126.18	0.41124	0.00100	0.39403
2-Str Specialty Vehicles / Carts	2260001060	2.12	0.48	78.56	0.00652	0.00149	0.24531
4-Str Offroad Motorcycles	2265001010	3.93	0.45	55.52	0.01208	0.00129	0.17724
4-Str ATVs	2265001030	35.49	4.06	499.67	0.10910	0.01165	1.59517
4-Str Golf Carts	2265001050	13.31	4.15	889.30	0.04108	0.01190	2.83908
4-Str Specialty Vehicles / Carts	2265001060	2.21	0.42	69.84	0.00682	0.00121	0.22297
LPG Specialty Vehicles / Carts	2267001060	0.04	0.17	0.66	0.00014	0.00052	0.00206
Dsl- Specialty Vehicle Carts	2270001060	0.64	1.78	2.49	0.00199	0.00556	0.00778

Non-Road Mobile Source Emissions - Bexar County, 2002

TOTAL	320.72	12.14	1,847.67	0.99845	0.03559	5.87539
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	20.72	0.05	42.62	0.10577	0.00027	0.21745
2-Str Chain Saws < 6 HP (Res)	2260004020	267.73	0.63	491.90	1.36642	0.00320	2.50972
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	688.93	1.79	1,384.23	3.52091	0.00912	7.06238
4-Str Lawn Mowers (Res)	2265004010	755.89	59.77	10,222.86	3.83130	0.28009	53.32303
4-Str Rotary Tillers <6 HP (Res)	2265004015	56.19	4.23	718.14	0.28475	0.01985	3.74584
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	18.43	1.49	250.01	0.09351	0.00697	1.30407
4-Str Rear Engine Riding Mower (Res)	2265004040	43.19	10.70	1,674.15	0.22041	0.05015	8.73245
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	285.06	33.02	5,887.31	1.44745	0.15475	30.70858
TOTAL		2,136.14	111.68	20,671.21	10.87051	0.52440	107.60352

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	1.42	0.00	2.96	0.00710	0.00002	0.01477
2-Str Chain Saws < 6 HP (Com)	2260004021	597.97	5.53	1,437.12	2.20017	0.02034	5.28686
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	261.10	1.03	562.50	1.30332	0.00514	2.80880
2-Str Leafblowers/Vacuums (Com)	2260004031	163.23	1.09	389.89	0.81461	0.00546	1.94690
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	42.03	3.57	629.02	0.20772	0.01637	3.21118
4-Str Rotary Tillers <6 HP (Com)	2265004016	3.55	0.30	51.35	0.01755	0.00139	0.26212
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	2.79	0.29	50.41	0.01380	0.00131	0.25735
4-Str Leafblowers/Vacuums (Com)	2265004031	33.07	12.60	1,365.02	0.16390	0.05778	6.96846
4-Str Rear Engine Riding Mower (Com)	2265004041	11.82	3.90	679.73	0.05809	0.01788	3.47002
4-Str Front Mowers (Com)	2265004046	6.37	1.63	267.10	0.03089	0.00747	1.36353
4-Str Shredders < 6 HP (Com)	2265004051	3.39	0.28	47.96	0.01670	0.00129	0.24482
4-Str Lawn & Garden Tractors (Com))	2265004056	5.08	1.69	286.07	0.02506	0.00776	1.46040
4-Str Chippers/Stump Grinders (Com)	2265004066	29.55	20.22	1,365.26	0.14462	0.09272	6.96968
4-Str Commercial Turf Equipment (Com)	2265004071	0.45	0.14	20.60	0.00219	0.00066	0.10515
4-Str Other Lawn & Garden Equip. (Com)	2265004076	14.87	1.75	307.03	0.06935	0.00801	1.56740
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Front Mowers (Com)	2270004046	12.10	60.91	38.60	0.06040	0.30417	0.19273
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.13	0.65	0.40	0.00064	0.00325	0.00202
Dsl - Chippers/Stump Grinders (Com)	2270004066	6.45	50.72	26.00	0.03220	0.25328	0.12982
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.03	0.16	0.09	0.00013	0.00080	0.00047
TOTAL		1,195.38	166.47	7,527.13	5.16845	0.80513	36.26252

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	2.60	0.01	5.20	0.00950	0.00003	0.01901
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	11.31	0.03	23.81	0.05616	0.00017	0.11826
2-Str Leafblowers/Vacuums (Com)	2260004031	5.96	0.02	13.03	0.02958	0.00009	0.06470
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.23	0.27	5.53	0.00095	0.00104	0.02368
4-Str Lawn Mowers (Com)	2265004011	0.42	0.05	7.95	0.00205	0.00021	0.04035
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.02	0.00	0.32	0.00011	0.00001	0.00163
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	2.04	0.60	100.75	0.01001	0.00276	0.51154
4-Str Front Mowers (Com)	2265004046	0.67	0.24	28.63	0.00324	0.00111	0.14539
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.92	0.00012	0.00002	0.00468
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.03	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Bexar County, 2002

4-Str Tillers > 6 HP	2265005040	0.01	0.00	0.35	0.00005	0.00001	0.00156
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.06	0.01	1.42	0.00019	0.00002	0.00459
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.28	1.21	0.82	0.00137	0.00602	0.00409
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.05	0.21	0.14	0.00023	0.00103	0.00069
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.01	0.06	0.03	0.00004	0.00029	0.00015
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.36	2.49	2.20	0.00116	0.00788	0.00697
TOTAL		24.05	5.21	191.10	0.11476	0.02070	0.94730

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.05	0.00	0.13	0.00026	0.00000	0.00067
2-Str Chain Saws < 6 HP (Com)	2260004021	3.30	0.01	6.59	0.01257	0.00004	0.02507
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	109.04	0.34	230.01	0.56283	0.00173	1.18776
2-Str Leafblowers/Vacuums (Com)	2260004031	20.71	0.06	45.27	0.10684	0.00033	0.23375
4-Str Lawn Mowers (Com)	2265004011	8.46	0.73	128.47	0.04323	0.00346	0.67822
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.13	0.01	1.94	0.00068	0.00005	0.01023
4-Str Rear Engine Riding Mower (Com)	2265004041	2.86	0.96	159.35	0.01457	0.00456	0.84124
4-Str Front Mowers (Com)	2265004046	2.75	0.55	107.82	0.01383	0.00260	0.56921
4-Str Lawn & Garden Tractors (Com))	2265004056	14.88	1.26	240.09	0.07580	0.00595	1.26752
4-Str Commercial Turf Equipment (Com)	2265004071	0.61	0.70	14.36	0.00312	0.00334	0.07583
4-Str Shredders > 6 HP	2265007010	2.85	0.44	94.83	0.01074	0.00154	0.36882
Dsl - Front Mowers (Com)	2270004046	0.28	1.37	0.87	0.00146	0.00707	0.00447
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.62	3.21	1.99	0.00319	0.01657	0.01025
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.07	0.29	0.20	0.00035	0.00150	0.00103
Dsl - Commercial Turf Equipment (Com)	2270004071	0.04	0.24	0.14	0.00022	0.00126	0.00074
Dsl - Shredders > 6 HP	2270007010	0.25	1.48	1.51	0.00096	0.00561	0.00575
TOTAL		166.90	11.65	1,033.57	0.85065	0.05563	5.28056

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.83	0.01	2.07	0.00276	0.00003	0.00687
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	7.61	0.02	16.03	0.03425	0.00010	0.07215
2-Str Leafblowers/Vacuums (Com)	2260004031	12.23	0.04	26.74	0.05502	0.00017	0.12036
4-Str Lawn Mowers (Com)	2265004011	0.68	0.06	10.25	0.00305	0.00024	0.04714
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.09	0.01	1.37	0.00042	0.00003	0.00629
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	3.25	1.08	187.61	0.01441	0.00445	0.86327
4-Str Front Mowers (Com)	2265004046	17.35	18.07	384.14	0.07530	0.07471	1.76762
4-Str Commercial Turf Equipment (Com)	2265004071	18.43	6.46	1,234.82	0.08156	0.02672	5.68199
Dsl - Front Mowers (Com)	2270004046	2.12	9.19	6.29	0.00955	0.04135	0.02832
Dsl - Lawn & Garden Tractors (Com)	2270004056	1.04	4.65	3.12	0.00468	0.02095	0.01405
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.05	0.46	0.20	0.00023	0.00206	0.00089
TOTAL		63.70	40.05	1,872.63	0.28123	0.17081	8.60894

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.18	0.00	0.38	0.00074	0.00000	0.00155
Chain Saws	2260004021	35.96	0.33	86.37	0.13712	0.00127	0.32946
Trimmers/ Edgers/ Brush Cutters	2260004026	76.58	0.30	164.80	0.35811	0.00141	0.77128
Leaf Blowers/ Vacuums	2260004031	41.51	0.28	99.01	0.19703	0.00132	0.47047
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00001
Lawn Mowers	2265004011	5.82	0.46	89.57	0.02731	0.00215	0.42137
Rotary Tillers	2265004016	0.10	0.01	1.42	0.00041	0.00003	0.00605
Trimmers/ Edgers/ Brush Cutters	2265004026	0.27	0.03	4.98	0.00117	0.00011	0.02170
Leaf Blowers / Vacuums	2265004031	0.41	0.14	17.18	0.00141	0.00050	0.05994
Rear Engine Riding Mowers	2265004041	3.68	1.11	215.27	0.01776	0.00541	1.05017
Front Mowers	2265004046	1.20	0.28	50.89	0.00576	0.00136	0.24825
Lawn and Garden Tractors	2265004056	2.98	0.91	171.30	0.01441	0.00444	0.83569
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.53	0.33	24.95	0.00252	0.00159	0.11946
Commercial Turf Equipment/ Sod Cutters	2265004071	2.68	0.78	126.51	0.01224	0.00361	0.58310

Non-Road Mobile Source Emissions - Bexar County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.04	0.00	0.75	0.00016	0.00002	0.00342
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	7.24	1.68	306.42	0.03317	0.00784	1.43047
Lawn and Garden Tractors	2270004056	0.18	0.93	0.58	0.00089	0.00449	0.00279
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.40	3.14	1.61	0.00194	0.01529	0.00784
Commercial Turf Equipment/ Sod Cutters	2270004071	0.17	1.34	0.60	0.00082	0.00655	0.00291
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.08	0.52	0.31	0.00041	0.00253	0.00150
Shredders	2270007010	0.06	0.20	0.22	0.00023	0.00077	0.00085
TOTAL		180.08	12.76	1,363.10	0.81359	0.06068	6.36825

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.14	0.00001	0.00001	0.00039
4-Str Tractor - Hay	2265005015	0.00	0.00	0.05	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.06	0.00001	0.00002	0.00055
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.06	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00002	0.00002	0.00056
Dsl Tractor - Corn	2270005015	0.56	4.67	2.81	0.00158	0.01175	0.00777
Dsl Tractor - Hay	2270005015	0.20	1.69	1.02	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.23	1.92	1.15	0.00223	0.01659	0.01097
Dsl Tractor - Cotton	2270005015	0.25	2.05	1.24	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00227	0.01688	0.01116
Dsl Combine - Corn	2270005020	0.24	3.70	1.30	0.00201	0.02870	0.00762
Dsl Combine - Hay	2270005020	0.04	0.54	0.19	0.00030	0.00422	0.00112
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.24	3.62	1.27	0.00210	0.03009	0.00799
Dsl Combine - Cotton	2270005020	0.26	3.88	1.36	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00196	0.02805	0.00745
2-Str Sprayers	2260005035	0.00	0.00	0.00	0.00093	0.00000	0.00201
2-Str Hydro Power Units	2260005050	0.00	0.00	0.00	0.00012	0.00000	0.00028
4-Str Balers	2265005025	0.00	0.00	0.00	0.00037	0.00031	0.00703
4-Str Agricultural Mowers	2265005030	0.00	0.00	0.00	0.00012	0.00003	0.00578
4-Str Sprayers	2265005035	0.00	0.00	0.02	0.00184	0.00052	0.04965
4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.06	0.00386	0.00048	0.12895
4-Str Swathers	2265005045	0.00	0.00	0.01	0.00054	0.00050	0.01114
4-Str Hydro Power Units	2265005050	0.00	0.00	0.02	0.00100	0.00024	0.04501
4-Str Other Agriculture Equipment	2265005055	0.00	0.00	0.01	0.00078	0.00060	0.02281
4-Str Irrigation Sets	2265005060	0.00	0.00	0.01	0.00087	0.00086	0.02126
LPG Hydro Power Units	2267005050	0.00	0.00	0.00	0.00001	0.00003	0.00011
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.00	0.00000	0.00001	0.00004
LPG Irrigation Sets	2267005060	0.00	0.00	0.00	0.00000	0.00001	0.00003
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.00	0.00000	0.00001	0.00004
CNG Irrigation Sets	2268005060	0.00	0.00	0.00	0.00002	0.00104	0.00435
Dsl - Balers	2270005025	0.00	0.00	0.00	0.00006	0.00020	0.00016
Dsl - Agricultural Mowers	2270005030	0.00	0.00	0.00	0.00001	0.00004	0.00003
Dsl - Sprayers	2270005035	0.00	0.00	0.00	0.00087	0.00327	0.00237
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Swathers	2270005045	0.00	0.00	0.00	0.00038	0.00371	0.00149
Dsl - Hydro Power Units	2270005050	0.00	0.00	0.00	0.00012	0.00083	0.00040
Dsl - Other Agriculture Equipment	2270005055	0.00	0.00	0.00	0.00128	0.00930	0.00549
Dsl - Irrigation Sets	2270005060	0.00	0.00	0.00	0.00070	0.00567	0.00230
TOTAL		2.03	22.10	10.80	0.02637	0.16399	0.36629
TOTAL NONROAD SOURCES		5,966.00	7,714.78	66,465.17	26.07160	28.11765	289.84384

Non-Road Mobile Source Emissions - Comal County, 2002

COMAL COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC	NOx	CO
					ton/day M-F	ton/day M-F	ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	2.49	0.03	7.02	0.01158	0.00015	0.03272
2-Str Plate Compactors	2260002009	0.14	0.00	0.33	0.00064	0.00000	0.00152
2-Str Paving Equipment	2260002021	0.16	0.00	0.39	0.00076	0.00000	0.00181
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00001	0.00000	0.00001
2-Str Concrete/Industrial Saws	2260002039	6.79	0.08	18.86	0.03166	0.00035	0.08797
2-Str Crushing/Proc. Equipment	2260002054	0.03	0.00	0.08	0.00015	0.00000	0.00037
4-Str Pavers	2265002003	0.13	0.06	6.22	0.00058	0.00024	0.02964
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.05	0.00000	0.00000	0.00023
4-Str Plate Compactors	2265002009	0.49	0.07	11.47	0.00225	0.00029	0.05469
4-Str Rollers	2265002015	0.21	0.10	11.79	0.00094	0.00042	0.05624
4-Str Paving Equipment	2265002021	0.66	0.14	22.44	0.00298	0.00062	0.10702
4-Str Surfacing Equipment	2265002024	0.25	0.06	10.18	0.00115	0.00025	0.04855
4-Str Signal Boards/Light Plants	2265002027	0.02	0.00	0.52	0.00008	0.00001	0.00249
4-Str Trenchers	2265002030	0.52	0.17	19.14	0.00236	0.00074	0.09126
4-Str Bore/Drill Rigs	2265002033	0.29	0.05	5.60	0.00133	0.00024	0.02669
4-Str Concrete/Industrial Saws	2265002039	0.76	0.29	48.05	0.00349	0.00126	0.22911
4-Str Cement & Mortar Mixers	2265002042	0.71	0.12	19.75	0.00313	0.00049	0.09418
4-Str Cranes	2265002045	0.03	0.03	0.80	0.00013	0.00012	0.00381
4-Str Crushing/Proc. Equipment	2265002054	0.07	0.02	2.76	0.00031	0.00008	0.01317
4-Str Rough Terrain Forklift	2265002057	0.04	0.05	1.05	0.00020	0.00021	0.00499
4-Str Rubber Tire Loaders	2265002060	0.11	0.12	2.50	0.00048	0.00053	0.01192
4-Str Tractors/Loaders/Backhoes	2265002066	0.24	0.09	14.71	0.00108	0.00039	0.07016
4-Str Skid Steer Loaders	2265002072	0.18	0.13	6.62	0.00082	0.00056	0.03155
4-Str Dumpers/Tenders	2265002078	0.09	0.02	3.08	0.00042	0.00008	0.01469
4-Str Other Construction Equipment	2265002081	0.04	0.04	0.88	0.00017	0.00018	0.00420
LPG-Pavers	2267002003	0.01	0.04	0.15	0.00005	0.00017	0.00068
LPG-Rollers	2267002015	0.02	0.06	0.25	0.00008	0.00029	0.00116
LPG-Paving Equipment	2267002021	0.00	0.01	0.04	0.00001	0.00005	0.00018
LPG-Surfacing Equipment	2267002024	0.00	0.01	0.03	0.00001	0.00003	0.00012
LPG-Trenchers	2267002030	0.03	0.11	0.45	0.00014	0.00053	0.00210
LPG-Bore/Drill Rigs	2267002033	0.01	0.04	0.15	0.00005	0.00017	0.00069
LPG-Concrete/Industrial Saws	2267002039	0.03	0.11	0.43	0.00014	0.00050	0.00202
LPG-Cranes	2267002045	0.01	0.04	0.16	0.00005	0.00018	0.00073
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.01	0.03	0.00001	0.00003	0.00012
LPG-Rough Terrain Forklifts	2267002057	0.02	0.07	0.29	0.00009	0.00033	0.00133
LPG-Rubber Tire Loaders	2267002060	0.05	0.18	0.71	0.00023	0.00083	0.00332
LPG-Tractors/Loaders/Backhoes	2267002066	0.01	0.02	0.08	0.00002	0.00009	0.00035
LPG - Skid Steer Loaders	2267002072	0.03	0.13	0.51	0.00016	0.00060	0.00237
LPG-Other Construction Equipment	2267002081	0.02	0.06	0.24	0.00007	0.00028	0.00110
CNG-Other Construction Equipment	2268002081	0.01	0.00	0.01	0.00004	0.00001	0.00004
Dsl - Pavers	2270002003	0.17	2.02	0.85	0.00080	0.00943	0.00396
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.01	0.05	0.03	0.00004	0.00024	0.00014
Dsl - Rollers	2270002015	0.99	9.79	5.16	0.00460	0.04567	0.02408
Dsl - Scrapers	2270002018	0.06	0.87	0.43	0.00029	0.00406	0.00200
Dsl - Paving Equipment	2270002021	0.05	0.49	0.31	0.00025	0.00229	0.00147
Dsl - Surfacing Equipment	2270002024	0.78	8.30	5.11	0.00364	0.03871	0.02383
Dsl - Signal Boards/Light Plants	2270002027	0.18	1.03	0.63	0.00085	0.00482	0.00294
Dsl - Trenchers	2270002030	0.13	0.96	0.73	0.00061	0.00448	0.00340
Dsl - Bore/Drill Rigs	2270002033	0.63	8.32	2.18	0.00295	0.03880	0.01018
Dsl - Excavators	2270002036	2.16	26.85	11.52	0.01007	0.12522	0.05373
Dsl - Concrete/Industrial Saws	2270002039	0.04	0.31	0.24	0.00020	0.00144	0.00112
Dsl - Cement & Mortar Mixers	2270002042	0.01	0.03	0.02	0.00003	0.00014	0.00009
Dsl - Cranes	2270002045	0.41	5.13	1.37	0.00190	0.02394	0.00638
Dsl - Graders	2270002048	0.58	6.85	2.78	0.00270	0.03195	0.01297
Dsl - Off-highway Trucks	2270002051	0.41	4.80	2.19	0.00189	0.02237	0.01019
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.01	0.01	0.00001	0.00006	0.00004
Dsl - Rough Terrain Forklifts	2270002057	0.23	2.02	1.30	0.00108	0.00942	0.00607
Dsl - Rubber Tire Loaders	2270002060	1.24	16.32	5.59	0.00579	0.07610	0.02606
Dsl - Tractors/Loaders/Backhoes	2270002066	5.13	31.39	22.98	0.02391	0.14639	0.10716

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Dsl - Skid Steer Loaders	2270002072	1.51	4.56	5.86	0.00705	0.02128	0.02734
Dsl - Off-Highway Tractors	2270002075	0.01	0.13	0.05	0.00004	0.00060	0.00025
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.01	0.00001	0.00002	0.00003
Dsl - Other Construction Equipment	2270002081	0.27	2.68	1.63	0.00127	0.01251	0.00760
TOTAL		29.70	135.47	288.76	0.13784	0.63125	1.36634

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.74	0.00	1.66	0.00235	0.00001	0.00527
2-Str Pumps	2260006010	5.37	0.02	12.15	0.01699	0.00006	0.03853
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00001	0.00000	0.00001
4-Str Generator Sets	2265006005	18.47	10.19	470.64	0.06669	0.03873	1.78875
4-Pumps	2265006010	4.50	0.49	99.03	0.01667	0.00185	0.37118
4-Str Air Compressors	2265006015	1.94	0.47	51.71	0.00718	0.00174	0.19370
4-Str Welders	2265006025	4.25	2.75	176.23	0.01464	0.00972	0.62335
4-Str Pressure Washers	2265006030	7.56	1.78	243.69	0.02561	0.00624	0.85355
LPG-Generator Sets	2267006005	0.09	0.47	1.20	0.00035	0.00178	0.00458
LPG-Pumps	2267006010	0.09	0.42	1.13	0.00027	0.00132	0.00359
LPG-Air Compressors	2267006015	0.10	0.51	1.38	0.00033	0.00160	0.00439
LPG-Welders	2267006025	0.15	0.56	2.22	0.00056	0.00207	0.00818
LPG-Pressure Washers	2267006030	0.00	0.01	0.03	0.00001	0.00003	0.00010
CNG-Generator Sets	2268006005	0.02	2.01	5.49	0.00008	0.00638	0.01741
CNG-Pumps	2268006010	0.00	0.03	0.08	0.00000	0.00009	0.00025
CNG-Air Compressors	2268006015	0.00	0.12	0.35	0.00001	0.00047	0.00133
CNG-Gas Compressors	2268006020	0.03	1.47	6.59	0.00008	0.00467	0.02089
Dsl-Generator Sets	2270006005	6.01	43.55	24.02	0.02283	0.16531	0.09119
Dsl-Pumps	2270006010	0.01	0.05	0.03	0.00003	0.00020	0.00012
Dsl-Air Compressors	2270006015	0.48	3.89	1.79	0.00183	0.01476	0.00678
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	1.04	2.22	3.61	0.00397	0.00846	0.01375
Dsl-Pressure Washers	2270006030	0.01	0.06	0.04	0.00005	0.00024	0.00015
TOTAL		50.89	71.08	1,103.09	0.18055	0.26572	4.04705

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.07	0.00	0.15	0.00021	0.00000	0.00049
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.01	0.00001	0.00000	0.00003
4-Str Aerial Lifts	2265003010	3.20	3.26	83.02	0.01189	0.01240	0.31574
4-Str Forklifts	2265003020	0.55	0.56	13.02	0.00170	0.00180	0.04159
4-Str Sweepers/Scrubbers	2265003030	0.61	0.49	18.63	0.00202	0.00166	0.06337
4-Str Other General Industrial Eqp	2265003040	1.12	0.18	29.62	0.00351	0.00058	0.09391
4-Str Other Material Handling Eqp	2265003050	0.03	0.02	1.00	0.00009	0.00007	0.00317
4-Str AC\Refrigeration	2265003060	0.02	0.00	0.94	0.00004	0.00001	0.00254
4-Str Terminal Tractors	2265003070	0.11	0.12	2.79	0.00036	0.00038	0.00883
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.13	0.48	1.92	0.00041	0.00153	0.00608
LPG - Forklifts	2267003020	16.59	61.13	245.03	0.05670	0.20898	0.83768
LPG - Sweepers/Scrubbers	2267003030	0.47	1.68	7.10	0.00139	0.00494	0.02082
LPG-Other General Industrial Equipment	2267003040	0.03	0.11	0.43	0.00009	0.00034	0.00135
LPG - Other Material Handling Equipmen	2267003050	0.01	0.03	0.10	0.00002	0.00008	0.00032
LPG - Terminal Tractors	2267003070	0.06	0.22	0.87	0.00019	0.00069	0.00275
CNG-Forklifts	2268003020	0.05	3.33	13.30	0.00017	0.01057	0.04218
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.02	0.00000	0.00001	0.00005
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-AC\Refrigeration	2268003060	0.00	0.01	0.04	0.00000	0.00003	0.00011
CNG-Terminal Tractors	2268003070	0.00	0.02	0.06	0.00000	0.00005	0.00020
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.42	2.03	1.42	0.00153	0.00732	0.00513
Dsl - Forklifts	2270003020	0.30	3.12	1.53	0.00113	0.01163	0.00573
Dsl - Sweepers/Scrubbers	2270003030	0.35	4.60	1.09	0.00133	0.01750	0.00416
Dsl - Other General Industrial Eqp	2270003040	0.84	11.30	3.18	0.00265	0.03581	0.01009
Dsl - Other Material Handling Eqp	2270003050	0.01	0.03	0.05	0.00004	0.00009	0.00014
Dsl - AC\Refrigeration	2270003060	0.81	4.83	2.84	0.00219	0.01313	0.00772
Dsl - Terminal Tractors	2270003070	0.65	15.01	5.15	0.00210	0.04819	0.01654

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Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		26.42	112.56	433.32	0.08979	0.37780	1.49077

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.17	0.86	0.73	0.00294	0.00000	0.00252
4-Str Railway Maintenance	2285004015	0.04	0.01	1.84	0.00004	0.00000	0.00644
LPG Railway Maintenance	2285006015	0.00	0.00	0.01	0.00001	0.00000	0.00003
Railroad	2285002000	21.12	497.29	53.94	0.05787	1.49206	0.14779
TOTAL		21.34	498.16	56.53	0.06085	1.49206	0.15678

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.83	12.08	5.41	0.00248	0.03633	0.01629
Dsl - Excavators	2270002036	1.83	24.15	9.02	0.00552	0.07264	0.02715
Dsl - Graders	2270002048	0.17	2.26	0.79	0.00051	0.00681	0.00237
Dsl - Off Highway Trucks	2270002051	10.22	147.54	61.82	0.03075	0.44383	0.18598
Dsl - Rubber Tire Loaders	2270002060	9.56	118.23	54.06	0.02874	0.35566	0.16262
Dsl - Tractors/Loaders/Backhoes	2270002066	2.86	12.37	11.55	0.00861	0.03720	0.03475
Dsl - Crawler Tractors/Dozers	2270002069	1.49	19.19	8.33	0.00449	0.05773	0.02504
TOTAL		26.96	335.82	150.99	0.08110	1.01020	0.45420

Landfill Equipment

Dsl - Pavers	2270002003	0.27	5.89	1.96	0.00111	0.02420	0.00807
Dsl - Scrapers	2270002018	0.16	3.29	1.06	0.00065	0.01351	0.00435
Dsl - Excavators	2270002036	0.01	0.22	0.05	0.00006	0.00089	0.00020
Dsl - Graders	2270002048	0.04	0.54	0.15	0.00016	0.00224	0.00063
Dsl - Off Highway Trucks	2270002051	0.05	0.66	0.17	0.00019	0.00272	0.00071
Dsl - Rubber Tire Loaders	2270002060	0.06	0.86	0.22	0.00025	0.00354	0.00092
Dsl - Crawler Tractors/Dozers	2270002069	0.28	4.39	1.18	0.00117	0.01805	0.00484
Dsl - Other Const. Equipment	2270002081	0.15	2.27	0.52	0.00062	0.00931	0.00215
TOTAL		1.02	18.12	5.32	0.00420	0.07446	0.02185

Recreational Boating

Outboard	2282005010	56.73	1.24	111.65	0.12959	0.00273	0.24490
Personal Water Craft	2282005015	24.94	0.35	48.59	0.05512	0.00077	0.10659
Inboard/Stern Drive	2282010005	4.57	1.95	53.96	0.01153	0.00393	0.12101
Inboard/Stern Drive	2282020005	0.13	3.55	0.56	0.00029	0.00779	0.00124
Outboards	2282020010	0.00	0.00	0.01	0.00001	0.00003	0.00002
TOTAL		86.38	7.10	214.78	0.19654	0.01525	0.47376

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	180.40	0.43	172.50	0.56306	0.00136	0.53866
2-Str ATVs	2260001030	181.18	0.44	173.50	0.56545	0.00137	0.54179
2-Str Specialty Vehicles / Carts	2260001060	2.92	0.66	108.02	0.00896	0.00205	0.33731
4-Str Offroad Motorcycles	2265001010	5.41	0.62	76.34	0.01661	0.00177	0.24371
4-Str ATVs	2265001030	48.80	5.58	687.04	0.15001	0.01602	2.19336
4-Str Golf Carts	2265001050	1.90	0.59	127.04	0.00587	0.00170	0.40558
4-Str Specialty Vehicles / Carts	2265001060	3.04	0.58	96.03	0.00937	0.00167	0.30658
LPG Specialty Vehicles / Carts	2267001060	0.06	0.23	0.91	0.00019	0.00071	0.00283
Dsl- Specialty Vehicle Carts	2270001060	0.88	2.45	3.42	0.00273	0.00764	0.01069

Non-Road Mobile Source Emissions - Comal County, 2002

TOTAL	424.59	11.58	1,444.80	1.32226	0.03428	4.58051
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	3.22	0.01	6.62	0.01700	0.00004	0.03379
2-Str Chain Saws < 6 HP (Res)	2260004020	46.27	0.11	85.01	0.24417	0.00055	0.43372
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	26.94	0.07	54.14	0.14239	0.00036	0.27621
4-Str Lawn Mowers (Res)	2265004010	75.73	5.99	1,024.21	0.35813	0.02806	5.34234
4-Str Rotary Tillers <6 HP (Res)	2265004015	8.73	0.66	111.60	0.04129	0.00308	0.58210
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.72	0.06	9.78	0.00341	0.00027	0.05100
4-Str Rear Engine Riding Mower (Res)	2265004040	4.33	1.07	167.73	0.02060	0.00502	0.87489
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	31.10	3.60	642.37	0.14735	0.01689	3.35064
TOTAL		197.05	11.57	2,101.45	0.97433	0.05428	10.94469

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.09	0.00	0.19	0.00045	0.00000	0.00094
2-Str Chain Saws < 6 HP (Com)	2260004021	85.42	0.79	205.30	0.31431	0.00291	0.75527
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	37.30	0.15	80.36	0.18619	0.00073	0.40126
2-Str Leafblowers/Vacuums (Com)	2260004031	23.32	0.16	55.70	0.11637	0.00078	0.27813
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	6.00	0.51	89.86	0.02967	0.00234	0.45874
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.23	0.02	3.27	0.00112	0.00009	0.01669
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.40	0.04	7.20	0.00197	0.00019	0.03676
4-Str Leafblowers/Vacuums (Com)	2265004031	4.72	1.80	195.00	0.02341	0.00825	0.99549
4-Str Rear Engine Riding Mower (Com)	2265004041	0.75	0.25	43.27	0.00370	0.00114	0.22091
4-Str Front Mowers (Com)	2265004046	0.41	0.10	17.00	0.00197	0.00048	0.08681
4-Str Shredders < 6 HP (Com)	2265004051	0.22	0.02	3.05	0.00106	0.00008	0.01559
4-Str Lawn & Garden Tractors (Com))	2265004056	0.32	0.11	18.21	0.00160	0.00049	0.09297
4-Str Chippers/Stump Grinders (Com)	2265004066	1.88	1.29	86.92	0.00921	0.00590	0.44371
4-Str Commercial Turf Equipment (Com)	2265004071	0.03	0.01	1.31	0.00014	0.00004	0.00669
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.95	0.11	19.55	0.00441	0.00051	0.09978
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.61	3.05	1.93	0.00302	0.01523	0.00965
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.01	0.03	0.02	0.00003	0.00016	0.00010
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.32	2.54	1.30	0.00161	0.01268	0.00650
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.01	0.00	0.00001	0.00004	0.00002
TOTAL		162.98	10.98	829.46	0.70026	0.05205	3.92601

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

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4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00002	0.00000	0.00006
2-Str Chain Saws < 6 HP (Com)	2260004021	0.28	0.00	0.55	0.00105	0.00000	0.00209
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	9.09	0.03	19.17	0.04690	0.00014	0.09898
2-Str Leafblowers/Vacuums (Com)	2260004031	1.73	0.01	3.77	0.00890	0.00003	0.01948
4-Str Lawn Mowers (Com)	2265004011	0.70	0.06	10.71	0.00360	0.00029	0.05652
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.16	0.00006	0.00000	0.00085
4-Str Rear Engine Riding Mower (Com)	2265004041	0.24	0.08	13.28	0.00121	0.00038	0.07010
4-Str Front Mowers (Com)	2265004046	0.23	0.05	8.99	0.00115	0.00022	0.04743
4-Str Lawn & Garden Tractors (Com))	2265004056	1.24	0.10	20.01	0.00632	0.00050	0.10563
4-Str Commercial Turf Equipment (Com)	2265004071	0.05	0.06	1.20	0.00026	0.00028	0.00632
4-Str Shredders > 6 HP	2265007010	0.24	0.04	7.90	0.00089	0.00013	0.03074
Dsl - Front Mowers (Com)	2270004046	0.02	0.11	0.07	0.00012	0.00059	0.00037
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.05	0.27	0.17	0.00027	0.00138	0.00085
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.02	0.02	0.00003	0.00012	0.00009
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.02	0.01	0.00002	0.00011	0.00006
Dsl - Shredders > 6 HP	2270007010	0.02	0.12	0.13	0.00008	0.00047	0.00048
TOTAL		13.91	0.97	86.13	0.07089	0.00464	0.44005

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.04	0.00	0.09	0.00012	0.00000	0.00031
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.34	0.00	0.71	0.00152	0.00000	0.00321
2-Str Leafblowers/Vacuums (Com)	2260004031	0.54	0.00	1.19	0.00245	0.00001	0.00535
4-Str Lawn Mowers (Com)	2265004011	0.03	0.00	0.46	0.00014	0.00001	0.00210
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.06	0.00002	0.00000	0.00028
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.14	0.05	8.34	0.00064	0.00020	0.03837
4-Str Front Mowers (Com)	2265004046	0.77	0.80	17.07	0.00335	0.00332	0.07856
4-Str Commercial Turf Equipment (Com)	2265004071	0.82	0.29	54.88	0.00363	0.00119	0.25253
Dsl - Front Mowers (Com)	2270004046	0.09	0.41	0.28	0.00042	0.00184	0.00126
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.05	0.21	0.14	0.00021	0.00093	0.00062
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.02	0.01	0.00001	0.00009	0.00004
TOTAL		2.83	1.78	83.23	0.01250	0.00759	0.38262

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	2.83	0.03	6.80	0.01066	0.00010	0.02560
Trimmers/ Edgers/ Brush Cutters	2260004026	2.42	0.01	5.21	0.01180	0.00005	0.02542
Leaf Blowers/ Vacuums	2260004031	5.80	0.04	13.82	0.02366	0.00016	0.05649
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.23	0.02	3.50	0.00110	0.00009	0.01701
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.01	0.00	0.27	0.00007	0.00001	0.00131
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.04	0.01	2.49	0.00021	0.00006	0.01213
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.32	0.10	18.16	0.00105	0.00032	0.06117
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.05	0.03	2.18	0.00022	0.00014	0.01063
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Comal County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.08	0.00002	0.00000	0.00041
Water Pumps	2265006010	0.05	0.01	1.43	0.00021	0.00004	0.00550
Commercial Mowers	2270004046	0.02	0.00	0.83	0.00009	0.00002	0.00402
Lawn and Garden Tractors	2270004056	0.00	0.02	0.01	0.00002	0.00010	0.00006
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.01	0.01	0.00001	0.00006	0.00003
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		11.78	0.28	54.79	0.04912	0.00115	0.21980

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.04	0.00000	0.00000	0.00010
4-Str Tractor - Hay	2265005015	0.00	0.00	0.08	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.03	0.00001	0.00001	0.00018
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.05	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00001	0.00001	0.00031
Dsl Tractor - Corn	2270005015	0.15	1.22	0.73	0.00041	0.00307	0.00203
Dsl Tractor - Hay	2270005015	0.32	2.63	1.59	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.13	1.05	0.63	0.00073	0.00541	0.00358
Dsl Tractor - Cotton	2270005015	0.19	1.60	0.96	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00125	0.00925	0.00612
Dsl Combine - Corn	2270005020	0.06	0.97	0.34	0.00052	0.00750	0.00199
Dsl Combine - Hay	2270005020	0.06	0.85	0.30	0.00046	0.00658	0.00175
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.13	1.98	0.69	0.00069	0.00981	0.00261
Dsl Combine - Cotton	2270005020	0.08	1.27	0.44	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00108	0.01538	0.00408
2-Str Sprayers	2260005035	0.03	0.00	0.07	0.00014	0.00000	0.00030
2-Str Hydro Power Units	2260005050	0.00	0.00	0.01	0.00002	0.00000	0.00004
4-Str Balers	2265005025	0.01	0.01	0.25	0.00006	0.00005	0.00106
4-Str Agricultural Mowers	2265005030	0.00	0.00	0.20	0.00002	0.00000	0.00087
4-Str Sprayers	2265005035	0.07	0.02	1.73	0.00028	0.00008	0.00746
4-Str Tillers > 6 HP	2265005040	0.14	0.02	4.50	0.00058	0.00007	0.01937
4-Str Swathers	2265005045	0.02	0.02	0.39	0.00008	0.00007	0.00167
4-Str Hydro Power Units	2265005050	0.04	0.01	1.57	0.00015	0.00004	0.00676
4-Str Other Agriculture Equipment	2265005055	0.03	0.02	0.80	0.00012	0.00009	0.00343
4-Str Irrigation Sets	2265005060	0.03	0.03	0.74	0.00013	0.00013	0.00319
LPG Hydro Power Units	2267005050	0.00	0.00	0.00	0.00000	0.00000	0.00002
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG Irrigation Sets	2267005060	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG Irrigation Sets	2268005060	0.00	0.04	0.15	0.00000	0.00016	0.00065
Dsl - Balers	2270005025	0.00	0.01	0.01	0.00001	0.00003	0.00002
Dsl - Agricultural Mowers	2270005030	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Sprayers	2270005035	0.03	0.11	0.08	0.00013	0.00049	0.00036
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.01	0.13	0.05	0.00006	0.00056	0.00022
Dsl - Hydro Power Units	2270005050	0.00	0.03	0.01	0.00002	0.00012	0.00006
Dsl - Other Agriculture Equipment	2270005055	0.04	0.32	0.19	0.00019	0.00140	0.00082
Dsl - Irrigation Sets	2270005060	0.02	0.20	0.08	0.00011	0.00085	0.00035
TOTAL		1.62	12.54	16.73	0.00723	0.06118	0.06941
TOTAL NONROAD SOURCES		1,057.44	1,227.99	6,869.38	3.88747	4.08192	28.57385

Non-Road Mobile Source Emissions - Frio County, 2002

FRIO COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC	NOx	CO
					ton/day M-F	ton/day M-F	ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.40	0.00	1.12	0.00184	0.00002	0.00520
2-Str Plate Compactors	2260002009	0.02	0.00	0.05	0.00010	0.00000	0.00024
2-Str Paving Equipment	2260002021	0.03	0.00	0.06	0.00012	0.00000	0.00029
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	1.08	0.01	3.00	0.00504	0.00006	0.01398
2-Str Crushing/Proc. Equipment	2260002054	0.01	0.00	0.01	0.00002	0.00000	0.00006
4-Str Pavers	2265002003	0.02	0.01	0.99	0.00009	0.00004	0.00471
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.01	0.00000	0.00000	0.00004
4-Str Plate Compactors	2265002009	0.08	0.01	1.82	0.00036	0.00005	0.00869
4-Str Rollers	2265002015	0.03	0.02	1.87	0.00015	0.00007	0.00894
4-Str Paving Equipment	2265002021	0.10	0.02	3.57	0.00048	0.00010	0.01701
4-Str Surfacing Equipment	2265002024	0.04	0.01	1.62	0.00018	0.00004	0.00772
4-Str Signal Boards/Light Plants	2265002027	0.00	0.00	0.08	0.00001	0.00000	0.00040
4-Str Trenchers	2265002030	0.08	0.03	3.04	0.00038	0.00012	0.01451
4-Str Bore/Drill Rigs	2265002033	0.05	0.01	0.89	0.00021	0.00004	0.00424
4-Str Concrete/Industrial Saws	2265002039	0.12	0.05	7.64	0.00056	0.00020	0.03642
4-Str Cement & Mortar Mixers	2265002042	0.11	0.02	3.14	0.00051	0.00008	0.01497
4-Str Cranes	2265002045	0.00	0.00	0.13	0.00002	0.00002	0.00061
4-Str Crushing/Proc. Equipment	2265002054	0.01	0.00	0.44	0.00005	0.00001	0.00209
4-Str Rough Terrain Forklift	2265002057	0.01	0.01	0.17	0.00003	0.00003	0.00079
4-Str Rubber Tire Loaders	2265002060	0.02	0.02	0.40	0.00008	0.00008	0.00190
4-Str Tractors/Loaders/Backhoes	2265002066	0.04	0.01	2.34	0.00017	0.00006	0.01115
4-Str Skid Steer Loaders	2265002072	0.03	0.02	1.05	0.00013	0.00009	0.00502
4-Str Dumpers/Tenders	2265002078	0.01	0.00	0.49	0.00007	0.00001	0.00233
4-Str Other Construction Equipment	2265002081	0.01	0.01	0.14	0.00003	0.00003	0.00067
LPG-Pavers	2267002003	0.00	0.01	0.02	0.00001	0.00003	0.00011
LPG-Rollers	2267002015	0.00	0.01	0.04	0.00001	0.00005	0.00018
LPG-Paving Equipment	2267002021	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.00	0.00000	0.00000	0.00002
LPG-Trenchers	2267002030	0.00	0.02	0.07	0.00002	0.00008	0.00033
LPG-Bore/Drill Rigs	2267002033	0.00	0.01	0.02	0.00001	0.00003	0.00011
LPG-Concrete/Industrial Saws	2267002039	0.00	0.02	0.07	0.00002	0.00008	0.00032
LPG-Cranes	2267002045	0.00	0.01	0.03	0.00001	0.00003	0.00012
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.00	0.00000	0.00000	0.00002
LPG-Rough Terrain Forklifts	2267002057	0.00	0.01	0.05	0.00001	0.00005	0.00021
LPG-Rubber Tire Loaders	2267002060	0.01	0.03	0.11	0.00004	0.00013	0.00053
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.00	0.01	0.00000	0.00001	0.00006
LPG - Skid Steer Loaders	2267002072	0.01	0.02	0.08	0.00003	0.00009	0.00038
LPG-Other Construction Equipment	2267002081	0.00	0.01	0.04	0.00001	0.00004	0.00017
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00001	0.00000	0.00001
Dsl - Pavers	2270002003	0.03	0.32	0.13	0.00013	0.00150	0.00063
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.01	0.00	0.00001	0.00004	0.00002
Dsl - Rollers	2270002015	0.16	1.56	0.82	0.00073	0.00726	0.00383
Dsl - Scrapers	2270002018	0.01	0.14	0.07	0.00005	0.00065	0.00032
Dsl - Paving Equipment	2270002021	0.01	0.08	0.05	0.00004	0.00036	0.00023
Dsl - Surfacing Equipment	2270002024	0.12	1.32	0.81	0.00058	0.00615	0.00379
Dsl - Signal Boards/Light Plants	2270002027	0.03	0.16	0.10	0.00014	0.00077	0.00047
Dsl - Trenchers	2270002030	0.02	0.15	0.12	0.00010	0.00071	0.00054
Dsl - Bore/Drill Rigs	2270002033	0.10	1.32	0.35	0.00047	0.00617	0.00162
Dsl - Excavators	2270002036	0.34	4.27	1.83	0.00160	0.01990	0.00854
Dsl - Concrete/Industrial Saws	2270002039	0.01	0.05	0.04	0.00003	0.00023	0.00018
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Cranes	2270002045	0.06	0.82	0.22	0.00030	0.00381	0.00101
Dsl - Graders	2270002048	0.09	1.09	0.44	0.00043	0.00508	0.00206
Dsl - Off-highway Trucks	2270002051	0.06	0.76	0.35	0.00030	0.00356	0.00162
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Rough Terrain Forklifts	2270002057	0.04	0.32	0.21	0.00017	0.00150	0.00097
Dsl - Rubber Tire Loaders	2270002060	0.20	2.59	0.89	0.00092	0.01210	0.00414

Non-Road Mobile Source Emissions - Frio County, 2002

Dsl - Tractors/Loaders/Backhoes	2270002066	0.81	4.99	3.65	0.00380	0.02327	0.01703
Dsl - Skid Steer Loaders	2270002072	0.24	0.73	0.93	0.00112	0.00338	0.00435
Dsl - Off-Highway Tractors	2270002075	0.00	0.02	0.01	0.00001	0.00009	0.00004
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Construction Equipment	2270002081	0.04	0.43	0.26	0.00020	0.00199	0.00121
TOTAL		4.72	21.53	45.90	0.0220	0.1003	0.2172

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.18	0.00	0.40	0.00056	0.00000	0.00125
2-Str Pumps	2260006010	1.28	0.00	2.89	0.00404	0.00002	0.00916
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	4.39	2.42	111.87	0.01621	0.00921	0.42519
4-Str Pumps	2265006010	1.07	0.12	23.54	0.00399	0.00044	0.08823
4-Str Air Compressors	2265006015	0.46	0.11	12.29	0.00172	0.00041	0.04604
4-Str Welders	2265006025	1.01	0.65	41.89	0.00353	0.00231	0.14817
4-Str Pressure Washers	2265006030	1.80	0.42	57.93	0.00619	0.00148	0.20289
LPG-Generator Sets	2267006005	0.02	0.11	0.29	0.00008	0.00042	0.00109
LPG-Pumps	2267006010	0.02	0.10	0.27	0.00006	0.00031	0.00085
LPG-Air Compressors	2267006015	0.02	0.12	0.33	0.00008	0.00038	0.00104
LPG-Welders	2267006025	0.04	0.13	0.53	0.00013	0.00049	0.00194
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00001	0.00002
CNG-Generator Sets	2268006005	0.01	0.48	1.31	0.00002	0.00152	0.00414
CNG-Pumps	2268006010	0.00	0.01	0.02	0.00000	0.00002	0.00006
CNG-Air Compressors	2268006015	0.00	0.03	0.08	0.00000	0.00011	0.00032
CNG-Gas Compressors	2268006020	0.01	0.35	1.57	0.00002	0.00111	0.00497
Dsl-Generator Sets	2270006005	1.43	10.35	5.71	0.00543	0.03929	0.02168
Dsl-Pumps	2270006010	0.00	0.01	0.01	0.00001	0.00005	0.00003
Dsl-Air Compressors	2270006015	0.11	0.92	0.42	0.00044	0.00351	0.00161
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.25	0.53	0.86	0.00094	0.00201	0.00327
Dsl-Pressure Washers	2270006030	0.00	0.02	0.01	0.00001	0.00006	0.00004
TOTAL		12.10	16.90	262.21	0.04347	0.06316	0.96200

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.00	0.00	0.00	0.00000	0.00000	0.00001
2-Str Other General Industrial Eq	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Aerial Lifts	2265003010	0.07	0.08	1.92	0.00028	0.00029	0.00729
4-Str Forklifts	2265003020	0.01	0.01	0.30	0.00004	0.00004	0.00096
4-Str Sweepers/Scrubbers	2265003030	0.01	0.01	0.43	0.00005	0.00004	0.00146
4-Str Other General Industrial Eq	2265003040	0.03	0.00	0.68	0.00008	0.00001	0.00217
4-Str Other Material Handling Eq	2265003050	0.00	0.00	0.02	0.00000	0.00000	0.00007
4-Str AC\Refrigeration	2265003060	0.00	0.00	0.21	0.00001	0.00000	0.00056
4-Str Terminal Tractors	2265003070	0.00	0.00	0.06	0.00001	0.00001	0.00020
4-Str Other Oil Field Eq	2265010010	1.51	0.48	102.53	0.00463	0.00135	0.32161
LPG-Aerial Lifts	2267003010	0.00	0.01	0.04	0.00001	0.00004	0.00014
LPG - Forklifts	2267003020	0.38	1.41	5.65	0.00131	0.00482	0.01933
LPG - Sweepers/Scrubbers	2267003030	0.01	0.04	0.16	0.00003	0.00011	0.00048
LPG-Other General Industrial Equipment	2267003040	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG - Other Material Handling Equipmen	2267003050	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG - Terminal Tractors	2267003070	0.00	0.01	0.02	0.00000	0.00002	0.00006
CNG-Forklifts	2268003020	0.00	0.08	0.31	0.00000	0.00024	0.00097
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.01	0.00000	0.00001	0.00002
CNG-Terminal Tractors	2268003070	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-Other Oil Field Eq	2268010010	0.04	2.42	10.01	0.00012	0.00741	0.03070
Dsl - Aerial Lifts	2270003010	0.01	0.05	0.03	0.00004	0.00017	0.00012
Dsl - Forklifts	2270003020	0.01	0.07	0.04	0.00003	0.00027	0.00013
Dsl - Sweepers/Scrubbers	2270003030	0.01	0.11	0.03	0.00003	0.00040	0.00010
Dsl - Other General Industrial Eq	2270003040	0.02	0.26	0.07	0.00006	0.00083	0.00023

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Dsl - Other Material Handling Eqp	2270003050	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - AC\Refrigeration	2270003060	0.17	1.01	0.59	0.00046	0.00273	0.00161
Dsl - Terminal Tractors	2270003070	0.02	0.35	0.12	0.00005	0.00111	0.00038
Dsl - Other Oil Field Eqp	2270010010	0.51	6.42	2.08	0.00155	0.01971	0.00639
TOTAL		2.82	12.81	125.33	0.00879	0.03963	0.39505

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.04	0.18	0.15	0.00061	0.00000	0.0005
4-Str Railway Maintenance	2285004015	0.01	0.00	0.41	0.00001	0.00000	0.0014
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.0000
Railroad	2285002000	18.36	497.29	48.96	0.05031	1.36243	0.14779
TOTAL		18.41	497.47	49.52	0.0509	1.3624	0.1497

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.0000	0.0000	0.0000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.0000	0.0000	0.0000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.0000	0.0000	0.0000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.0000	0.0000	0.0000
TOTAL		0.00	0.00	0.00	0.0000	0.0000	0.0000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	5.01	0.11	9.85	0.01208	0.00024	0.02161
Personal Water Craft	2282005015	2.20	0.03	4.29	0.00492	0.00007	0.00941
Inboard/Sterndrive	2282010005	0.40	0.17	4.76	0.00121	0.00035	0.01068
Inboard/Sterndrive	2282020005	0.01	0.31	0.05	0.00003	0.00069	0.00011
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		7.62	0.63	18.95	0.01824	0.00135	0.04180

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	16.40	0.04	15.68	0.05130	0.00012	0.04897
2-Str ATVs	2260001030	16.47	0.04	15.77	0.05152	0.00012	0.04925
2-Str Specialty Vehicles / Carts	2260001060	0.27	0.06	9.82	0.00086	0.00019	0.03066
4-Str Offroad Motorcycles	2265001010	0.49	0.06	6.94	0.00156	0.00016	0.02216
4-Str ATVs	2265001030	4.44	0.51	62.46	0.01406	0.00146	0.19940

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4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	0.28	0.05	8.73	0.00087	0.00015	0.02787
LPG Specialty Vehicles / Carts	2267001060	0.01	0.02	0.08	0.00002	0.00006	0.00026
Dsl- Specialty Vehicle Carts	2270001060	0.08	0.22	0.31	0.00025	0.00069	0.00097
TOTAL		38.43	1.00	119.80	0.1204	0.0030	0.3795

Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	0.50	0.00	1.03	0.00265	0.00001	0.00524
2-Str Chain Saws < 6 HP (Res)	2260004020	7.17	0.02	13.18	0.03792	0.00009	0.06723
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	4.18	0.01	8.39	0.02251	0.00006	0.04282
4-Str Lawn Mowers (Res)	2265004010	11.74	0.93	158.77	0.05665	0.00435	0.82813
4-Str Rotary Tillers <6 HP (Res)	2265004015	1.35	0.10	17.30	0.00650	0.00048	0.09023
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.11	0.01	1.52	0.00055	0.00004	0.00791
4-Str Rear Engine Riding Mower (Res)	2265004040	0.67	0.17	26.00	0.00344	0.00078	0.13562
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	4.82	0.56	99.58	0.02384	0.00262	0.51939
TOTAL		30.54	1.79	325.75	0.15406	0.00841	1.69656

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00001
2-Str Chain Saws < 6 HP (Com)	2260004021	1.10	0.01	2.63	0.00403	0.00004	0.00968
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.48	0.00	1.03	0.00239	0.00001	0.00514
2-Str Leafblowers/Vacuums (Com)	2260004031	0.30	0.00	0.71	0.00149	0.00001	0.00357
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.08	0.01	1.15	0.00038	0.00003	0.00588
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.02	0.00001	0.00000	0.00009
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.01	0.00	0.09	0.00003	0.00000	0.00047
4-Str Leafblowers/Vacuums (Com)	2265004031	0.06	0.02	2.50	0.00030	0.00011	0.01276
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.24	0.00002	0.00001	0.00124
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.10	0.00001	0.00000	0.00049
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.02	0.00001	0.00000	0.00009
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.10	0.00001	0.00000	0.00052
4-Str Chippers/Stump Grinders (Com)	2265004066	0.01	0.01	0.49	0.00005	0.00003	0.00249
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.01	0.00000	0.00000	0.00004
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.01	0.00	0.11	0.00003	0.00000	0.00056
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.00	0.00000	0.00003	0.00001
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		2.04	0.07	9.21	0.00877	0.00030	0.04307

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000

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4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00001	0.00000	0.00002
2-Str Chain Saws < 6 HP (Com)	2260004021	0.08	0.00	0.17	0.00032	0.00000	0.00063
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	2.75	0.01	5.81	0.01422	0.00004	0.02999
2-Str Leafblowers/Vacuums (Com)	2260004031	0.52	0.00	1.14	0.00270	0.00001	0.00590
4-Str Lawn Mowers (Com)	2265004011	0.21	0.02	3.24	0.00109	0.00009	0.01713
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.05	0.00002	0.00000	0.00026
4-Str Rear Engine Riding Mower (Com)	2265004041	0.07	0.02	4.02	0.00037	0.00012	0.02124
4-Str Front Mowers (Com)	2265004046	0.07	0.01	2.72	0.00035	0.00007	0.01437
4-Str Lawn & Garden Tractors (Com))	2265004056	0.38	0.03	6.06	0.00192	0.00015	0.03201
4-Str Commercial Turf Equipment (Com)	2265004071	0.02	0.02	0.36	0.00008	0.00008	0.00191
4-Str Shredders > 6 HP	2265007010	0.07	0.01	2.39	0.00027	0.00004	0.00931
Dsl - Front Mowers (Com)	2270004046	0.01	0.03	0.02	0.00004	0.00018	0.00011
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.02	0.08	0.05	0.00008	0.00042	0.00026
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.01	0.00001	0.00004	0.00003
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Shredders > 6 HP	2270007010	0.01	0.04	0.04	0.00002	0.00014	0.00015
TOTAL		4.21	0.29	26.10	0.02151	0.00140	0.13335

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	0.73	0.01	1.75	0.00280	0.00003	0.00673
Trimmers/ Edgers/ Brush Cutters	2260004026	5.41	0.02	11.63	0.02637	0.00010	0.05675
Leaf Blowers/ Vacuums	2260004031	0.12	0.00	0.29	0.00060	0.00000	0.00143
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.07	0.01	1.05	0.00033	0.00003	0.00512
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000

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Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.27	0.00002	0.00001	0.00133
Front Mowers	2265004046	0.05	0.01	2.15	0.00025	0.00006	0.01048
Lawn and Garden Tractors	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2265004071	0.28	0.08	13.15	0.00136	0.00040	0.06414
Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.04	0.02	0.00002	0.00018	0.00009
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		6.67	0.17	30.32	0.03176	0.00080	0.14607

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.09	0.00001	0.00001	0.00025
4-Str Tractor - Hay	2265005015	0.00	0.00	0.06	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.04	0.00002	0.00002	0.00057
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.15	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00001	0.00001	0.00040
Dsl Tractor - Corn	2270005015	0.35	2.94	1.77	0.00098	0.00814	0.00490
Dsl Tractor - Hay	2270005015	0.23	1.88	1.13	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.16	1.36	0.82	0.00225	0.01872	0.01127
Dsl Tractor - Cotton	2270005015	0.61	5.03	3.03	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00159	0.01319	0.00794
Dsl Combine - Corn	2270005020	0.15	2.33	0.82	0.00090	0.01373	0.00481
Dsl Combine - Hay	2270005020	0.04	0.60	0.21	0.00023	0.00356	0.00124
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.26	3.99	1.40	0.00154	0.02345	0.00821
Dsl Combine - Cotton	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.17	2.58	0.90	0.00100	0.01515	0.00530
2-Str Sprayers	2260005035	0.23	0.00	0.50	0.00050	0.00000	0.00107
2-Str Hydro Power Units	2260005050	0.03	0.00	0.07	0.00007	0.00000	0.00015
4-Str Balers	2265005025	0.11	0.08	1.74	0.00027	0.00017	0.00375
4-Str Agricultural Mowers	2265005030	0.03	0.01	1.43	0.00007	0.00002	0.00308
4-Str Sprayers	2265005035	0.49	0.13	12.30	0.00110	0.00028	0.02646
4-Str Tillers > 6 HP	2265005040	0.98	0.12	31.94	0.00212	0.00025	0.06873
4-Str Swathers	2265005045	0.16	0.12	2.76	0.00037	0.00027	0.00594
4-Str Hydro Power Units	2265005050	0.25	0.06	11.15	0.00055	0.00013	0.02399
4-Str Other Agriculture Equipment	2265005055	0.21	0.15	5.65	0.00046	0.00032	0.01216
4-Str Irrigation Sets	2265005060	0.22	0.21	5.27	0.00048	0.00046	0.01133
LPG Hydro Power Units	2267005050	0.00	0.01	0.03	0.00000	0.00001	0.00006
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.01	0.00000	0.00001	0.00002
LPG Irrigation Sets	2267005060	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG Irrigation Sets	2268005060	0.00	0.26	1.08	0.00001	0.00055	0.00232
Dsl - Balers	2270005025	0.01	0.05	0.04	0.00003	0.00011	0.00008
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.01	0.00000	0.00002	0.00002
Dsl - Sprayers	2270005035	0.22	0.81	0.59	0.00047	0.00174	0.00126
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.09	0.92	0.37	0.00020	0.00198	0.00079
Dsl - Hydro Power Units	2270005050	0.03	0.21	0.10	0.00006	0.00044	0.00021
Dsl - Other Agriculture Equipment	2270005055	0.32	2.30	1.36	0.00068	0.00496	0.00293
Dsl - Irrigation Sets	2270005060	0.17	1.40	0.57	0.00038	0.00302	0.00123
TOTAL		5.56	27.57	87.39	0.01637	0.11071	0.21050
TOTAL NONROAD SOURCES		133.12	580.23	1,100.48	0.49628	1.69150	4.37487

Non-Road Mobile Source Emissions - Gillespie County, 2002

GILLESPIE COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.25	0.00	0.70	0.00115	0.00001	0.00325
2-Str Plate Compactors	2260002009	0.01	0.00	0.03	0.00006	0.00000	0.00015
2-Str Paving Equipment	2260002021	0.02	0.00	0.04	0.00008	0.00000	0.00018
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	0.68	0.01	1.88	0.00315	0.00003	0.00875
2-Str Crushing/Proc. Equipment	2260002054	0.00	0.00	0.01	0.00002	0.00000	0.00004
4-Str Pavers	2265002003	0.01	0.01	0.62	0.00006	0.00002	0.00295
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.00	0.00000	0.00000	0.00002
4-Str Plate Compactors	2265002009	0.05	0.01	1.14	0.00022	0.00003	0.00544
4-Str Rollers	2265002015	0.02	0.01	1.17	0.00009	0.00004	0.00559
4-Str Paving Equipment	2265002021	0.07	0.01	2.23	0.00030	0.00006	0.01064
4-Str Surfacing Equipment	2265002024	0.03	0.01	1.01	0.00012	0.00002	0.00483
4-Str Signal Boards/Light Plants	2265002027	0.00	0.00	0.05	0.00001	0.00000	0.00025
4-Str Trenchers	2265002030	0.05	0.02	1.90	0.00024	0.00007	0.00907
4-Str Bore/Drill Rigs	2265002033	0.03	0.01	0.56	0.00013	0.00002	0.00265
4-Str Concrete/Industrial Saws	2265002039	0.08	0.03	4.78	0.00035	0.00013	0.02278
4-Str Cement & Mortar Mixers	2265002042	0.07	0.01	1.96	0.00032	0.00005	0.00936
4-Str Cranes	2265002045	0.00	0.00	0.08	0.00001	0.00001	0.00038
4-Str Crushing/Proc. Equipment	2265002054	0.01	0.00	0.27	0.00003	0.00001	0.00131
4-Str Rough Terrain Forklift	2265002057	0.00	0.00	0.10	0.00002	0.00002	0.00050
4-Str Rubber Tire Loaders	2265002060	0.01	0.01	0.25	0.00005	0.00005	0.00119
4-Str Tractors/Loaders/Backhoes	2265002066	0.02	0.01	1.46	0.00011	0.00004	0.00698
4-Str Skid Steer Loaders	2265002072	0.02	0.01	0.66	0.00008	0.00006	0.00314
4-Str Dumpers/Tenders	2265002078	0.01	0.00	0.31	0.00004	0.00001	0.00146
4-Str Other Construction Equipment	2265002081	0.00	0.00	0.09	0.00002	0.00002	0.00042
LPG-Pavers	2267002003	0.00	0.00	0.01	0.00000	0.00002	0.00007
LPG-Rollers	2267002015	0.00	0.01	0.02	0.00001	0.00003	0.00012
LPG-Paving Equipment	2267002021	0.00	0.00	0.00	0.00000	0.00000	0.00002
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Trenchers	2267002030	0.00	0.01	0.04	0.00001	0.00005	0.00021
LPG-Bore/Drill Rigs	2267002033	0.00	0.00	0.01	0.00000	0.00002	0.00007
LPG-Concrete/Industrial Saws	2267002039	0.00	0.01	0.04	0.00001	0.00005	0.00020
LPG-Cranes	2267002045	0.00	0.00	0.02	0.00000	0.00002	0.00007
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Rough Terrain Forklifts	2267002057	0.00	0.01	0.03	0.00001	0.00003	0.00013
LPG-Rubber Tire Loaders	2267002060	0.00	0.02	0.07	0.00002	0.00008	0.00033
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG - Skid Steer Loaders	2267002072	0.00	0.01	0.05	0.00002	0.00006	0.00024
LPG-Other Construction Equipment	2267002081	0.00	0.01	0.02	0.00001	0.00003	0.00011
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Pavers	2270002003	0.02	0.20	0.08	0.00008	0.00094	0.00039
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.01	0.00	0.00000	0.00002	0.00001
Dsl - Rollers	2270002015	0.10	0.97	0.51	0.00046	0.00454	0.00239
Dsl - Scrapers	2270002018	0.01	0.09	0.04	0.00003	0.00040	0.00020
Dsl - Paving Equipment	2270002021	0.01	0.05	0.03	0.00002	0.00023	0.00015
Dsl - Surfacing Equipment	2270002024	0.08	0.83	0.51	0.00036	0.00385	0.00237
Dsl - Signal Boards/Light Plants	2270002027	0.02	0.10	0.06	0.00008	0.00048	0.00029
Dsl - Trenchers	2270002030	0.01	0.10	0.07	0.00006	0.00045	0.00034
Dsl - Bore/Drill Rigs	2270002033	0.06	0.83	0.22	0.00029	0.00386	0.00101
Dsl - Excavators	2270002036	0.21	2.67	1.15	0.00100	0.01245	0.00534
Dsl - Concrete/Industrial Saws	2270002039	0.00	0.03	0.02	0.00002	0.00014	0.00011
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Cranes	2270002045	0.04	0.51	0.14	0.00019	0.00238	0.00063
Dsl - Graders	2270002048	0.06	0.68	0.28	0.00027	0.00318	0.00129
Dsl - Off-highway Trucks	2270002051	0.04	0.48	0.22	0.00019	0.00222	0.00101
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Rough Terrain Forklifts	2270002057	0.02	0.20	0.13	0.00011	0.00094	0.00060
Dsl - Rubber Tire Loaders	2270002060	0.12	1.62	0.56	0.00058	0.00757	0.00259
Dsl - Tractors/Loaders/Backhoes	2270002066	0.51	3.12	2.28	0.00238	0.01456	0.01066

Non-Road Mobile Source Emissions - Gillespie County, 2002

Dsl - Skid Steer Loaders	2270002072	0.15	0.45	0.58	0.00070	0.00212	0.00272
Dsl - Off-Highway Tractors	2270002075	0.00	0.01	0.01	0.00000	0.00006	0.00003
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Construction Equipment	2270002081	0.03	0.27	0.16	0.00013	0.00124	0.00076
TOTAL		2.95	13.47	28.71	0.01374	0.06277	0.13586

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.27	0.00	0.61	0.00087	0.00000	0.00195
2-Str Pumps	2260006010	1.98	0.01	4.48	0.00628	0.00002	0.01421
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Generator Sets	2265006005	6.81	3.76	173.60	0.02515	0.01429	0.65978
4-Str Pumps	2265006010	1.66	0.18	36.53	0.00618	0.00068	0.13691
4-Str Air Compressors	2265006015	0.72	0.17	19.07	0.00267	0.00064	0.07145
4-Str Welders	2265006025	1.57	1.01	65.00	0.00548	0.00359	0.22992
4-Str Pressure Washers	2265006030	2.79	0.66	89.89	0.00961	0.00230	0.31484
LPG-Generator Sets	2267006005	0.03	0.17	0.44	0.00013	0.00066	0.00169
LPG-Pumps	2267006010	0.03	0.15	0.42	0.00010	0.00049	0.00133
LPG-Air Compressors	2267006015	0.04	0.19	0.51	0.00012	0.00059	0.00162
LPG-Welders	2267006025	0.06	0.21	0.82	0.00020	0.00076	0.00302
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00001	0.00004
CNG-Generator Sets	2268006005	0.01	0.74	2.03	0.00003	0.00235	0.00642
CNG-Pumps	2268006010	0.00	0.01	0.03	0.00000	0.00003	0.00009
CNG-Air Compressors	2268006015	0.00	0.05	0.13	0.00000	0.00017	0.00049
CNG-Gas Compressors	2268006020	0.01	0.54	2.43	0.00003	0.00172	0.00770
Dsl-Generator Sets	2270006005	2.22	16.06	8.86	0.00842	0.06097	0.03363
Dsl-Pumps	2270006010	0.00	0.02	0.01	0.00001	0.00007	0.00004
Dsl-Air Compressors	2270006015	0.18	1.44	0.66	0.00068	0.00544	0.00250
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.38	0.82	1.33	0.00146	0.00312	0.00507
Dsl-Pressure Washers	2270006030	0.00	0.02	0.01	0.00002	0.00009	0.00005
TOTAL		18.77	26.22	406.88	0.06745	0.09801	1.49276

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.02	0.00	0.04	0.00005	0.00000	0.00012
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Aerial Lifts	2265003010	0.76	0.77	19.70	0.00285	0.00294	0.07493
4-Str Forklifts	2265003020	0.13	0.13	3.09	0.00041	0.00043	0.00987
4-Str Sweepers/Scrubbers	2265003030	0.14	0.12	4.42	0.00049	0.00039	0.01504
4-Str Other General Industrial Eqp	2265003040	0.26	0.04	7.03	0.00084	0.00014	0.02229
4-Str Other Material Handling Eqp	2265003050	0.01	0.01	0.24	0.00002	0.00002	0.00075
4-Str AC\Refrigeration	2265003060	0.00	0.00	0.26	0.00001	0.00000	0.00070
4-Str Terminal Tractors	2265003070	0.03	0.03	0.66	0.00009	0.00009	0.00210
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.03	0.11	0.46	0.00010	0.00036	0.00144
LPG - Forklifts	2267003020	3.94	14.51	58.15	0.01346	0.04960	0.19880
LPG - Sweepers/Scrubbers	2267003030	0.11	0.40	1.69	0.00033	0.00117	0.00494
LPG-Other General Industrial Equipment	2267003040	0.01	0.03	0.10	0.00002	0.00008	0.00032
LPG - Other Material Handling Equipmen	2267003050	0.00	0.01	0.02	0.00001	0.00002	0.00008
LPG - Terminal Tractors	2267003070	0.01	0.05	0.21	0.00004	0.00016	0.00065
CNG-Forklifts	2268003020	0.01	0.79	3.16	0.00004	0.00251	0.01001
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Terminal Tractors	2268003070	0.00	0.00	0.01	0.00000	0.00001	0.00005
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.10	0.48	0.34	0.00036	0.00174	0.00122
Dsl - Forklifts	2270003020	0.07	0.74	0.36	0.00027	0.00276	0.00136
Dsl - Sweepers/Scrubbers	2270003030	0.08	1.09	0.26	0.00031	0.00415	0.00099
Dsl - Other General Industrial Eqp	2270003040	0.20	2.68	0.76	0.00063	0.00850	0.00239
Dsl - Other Material Handling Eqp	2270003050	0.00	0.01	0.01	0.00001	0.00002	0.00003
Dsl - AC\Refrigeration	2270003060	0.21	1.28	0.75	0.00058	0.00348	0.00205
Dsl - Terminal Tractors	2270003070	0.15	3.56	1.22	0.00050	0.01144	0.00393

Non-Road Mobile Source Emissions - Gillespie County, 2002

Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		6.29	26.85	102.96	0.02142	0.09003	0.35411

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Railway Maintenance	2285004015	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2285002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.14	1.90	0.71	0.00043	0.00572	0.00214
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.67	9.72	4.07	0.00203	0.02924	0.01225
Dsl - Rubber Tire Loaders	2270002060	0.44	5.49	2.51	0.00133	0.01651	0.00755
Dsl - Tractors/Loaders/Backhoes	2270002066	0.54	2.32	2.17	0.00162	0.00699	0.00653
Dsl - Crawler Tractors/Dozers	2270002069	0.09	1.13	0.49	0.00027	0.00341	0.00148
TOTAL		1.89	20.57	9.96	0.00568	0.06187	0.02995

Landfill Equipment

Dsl - Pavers	2270002003	0.27	5.89	1.96	0.00111	0.02420	0.00807
Dsl - Scrapers	2270002018	0.16	3.29	1.06	0.00065	0.01351	0.00435
Dsl - Excavators	2270002036	0.01	0.22	0.05	0.00006	0.00089	0.00020
Dsl - Graders	2270002048	0.04	0.54	0.15	0.00016	0.00224	0.00063
Dsl - Off Highway Trucks	2270002051	0.05	0.66	0.17	0.00019	0.00272	0.00071
Dsl - Rubber Tire Loaders	2270002060	0.06	0.86	0.22	0.00025	0.00354	0.00092
Dsl - Crawler Tractors/Dozers	2270002069	0.28	4.39	1.18	0.00117	0.01805	0.00484
Dsl - Other Const. Equipment	2270002081	0.15	2.27	0.52	0.00062	0.00931	0.00215
TOTAL		1.02	18.12	5.32	0.00420	0.07446	0.02185

Recreational Boating

Outboard	2282005010	1.67	0.04	3.28	0.00403	0.00008	0.00720
Personal Water Craft	2282005015	0.73	0.01	1.43	0.00164	0.00002	0.00314
Inboard/Stern Drive	2282010005	0.13	0.06	1.59	0.00040	0.00012	0.00356
Inboard/Stern Drive	2282020005	0.00	0.10	0.02	0.00001	0.00023	0.00004
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		2.54	0.21	6.32	0.00608	0.00045	0.01393

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	32.80	0.08	31.36	0.10260	0.00025	0.09794
2-Str ATVs	2260001030	32.94	0.08	31.55	0.10303	0.00025	0.09851
2-Str Specialty Vehicles / Carts	2260001060	0.53	0.12	19.64	0.00172	0.00037	0.06133
4-Str Offroad Motorcycles	2265001010	0.98	0.11	13.88	0.00311	0.00032	0.04431
4-Str ATVs	2265001030	8.87	1.02	124.92	0.02813	0.00291	0.39879
4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	0.55	0.11	17.46	0.00174	0.00030	0.05574
LPG Specialty Vehicles / Carts	2267001060	0.01	0.04	0.17	0.00003	0.00013	0.00052
Dsl- Specialty Vehicle Carts	2270001060	0.16	0.44	0.62	0.00050	0.00139	0.00194

Non-Road Mobile Source Emissions - Gillespie County, 2002

TOTAL	76.85	2.00	239.59	0.24086	0.00592	0.75908
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	0.90	0.00	1.86	0.00480	0.00001	0.00948
2-Str Chain Saws < 6 HP (Res)	2260004020	12.99	0.03	23.86	0.06865	0.00016	0.12173
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	7.56	0.02	15.19	0.04076	0.00010	0.07752
4-Str Lawn Mowers (Res)	2265004010	21.25	1.68	287.45	0.10257	0.00788	1.49938
4-Str Rotary Tillers <6 HP (Res)	2265004015	2.45	0.18	31.32	0.01177	0.00087	0.16337
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.20	0.02	2.74	0.00099	0.00008	0.01431
4-Str Rear Engine Riding Mower (Res)	2265004040	1.21	0.30	47.08	0.00624	0.00141	0.24555
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	8.73	1.01	180.29	0.04316	0.00474	0.94039
TOTAL		55.30	3.25	589.79	0.27894	0.01523	3.07174

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.05	0.00	0.10	0.00024	0.00000	0.00049
2-Str Chain Saws < 6 HP (Com)	2260004021	20.81	0.19	50.01	0.07660	0.00071	0.18398
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	9.09	0.04	19.57	0.04538	0.00018	0.09774
2-Str Leafblowers/Vacuums (Com)	2260004031	5.68	0.04	13.57	0.02837	0.00019	0.06775
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	1.46	0.12	21.89	0.00724	0.00057	0.11174
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.12	0.01	1.72	0.00059	0.00005	0.00877
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.10	0.01	1.75	0.00048	0.00005	0.00896
4-Str Leafblowers/Vacuums (Com)	2265004031	1.15	0.44	47.50	0.00573	0.00201	0.24249
4-Str Rear Engine Riding Mower (Com)	2265004041	0.40	0.13	22.73	0.00196	0.00060	0.11604
4-Str Front Mowers (Com)	2265004046	0.21	0.05	8.93	0.00105	0.00025	0.04560
4-Str Shredders < 6 HP (Com)	2265004051	0.11	0.01	1.60	0.00056	0.00004	0.00819
4-Str Lawn & Garden Tractors (Com))	2265004056	0.17	0.06	9.57	0.00084	0.00026	0.04884
4-Str Chippers/Stump Grinders (Com)	2265004066	0.99	0.68	45.66	0.00489	0.00310	0.23307
4-Str Commercial Turf Equipment (Com)	2265004071	0.01	0.00	0.69	0.00007	0.00002	0.00352
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.50	0.06	10.27	0.00238	0.00027	0.05241
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.40	2.02	1.28	0.00201	0.01010	0.00640
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.02	0.01	0.00002	0.00011	0.00007
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.21	1.68	0.86	0.00107	0.00841	0.00431
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.01	0.00	0.00000	0.00003	0.00002
TOTAL		41.46	5.57	257.72	0.17949	0.02694	1.24037

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Gillespie County, 2002

4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00001	0.00000	0.00002
2-Str Chain Saws < 6 HP (Com)	2260004021	0.08	0.00	0.15	0.00029	0.00000	0.00057
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	2.48	0.01	5.23	0.01280	0.00004	0.02699
2-Str Leafblowers/Vacuums (Com)	2260004031	0.47	0.00	1.03	0.00243	0.00001	0.00531
4-Str Lawn Mowers (Com)	2265004011	0.19	0.02	2.92	0.00098	0.00008	0.01541
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.04	0.00002	0.00000	0.00023
4-Str Rear Engine Riding Mower (Com)	2265004041	0.07	0.02	3.62	0.00033	0.00010	0.01912
4-Str Front Mowers (Com)	2265004046	0.06	0.01	2.45	0.00032	0.00006	0.01294
4-Str Lawn & Garden Tractors (Com))	2265004056	0.34	0.03	5.46	0.00173	0.00014	0.02881
4-Str Commercial Turf Equipment (Com)	2265004071	0.01	0.02	0.33	0.00007	0.00008	0.00172
4-Str Shredders > 6 HP	2265007010	0.06	0.01	2.16	0.00025	0.00004	0.00838
Dsl - Front Mowers (Com)	2270004046	0.01	0.03	0.02	0.00003	0.00016	0.00010
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.01	0.07	0.05	0.00007	0.00038	0.00023
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.00	0.00000	0.00003	0.00002
Dsl - Shredders > 6 HP	2270007010	0.01	0.03	0.03	0.00002	0.00013	0.00013
TOTAL		3.79	0.26	23.49	0.01936	0.00126	0.12001

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.03	0.00	0.07	0.00009	0.00000	0.00023
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.25	0.00	0.53	0.00113	0.00000	0.00239
2-Str Leafblowers/Vacuums (Com)	2260004031	0.41	0.00	0.89	0.00182	0.00001	0.00399
4-Str Lawn Mowers (Com)	2265004011	0.02	0.00	0.34	0.00010	0.00001	0.00156
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.05	0.00001	0.00000	0.00021
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.11	0.04	6.21	0.00048	0.00015	0.02858
4-Str Front Mowers (Com)	2265004046	0.57	0.60	12.72	0.00255	0.00247	0.05853
4-Str Commercial Turf Equipment (Com)	2265004071	0.61	0.21	40.89	0.00273	0.00088	0.18814
Dsl - Front Mowers (Com)	2270004046	0.07	0.30	0.21	0.00032	0.00137	0.00094
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.03	0.15	0.10	0.00016	0.00069	0.00047
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.02	0.01	0.00001	0.00007	0.00003
TOTAL		2.11	1.33	62.00	0.00940	0.00566	0.28505

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	0.01	0.00	0.03	0.00005	0.00000	0.00012
Trimmers/ Edgers/ Brush Cutters	2260004026	0.16	0.00	0.35	0.00079	0.00000	0.00170
Leaf Blowers/ Vacuums	2260004031	0.02	0.00	0.04	0.00009	0.00000	0.00021
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.01	0.00	0.19	0.00006	0.00000	0.00094
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2265004071	0.12	0.03	5.48	0.00057	0.00017	0.02672

Non-Road Mobile Source Emissions - Gillespie County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.02	0.01	0.00002	0.00011	0.00007
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.33	0.06	6.11	0.00158	0.00029	0.02976

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.01	0.00000	0.00000	0.00004
4-Str Tractor - Hay	2265005015	0.00	0.00	0.12	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.02	0.00000	0.00000	0.00008
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.02	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00001	0.00001	0.00024
Dsl Tractor - Corn	2270005015	0.05	0.42	0.26	0.00014	0.00117	0.00071
Dsl Tractor - Hay	2270005015	0.46	3.85	2.32	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.10	0.81	0.49	0.00031	0.00261	0.00157
Dsl Tractor - Cotton	2270005015	0.08	0.70	0.42	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00094	0.00780	0.00470
Dsl Combine - Corn	2270005020	0.02	0.34	0.12	0.00013	0.00198	0.00069
Dsl Combine - Hay	2270005020	0.08	1.24	0.43	0.00047	0.00731	0.00256
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.10	1.52	0.53	0.00021	0.00327	0.00114
Dsl Combine - Cotton	2270005020	0.04	0.56	0.19	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00058	0.00896	0.00313
2-Str Sprayers	2260005035	0.13	0.13	0.13	0.00054	0.00000	0.00117
2-Str Hydro Power Units	2260005050	0.02	0.02	0.02	0.00007	0.00000	0.00017
4-Str Balers	2265005025	0.06	0.04	0.95	0.00023	0.00018	0.00411
4-Str Agricultural Mowers	2265005030	0.02	0.00	0.78	0.00007	0.00002	0.00338
4-Str Sprayers	2265005035	0.27	0.07	6.74	0.00110	0.00030	0.02901
4-Str Tillers > 6 HP	2265005040	0.54	0.06	17.51	0.00227	0.00028	0.07534
4-Str Swathers	2265005045	0.09	0.07	1.51	0.00033	0.00029	0.00651
4-Str Hydro Power Units	2265005050	0.14	0.03	6.11	0.00059	0.00014	0.02630
4-Str Other Agriculture Equipment	2265005055	0.11	0.08	3.10	0.00047	0.00035	0.01332
4-Str Irrigation Sets	2265005060	0.12	0.12	2.89	0.00052	0.00050	0.01242
LPG Hydro Power Units	2267005050	0.00	0.00	0.01	0.00000	0.00002	0.00006
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG Irrigation Sets	2267005060	0.00	0.00	0.00	0.00000	0.00000	0.00002
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.00	0.00000	0.00001	0.00002
CNG Irrigation Sets	2268005060	0.00	0.14	0.59	0.00001	0.00061	0.00254
Dsl - Balers	2270005025	0.01	0.03	0.02	0.00003	0.00012	0.00009
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.00	0.00000	0.00002	0.00002
Dsl - Sprayers	2270005035	0.12	0.44	0.32	0.00051	0.00191	0.00138
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.05	0.50	0.20	0.00022	0.00217	0.00087
Dsl - Hydro Power Units	2270005050	0.02	0.11	0.05	0.00007	0.00048	0.00023
Dsl - Other Agriculture Equipment	2270005055	0.17	1.26	0.75	0.00075	0.00544	0.00321
Dsl - Irrigation Sets	2270005060	0.10	0.77	0.31	0.00041	0.00331	0.00134
TOTAL		2.90	13.35	46.96	0.01100	0.04926	0.19637
TOTAL NONROAD SOURCES		216.21	131.25	1,785.80	0.85920	0.49216	7.75087

Non-Road Mobile Source Emissions - Guadalupe County, 2002

GUADALUPE COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC	NOx	CO
					ton/day M-F	ton/day M-F	ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	1.08	0.01	3.06	0.00505	0.00006	0.01427
2-Str Plate Compactors	2260002009	0.06	0.00	0.14	0.00028	0.00000	0.00066
2-Str Paving Equipment	2260002021	0.07	0.00	0.17	0.00033	0.00000	0.00079
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00001
2-Str Concrete/Industrial Saws	2260002039	2.96	0.03	8.22	0.01381	0.00015	0.03836
2-Str Crushing/Proc. Equipment	2260002054	0.01	0.00	0.03	0.00007	0.00000	0.00016
4-Str Pavers	2265002003	0.06	0.02	2.71	0.00025	0.00011	0.01292
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.02	0.00000	0.00000	0.00010
4-Str Plate Compactors	2265002009	0.21	0.03	5.00	0.00098	0.00013	0.02385
4-Str Rollers	2265002015	0.09	0.04	5.14	0.00041	0.00018	0.02452
4-Str Paving Equipment	2265002021	0.29	0.06	9.79	0.00130	0.00027	0.04666
4-Str Surfacing Equipment	2265002024	0.11	0.03	4.44	0.00050	0.00011	0.02117
4-Str Signal Boards/Light Plants	2265002027	0.01	0.00	0.23	0.00003	0.00001	0.00108
4-Str Trenchers	2265002030	0.23	0.07	8.35	0.00103	0.00032	0.03979
4-Str Bore/Drill Rigs	2265002033	0.13	0.02	2.44	0.00058	0.00010	0.01164
4-Str Concrete/Industrial Saws	2265002039	0.33	0.13	20.95	0.00152	0.00055	0.09990
4-Str Cement & Mortar Mixers	2265002042	0.31	0.05	8.61	0.00136	0.00022	0.04107
4-Str Cranes	2265002045	0.01	0.01	0.35	0.00006	0.00005	0.00166
4-Str Crushing/Proc. Equipment	2265002054	0.03	0.01	1.20	0.00013	0.00004	0.00574
4-Str Rough Terrain Forklift	2265002057	0.02	0.02	0.46	0.00009	0.00009	0.00217
4-Str Rubber Tire Loaders	2265002060	0.05	0.05	1.09	0.00021	0.00023	0.00520
4-Str Tractors/Loaders/Backhoes	2265002066	0.10	0.04	6.42	0.00047	0.00017	0.03059
4-Str Skid Steer Loaders	2265002072	0.08	0.06	2.89	0.00036	0.00024	0.01376
4-Str Dumpers/Tenders	2265002078	0.04	0.01	1.34	0.00018	0.00004	0.00640
4-Str Other Construction Equipment	2265002081	0.02	0.02	0.38	0.00008	0.00008	0.00183
LPG-Pavers	2267002003	0.00	0.02	0.06	0.00002	0.00007	0.00030
LPG-Rollers	2267002015	0.01	0.03	0.11	0.00003	0.00013	0.00051
LPG-Paving Equipment	2267002021	0.00	0.00	0.02	0.00001	0.00002	0.00008
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Trenchers	2267002030	0.01	0.05	0.20	0.00006	0.00023	0.00091
LPG-Bore/Drill Rigs	2267002033	0.00	0.02	0.06	0.00002	0.00008	0.00030
LPG-Concrete/Industrial Saws	2267002039	0.01	0.05	0.19	0.00006	0.00022	0.00088
LPG-Cranes	2267002045	0.00	0.02	0.07	0.00002	0.00008	0.00032
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Rough Terrain Forklifts	2267002057	0.01	0.03	0.12	0.00004	0.00015	0.00058
LPG-Rubber Tire Loaders	2267002060	0.02	0.08	0.31	0.00010	0.00036	0.00145
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.01	0.03	0.00001	0.00004	0.00015
LPG - Skid Steer Loaders	2267002072	0.02	0.06	0.22	0.00007	0.00026	0.00103
LPG-Other Construction Equipment	2267002081	0.01	0.03	0.10	0.00003	0.00012	0.00048
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00002	0.00000	0.00002
Dsl - Pavers	2270002003	0.07	0.88	0.37	0.00035	0.00411	0.00172
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.02	0.01	0.00002	0.00010	0.00006
Dsl - Rollers	2270002015	0.43	4.27	2.25	0.00201	0.01992	0.01050
Dsl - Scrapers	2270002018	0.03	0.38	0.19	0.00013	0.00177	0.00087
Dsl - Paving Equipment	2270002021	0.02	0.21	0.14	0.00011	0.00100	0.00064
Dsl - Surfacing Equipment	2270002024	0.34	3.62	2.23	0.00159	0.01688	0.01039
Dsl - Signal Boards/Light Plants	2270002027	0.08	0.45	0.27	0.00037	0.00210	0.00128
Dsl - Trenchers	2270002030	0.06	0.42	0.32	0.00027	0.00195	0.00148
Dsl - Bore/Drill Rigs	2270002033	0.28	3.63	0.95	0.00129	0.01692	0.00444
Dsl - Excavators	2270002036	0.94	11.71	5.02	0.00439	0.05460	0.02343
Dsl - Concrete/Industrial Saws	2270002039	0.02	0.13	0.10	0.00009	0.00063	0.00049
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.01	0.01	0.00001	0.00006	0.00004
Dsl - Cranes	2270002045	0.18	2.24	0.60	0.00083	0.01044	0.00278
Dsl - Graders	2270002048	0.25	2.99	1.21	0.00118	0.01393	0.00565
Dsl - Off-highway Trucks	2270002051	0.18	2.09	0.95	0.00082	0.00975	0.00445
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.01	0.00	0.00000	0.00003	0.00002
Dsl - Rough Terrain Forklifts	2270002057	0.10	0.88	0.57	0.00047	0.00411	0.00265
Dsl - Rubber Tire Loaders	2270002060	0.54	7.11	2.44	0.00252	0.03318	0.01136
Dsl - Tractors/Loaders/Backhoes	2270002066	2.24	13.69	10.02	0.01042	0.06383	0.04673

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Dsl - Skid Steer Loaders	2270002072	0.66	1.99	2.56	0.00307	0.00928	0.01192
Dsl - Off-Highway Tractors	2270002075	0.00	0.06	0.02	0.00002	0.00026	0.00011
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Other Construction Equipment	2270002081	0.12	1.17	0.71	0.00056	0.00545	0.00331
TOTAL		12.95	59.07	125.91	0.0601	0.2752	0.5958

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.59	0.00	1.32	0.00187	0.00001	0.00419
2-Str Pumps	2260006010	4.27	0.02	9.66	0.01351	0.00005	0.03063
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00001	0.00000	0.00001
4-Str Generator Sets	2265006005	14.69	8.10	374.20	0.05303	0.03080	1.42220
4-Str Pumps	2265006010	3.58	0.39	78.73	0.01326	0.00147	0.29512
4-Str Air Compressors	2265006015	1.54	0.37	41.11	0.00571	0.00139	0.15401
4-Str Welders	2265006025	3.38	2.19	140.12	0.01164	0.00773	0.49561
4-Str Pressure Washers	2265006030	6.01	1.42	193.75	0.02037	0.00496	0.67864
LPG-Generator Sets	2267006005	0.07	0.37	0.96	0.00028	0.00141	0.00364
LPG-Pumps	2267006010	0.07	0.33	0.90	0.00022	0.00105	0.00286
LPG-Air Compressors	2267006015	0.08	0.40	1.10	0.00026	0.00128	0.00349
LPG-Welders	2267006025	0.12	0.45	1.76	0.00044	0.00164	0.00650
LPG-Pressure Washers	2267006030	0.00	0.01	0.03	0.00001	0.00002	0.00008
CNG-Generator Sets	2268006005	0.02	1.60	4.37	0.00006	0.00507	0.01384
CNG-Pumps	2268006010	0.00	0.02	0.06	0.00000	0.00007	0.00020
CNG-Air Compressors	2268006015	0.00	0.10	0.28	0.00000	0.00037	0.00105
CNG-Gas Compressors	2268006020	0.02	1.17	5.24	0.00006	0.00371	0.01661
Dsl-Generator Sets	2270006005	4.78	34.63	19.10	0.01815	0.13143	0.07250
Dsl-Pumps	2270006010	0.01	0.04	0.02	0.00003	0.00016	0.00009
Dsl-Air Compressors	2270006015	0.38	3.09	1.42	0.00146	0.01173	0.00539
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.83	1.77	2.87	0.00315	0.00673	0.01093
Dsl-Pressure Washers	2270006030	0.01	0.05	0.03	0.00004	0.00019	0.00012
TOTAL		40.46	56.51	877.04	0.14355	0.21127	3.21774

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.11	0.00	0.26	0.00036	0.00000	0.00082
2-Str Other General Industrial Eqp	2260003040	0.01	0.00	0.02	0.00002	0.00000	0.00005
4-Str Aerial Lifts	2265003010	5.35	5.45	138.86	0.01989	0.02074	0.52812
4-Str Forklifts	2265003020	0.91	0.94	21.77	0.00285	0.00302	0.06956
4-Str Sweepers/Scrubbers	2265003030	1.01	0.81	31.16	0.00338	0.00277	0.10600
4-Str Other General Industrial Eqp	2265003040	1.87	0.30	49.55	0.00587	0.00097	0.15708
4-Str Other Material Handling Eqp	2265003050	0.05	0.04	1.67	0.00016	0.00012	0.00530
4-Str AC\Refrigeration	2265003060	0.02	0.01	1.04	0.00005	0.00002	0.00284
4-Str Terminal Tractors	2265003070	0.19	0.20	4.66	0.00059	0.00064	0.01478
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.22	0.81	3.21	0.00069	0.00257	0.01018
LPG - Forklifts	2267003020	27.74	102.25	409.84	0.09484	0.34955	1.40115
LPG - Sweepers/Scrubbers	2267003030	0.79	2.82	11.88	0.00233	0.00826	0.03482
LPG-Other General Industrial Equipment	2267003040	0.05	0.18	0.71	0.00015	0.00057	0.00226
LPG - Other Material Handling Equipmen	2267003050	0.01	0.04	0.17	0.00004	0.00014	0.00054
LPG - Terminal Tractors	2267003070	0.10	0.36	1.45	0.00031	0.00115	0.00460
CNG-Forklifts	2268003020	0.09	5.58	22.25	0.00028	0.01767	0.07055
CNG - Sweepers/Scrubbers	2268003030	0.00	0.01	0.03	0.00000	0.00002	0.00008
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.02	0.00000	0.00001	0.00005
CNG-AC\Refrigeration	2268003060	0.00	0.01	0.04	0.00000	0.00003	0.00012
CNG-Terminal Tractors	2268003070	0.00	0.03	0.11	0.00000	0.00008	0.00033
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.71	3.39	2.38	0.00256	0.01224	0.00859
Dsl - Forklifts	2270003020	0.51	5.21	2.57	0.00190	0.01945	0.00958
Dsl - Sweepers/Scrubbers	2270003030	0.58	7.70	1.83	0.00222	0.02928	0.00695
Dsl - Other General Industrial Eqp	2270003040	1.40	18.90	5.32	0.00443	0.05991	0.01687
Dsl - Other Material Handling Eqp	2270003050	0.02	0.05	0.08	0.00007	0.00015	0.00024
Dsl - AC\Refrigeration	2270003060	0.90	5.40	3.18	0.00245	0.01467	0.00863
Dsl - Terminal Tractors	2270003070	1.09	25.10	8.62	0.00351	0.08061	0.02767

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Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		43.73	185.58	722.68	0.14895	0.62463	2.48778

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.19	0.96	0.82	0.00329	0.00000	0.00281
4-Str Railway Maintenance	2285004015	0.05	0.01	2.05	0.00004	0.00000	0.00719
LPG Railway Maintenance	2285006015	0.00	0.00	0.01	0.00001	0.00000	0.00003
Railroad	2285002000	31.99	866.53	85.32	0.08766	2.37405	0.23375
TOTAL		32.24	867.50	88.20	0.0910	2.3741	0.2438

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.0000	0.0000	0.0000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.0000	0.0000	0.0000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.0000	0.0000	0.0000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.0000	0.0000	0.0000
TOTAL		0.00	0.00	0.00	0.0000	0.0000	0.0000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	11.68	0.26	22.99	0.02668	0.00056	0.05042
Personal Water Craft	2282005015	5.14	0.07	10.00	0.01135	0.00016	0.02195
Inboard/Stern Drive	2282010005	0.94	0.40	11.11	0.00237	0.00081	0.02491
Inboard/Stern Drive	2282020005	0.03	0.73	0.12	0.00006	0.00160	0.00025
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00001	0.00000
TOTAL		17.78	1.47	44.22	0.04046	0.00314	0.09754

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	16.40	0.04	15.68	0.05119	0.00012	0.04897
2-Str ATVs	2260001030	16.47	0.04	15.77	0.05140	0.00012	0.04925
2-Str Specialty Vehicles / Carts	2260001060	0.27	0.06	9.82	0.00081	0.00019	0.03066
4-Str Offroad Motorcycles	2265001010	0.49	0.06	6.94	0.00151	0.00016	0.02216
4-Str ATVs	2265001030	4.44	0.51	62.46	0.01364	0.00146	0.19940
4-Str Golf Carts	2265001050	7.61	2.37	508.17	0.02347	0.00680	1.62233
4-Str Specialty Vehicles / Carts	2265001060	0.28	0.05	8.73	0.00085	0.00015	0.02787
LPG Specialty Vehicles / Carts	2267001060	0.01	0.02	0.08	0.00002	0.00006	0.00026
Dsl - Specialty Vehicle Carts	2270001060	0.08	0.22	0.31	0.00025	0.00069	0.00097

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TOTAL	46.03	3.37	627.97	0.1431	0.0098	2.0019
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	3.36	0.01	6.91	0.01774	0.00004	0.03528
2-Str Chain Saws < 6 HP (Res)	2260004020	48.31	0.11	88.75	0.25492	0.00058	0.45282
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	28.13	0.07	56.52	0.14866	0.00037	0.28837
4-Str Lawn Mowers (Res)	2265004010	79.07	6.25	1,069.31	0.37390	0.02930	5.57756
4-Str Rotary Tillers <6 HP (Res)	2265004015	9.12	0.69	116.51	0.04310	0.00322	0.60773
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.75	0.06	10.21	0.00356	0.00028	0.05325
4-Str Rear Engine Riding Mower (Res)	2265004040	4.52	1.12	175.11	0.02151	0.00525	0.91341
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	32.47	3.76	670.65	0.15384	0.01763	3.49817
TOTAL		205.72	12.08	2,193.98	1.01724	0.05667	11.42660

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.19	0.00	0.40	0.00095	0.00000	0.00198
2-Str Chain Saws < 6 HP (Com)	2260004021	44.90	0.42	107.92	0.16521	0.00153	0.39700
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	19.61	0.08	42.24	0.09787	0.00039	0.21092
2-Str Leafblowers/Vacuums (Com)	2260004031	12.26	0.08	29.28	0.06117	0.00041	0.14620
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	3.16	0.27	47.23	0.01560	0.00123	0.24113
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.48	0.04	6.90	0.00236	0.00019	0.03520
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.21	0.02	3.79	0.00104	0.00010	0.01932
4-Str Leafblowers/Vacuums (Com)	2265004031	2.48	0.95	102.50	0.01231	0.00434	0.52327
4-Str Rear Engine Riding Mower (Com)	2265004041	1.59	0.52	91.29	0.00780	0.00240	0.46602
4-Str Front Mowers (Com)	2265004046	0.86	0.22	35.87	0.00415	0.00100	0.18312
4-Str Shredders < 6 HP (Com)	2265004051	0.45	0.04	6.44	0.00224	0.00017	0.03288
4-Str Lawn & Garden Tractors (Com))	2265004056	0.68	0.23	38.42	0.00337	0.00104	0.19613
4-Str Chippers/Stump Grinders (Com)	2265004066	3.97	2.72	183.35	0.01942	0.01245	0.93602
4-Str Commercial Turf Equipment (Com)	2265004071	0.06	0.02	2.77	0.00029	0.00009	0.01412
4-Str Other Lawn & Garden Equip. (Com)	2265004076	2.00	0.23	41.23	0.00931	0.00108	0.21050
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	1.75	8.80	5.58	0.00873	0.04394	0.02784
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.02	0.09	0.06	0.00009	0.00047	0.00029
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.93	7.33	3.76	0.00465	0.03659	0.01875
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.02	0.01	0.00002	0.00011	0.00007
TOTAL		95.59	22.07	749.02	0.41658	0.10753	3.66078

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.40	0.00	0.80	0.00145	0.00001	0.00291
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	1.73	0.01	3.65	0.00860	0.00003	0.01810
2-Str Leafblowers/Vacuums (Com)	2260004031	0.91	0.00	1.99	0.00453	0.00001	0.00990
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.04	0.04	0.85	0.00015	0.00016	0.00362
4-Str Lawn Mowers (Com)	2265004011	0.06	0.01	1.22	0.00031	0.00003	0.00618
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.05	0.00002	0.00000	0.00025
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.31	0.09	15.42	0.00153	0.00042	0.07831
4-Str Front Mowers (Com)	2265004046	0.10	0.04	4.38	0.00050	0.00017	0.02226
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.14	0.00002	0.00000	0.00072
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

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4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.05	0.00001	0.00000	0.00024
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.01	0.00	0.22	0.00003	0.00000	0.00070
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.04	0.19	0.13	0.00021	0.00092	0.00063
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.01	0.03	0.02	0.00004	0.00016	0.00011
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.00	0.00001	0.00004	0.00002
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.06	0.38	0.34	0.00018	0.00121	0.00107
TOTAL		3.68	0.80	29.25	0.01757	0.00317	0.14501

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00002	0.00000	0.00006
2-Str Chain Saws < 6 HP (Com)	2260004021	0.29	0.00	0.58	0.00111	0.00000	0.00222
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	9.64	0.03	20.33	0.04974	0.00015	0.10498
2-Str Leafblowers/Vacuums (Com)	2260004031	1.83	0.01	4.00	0.00944	0.00003	0.02066
4-Str Lawn Mowers (Com)	2265004011	0.75	0.06	11.35	0.00382	0.00031	0.05994
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.17	0.00006	0.00000	0.00090
4-Str Rear Engine Riding Mower (Com)	2265004041	0.25	0.08	14.08	0.00129	0.00040	0.07435
4-Str Front Mowers (Com)	2265004046	0.24	0.05	9.53	0.00122	0.00023	0.05031
4-Str Lawn & Garden Tractors (Com))	2265004056	1.31	0.11	21.22	0.00670	0.00053	0.11203
4-Str Commercial Turf Equipment (Com)	2265004071	0.05	0.06	1.27	0.00028	0.00030	0.00670
4-Str Shredders > 6 HP	2265007010	0.25	0.04	8.38	0.00095	0.00014	0.03260
Dsl - Front Mowers (Com)	2270004046	0.02	0.12	0.08	0.00013	0.00062	0.00040
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.05	0.28	0.18	0.00028	0.00146	0.00091
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.03	0.02	0.00003	0.00013	0.00009
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.02	0.01	0.00002	0.00011	0.00006
Dsl - Shredders > 6 HP	2270007010	0.02	0.13	0.13	0.00008	0.00050	0.00051
TOTAL		14.75	1.03	91.35	0.07518	0.00492	0.46672

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.12	0.00	0.31	0.00041	0.00000	0.00102
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	1.13	0.00	2.38	0.00509	0.00002	0.01073
2-Str Leafblowers/Vacuums (Com)	2260004031	1.82	0.01	3.98	0.00818	0.00003	0.01789
4-Str Lawn Mowers (Com)	2265004011	0.10	0.01	1.52	0.00045	0.00004	0.00701
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.20	0.00006	0.00000	0.00094
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.48	0.16	27.89	0.00214	0.00066	0.12834
4-Str Front Mowers (Com)	2265004046	2.58	2.69	57.11	0.01119	0.01111	0.26279
4-Str Commercial Turf Equipment (Com)	2265004071	2.74	0.96	183.58	0.01213	0.00397	0.84472
Dsl - Front Mowers (Com)	2270004046	0.32	1.37	0.94	0.00142	0.00615	0.00421
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.15	0.69	0.46	0.00070	0.00311	0.00209
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.07	0.03	0.00003	0.00031	0.00013
TOTAL		9.47	5.95	278.40	0.04181	0.02539	1.27986

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.13	0.00	0.26	0.00062	0.00000	0.00129
Chain Saws	2260004021	6.13	0.06	14.72	0.02192	0.00020	0.05267
Trimmers/ Edgers/ Brush Cutters	2260004026	5.82	0.02	12.52	0.02550	0.00010	0.05492
Leaf Blowers/ Vacuums	2260004031	3.99	0.03	9.52	0.01467	0.00010	0.03503
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.29	0.02	4.45	0.00141	0.00011	0.02172
Rotary Tillers	2265004016	0.00	0.00	0.03	0.00001	0.00000	0.00013
Trimmers/ Edgers/ Brush Cutters	2265004026	0.01	0.00	0.21	0.00006	0.00001	0.00103
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.73	0.22	42.76	0.00353	0.00107	0.20861
Front Mowers	2265004046	0.19	0.04	8.06	0.00091	0.00022	0.03931
Lawn and Garden Tractors	2265004056	0.12	0.04	6.72	0.00057	0.00017	0.03280
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.13	0.08	6.15	0.00063	0.00040	0.03002
Commercial Turf Equipment/ Sod Cutters	2265004071	1.69	0.49	79.75	0.00659	0.00194	0.31400

Non-Road Mobile Source Emissions - Guadalupe County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	2.03	0.21	41.21	0.00947	0.00103	0.20085
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	1.00	0.23	42.22	0.00477	0.00113	0.20573
Lawn and Garden Tractors	2270004056	0.04	3.01	1.54	0.00135	0.01060	0.00543
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.38	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		22.67	4.46	270.13	0.09200	0.01708	1.20354

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.01	0.01	0.47	0.00004	0.00004	0.00131
4-Str Tractor - Hay	2265005015	0.01	0.01	0.21	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.11	0.00004	0.00004	0.00122
4-Str Tractor - Cotton	2265005015	0.01	0.01	0.33	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00003	0.00003	0.00105
Dsl Tractor - Corn	2270005015	1.88	15.62	9.41	0.00529	0.03932	0.02600
Dsl Tractor - Hay	2270005015	0.83	6.94	4.18	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.02	0.02	0.00001	0.00010	0.00007
Dsl Tractor - Sorghum	2270005015	0.43	3.57	2.15	0.00495	0.03678	0.02432
Dsl Tractor - Cotton	2270005015	1.31	10.85	6.53	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00424	0.03147	0.02081
Dsl Combine - Corn	2270005020	0.81	12.39	4.34	0.00671	0.09604	0.02550
Dsl Combine - Hay	2270005020	0.15	2.24	0.78	0.00121	0.01733	0.00460
Dsl Combine - Peanuts	2270005020	0.01	0.09	0.03	0.00007	0.00105	0.00028
Dsl Combine - Sorghum	2270005020	0.44	6.75	2.36	0.00466	0.06669	0.01771
Dsl Combine - Cotton	2270005020	0.57	8.60	3.01	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00366	0.05231	0.01389
2-Str Sprayers	2260005035	0.27	0.00	0.59	0.00117	0.00000	0.00253
2-Str Hydro Power Units	2260005050	0.04	0.00	0.08	0.00015	0.00000	0.00036
4-Str Balers	2265005025	0.12	0.09	2.06	0.00046	0.00040	0.00888
4-Str Agricultural Mowers	2265005030	0.04	0.01	1.70	0.00015	0.00004	0.00730
4-Str Sprayers	2265005035	0.56	0.15	14.57	0.00232	0.00065	0.06269
4-Str Tillers > 6 HP	2265005040	1.14	0.14	37.84	0.00487	0.00060	0.16283
4-Str Swathers	2265005045	0.17	0.15	3.27	0.00068	0.00063	0.01406
4-Str Hydro Power Units	2265005050	0.30	0.07	13.21	0.00126	0.00030	0.05683
4-Str Other Agriculture Equipment	2265005055	0.24	0.18	6.69	0.00098	0.00075	0.02880
4-Str Irrigation Sets	2265005060	0.26	0.25	6.24	0.00110	0.00109	0.02684
LPG Hydro Power Units	2267005050	0.00	0.01	0.03	0.00001	0.00003	0.00013
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG Irrigation Sets	2267005060	0.00	0.00	0.01	0.00000	0.00001	0.00004
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.01	0.00000	0.00001	0.00005
CNG Irrigation Sets	2268005060	0.01	0.31	1.28	0.00002	0.00131	0.00549
Dsl - Balers	2270005025	0.02	0.06	0.05	0.00007	0.00025	0.00020
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.01	0.00001	0.00005	0.00004
Dsl - Sprayers	2270005035	0.26	0.96	0.69	0.00110	0.00413	0.00299
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Swathers	2270005045	0.11	1.09	0.44	0.00048	0.00468	0.00188
Dsl - Hydro Power Units	2270005050	0.03	0.24	0.12	0.00015	0.00105	0.00050
Dsl - Other Agriculture Equipment	2270005055	0.38	2.73	1.61	0.00162	0.01175	0.00693
Dsl - Irrigation Sets	2270005060	0.21	1.66	0.67	0.00089	0.00716	0.00290
TOTAL		10.62	75.21	125.10	0.04844	0.37611	0.52909
TOTAL NONROAD SOURCES		555.70	1,295.10	6,223.26	2.33602	4.08897	27.35608

Non-Road Mobile Source Emissions - Karnes County, 2002

KARNES COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC	NOx	CO
					ton/day M-F	ton/day M-F	ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.17	0.00	0.49	0.00080	0.00001	0.00226
2-Str Plate Compactors	2260002009	0.01	0.00	0.02	0.00004	0.00000	0.00010
2-Str Paving Equipment	2260002021	0.01	0.00	0.03	0.00005	0.00000	0.00013
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	0.47	0.01	1.30	0.00219	0.00002	0.00609
2-Str Crushing/Proc. Equipment	2260002054	0.00	0.00	0.01	0.00001	0.00000	0.00003
4-Str Pavers	2265002003	0.01	0.00	0.43	0.00004	0.00002	0.00205
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.00	0.00000	0.00000	0.00002
4-Str Plate Compactors	2265002009	0.03	0.00	0.79	0.00016	0.00002	0.00378
4-Str Rollers	2265002015	0.01	0.01	0.82	0.00006	0.00003	0.00389
4-Str Paving Equipment	2265002021	0.05	0.01	1.55	0.00021	0.00004	0.00740
4-Str Surfacing Equipment	2265002024	0.02	0.00	0.70	0.00008	0.00002	0.00336
4-Str Signal Boards/Light Plants	2265002027	0.00	0.00	0.04	0.00001	0.00000	0.00017
4-Str Trenchers	2265002030	0.04	0.01	1.32	0.00016	0.00005	0.00631
4-Str Bore/Drill Rigs	2265002033	0.02	0.00	0.39	0.00009	0.00002	0.00185
4-Str Concrete/Industrial Saws	2265002039	0.05	0.02	3.32	0.00024	0.00009	0.01585
4-Str Cement & Mortar Mixers	2265002042	0.05	0.01	1.37	0.00022	0.00003	0.00652
4-Str Cranes	2265002045	0.00	0.00	0.06	0.00001	0.00001	0.00026
4-Str Crushing/Proc. Equipment	2265002054	0.00	0.00	0.19	0.00002	0.00001	0.00091
4-Str Rough Terrain Forklift	2265002057	0.00	0.00	0.07	0.00001	0.00001	0.00034
4-Str Rubber Tire Loaders	2265002060	0.01	0.01	0.17	0.00003	0.00004	0.00082
4-Str Tractors/Loaders/Backhoes	2265002066	0.02	0.01	1.02	0.00007	0.00003	0.00485
4-Str Skid Steer Loaders	2265002072	0.01	0.01	0.46	0.00006	0.00004	0.00218
4-Str Dumpers/Tenders	2265002078	0.01	0.00	0.21	0.00003	0.00001	0.00102
4-Str Other Construction Equipment	2265002081	0.00	0.00	0.06	0.00001	0.00001	0.00029
LPG-Pavers	2267002003	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Rollers	2267002015	0.00	0.00	0.02	0.00001	0.00002	0.00008
LPG-Paving Equipment	2267002021	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Trenchers	2267002030	0.00	0.01	0.03	0.00001	0.00004	0.00015
LPG-Bore/Drill Rigs	2267002033	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Concrete/Industrial Saws	2267002039	0.00	0.01	0.03	0.00001	0.00003	0.00014
LPG-Cranes	2267002045	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Rough Terrain Forklifts	2267002057	0.00	0.00	0.02	0.00001	0.00002	0.00009
LPG-Rubber Tire Loaders	2267002060	0.00	0.01	0.05	0.00002	0.00006	0.00023
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.00	0.01	0.00000	0.00001	0.00002
LPG - Skid Steer Loaders	2267002072	0.00	0.01	0.04	0.00001	0.00004	0.00016
LPG-Other Construction Equipment	2267002081	0.00	0.00	0.02	0.00001	0.00002	0.00008
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Pavers	2270002003	0.01	0.14	0.06	0.00006	0.00065	0.00027
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Rollers	2270002015	0.07	0.68	0.36	0.00032	0.00316	0.00167
Dsl - Scrapers	2270002018	0.00	0.06	0.03	0.00002	0.00028	0.00014
Dsl - Paving Equipment	2270002021	0.00	0.03	0.02	0.00002	0.00016	0.00010
Dsl - Surfacing Equipment	2270002024	0.05	0.57	0.35	0.00025	0.00268	0.00165
Dsl - Signal Boards/Light Plants	2270002027	0.01	0.07	0.04	0.00006	0.00033	0.00020
Dsl - Trenchers	2270002030	0.01	0.07	0.05	0.00004	0.00031	0.00024
Dsl - Bore/Drill Rigs	2270002033	0.04	0.58	0.15	0.00020	0.00268	0.00070
Dsl - Excavators	2270002036	0.15	1.86	0.80	0.00070	0.00866	0.00372
Dsl - Concrete/Industrial Saws	2270002039	0.00	0.02	0.02	0.00001	0.00010	0.00008
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Cranes	2270002045	0.03	0.36	0.09	0.00013	0.00166	0.00044
Dsl - Graders	2270002048	0.04	0.47	0.19	0.00019	0.00221	0.00090
Dsl - Off-highway Trucks	2270002051	0.03	0.33	0.15	0.00013	0.00155	0.00071
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rough Terrain Forklifts	2270002057	0.02	0.14	0.09	0.00007	0.00065	0.00042
Dsl - Rubber Tire Loaders	2270002060	0.09	1.13	0.39	0.00040	0.00526	0.00180
Dsl - Tractors/Loaders/Backhoes	2270002066	0.35	2.17	1.59	0.00165	0.01013	0.00741

Non-Road Mobile Source Emissions - Karnes County, 2002

Dsl - Skid Steer Loaders	2270002072	0.10	0.32	0.41	0.00049	0.00147	0.00189
Dsl - Off-Highway Tractors	2270002075	0.00	0.01	0.00	0.00000	0.00004	0.00002
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Construction Equipment	2270002081	0.02	0.19	0.11	0.00009	0.00087	0.00053
TOTAL		2.05	9.37	19.98	0.00954	0.04367	0.09453

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.13	0.00	0.29	0.00040	0.00000	0.00091
2-Str Pumps	2260006010	0.92	0.00	2.09	0.00292	0.00001	0.00663
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	3.18	1.75	81.01	0.01148	0.00667	0.30790
4-Str Pumps	2265006010	0.77	0.08	17.05	0.00287	0.00032	0.06389
4-Str Air Compressors	2265006015	0.33	0.08	8.90	0.00124	0.00030	0.03334
4-Str Welders	2265006025	0.73	0.47	30.33	0.00252	0.00167	0.10730
4-Str Pressure Washers	2265006030	1.30	0.31	41.95	0.00441	0.00107	0.14692
LPG-Generator Sets	2267006005	0.02	0.08	0.21	0.00006	0.00031	0.00079
LPG-Pumps	2267006010	0.01	0.07	0.20	0.00005	0.00023	0.00062
LPG-Air Compressors	2267006015	0.02	0.09	0.24	0.00006	0.00028	0.00076
LPG-Welders	2267006025	0.03	0.10	0.38	0.00010	0.00036	0.00141
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG-Generator Sets	2268006005	0.00	0.35	0.95	0.00001	0.00110	0.00300
CNG-Pumps	2268006010	0.00	0.00	0.01	0.00000	0.00002	0.00004
CNG-Air Compressors	2268006015	0.00	0.02	0.06	0.00000	0.00008	0.00023
CNG-Gas Compressors	2268006020	0.00	0.25	1.13	0.00001	0.00080	0.00360
Dsl-Generator Sets	2270006005	1.04	7.50	4.14	0.00393	0.02845	0.01570
Dsl-Pumps	2270006010	0.00	0.01	0.01	0.00001	0.00003	0.00002
Dsl-Air Compressors	2270006015	0.08	0.67	0.31	0.00032	0.00254	0.00117
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.18	0.38	0.62	0.00068	0.00146	0.00237
Dsl-Pressure Washers	2270006030	0.00	0.01	0.01	0.00001	0.00004	0.00003
TOTAL		8.76	12.23	189.88	0.03108	0.04574	0.69662

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.00	0.00	0.01	0.00001	0.00000	0.00002
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Aerial Lifts	2265003010	0.15	0.15	3.88	0.00056	0.00058	0.01475
4-Str Forklifts	2265003020	0.03	0.03	0.61	0.00008	0.00008	0.00194
4-Str Sweepers/Scrubbers	2265003030	0.03	0.02	0.87	0.00009	0.00008	0.00296
4-Str Other General Industrial Eqp	2265003040	0.05	0.01	1.38	0.00016	0.00003	0.00439
4-Str Other Material Handling Eqp	2265003050	0.00	0.00	0.05	0.00000	0.00000	0.00015
4-Str AC\Refrigeration	2265003060	0.00	0.00	0.17	0.00001	0.00000	0.00047
4-Str Terminal Tractors	2265003070	0.01	0.01	0.13	0.00002	0.00002	0.00041
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.01	0.02	0.09	0.00002	0.00007	0.00028
LPG - Forklifts	2267003020	0.77	2.86	11.45	0.00265	0.00976	0.03914
LPG - Sweepers/Scrubbers	2267003030	0.02	0.08	0.33	0.00007	0.00023	0.00097
LPG-Other General Industrial Equipment	2267003040	0.00	0.00	0.02	0.00000	0.00002	0.00006
LPG - Other Material Handling Equipmen	2267003050	0.00	0.00	0.00	0.00000	0.00000	0.00002
LPG - Terminal Tractors	2267003070	0.00	0.01	0.04	0.00001	0.00003	0.00013
CNG-Forklifts	2268003020	0.00	0.16	0.62	0.00001	0.00049	0.00197
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG-Terminal Tractors	2268003070	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.02	0.09	0.07	0.00007	0.00034	0.00024
Dsl - Forklifts	2270003020	0.01	0.15	0.07	0.00005	0.00054	0.00027
Dsl - Sweepers/Scrubbers	2270003030	0.02	0.21	0.05	0.00006	0.00082	0.00019
Dsl - Other General Industrial Eqp	2270003040	0.04	0.53	0.15	0.00012	0.00167	0.00047
Dsl - Other Material Handling Eqp	2270003050	0.00	0.00	0.00	0.00000	0.00000	0.00001
Dsl - AC\Refrigeration	2270003060	0.15	0.90	0.53	0.00041	0.00245	0.00144
Dsl - Terminal Tractors	2270003070	0.03	0.70	0.24	0.00010	0.00225	0.00077

Non-Road Mobile Source Emissions - Karnes County, 2002

Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		1.35	5.94	20.78	0.00451	0.01950	0.07111

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Railway Maintenance	2285004015	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2285002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	13.35	0.29	26.27	0.03049	0.00064	0.05762
Personal Water Craft	2282005015	5.87	0.08	11.43	0.01297	0.00018	0.02508
Inboard/Stern Drive	2282010005	1.07	0.46	12.70	0.00271	0.00092	0.02847
Inboard/Stern Drive	2282020005	0.03	0.84	0.13	0.00007	0.00183	0.00029
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00001	0.00001
TOTAL		20.32	1.67	50.54	0.04625	0.00359	0.11147

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str ATVs	2260001030	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Specialty Vehicles / Carts	2260001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Offroad Motorcycles	2265001010	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str ATVs	2265001030	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Specialty Vehicles / Carts	2267001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl- Specialty Vehicle Carts	2270001060	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Karnes County, 2002

TOTAL	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	0.47	0.00	0.96	0.00247	0.00001	0.00490
2-Str Chain Saws < 6 HP (Res)	2260004020	6.71	0.02	12.33	0.03543	0.00008	0.06293
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	3.91	0.01	7.85	0.02066	0.00005	0.04008
4-Str Lawn Mowers (Res)	2265004010	10.99	0.87	148.60	0.05196	0.00407	0.77513
4-Str Rotary Tillers <6 HP (Res)	2265004015	1.27	0.10	16.19	0.00599	0.00045	0.08446
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.10	0.01	1.42	0.00050	0.00004	0.00740
4-Str Rear Engine Riding Mower (Res)	2265004040	0.63	0.16	24.34	0.00299	0.00073	0.12694
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	4.51	0.52	93.20	0.02138	0.00245	0.48615
TOTAL		28.59	1.68	304.90	0.14137	0.00788	1.58798

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.04	0.00	0.09	0.00021	0.00000	0.00043
2-Str Chain Saws < 6 HP (Com)	2260004021	2.19	0.02	5.26	0.00806	0.00007	0.01937
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.96	0.00	2.06	0.00477	0.00002	0.01029
2-Str Leafblowers/Vacuums (Com)	2260004031	0.60	0.00	1.43	0.00298	0.00002	0.00713
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.15	0.01	2.30	0.00076	0.00006	0.01176
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.10	0.01	1.51	0.00051	0.00004	0.00769
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.01	0.00	0.18	0.00005	0.00000	0.00094
4-Str Leafblowers/Vacuums (Com)	2265004031	0.12	0.05	5.00	0.00060	0.00021	0.02553
4-Str Rear Engine Riding Mower (Com)	2265004041	0.35	0.11	19.93	0.00170	0.00052	0.10177
4-Str Front Mowers (Com)	2265004046	0.19	0.05	7.83	0.00091	0.00022	0.03999
4-Str Shredders < 6 HP (Com)	2265004051	0.10	0.01	1.41	0.00049	0.00004	0.00718
4-Str Lawn & Garden Tractors (Com))	2265004056	0.15	0.05	8.39	0.00073	0.00023	0.04283
4-Str Chippers/Stump Grinders (Com)	2265004066	0.87	0.59	40.04	0.00424	0.00272	0.20440
4-Str Commercial Turf Equipment (Com)	2265004071	0.01	0.00	0.60	0.00006	0.00002	0.00308
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.44	0.05	9.00	0.00203	0.00023	0.04597
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.41	2.05	1.30	0.00204	0.01026	0.00650
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.02	0.01	0.00002	0.00011	0.00007
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.22	1.71	0.88	0.00109	0.00854	0.00438
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.01	0.00	0.00000	0.00003	0.00002
TOTAL		6.90	4.76	107.24	0.03128	0.02335	0.53932

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Karnes County, 2002

4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00001	0.00000	0.00002
2-Str Chain Saws < 6 HP (Com)	2260004021	0.12	0.00	0.23	0.00044	0.00000	0.00089
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	3.85	0.01	8.13	0.01990	0.00006	0.04199
2-Str Leafblowers/Vacuums (Com)	2260004031	0.73	0.00	1.60	0.00378	0.00001	0.00826
4-Str Lawn Mowers (Com)	2265004011	0.30	0.03	4.54	0.00153	0.00012	0.02398
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.07	0.00002	0.00000	0.00036
4-Str Rear Engine Riding Mower (Com)	2265004041	0.10	0.03	5.63	0.00052	0.00016	0.02974
4-Str Front Mowers (Com)	2265004046	0.10	0.02	3.81	0.00049	0.00009	0.02012
4-Str Lawn & Garden Tractors (Com))	2265004056	0.53	0.04	8.49	0.00268	0.00021	0.04481
4-Str Commercial Turf Equipment (Com)	2265004071	0.02	0.02	0.51	0.00011	0.00012	0.00268
4-Str Shredders > 6 HP	2265007010	0.10	0.02	3.35	0.00038	0.00005	0.01304
Dsl - Front Mowers (Com)	2270004046	0.01	0.05	0.03	0.00005	0.00025	0.00016
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.02	0.11	0.07	0.00011	0.00059	0.00036
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.01	0.00001	0.00005	0.00004
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.01	0.00001	0.00004	0.00003
Dsl - Shredders > 6 HP	2270007010	0.01	0.05	0.05	0.00003	0.00020	0.00020
TOTAL		5.90	0.41	36.54	0.03007	0.00197	0.18669

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.03	0.00	0.07	0.00010	0.00000	0.00024
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.27	0.00	0.57	0.00122	0.00000	0.00257
2-Str Leafblowers/Vacuums (Com)	2260004031	0.43	0.00	0.95	0.00196	0.00001	0.00428
4-Str Lawn Mowers (Com)	2265004011	0.02	0.00	0.36	0.00011	0.00001	0.00168
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.05	0.00001	0.00000	0.00022
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.12	0.04	6.67	0.00051	0.00016	0.03069
4-Str Front Mowers (Com)	2265004046	0.62	0.64	13.66	0.00268	0.00266	0.06285
4-Str Commercial Turf Equipment (Com)	2265004071	0.66	0.23	43.90	0.00290	0.00095	0.20203
Dsl - Front Mowers (Com)	2270004046	0.08	0.33	0.22	0.00034	0.00147	0.00101
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.04	0.17	0.11	0.00017	0.00074	0.00050
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.02	0.01	0.00001	0.00007	0.00003
TOTAL		2.26	1.42	66.58	0.01000	0.00607	0.30610

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers/ Vacuums	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Karnes County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.01	0.01	0.18	0.00002	0.00001	0.00050
4-Str Tractor - Hay	2265005015	0.00	0.00	0.12	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.02	0.00001	0.00001	0.00018
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.05	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00001	0.00001	0.00020
Dsl Tractor - Corn	2270005015	0.72	5.99	3.61	0.00203	0.01508	0.00997
Dsl Tractor - Hay	2270005015	0.47	3.94	2.37	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.01	0.06	0.04	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.08	0.67	0.40	0.00075	0.00555	0.00367
Dsl Tractor - Cotton	2270005015	0.20	1.64	0.99	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00079	0.00590	0.00390
Dsl Combine - Corn	2270005020	0.31	4.75	1.66	0.00257	0.03683	0.00978
Dsl Combine - Hay	2270005020	0.08	1.27	0.44	0.00069	0.00984	0.00261
Dsl Combine - Peanuts	2270005020	0.01	0.21	0.07	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.08	1.27	0.44	0.00070	0.01006	0.00267
Dsl Combine - Cotton	2270005020	0.09	1.30	0.45	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00069	0.00981	0.00261
2-Str Sprayers	2260005035	0.16	0.00	0.35	0.00070	0.00000	0.00153
2-Str Hydro Power Units	2260005050	0.02	0.00	0.05	0.00009	0.00000	0.00022
4-Str Balers	2265005025	0.07	0.06	1.24	0.00028	0.00024	0.00535
4-Str Agricultural Mowers	2265005030	0.02	0.01	1.02	0.00009	0.00002	0.00439
4-Str Sprayers	2265005035	0.34	0.09	8.77	0.00140	0.00039	0.03775
4-Str Tillers > 6 HP	2265005040	0.69	0.08	22.79	0.00294	0.00036	0.09805
4-Str Swathers	2265005045	0.10	0.09	1.97	0.00041	0.00038	0.00847
4-Str Hydro Power Units	2265005050	0.18	0.04	7.95	0.00076	0.00018	0.03422
4-Str Other Agriculture Equipment	2265005055	0.14	0.11	4.03	0.00059	0.00045	0.01734
4-Str Irrigation Sets	2265005060	0.16	0.15	3.76	0.00066	0.00066	0.01616
LPG Hydro Power Units	2267005050	0.00	0.00	0.02	0.00001	0.00002	0.00008
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG Irrigation Sets	2267005060	0.00	0.00	0.01	0.00000	0.00001	0.00002
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG Irrigation Sets	2268005060	0.00	0.18	0.77	0.00001	0.00079	0.00330
Dsl - Balers	2270005025	0.01	0.04	0.03	0.00004	0.00015	0.00012
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.01	0.00000	0.00003	0.00002
Dsl - Sprayers	2270005035	0.15	0.58	0.42	0.00066	0.00249	0.00180
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.07	0.65	0.26	0.00029	0.00282	0.00113
Dsl - Hydro Power Units	2270005050	0.02	0.15	0.07	0.00009	0.00063	0.00030
Dsl - Other Agriculture Equipment	2270005055	0.23	1.64	0.97	0.00097	0.00708	0.00417
Dsl - Irrigation Sets	2270005060	0.12	1.00	0.41	0.00054	0.00431	0.00175
TOTAL		4.57	25.98	65.76	0.01880	0.11413	0.27235
TOTAL NONROAD SOURCES		80.72	63.48	862.19	0.32288	0.26590	3.86617

Non-Road Mobile Source Emissions - Kendall County, 2002

KENDALL COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.74	0.01	2.09	0.00345	0.00004	0.00973
2-Str Plate Compactors	2260002009	0.04	0.00	0.10	0.00019	0.00000	0.00045
2-Str Paving Equipment	2260002021	0.05	0.00	0.12	0.00023	0.00000	0.00054
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	2.02	0.02	5.61	0.00942	0.00010	0.02615
2-Str Crushing/Proc. Equipment	2260002054	0.01	0.00	0.02	0.00005	0.00000	0.00011
4-Str Pavers	2265002003	0.04	0.02	1.85	0.00017	0.00007	0.00881
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.01	0.00000	0.00000	0.00007
4-Str Plate Compactors	2265002009	0.15	0.02	3.41	0.00067	0.00009	0.01626
4-Str Rollers	2265002015	0.06	0.03	3.51	0.00028	0.00012	0.01672
4-Str Paving Equipment	2265002021	0.20	0.04	6.67	0.00090	0.00018	0.03181
4-Str Surfacing Equipment	2265002024	0.07	0.02	3.03	0.00034	0.00007	0.01443
4-Str Signal Boards/Light Plants	2265002027	0.01	0.00	0.16	0.00002	0.00000	0.00074
4-Str Trenchers	2265002030	0.15	0.05	5.69	0.00071	0.00022	0.02713
4-Str Bore/Drill Rigs	2265002033	0.09	0.02	1.66	0.00040	0.00007	0.00793
4-Str Concrete/Industrial Saws	2265002039	0.23	0.09	14.28	0.00105	0.00037	0.06810
4-Str Cement & Mortar Mixers	2265002042	0.21	0.03	5.87	0.00095	0.00015	0.02799
4-Str Cranes	2265002045	0.01	0.01	0.24	0.00004	0.00004	0.00113
4-Str Crushing/Proc. Equipment	2265002054	0.02	0.01	0.82	0.00009	0.00002	0.00392
4-Str Rough Terrain Forklift	2265002057	0.01	0.01	0.31	0.00006	0.00006	0.00148
4-Str Rubber Tire Loaders	2265002060	0.03	0.04	0.74	0.00015	0.00016	0.00354
4-Str Tractors/Loaders/Backhoes	2265002066	0.07	0.03	4.37	0.00033	0.00012	0.02085
4-Str Skid Steer Loaders	2265002072	0.05	0.04	1.97	0.00025	0.00017	0.00938
4-Str Dumpers/Tenders	2265002078	0.03	0.01	0.92	0.00013	0.00002	0.00437
4-Str Other Construction Equipment	2265002081	0.01	0.01	0.26	0.00005	0.00005	0.00125
LPG-Pavers	2267002003	0.00	0.01	0.04	0.00001	0.00005	0.00020
LPG-Rollers	2267002015	0.01	0.02	0.07	0.00002	0.00009	0.00034
LPG-Paving Equipment	2267002021	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG-Trenchers	2267002030	0.01	0.03	0.13	0.00004	0.00016	0.00062
LPG-Bore/Drill Rigs	2267002033	0.00	0.01	0.04	0.00001	0.00005	0.00020
LPG-Concrete/Industrial Saws	2267002039	0.01	0.03	0.13	0.00004	0.00015	0.00060
LPG-Cranes	2267002045	0.00	0.01	0.05	0.00001	0.00005	0.00022
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.01	0.00000	0.00001	0.00004
LPG-Rough Terrain Forklifts	2267002057	0.01	0.02	0.08	0.00003	0.00010	0.00040
LPG-Rubber Tire Loaders	2267002060	0.01	0.05	0.21	0.00007	0.00025	0.00099
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.01	0.02	0.00001	0.00003	0.00011
LPG - Skid Steer Loaders	2267002072	0.01	0.04	0.15	0.00005	0.00018	0.00071
LPG-Other Construction Equipment	2267002081	0.00	0.02	0.07	0.00002	0.00008	0.00033
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00001	0.00000	0.00001
Dsl - Pavers	2270002003	0.05	0.60	0.25	0.00024	0.00280	0.00118
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.02	0.01	0.00001	0.00007	0.00004
Dsl - Rollers	2270002015	0.29	2.91	1.53	0.00137	0.01358	0.00716
Dsl - Scrapers	2270002018	0.02	0.26	0.13	0.00009	0.00121	0.00059
Dsl - Paving Equipment	2270002021	0.02	0.15	0.09	0.00007	0.00068	0.00044
Dsl - Surfacing Equipment	2270002024	0.23	2.47	1.52	0.00108	0.01151	0.00708
Dsl - Signal Boards/Light Plants	2270002027	0.05	0.31	0.19	0.00025	0.00143	0.00087
Dsl - Trenchers	2270002030	0.04	0.29	0.22	0.00018	0.00133	0.00101
Dsl - Bore/Drill Rigs	2270002033	0.19	2.47	0.65	0.00088	0.01153	0.00303
Dsl - Excavators	2270002036	0.64	7.98	3.42	0.00299	0.03722	0.01597
Dsl - Concrete/Industrial Saws	2270002039	0.01	0.09	0.07	0.00006	0.00043	0.00033
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.01	0.01	0.00001	0.00004	0.00003
Dsl - Cranes	2270002045	0.12	1.53	0.41	0.00056	0.00712	0.00190
Dsl - Graders	2270002048	0.17	2.04	0.83	0.00080	0.00950	0.00385
Dsl - Off-highway Trucks	2270002051	0.12	1.43	0.65	0.00056	0.00665	0.00303
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Rough Terrain Forklifts	2270002057	0.07	0.60	0.39	0.00032	0.00280	0.00181
Dsl - Rubber Tire Loaders	2270002060	0.37	4.85	1.66	0.00172	0.02262	0.00775
Dsl - Tractors/Loaders/Backhoes	2270002066	1.52	9.33	6.83	0.00711	0.04351	0.03185

Non-Road Mobile Source Emissions - Kendall County, 2002

Dsl - Skid Steer Loaders	2270002072	0.45	1.36	1.74	0.00210	0.00632	0.00813
Dsl - Off-Highway Tractors	2270002075	0.00	0.04	0.02	0.00001	0.00018	0.00008
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Other Construction Equipment	2270002081	0.08	0.80	0.48	0.00038	0.00372	0.00226
TOTAL		8.83	40.27	85.83	0.04106	0.18764	0.40614

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.24	0.00	0.55	0.00077	0.00000	0.00173
2-Str Pumps	2260006010	1.76	0.01	3.98	0.00558	0.00002	0.01263
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	6.06	3.34	154.31	0.02236	0.01270	0.58648
4-Str Pumps	2265006010	1.47	0.16	32.47	0.00550	0.00061	0.12170
4-Str Air Compressors	2265006015	0.64	0.15	16.95	0.00237	0.00057	0.06351
4-Str Welders	2265006025	1.39	0.90	57.78	0.00487	0.00319	0.20438
4-Str Pressure Washers	2265006030	2.48	0.58	79.90	0.00854	0.00205	0.27985
LPG-Generator Sets	2267006005	0.03	0.15	0.39	0.00012	0.00058	0.00150
LPG-Pumps	2267006010	0.03	0.14	0.37	0.00009	0.00043	0.00118
LPG-Air Compressors	2267006015	0.03	0.17	0.45	0.00011	0.00053	0.00144
LPG-Welders	2267006025	0.05	0.18	0.73	0.00018	0.00068	0.00268
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Generator Sets	2268006005	0.01	0.66	1.80	0.00003	0.00209	0.00571
CNG-Pumps	2268006010	0.00	0.01	0.03	0.00000	0.00003	0.00008
CNG-Air Compressors	2268006015	0.00	0.04	0.11	0.00000	0.00015	0.00043
CNG-Gas Compressors	2268006020	0.01	0.48	2.16	0.00003	0.00153	0.00685
Dsl-Generator Sets	2270006005	1.97	14.28	7.88	0.00748	0.05420	0.02990
Dsl-Pumps	2270006010	0.00	0.02	0.01	0.00001	0.00006	0.00004
Dsl-Air Compressors	2270006015	0.16	1.28	0.59	0.00060	0.00484	0.00222
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.34	0.73	1.19	0.00130	0.00277	0.00451
Dsl-Pressure Washers	2270006030	0.00	0.02	0.01	0.00002	0.00008	0.00005
TOTAL		16.68	23.30	361.67	0.05996	0.08712	1.32690

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.01	0.00	0.03	0.00004	0.00000	0.00008
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Aerial Lifts	2265003010	0.52	0.53	13.62	0.00197	0.00203	0.05181
4-Str Forklifts	2265003020	0.09	0.09	2.14	0.00028	0.00030	0.00682
4-Str Sweepers/Scrubbers	2265003030	0.10	0.08	3.06	0.00034	0.00027	0.01040
4-Str Other General Industrial Eqp	2265003040	0.18	0.03	4.86	0.00058	0.00009	0.01541
4-Str Other Material Handling Eqp	2265003050	0.00	0.00	0.16	0.00002	0.00001	0.00052
4-Str AC\Refrigeration	2265003060	0.00	0.00	0.28	0.00001	0.00000	0.00076
4-Str Terminal Tractors	2265003070	0.02	0.02	0.46	0.00006	0.00006	0.00145
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.02	0.08	0.31	0.00007	0.00025	0.00100
LPG - Forklifts	2267003020	2.72	10.03	40.21	0.00930	0.03429	0.13747
LPG - Sweepers/Scrubbers	2267003030	0.08	0.28	1.17	0.00023	0.00081	0.00342
LPG-Other General Industrial Equipment	2267003040	0.00	0.02	0.07	0.00002	0.00006	0.00022
LPG - Other Material Handling Equipmen	2267003050	0.00	0.00	0.02	0.00000	0.00001	0.00005
LPG - Terminal Tractors	2267003070	0.01	0.04	0.14	0.00003	0.00011	0.00045
CNG-Forklifts	2268003020	0.01	0.55	2.18	0.00003	0.00173	0.00692
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Terminal Tractors	2268003070	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.07	0.33	0.23	0.00025	0.00120	0.00084
Dsl - Forklifts	2270003020	0.05	0.51	0.25	0.00019	0.00191	0.00094
Dsl - Sweepers/Scrubbers	2270003030	0.06	0.76	0.18	0.00022	0.00287	0.00068
Dsl - Other General Industrial Eqp	2270003040	0.14	1.85	0.52	0.00043	0.00588	0.00166
Dsl - Other Material Handling Eqp	2270003050	0.00	0.00	0.01	0.00001	0.00001	0.00002
Dsl - AC\Refrigeration	2270003060	0.25	1.47	0.87	0.00067	0.00400	0.00235
Dsl - Terminal Tractors	2270003070	0.11	2.46	0.85	0.00034	0.00791	0.00271

Non-Road Mobile Source Emissions - Kendall County, 2002

Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		4.45	19.15	71.64	0.01508	0.06385	0.24608

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Railway Maintenance	2285004015	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2285002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	1.67	0.04	3.28	0.00403	0.00008	0.00720
Personal Water Craft	2282005015	0.73	0.01	1.43	0.00164	0.00002	0.00314
Inboard/Stern Drive	2282010005	0.13	0.06	1.59	0.00040	0.00012	0.00356
Inboard/Stern Drive	2282020005	0.00	0.10	0.02	0.00001	0.00023	0.00004
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		2.54	0.21	6.32	0.00608	0.00045	0.01393

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	98.40	0.24	94.09	0.30780	0.00074	0.29381
2-Str ATVs	2260001030	98.82	0.24	94.64	0.30909	0.00075	0.29552
2-Str Specialty Vehicles / Carts	2260001060	1.59	0.36	58.92	0.00515	0.00112	0.18398
4-Str Offroad Motorcycles	2265001010	2.95	0.34	41.64	0.00934	0.00097	0.13293
4-Str ATVs	2265001030	26.62	3.05	374.75	0.08438	0.00874	1.19638
4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	1.66	0.32	52.38	0.00521	0.00091	0.16723
LPG Specialty Vehicles / Carts	2267001060	0.03	0.12	0.50	0.00010	0.00039	0.00155
Dsl- Specialty Vehicle Carts	2270001060	0.48	1.33	1.87	0.00149	0.00417	0.00583

Non-Road Mobile Source Emissions - Kendall County, 2002

TOTAL		230.56	5.99	718.78	0.72257	0.01777	2.27724
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	0.97	0.00	2.01	0.00518	0.00001	0.01023
2-Str Chain Saws < 6 HP (Res)	2260004020	14.01	0.03	25.74	0.07407	0.00017	0.13132
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	8.16	0.02	16.39	0.04397	0.00011	0.08363
4-Str Lawn Mowers (Res)	2265004010	22.93	1.81	310.11	0.11066	0.00850	1.61757
4-Str Rotary Tillers <6 HP (Res)	2265004015	2.64	0.20	33.79	0.01269	0.00093	0.17625
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.22	0.02	2.96	0.00107	0.00008	0.01544
4-Str Rear Engine Riding Mower (Res)	2265004040	1.31	0.32	50.79	0.00673	0.00152	0.26490
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	9.42	1.09	194.50	0.04657	0.00511	1.01452
TOTAL		59.66	3.50	636.28	0.30093	0.01643	3.31387

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.01	0.00	0.02	0.00005	0.00000	0.00011
2-Str Chain Saws < 6 HP (Com)	2260004021	23.00	0.21	55.27	0.08466	0.00078	0.20334
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	10.04	0.04	21.63	0.05016	0.00020	0.10803
2-Str Leafblowers/Vacuums (Com)	2260004031	6.28	0.04	15.00	0.03136	0.00021	0.07488
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	1.62	0.14	24.19	0.00801	0.00063	0.12351
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.03	0.00	0.39	0.00013	0.00001	0.00197
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.11	0.01	1.94	0.00053	0.00005	0.00990
4-Str Leafblowers/Vacuums (Com)	2265004031	1.27	0.48	52.50	0.00633	0.00222	0.26802
4-Str Rear Engine Riding Mower (Com)	2265004041	0.09	0.03	5.11	0.00044	0.00013	0.02606
4-Str Front Mowers (Com)	2265004046	0.05	0.01	2.01	0.00024	0.00006	0.01024
4-Str Shredders < 6 HP (Com)	2265004051	0.03	0.00	0.36	0.00013	0.00001	0.00184
4-Str Lawn & Garden Tractors (Com))	2265004056	0.04	0.01	2.15	0.00019	0.00006	0.01097
4-Str Chippers/Stump Grinders (Com)	2265004066	0.22	0.15	10.25	0.00110	0.00070	0.05235
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.15	0.00002	0.00000	0.00079
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.11	0.01	2.31	0.00053	0.00006	0.01177
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.03	0.13	0.08	0.00013	0.00067	0.00042
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.11	0.06	0.00007	0.00056	0.00029
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		42.93	1.40	193.42	0.18408	0.00636	0.90449

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Kendall County, 2002

4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00001	0.00000	0.00002
2-Str Chain Saws < 6 HP (Com)	2260004021	0.11	0.00	0.22	0.00041	0.00000	0.00082
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	3.58	0.01	7.55	0.01849	0.00006	0.03899
2-Str Leafblowers/Vacuums (Com)	2260004031	0.68	0.00	1.49	0.00351	0.00001	0.00767
4-Str Lawn Mowers (Com)	2265004011	0.28	0.02	4.22	0.00142	0.00011	0.02226
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.06	0.00002	0.00000	0.00034
4-Str Rear Engine Riding Mower (Com)	2265004041	0.09	0.03	5.23	0.00048	0.00015	0.02762
4-Str Front Mowers (Com)	2265004046	0.09	0.02	3.54	0.00046	0.00009	0.01869
4-Str Lawn & Garden Tractors (Com))	2265004056	0.49	0.04	7.88	0.00250	0.00020	0.04161
4-Str Commercial Turf Equipment (Com)	2265004071	0.02	0.02	0.47	0.00010	0.00011	0.00249
4-Str Shredders > 6 HP	2265007010	0.09	0.01	3.11	0.00035	0.00005	0.01211
Dsl - Front Mowers (Com)	2270004046	0.01	0.04	0.03	0.00005	0.00023	0.00015
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.02	0.11	0.07	0.00010	0.00054	0.00034
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.01	0.00001	0.00005	0.00003
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.00	0.00001	0.00004	0.00002
Dsl - Shredders > 6 HP	2270007010	0.01	0.05	0.05	0.00003	0.00018	0.00019
TOTAL		5.48	0.38	33.93	0.02796	0.00183	0.17335

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	0.46	0.00	1.11	0.00176	0.00002	0.00422
Trimmers/ Edgers/ Brush Cutters	2260004026	0.13	0.00	0.28	0.00064	0.00000	0.00138
Leaf Blowers/ Vacuums	2260004031	0.03	0.00	0.08	0.00017	0.00000	0.00040
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.02	0.00	0.32	0.00010	0.00001	0.00157
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.25	0.00002	0.00001	0.00124
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.02	0.01	1.28	0.00011	0.00003	0.00625
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.68	0.42	31.87	0.00332	0.00207	0.15549
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Kendall County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		1.35	0.44	35.20	0.00612	0.00214	0.17054

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Hay	2265005015	0.00	0.00	0.05	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00001
Dsl Tractor - Corn	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Hay	2270005015	0.21	1.73	1.73	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.01	0.04	0.04	0.00000	0.00000	0.00000
Dsl Tractor - Cotton	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00005	0.00042	0.00042
Dsl Combine - Corn	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Hay	2270005020	0.21	0.56	0.20	0.00121	0.00328	0.00115
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.03	0.08	0.03	0.00000	0.00000	0.00000
Dsl Combine - Cotton	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00018	0.00049	0.00017
2-Str Sprayers	2260005035	0.03	0.00	0.06	0.00016	0.00000	0.00034
2-Str Hydro Power Units	2260005050	0.00	0.00	0.01	0.00002	0.00000	0.00005
4-Str Balers	2265005025	0.01	0.01	0.20	0.00007	0.00005	0.00120
4-Str Agricultural Mowers	2265005030	0.00	0.00	0.17	0.00002	0.00001	0.00098
4-Str Sprayers	2265005035	0.06	0.02	1.44	0.00032	0.00009	0.00845
4-Str Tillers > 6 HP	2265005040	0.11	0.01	3.75	0.00066	0.00008	0.02195
4-Str Swathers	2265005045	0.02	0.01	0.32	0.00010	0.00008	0.00190
4-Str Hydro Power Units	2265005050	0.03	0.01	1.31	0.00017	0.00004	0.00766
4-Str Other Agriculture Equipment	2265005055	0.02	0.02	0.66	0.00014	0.00010	0.00388
4-Str Irrigation Sets	2265005060	0.03	0.03	0.62	0.00015	0.00015	0.00362
LPG Hydro Power Units	2267005050	0.00	0.00	0.00	0.00000	0.00000	0.00002
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG Irrigation Sets	2267005060	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG Irrigation Sets	2268005060	0.00	0.03	0.13	0.00000	0.00018	0.00074
Dsl - Balers	2270005025	0.00	0.01	0.00	0.00001	0.00003	0.00003
Dsl - Agricultural Mowers	2270005030	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Sprayers	2270005035	0.03	0.10	0.07	0.00015	0.00056	0.00040
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.01	0.11	0.04	0.00006	0.00063	0.00025
Dsl - Hydro Power Units	2270005050	0.00	0.02	0.01	0.00002	0.00014	0.00007
Dsl - Other Agriculture Equipment	2270005055	0.04	0.27	0.16	0.00022	0.00158	0.00093
Dsl - Irrigation Sets	2270005060	0.02	0.16	0.07	0.00012	0.00096	0.00039
TOTAL		0.87	3.22	11.09	0.00383	0.00890	0.05464
TOTAL NONROAD SOURCES		373.36	97.88	2,154.17	1.36767	0.39249	8.88719

Non-Road Mobile Source Emissions - Kerr County, 2002

KERR COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.94	0.01	2.64	0.00437	0.00006	0.01232
2-Str Plate Compactors	2260002009	0.05	0.00	0.12	0.00024	0.00000	0.00057
2-Str Paving Equipment	2260002021	0.06	0.00	0.15	0.00029	0.00000	0.00068
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00001
2-Str Concrete/Industrial Saws	2260002039	2.56	0.03	7.10	0.01193	0.00013	0.03312
2-Str Crushing/Proc. Equipment	2260002054	0.01	0.00	0.03	0.00006	0.00000	0.00014
4-Str Pavers	2265002003	0.05	0.02	2.34	0.00022	0.00009	0.01116
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.02	0.00000	0.00000	0.00009
4-Str Plate Compactors	2265002009	0.18	0.03	4.32	0.00085	0.00011	0.02059
4-Str Rollers	2265002015	0.08	0.04	4.44	0.00036	0.00016	0.02117
4-Str Paving Equipment	2265002021	0.25	0.05	8.45	0.00114	0.00023	0.04029
4-Str Surfacing Equipment	2265002024	0.09	0.02	3.83	0.00044	0.00009	0.01828
4-Str Signal Boards/Light Plants	2265002027	0.01	0.00	0.20	0.00003	0.00000	0.00094
4-Str Trenchers	2265002030	0.19	0.06	7.21	0.00090	0.00028	0.03436
4-Str Bore/Drill Rigs	2265002033	0.11	0.02	2.11	0.00051	0.00009	0.01005
4-Str Concrete/Industrial Saws	2265002039	0.29	0.11	18.09	0.00133	0.00047	0.08626
4-Str Cement & Mortar Mixers	2265002042	0.27	0.04	7.44	0.00120	0.00019	0.03546
4-Str Cranes	2265002045	0.01	0.01	0.30	0.00005	0.00005	0.00143
4-Str Crushing/Proc. Equipment	2265002054	0.03	0.01	1.04	0.00012	0.00003	0.00496
4-Str Rough Terrain Forklift	2265002057	0.02	0.02	0.39	0.00008	0.00008	0.00188
4-Str Rubber Tire Loaders	2265002060	0.04	0.05	0.94	0.00018	0.00020	0.00449
4-Str Tractors/Loaders/Backhoes	2265002066	0.09	0.03	5.54	0.00041	0.00015	0.02641
4-Str Skid Steer Loaders	2265002072	0.07	0.05	2.49	0.00031	0.00021	0.01188
4-Str Dumpers/Tenders	2265002078	0.04	0.01	1.16	0.00016	0.00003	0.00553
4-Str Other Construction Equipment	2265002081	0.01	0.02	0.33	0.00007	0.00007	0.00158
LPG-Pavers	2267002003	0.00	0.01	0.06	0.00002	0.00006	0.00026
LPG-Rollers	2267002015	0.01	0.02	0.09	0.00003	0.00011	0.00044
LPG-Paving Equipment	2267002021	0.00	0.00	0.01	0.00000	0.00002	0.00007
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Trenchers	2267002030	0.01	0.04	0.17	0.00005	0.00020	0.00079
LPG-Bore/Drill Rigs	2267002033	0.00	0.01	0.06	0.00002	0.00007	0.00026
LPG-Concrete/Industrial Saws	2267002039	0.01	0.04	0.16	0.00005	0.00019	0.00076
LPG-Cranes	2267002045	0.00	0.01	0.06	0.00002	0.00007	0.00028
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Rough Terrain Forklifts	2267002057	0.01	0.03	0.11	0.00003	0.00013	0.00050
LPG-Rubber Tire Loaders	2267002060	0.02	0.07	0.27	0.00008	0.00031	0.00125
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.01	0.03	0.00001	0.00003	0.00013
LPG - Skid Steer Loaders	2267002072	0.01	0.05	0.19	0.00006	0.00022	0.00089
LPG-Other Construction Equipment	2267002081	0.01	0.02	0.09	0.00003	0.00010	0.00041
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00002	0.00000	0.00002
Dsl - Pavers	2270002003	0.06	0.76	0.32	0.00030	0.00355	0.00149
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.02	0.01	0.00002	0.00009	0.00005
Dsl - Rollers	2270002015	0.37	3.69	1.94	0.00173	0.01720	0.00906
Dsl - Scrapers	2270002018	0.02	0.33	0.16	0.00011	0.00153	0.00075
Dsl - Paving Equipment	2270002021	0.02	0.19	0.12	0.00009	0.00086	0.00055
Dsl - Surfacing Equipment	2270002024	0.29	3.13	1.92	0.00137	0.01458	0.00897
Dsl - Signal Boards/Light Plants	2270002027	0.07	0.39	0.24	0.00032	0.00182	0.00111
Dsl - Trenchers	2270002030	0.05	0.36	0.27	0.00023	0.00169	0.00128
Dsl - Bore/Drill Rigs	2270002033	0.24	3.13	0.82	0.00111	0.01461	0.00383
Dsl - Excavators	2270002036	0.81	10.11	4.34	0.00379	0.04715	0.02023
Dsl - Concrete/Industrial Saws	2270002039	0.02	0.12	0.09	0.00008	0.00054	0.00042
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.01	0.01	0.00001	0.00005	0.00003
Dsl - Cranes	2270002045	0.15	1.93	0.51	0.00071	0.00901	0.00240
Dsl - Graders	2270002048	0.22	2.58	1.05	0.00102	0.01203	0.00488
Dsl - Off-highway Trucks	2270002051	0.15	1.81	0.82	0.00071	0.00842	0.00384
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.01	0.00	0.00000	0.00002	0.00001
Dsl - Rough Terrain Forklifts	2270002057	0.09	0.76	0.49	0.00041	0.00355	0.00229
Dsl - Rubber Tire Loaders	2270002060	0.47	6.14	2.10	0.00218	0.02865	0.00981
Dsl - Tractors/Loaders/Backhoes	2270002066	1.93	11.82	8.65	0.00900	0.05512	0.04035

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Dsl - Skid Steer Loaders	2270002072	0.57	1.72	2.21	0.00265	0.00801	0.01029
Dsl - Off-Highway Tractors	2270002075	0.00	0.05	0.02	0.00002	0.00022	0.00010
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Other Construction Equipment	2270002081	0.10	1.01	0.61	0.00048	0.00471	0.00286
TOTAL		11.18	51.01	108.72	0.05201	0.23768	0.51445

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.36	0.00	0.80	0.00114	0.00000	0.00255
2-Str Pumps	2260006010	2.60	0.01	5.88	0.00823	0.00003	0.01863
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Generator Sets	2265006005	8.93	4.93	227.60	0.03298	0.01873	0.86505
4-Str Pumps	2265006010	2.18	0.24	47.89	0.00811	0.00089	0.17951
4-Str Air Compressors	2265006015	0.94	0.22	25.01	0.00350	0.00084	0.09368
4-Str Welders	2265006025	2.06	1.33	85.23	0.00719	0.00470	0.30146
4-Str Pressure Washers	2265006030	3.65	0.86	117.85	0.01260	0.00302	0.41278
LPG-Generator Sets	2267006005	0.04	0.23	0.58	0.00017	0.00086	0.00221
LPG-Pumps	2267006010	0.04	0.20	0.55	0.00013	0.00064	0.00174
LPG-Air Compressors	2267006015	0.05	0.24	0.67	0.00016	0.00078	0.00212
LPG-Welders	2267006025	0.07	0.27	1.07	0.00027	0.00100	0.00396
LPG-Pressure Washers	2267006030	0.00	0.00	0.02	0.00000	0.00001	0.00005
CNG-Generator Sets	2268006005	0.01	0.97	2.66	0.00004	0.00308	0.00842
CNG-Pumps	2268006010	0.00	0.01	0.04	0.00000	0.00004	0.00012
CNG-Air Compressors	2268006015	0.00	0.06	0.17	0.00000	0.00023	0.00064
CNG-Gas Compressors	2268006020	0.01	0.71	3.19	0.00004	0.00226	0.01010
Dsl-Generator Sets	2270006005	2.91	21.06	11.62	0.01104	0.07994	0.04410
Dsl-Pumps	2270006010	0.00	0.03	0.01	0.00002	0.00010	0.00006
Dsl-Air Compressors	2270006015	0.23	1.88	0.86	0.00089	0.00714	0.00328
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.50	1.08	1.75	0.00192	0.00409	0.00665
Dsl-Pressure Washers	2270006030	0.01	0.03	0.02	0.00002	0.00012	0.00007
TOTAL		24.61	34.37	533.46	0.08843	0.12850	1.95718

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.02	0.00	0.05	0.00007	0.00000	0.00016
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Aerial Lifts	2265003010	1.02	1.04	26.54	0.00384	0.00396	0.10093
4-Str Forklifts	2265003020	0.17	0.18	4.16	0.00055	0.00058	0.01329
4-Str Sweepers/Scrubbers	2265003030	0.19	0.16	5.96	0.00065	0.00053	0.02026
4-Str Other General Industrial Eqp	2265003040	0.36	0.06	9.47	0.00113	0.00018	0.03002
4-Str Other Material Handling Eqp	2265003050	0.01	0.01	0.32	0.00003	0.00002	0.00101
4-Str AC\Refrigeration	2265003060	0.01	0.00	0.54	0.00003	0.00001	0.00148
4-Str Terminal Tractors	2265003070	0.04	0.04	0.89	0.00011	0.00012	0.00282
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.04	0.15	0.61	0.00013	0.00049	0.00194
LPG - Forklifts	2267003020	5.30	19.54	78.32	0.01812	0.06680	0.26777
LPG - Sweepers/Scrubbers	2267003030	0.15	0.54	2.27	0.00044	0.00158	0.00666
LPG - Other General Industrial Equipment	2267003040	0.01	0.03	0.14	0.00003	0.00011	0.00043
LPG - Other Material Handling Equipment	2267003050	0.00	0.01	0.03	0.00001	0.00003	0.00010
LPG - Terminal Tractors	2267003070	0.02	0.07	0.28	0.00006	0.00022	0.00088
CNG-Forklifts	2268003020	0.02	1.07	4.25	0.00005	0.00338	0.01348
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00002
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-AC\Refrigeration	2268003060	0.00	0.01	0.02	0.00000	0.00002	0.00006
CNG-Terminal Tractors	2268003070	0.00	0.01	0.02	0.00000	0.00002	0.00006
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.14	0.65	0.45	0.00049	0.00234	0.00164
Dsl - Forklifts	2270003020	0.10	1.00	0.49	0.00036	0.00372	0.00183
Dsl - Sweepers/Scrubbers	2270003030	0.11	1.47	0.35	0.00042	0.00560	0.00133
Dsl - Other General Industrial Eqp	2270003040	0.27	3.61	1.02	0.00085	0.01145	0.00322
Dsl - Other Material Handling Eqp	2270003050	0.00	0.01	0.01	0.00001	0.00003	0.00005
Dsl - AC\Refrigeration	2270003060	0.45	2.68	1.58	0.00122	0.00729	0.00429
Dsl - Terminal Tractors	2270003070	0.21	4.80	1.65	0.00067	0.01541	0.00529

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Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		8.64	37.12	139.44	0.02930	0.12387	0.47905

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Railway Maintenance	2285004015	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2285002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.02	0.33	0.15	0.00007	0.00099	0.00045
Dsl - Excavators	2270002036	0.09	1.15	0.43	0.00026	0.00347	0.00130
Dsl - Graders	2270002048	0.01	0.08	0.03	0.00002	0.00025	0.00009
Dsl - Off Highway Trucks	2270002051	0.55	7.96	3.34	0.00166	0.02395	0.01003
Dsl - Rubber Tire Loaders	2270002060	0.49	6.04	2.76	0.00147	0.01816	0.00830
Dsl - Tractors/Loaders/Backhoes	2270002066	0.13	0.57	0.53	0.00040	0.00172	0.00161
Dsl - Crawler Tractors/Dozers	2270002069	0.07	0.86	0.37	0.00020	0.00259	0.00112
TOTAL		1.36	17.00	7.61	0.00408	0.05114	0.02290

Landfill Equipment

Dsl - Pavers	2270002003	0.27	5.89	1.96	0.00111	0.02420	0.00807
Dsl - Scrapers	2270002018	0.16	3.29	1.06	0.00065	0.01351	0.00435
Dsl - Excavators	2270002036	0.01	0.22	0.05	0.00006	0.00089	0.00020
Dsl - Graders	2270002048	0.04	0.54	0.15	0.00016	0.00224	0.00063
Dsl - Off Highway Trucks	2270002051	0.05	0.66	0.17	0.00019	0.00272	0.00071
Dsl - Rubber Tire Loaders	2270002060	0.06	0.86	0.22	0.00025	0.00354	0.00092
Dsl - Crawler Tractors/Dozers	2270002069	0.28	4.39	1.18	0.00117	0.01805	0.00484
Dsl - Other Const. Equipment	2270002081	0.15	2.27	0.52	0.00062	0.00931	0.00215
TOTAL		1.02	18.12	5.32	0.00420	0.07446	0.02185

Recreational Boating

Outboard	2282005010	5.01	0.11	9.85	0.01208	0.00024	0.02161
Personal Water Craft	2282005015	2.20	0.03	4.29	0.00492	0.00007	0.00941
Inboard/Stern Drive	2282010005	0.40	0.17	4.76	0.00121	0.00035	0.01068
Inboard/Stern Drive	2282020005	0.01	0.31	0.05	0.00003	0.00069	0.00011
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		7.62	0.63	18.95	0.01824	0.00135	0.04180

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	229.60	0.55	219.54	0.71820	0.00172	0.68556
2-Str ATVs	2260001030	230.59	0.56	220.82	0.72121	0.00174	0.68955
2-Str Specialty Vehicles / Carts	2260001060	3.72	0.83	137.48	0.01201	0.00260	0.42930
4-Str Offroad Motorcycles	2265001010	6.88	0.79	97.16	0.02180	0.00226	0.31018
4-Str ATVs	2265001030	62.11	7.11	874.42	0.19688	0.02038	2.79155
4-Str Golf Carts	2265001050	1.90	0.59	127.04	0.00593	0.00170	0.40558
4-Str Specialty Vehicles / Carts	2265001060	3.87	0.74	122.22	0.01216	0.00212	0.39020
LPG Specialty Vehicles / Carts	2267001060	0.08	0.29	1.16	0.00024	0.00090	0.00361
Dsl- Specialty Vehicle Carts	2270001060	1.11	3.11	4.36	0.00348	0.00972	0.01361

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TOTAL	539.87	14.57	1,804.19	1.69192	0.04316	5.71913
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	1.88	0.00	3.86	0.00999	0.00002	0.01971
2-Str Chain Saws < 6 HP (Res)	2260004020	26.99	0.06	49.59	0.14271	0.00032	0.25303
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	15.72	0.04	31.58	0.08472	0.00021	0.16114
4-Str Lawn Mowers (Res)	2265004010	44.18	3.49	597.52	0.21321	0.01637	3.11672
4-Str Rotary Tillers <6 HP (Res)	2265004015	5.09	0.38	65.11	0.02446	0.00180	0.33960
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.42	0.03	5.70	0.00206	0.00016	0.02975
4-Str Rear Engine Riding Mower (Res)	2265004040	2.52	0.63	97.85	0.01296	0.00293	0.51041
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	18.15	2.10	374.76	0.08972	0.00985	1.95477
TOTAL		114.96	6.75	1,225.99	0.57983	0.03167	6.38514

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.15	0.00	0.32	0.00077	0.00000	0.00160
2-Str Chain Saws < 6 HP (Com)	2260004021	30.67	0.28	73.70	0.11288	0.00104	0.27112
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	13.39	0.05	28.85	0.06688	0.00026	0.14404
2-Str Leafblowers/Vacuums (Com)	2260004031	8.37	0.06	19.99	0.04181	0.00028	0.09984
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	2.16	0.18	32.26	0.01068	0.00084	0.16468
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.38	0.03	5.56	0.00191	0.00015	0.02841
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.14	0.01	2.59	0.00071	0.00007	0.01320
4-Str Leafblowers/Vacuums (Com)	2265004031	1.70	0.65	70.00	0.00845	0.00296	0.35736
4-Str Rear Engine Riding Mower (Com)	2265004041	1.28	0.42	73.66	0.00635	0.00194	0.37604
4-Str Front Mowers (Com)	2265004046	0.69	0.18	28.95	0.00339	0.00081	0.14776
4-Str Shredders < 6 HP (Com)	2265004051	0.37	0.03	5.20	0.00182	0.00014	0.02653
4-Str Lawn & Garden Tractors (Com))	2265004056	0.55	0.18	31.00	0.00273	0.00084	0.15826
4-Str Chippers/Stump Grinders (Com)	2265004066	3.20	2.19	147.95	0.01585	0.01005	0.75530
4-Str Commercial Turf Equipment (Com)	2265004071	0.05	0.02	2.23	0.00024	0.00007	0.01140
4-Str Other Lawn & Garden Equip. (Com)	2265004076	1.61	0.19	33.27	0.00771	0.00087	0.16986
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	1.43	7.20	4.56	0.00714	0.03594	0.02277
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.02	0.08	0.05	0.00008	0.00038	0.00024
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.76	5.99	3.07	0.00380	0.02993	0.01534
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.02	0.01	0.00002	0.00009	0.00006
TOTAL		66.92	17.77	563.22	0.29320	0.08668	2.76380

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

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4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00001	0.00000	0.00003
2-Str Chain Saws < 6 HP (Com)	2260004021	0.15	0.00	0.30	0.00057	0.00000	0.00114
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	4.96	0.02	10.46	0.02560	0.00008	0.05399
2-Str Leafblowers/Vacuums (Com)	2260004031	0.94	0.00	2.06	0.00486	0.00002	0.01062
4-Str Lawn Mowers (Com)	2265004011	0.38	0.03	5.84	0.00197	0.00016	0.03083
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.09	0.00003	0.00000	0.00046
4-Str Rear Engine Riding Mower (Com)	2265004041	0.13	0.04	7.24	0.00067	0.00021	0.03824
4-Str Front Mowers (Com)	2265004046	0.13	0.02	4.90	0.00064	0.00012	0.02587
4-Str Lawn & Garden Tractors (Com))	2265004056	0.68	0.06	10.91	0.00346	0.00027	0.05761
4-Str Commercial Turf Equipment (Com)	2265004071	0.03	0.03	0.65	0.00014	0.00015	0.00345
4-Str Shredders > 6 HP	2265007010	0.13	0.02	4.31	0.00049	0.00007	0.01676
Dsl - Front Mowers (Com)	2270004046	0.01	0.06	0.04	0.00007	0.00032	0.00020
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.03	0.15	0.09	0.00014	0.00075	0.00047
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.01	0.00002	0.00007	0.00005
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.01	0.00001	0.00006	0.00003
Dsl - Shredders > 6 HP	2270007010	0.01	0.07	0.07	0.00004	0.00026	0.00026
TOTAL		7.59	0.53	46.98	0.03872	0.00253	0.24003

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.10	0.00	0.25	0.00034	0.00000	0.00084
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.93	0.00	1.96	0.00419	0.00001	0.00882
2-Str Leafblowers/Vacuums (Com)	2260004031	1.50	0.00	3.27	0.00673	0.00002	0.01471
4-Str Lawn Mowers (Com)	2265004011	0.08	0.01	1.25	0.00037	0.00003	0.00576
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.17	0.00005	0.00000	0.00077
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.40	0.13	22.93	0.00178	0.00054	0.10551
4-Str Front Mowers (Com)	2265004046	2.12	2.21	46.95	0.00940	0.00913	0.21604
4-Str Commercial Turf Equipment (Com)	2265004071	2.25	0.79	150.92	0.01008	0.00327	0.69447
Dsl - Front Mowers (Com)	2270004046	0.26	1.12	0.77	0.00117	0.00505	0.00346
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.13	0.57	0.38	0.00057	0.00256	0.00172
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.06	0.02	0.00003	0.00025	0.00011
TOTAL		7.79	4.89	228.88	0.03471	0.02088	1.05220

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	0.51	0.00	1.22	0.00195	0.00002	0.00469
Trimmers/ Edgers/ Brush Cutters	2260004026	0.48	0.00	1.03	0.00232	0.00001	0.00500
Leaf Blowers/ Vacuums	2260004031	0.09	0.00	0.21	0.00035	0.00000	0.00084
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.01	0.00	0.14	0.00004	0.00000	0.00061
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.05	0.02	2.95	0.00021	0.00006	0.01209
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.64	0.40	30.09	0.00314	0.00195	0.14679
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Kerr County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.18	0.60	0.66	0.00070	0.00229	0.00252
TOTAL		1.96	1.02	36.29	0.00872	0.00435	0.17254

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Hay	2265005015	0.00	0.81	0.05	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Sorghum	2265005015	0.00	0.03	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00004	0.02023	0.00130
Dsl Tractor - Corn	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Hay	2270005015	0.21	1.71	1.03	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Sorghum	2270005015	0.01	0.06	0.04	0.00000	0.00000	0.00000
Dsl Tractor - Cotton	2270005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00518	0.04302	0.02591
Dsl Combine - Corn	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Hay	2270005020	0.04	0.55	0.19	0.00021	0.00325	0.00114
Dsl Combine - Peanuts	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Sorghum	2270005020	0.01	0.12	0.04	0.00000	0.00000	0.00000
Dsl Combine - Cotton	2270005020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00041	0.00622	0.00218
2-Str Sprayers	2260005035	0.03	0.00	0.06	0.00012	0.00000	0.00025
2-Str Hydro Power Units	2260005050	0.00	0.00	0.01	0.00002	0.00000	0.00004
4-Str Balers	2265005025	0.01	0.01	0.20	0.00005	0.00004	0.00088
4-Str Agricultural Mowers	2265005030	0.00	0.00	0.17	0.00002	0.00000	0.00072
4-Str Sprayers	2265005035	0.06	0.02	1.44	0.00024	0.00006	0.00622
4-Str Tillers > 6 HP	2265005040	0.11	0.01	3.75	0.00049	0.00006	0.01614
4-Str Swathers	2265005045	0.02	0.01	0.32	0.00007	0.00006	0.00139
4-Str Hydro Power Units	2265005050	0.03	0.01	1.31	0.00013	0.00003	0.00563
4-Str Other Agriculture Equipment	2265005055	0.02	0.02	0.66	0.00010	0.00007	0.00285
4-Str Irrigation Sets	2265005060	0.03	0.03	0.62	0.00011	0.00011	0.00266
LPG Hydro Power Units	2267005050	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG Irrigation Sets	2267005060	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Irrigation Sets	2268005060	0.00	0.03	0.13	0.00000	0.00013	0.00054
Dsl - Balers	2270005025	0.00	0.01	0.00	0.00001	0.00003	0.00002
Dsl - Agricultural Mowers	2270005030	0.00	0.00	0.00	0.00000	0.00001	0.00000
Dsl - Sprayers	2270005035	0.03	0.10	0.07	0.00011	0.00041	0.00030
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Swathers	2270005045	0.01	0.11	0.04	0.00005	0.00046	0.00019
Dsl - Hydro Power Units	2270005050	0.00	0.02	0.01	0.00001	0.00010	0.00005
Dsl - Other Agriculture Equipment	2270005055	0.04	0.27	0.16	0.00016	0.00116	0.00069
Dsl - Irrigation Sets	2270005060	0.02	0.16	0.07	0.00009	0.00071	0.00029
TOTAL		0.68	4.08	10.40	0.00760	0.07618	0.06942
TOTAL NONROAD SOURCES		794.18	207.87	4,729.46	2.85095	0.88244	19.43951

Non-Road Mobile Source Emissions - Medina County, 2002

MEDINA COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.63	0.01	1.78	0.00295	0.00004	0.00831
2-Str Plate Compactors	2260002009	0.04	0.00	0.08	0.00016	0.00000	0.00039
2-Str Paving Equipment	2260002021	0.04	0.00	0.10	0.00019	0.00000	0.00046
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	1.73	0.02	4.79	0.00805	0.00009	0.02235
2-Str Crushing/Proc. Equipment	2260002054	0.01	0.00	0.02	0.00004	0.00000	0.00009
4-Str Pavers	2265002003	0.03	0.01	1.58	0.00015	0.00006	0.00753
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.01	0.00000	0.00000	0.00006
4-Str Plate Compactors	2265002009	0.12	0.02	2.91	0.00057	0.00007	0.01390
4-Str Rollers	2265002015	0.05	0.02	3.00	0.00024	0.00011	0.01429
4-Str Paving Equipment	2265002021	0.17	0.04	5.70	0.00077	0.00016	0.02719
4-Str Surfacing Equipment	2265002024	0.06	0.01	2.59	0.00029	0.00006	0.01234
4-Str Signal Boards/Light Plants	2265002027	0.00	0.00	0.13	0.00002	0.00000	0.00063
4-Str Trenchers	2265002030	0.13	0.04	4.86	0.00061	0.00019	0.02319
4-Str Bore/Drill Rigs	2265002033	0.07	0.01	1.42	0.00034	0.00006	0.00678
4-Str Concrete/Industrial Saws	2265002039	0.19	0.07	12.21	0.00090	0.00032	0.05822
4-Str Cement & Mortar Mixers	2265002042	0.18	0.03	5.02	0.00081	0.00013	0.02393
4-Str Cranes	2265002045	0.01	0.01	0.20	0.00003	0.00003	0.00097
4-Str Crushing/Proc. Equipment	2265002054	0.02	0.00	0.70	0.00008	0.00002	0.00335
4-Str Rough Terrain Forklift	2265002057	0.01	0.01	0.27	0.00005	0.00005	0.00127
4-Str Rubber Tire Loaders	2265002060	0.03	0.03	0.64	0.00012	0.00013	0.00303
4-Str Tractors/Loaders/Backhoes	2265002066	0.06	0.02	3.74	0.00028	0.00010	0.01783
4-Str Skid Steer Loaders	2265002072	0.05	0.03	1.68	0.00021	0.00014	0.00802
4-Str Dumpers/Tenders	2265002078	0.02	0.00	0.78	0.00011	0.00002	0.00373
4-Str Other Construction Equipment	2265002081	0.01	0.01	0.22	0.00005	0.00005	0.00107
LPG-Pavers	2267002003	0.00	0.01	0.04	0.00001	0.00004	0.00017
LPG-Rollers	2267002015	0.00	0.02	0.06	0.00002	0.00007	0.00029
LPG-Paving Equipment	2267002021	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG-Trenchers	2267002030	0.01	0.03	0.11	0.00004	0.00013	0.00053
LPG-Bore/Drill Rigs	2267002033	0.00	0.01	0.04	0.00001	0.00004	0.00017
LPG-Concrete/Industrial Saws	2267002039	0.01	0.03	0.11	0.00003	0.00013	0.00051
LPG-Cranes	2267002045	0.00	0.01	0.04	0.00001	0.00005	0.00019
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG-Rough Terrain Forklifts	2267002057	0.00	0.02	0.07	0.00002	0.00008	0.00034
LPG-Rubber Tire Loaders	2267002060	0.01	0.05	0.18	0.00006	0.00021	0.00084
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.00	0.02	0.00001	0.00002	0.00009
LPG - Skid Steer Loaders	2267002072	0.01	0.03	0.13	0.00004	0.00015	0.00060
LPG-Other Construction Equipment	2267002081	0.00	0.02	0.06	0.00002	0.00007	0.00028
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00001	0.00000	0.00001
Dsl - Pavers	2270002003	0.04	0.51	0.22	0.00020	0.00240	0.00101
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.01	0.01	0.00001	0.00006	0.00004
Dsl - Rollers	2270002015	0.25	2.49	1.31	0.00117	0.01161	0.00612
Dsl - Scrapers	2270002018	0.02	0.22	0.11	0.00007	0.00103	0.00051
Dsl - Paving Equipment	2270002021	0.01	0.12	0.08	0.00006	0.00058	0.00037
Dsl - Surfacing Equipment	2270002024	0.20	2.11	1.30	0.00092	0.00984	0.00606
Dsl - Signal Boards/Light Plants	2270002027	0.05	0.26	0.16	0.00022	0.00123	0.00075
Dsl - Trenchers	2270002030	0.03	0.24	0.19	0.00016	0.00114	0.00086
Dsl - Bore/Drill Rigs	2270002033	0.16	2.11	0.55	0.00075	0.00986	0.00259
Dsl - Excavators	2270002036	0.55	6.82	2.93	0.00256	0.03182	0.01365
Dsl - Concrete/Industrial Saws	2270002039	0.01	0.08	0.06	0.00005	0.00037	0.00028
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.01	0.00	0.00001	0.00004	0.00002
Dsl - Cranes	2270002045	0.10	1.30	0.35	0.00048	0.00608	0.00162
Dsl - Graders	2270002048	0.15	1.74	0.71	0.00069	0.00812	0.00330
Dsl - Off-highway Trucks	2270002051	0.10	1.22	0.56	0.00048	0.00568	0.00259
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Rough Terrain Forklifts	2270002057	0.06	0.51	0.33	0.00028	0.00239	0.00154
Dsl - Rubber Tire Loaders	2270002060	0.32	4.15	1.42	0.00147	0.01934	0.00662
Dsl - Tractors/Loaders/Backhoes	2270002066	1.30	7.98	5.84	0.00608	0.03720	0.02723

Non-Road Mobile Source Emissions - Medina County, 2002

Dsl - Skid Steer Loaders	2270002072	0.38	1.16	1.49	0.00179	0.00541	0.00695
Dsl - Off-Highway Tractors	2270002075	0.00	0.03	0.01	0.00001	0.00015	0.00006
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Other Construction Equipment	2270002081	0.07	0.68	0.41	0.00032	0.00318	0.00193
TOTAL		7.55	34.43	73.38	0.03510	0.16041	0.34721

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.21	0.00	0.46	0.00066	0.00000	0.00147
2-Str Pumps	2260006010	1.50	0.01	3.39	0.00474	0.00002	0.01074
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	5.15	2.84	131.16	0.01900	0.01079	0.49850
4-Str Pumps	2265006010	1.25	0.14	27.60	0.00467	0.00052	0.10344
4-Str Air Compressors	2265006015	0.54	0.13	14.41	0.00201	0.00049	0.05398
4-Str Welders	2265006025	1.19	0.77	49.11	0.00414	0.00271	0.17372
4-Str Pressure Washers	2265006030	2.11	0.50	67.91	0.00726	0.00174	0.23788
LPG-Generator Sets	2267006005	0.03	0.13	0.34	0.00010	0.00050	0.00128
LPG-Pumps	2267006010	0.02	0.12	0.32	0.00008	0.00037	0.00100
LPG-Air Compressors	2267006015	0.03	0.14	0.39	0.00009	0.00045	0.00122
LPG-Welders	2267006025	0.04	0.16	0.62	0.00015	0.00058	0.00228
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Generator Sets	2268006005	0.01	0.56	1.53	0.00002	0.00178	0.00485
CNG-Pumps	2268006010	0.00	0.01	0.02	0.00000	0.00003	0.00007
CNG-Air Compressors	2268006015	0.00	0.03	0.10	0.00000	0.00013	0.00037
CNG-Gas Compressors	2268006020	0.01	0.41	1.84	0.00002	0.00130	0.00582
Dsl-Generator Sets	2270006005	1.68	12.14	6.69	0.00636	0.04607	0.02541
Dsl-Pumps	2270006010	0.00	0.01	0.01	0.00001	0.00006	0.00003
Dsl-Air Compressors	2270006015	0.13	1.08	0.50	0.00051	0.00411	0.00189
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.29	0.62	1.01	0.00111	0.00236	0.00383
Dsl-Pressure Washers	2270006030	0.00	0.02	0.01	0.00001	0.00007	0.00004
TOTAL		14.18	19.81	307.42	0.05096	0.07405	1.12787

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.01	0.00	0.03	0.00003	0.00000	0.00008
2-Str Other General Industrial Eqp	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Aerial Lifts	2265003010	0.52	0.53	13.51	0.00196	0.00202	0.05136
4-Str Forklifts	2265003020	0.09	0.09	2.12	0.00028	0.00029	0.00677
4-Str Sweepers/Scrubbers	2265003030	0.10	0.08	3.03	0.00033	0.00027	0.01031
4-Str Other General Industrial Eqp	2265003040	0.18	0.03	4.82	0.00057	0.00009	0.01528
4-Str Other Material Handling Eqp	2265003050	0.00	0.00	0.16	0.00002	0.00001	0.00052
4-Str AC\Refrigeration	2265003060	0.01	0.00	0.48	0.00002	0.00001	0.00129
4-Str Terminal Tractors	2265003070	0.02	0.02	0.45	0.00006	0.00006	0.00144
4-Str Other Oil Field Eqp	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.02	0.08	0.31	0.00007	0.00025	0.00099
LPG - Forklifts	2267003020	2.70	9.94	39.86	0.00922	0.03400	0.13627
LPG - Sweepers/Scrubbers	2267003030	0.08	0.27	1.16	0.00023	0.00080	0.00339
LPG - Other General Industrial Equipment	2267003040	0.00	0.02	0.07	0.00001	0.00006	0.00022
LPG - Other Material Handling Equipment	2267003050	0.00	0.00	0.02	0.00000	0.00001	0.00005
LPG - Terminal Tractors	2267003070	0.01	0.04	0.14	0.00003	0.00011	0.00045
CNG-Forklifts	2268003020	0.01	0.54	2.16	0.00003	0.00172	0.00686
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00001
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.02	0.00000	0.00001	0.00005
CNG-Terminal Tractors	2268003070	0.00	0.00	0.01	0.00000	0.00001	0.00003
CNG-Other Oil Field Eqp	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.07	0.33	0.23	0.00025	0.00119	0.00084
Dsl - Forklifts	2270003020	0.05	0.51	0.25	0.00018	0.00189	0.00093
Dsl - Sweepers/Scrubbers	2270003030	0.06	0.75	0.18	0.00022	0.00285	0.00068
Dsl - Other General Industrial Eqp	2270003040	0.14	1.84	0.52	0.00043	0.00583	0.00164
Dsl - Other Material Handling Eqp	2270003050	0.00	0.00	0.01	0.00001	0.00001	0.00002
Dsl - AC\Refrigeration	2270003060	0.40	2.39	1.41	0.00109	0.00651	0.00383
Dsl - Terminal Tractors	2270003070	0.11	2.44	0.84	0.00034	0.00784	0.00269

Non-Road Mobile Source Emissions - Medina County, 2002

Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		4.57	19.92	71.78	0.01539	0.06585	0.24600

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.08	0.43	0.36	0.00146	0.00000	0.00125
4-Str Railway Maintenance	2285004015	0.02	0.01	0.94	0.00002	0.00000	0.00327
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00000	0.00001
Railroad	2285002000	10.39	281.28	27.70	0.02845	0.77064	0.07588
TOTAL		10.49	281.72	29.00	0.02994	0.77064	0.08041

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.06	0.93	0.42	0.00019	0.00280	0.00125
Dsl - Excavators	2270002036	0.32	4.20	1.57	0.00096	0.01263	0.00472
Dsl - Graders	2270002048	0.02	0.24	0.08	0.00005	0.00072	0.00025
Dsl - Off Highway Trucks	2270002051	2.05	29.55	12.38	0.00616	0.08890	0.03725
Dsl - Rubber Tire Loaders	2270002060	1.80	22.21	10.16	0.00540	0.06682	0.03055
Dsl - Tractors/Loaders/Backhoes	2270002066	0.50	2.17	2.03	0.00151	0.00653	0.00610
Dsl - Crawler Tractors/Dozers	2270002069	0.26	3.35	1.45	0.00078	0.01008	0.00437
TOTAL		5.01	62.65	28.09	0.01506	0.18847	0.08450

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	28.36	0.62	55.82	0.06846	0.00136	0.12245
Personal Water Craft	2282005015	12.47	0.18	24.30	0.02786	0.00039	0.05330
Inboard/Stern Drive	2282010005	2.28	0.97	26.98	0.00687	0.00196	0.06051
Inboard/Stern Drive	2282020005	0.07	1.78	0.28	0.00015	0.00390	0.00062
Outboards	2282020010	0.00	0.00	0.01	0.00000	0.00002	0.00001
TOTAL		43.19	3.55	107.39	0.10334	0.00763	0.23688

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	32.80	0.08	31.36	0.10260	0.00025	0.09794
2-Str ATVs	2260001030	32.94	0.08	31.55	0.10303	0.00025	0.09851
2-Str Specialty Vehicles / Carts	2260001060	0.53	0.12	19.64	0.00172	0.00037	0.06133
4-Str Offroad Motorcycles	2265001010	0.98	0.11	13.88	0.00311	0.00032	0.04431
4-Str ATVs	2265001030	8.87	1.02	124.92	0.02813	0.00291	0.39879
4-Str Golf Carts	2265001050	1.90	0.59	127.04	0.00593	0.00170	0.40558
4-Str Specialty Vehicles / Carts	2265001060	0.55	0.11	17.46	0.00174	0.00030	0.05574
LPG Specialty Vehicles / Carts	2267001060	0.01	0.04	0.17	0.00003	0.00013	0.00052
Dsl- Specialty Vehicle Carts	2270001060	0.16	0.44	0.62	0.00050	0.00139	0.00194

Non-Road Mobile Source Emissions - Medina County, 2002

TOTAL	78.75	2.59	366.64	0.24678	0.00762	1.16466
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	1.37	0.00	2.83	0.00730	0.00002	0.01442
2-Str Chain Saws < 6 HP (Res)	2260004020	19.74	0.05	36.28	0.10438	0.00024	0.18508
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	11.50	0.03	23.10	0.06197	0.00015	0.11786
4-Str Lawn Mowers (Res)	2265004010	32.32	2.56	437.05	0.15595	0.01197	2.27967
4-Str Rotary Tillers <6 HP (Res)	2265004015	3.73	0.28	47.62	0.01789	0.00132	0.24839
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.31	0.02	4.17	0.00151	0.00012	0.02176
4-Str Rear Engine Riding Mower (Res)	2265004040	1.85	0.46	71.57	0.00948	0.00214	0.37333
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	13.27	1.54	274.11	0.06563	0.00721	1.42978
TOTAL		84.08	4.94	896.73	0.42411	0.02316	4.67030

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.05	0.00	0.11	0.00026	0.00000	0.00054
2-Str Chain Saws < 6 HP (Com)	2260004021	18.62	0.17	44.75	0.06853	0.00063	0.16461
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	8.13	0.03	17.51	0.04061	0.00016	0.08745
2-Str Leafblowers/Vacuums (Com)	2260004031	5.08	0.03	12.14	0.02538	0.00017	0.06062
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	1.31	0.11	19.59	0.00648	0.00051	0.09998
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.13	0.01	1.87	0.00064	0.00005	0.00956
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.09	0.01	1.57	0.00043	0.00004	0.00801
4-Str Leafblowers/Vacuums (Com)	2265004031	1.03	0.39	42.50	0.00513	0.00180	0.21697
4-Str Rear Engine Riding Mower (Com)	2265004041	0.43	0.14	24.80	0.00214	0.00065	0.12659
4-Str Front Mowers (Com)	2265004046	0.23	0.06	9.74	0.00114	0.00027	0.04974
4-Str Shredders < 6 HP (Com)	2265004051	0.12	0.01	1.75	0.00061	0.00005	0.00893
4-Str Lawn & Garden Tractors (Com))	2265004056	0.19	0.06	10.44	0.00092	0.00028	0.05328
4-Str Chippers/Stump Grinders (Com)	2265004066	1.08	0.74	49.81	0.00533	0.00338	0.25426
4-Str Commercial Turf Equipment (Com)	2265004071	0.02	0.01	0.75	0.00008	0.00002	0.00384
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.54	0.06	11.20	0.00260	0.00029	0.05718
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.45	2.28	1.44	0.00226	0.01138	0.00721
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.02	0.02	0.00002	0.00012	0.00008
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.24	1.90	0.97	0.00120	0.00947	0.00486
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.01	0.00	0.00000	0.00003	0.00002
TOTAL		37.74	6.05	250.95	0.16378	0.02932	1.21371

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Medina County, 2002

4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00001	0.00000	0.00003
2-Str Chain Saws < 6 HP (Com)	2260004021	0.17	0.00	0.33	0.00064	0.00000	0.00127
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	5.51	0.02	11.62	0.02844	0.00009	0.05999
2-Str Leafblowers/Vacuums (Com)	2260004031	1.05	0.00	2.29	0.00540	0.00002	0.01181
4-Str Lawn Mowers (Com)	2265004011	0.43	0.04	6.49	0.00219	0.00017	0.03425
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.10	0.00003	0.00000	0.00052
4-Str Rear Engine Riding Mower (Com)	2265004041	0.14	0.05	8.05	0.00074	0.00023	0.04249
4-Str Front Mowers (Com)	2265004046	0.14	0.03	5.45	0.00071	0.00013	0.02875
4-Str Lawn & Garden Tractors (Com))	2265004056	0.75	0.06	12.13	0.00384	0.00030	0.06402
4-Str Commercial Turf Equipment (Com)	2265004071	0.03	0.04	0.73	0.00016	0.00017	0.00383
4-Str Shredders > 6 HP	2265007010	0.14	0.02	4.79	0.00054	0.00008	0.01863
Dsl - Front Mowers (Com)	2270004046	0.01	0.07	0.04	0.00007	0.00036	0.00023
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.03	0.16	0.10	0.00016	0.00084	0.00052
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.01	0.01	0.00002	0.00008	0.00005
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.01	0.01	0.00001	0.00006	0.00004
Dsl - Shredders > 6 HP	2270007010	0.01	0.07	0.08	0.00005	0.00028	0.00029
TOTAL		8.43	0.59	52.20	0.04302	0.00281	0.26670

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.03	0.00	0.08	0.00010	0.00000	0.00026
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.29	0.00	0.61	0.00129	0.00000	0.00273
2-Str Leafblowers/Vacuums (Com)	2260004031	0.46	0.00	1.01	0.00208	0.00001	0.00455
4-Str Lawn Mowers (Com)	2265004011	0.03	0.00	0.39	0.00012	0.00001	0.00178
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.05	0.00002	0.00000	0.00024
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.12	0.04	7.09	0.00055	0.00017	0.03261
4-Str Front Mowers (Com)	2265004046	0.66	0.68	14.51	0.00291	0.00282	0.06678
4-Str Commercial Turf Equipment (Com)	2265004071	0.70	0.24	46.65	0.00311	0.00101	0.21465
Dsl - Front Mowers (Com)	2270004046	0.08	0.35	0.24	0.00036	0.00156	0.00107
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.04	0.18	0.12	0.00018	0.00079	0.00053
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.02	0.01	0.00001	0.00008	0.00003
TOTAL		2.41	1.51	70.74	0.01073	0.00645	0.32523

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.11	0.00	0.24	0.00056	0.00000	0.00116
Chain Saws	2260004021	4.77	0.04	11.45	0.01829	0.00017	0.04393
Trimmers/ Edgers/ Brush Cutters	2260004026	4.30	0.02	9.25	0.02095	0.00008	0.04510
Leaf Blowers/ Vacuums	2260004031	0.24	0.00	0.58	0.00119	0.00001	0.00284
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	0.30	0.02	4.69	0.00148	0.00012	0.02282
Rotary Tillers	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.00	0.00	0.27	0.00002	0.00001	0.00133
Front Mowers	2265004046	0.24	0.05	10.03	0.00116	0.00027	0.04892
Lawn and Garden Tractors	2265004056	0.19	0.06	10.72	0.00091	0.00028	0.05231
Chippers/ Stump/ Grinders/ Mulchers	2265004066	1.25	0.78	58.39	0.00609	0.00379	0.28485
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

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Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.02	0.00	0.83	0.00009	0.00002	0.00402
Lawn and Garden Tractors	2270004056	0.09	0.43	0.27	0.00042	0.00211	0.00131
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.11	0.86	0.44	0.00054	0.00422	0.00216
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		11.62	2.28	107.15	0.05170	0.01107	0.51076

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.00	0.00	0.08	0.00001	0.00001	0.00022
4-Str Tractor - Hay	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.00	0.00	0.00	0.00000	0.00000	0.00001
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.05	0.00001	0.00001	0.00024
4-Str Tractor - Cotton	2265005015	0.00	0.00	0.06	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00001	0.00001	0.00044
Dsl Tractor - Corn	2270005015	0.31	2.58	1.55	0.00087	0.00649	0.00429
Dsl Tractor - Hay	2270005015	0.01	0.11	0.07	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.01	0.07	0.04	0.00004	0.00027	0.00018
Dsl Tractor - Sorghum	2270005015	0.18	1.49	0.90	0.00096	0.00711	0.00470
Dsl Tractor - Cotton	2270005015	0.25	2.10	1.26	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00177	0.01314	0.00869
Dsl Combine - Corn	2270005020	0.13	2.05	0.72	0.00111	0.01586	0.00421
Dsl Combine - Hay	2270005020	0.00	0.04	0.01	0.00002	0.00027	0.00007
Dsl Combine - Peanuts	2270005020	0.02	0.23	0.08	0.00019	0.00275	0.00073
Dsl Combine - Sorghum	2270005020	0.19	2.82	0.99	0.00090	0.01290	0.00343
Dsl Combine - Cotton	2270005020	0.11	1.66	0.58	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00153	0.02184	0.00580
2-Str Sprayers	2260005035	0.34	0.00	0.73	0.00145	0.00000	0.00314
2-Str Hydro Power Units	2260005050	0.04	0.00	0.10	0.00019	0.00000	0.00044
4-Str Balers	2265005025	0.17	0.11	2.56	0.00062	0.00049	0.01100
4-Str Agricultural Mowers	2265005030	0.05	0.01	2.10	0.00019	0.00005	0.00904
4-Str Sprayers	2265005035	0.72	0.19	18.05	0.00295	0.00081	0.07767
4-Str Tillers > 6 HP	2265005040	1.43	0.17	46.88	0.00609	0.00074	0.20173
4-Str Swathers	2265005045	0.23	0.18	4.05	0.00089	0.00078	0.01742
4-Str Hydro Power Units	2265005050	0.37	0.09	16.36	0.00157	0.00037	0.07041
4-Str Other Agriculture Equipment	2265005055	0.31	0.22	8.29	0.00125	0.00093	0.03568
4-Str Irrigation Sets	2265005060	0.33	0.31	7.73	0.00138	0.00135	0.03325
LPG Hydro Power Units	2267005050	0.00	0.01	0.04	0.00001	0.00004	0.00017
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.02	0.00000	0.00002	0.00007
LPG Irrigation Sets	2267005060	0.00	0.00	0.01	0.00000	0.00001	0.00005
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.01	0.00000	0.00001	0.00006
CNG Irrigation Sets	2268005060	0.01	0.38	1.58	0.00003	0.00163	0.00680
Dsl - Balers	2270005025	0.02	0.07	0.06	0.00009	0.00031	0.00025
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.01	0.00001	0.00006	0.00005
Dsl - Sprayers	2270005035	0.32	1.19	0.86	0.00137	0.00512	0.00370
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Swathers	2270005045	0.14	1.35	0.54	0.00060	0.00580	0.00233
Dsl - Hydro Power Units	2270005050	0.04	0.30	0.14	0.00018	0.00130	0.00062
Dsl - Other Agriculture Equipment	2270005055	0.47	3.38	2.00	0.00200	0.01456	0.00859
Dsl - Irrigation Sets	2270005060	0.26	2.06	0.84	0.00110	0.00887	0.00360
TOTAL		6.46	23.20	119.34	0.02940	0.12393	0.51905
TOTAL NONROAD SOURCES		314.48	463.23	2,480.81	1.21931	1.47141	10.79327

Non-Road Mobile Source Emissions - Wilson County, 2002

WILSON COUNTY NON-ROAD MOBILE SOURCES	SCC Codes	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Construction Equipment							
2-Str Tampers/Rammers	2260002006	0.19	0.00	0.54	0.00089	0.00001	0.00250
2-Str Plate Compactors	2260002009	0.01	0.00	0.02	0.00005	0.00000	0.00012
2-Str Paving Equipment	2260002021	0.01	0.00	0.03	0.00006	0.00000	0.00014
2-Str Signal Boards/Light Plants	2260002027	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Concrete/Industrial Saws	2260002039	0.52	0.01	1.44	0.00242	0.00003	0.00673
2-Str Crushing/Proc. Equipment	2260002054	0.00	0.00	0.01	0.00001	0.00000	0.00003
4-Str Pavers	2265002003	0.01	0.00	0.48	0.00004	0.00002	0.00227
4-Str Tampers/Rammers	2265002006	0.00	0.00	0.00	0.00000	0.00000	0.00002
4-Str Plate Compactors	2265002009	0.04	0.01	0.88	0.00017	0.00002	0.00418
4-Str Rollers	2265002015	0.02	0.01	0.90	0.00007	0.00003	0.00430
4-Str Paving Equipment	2265002021	0.05	0.01	1.72	0.00023	0.00005	0.00818
4-Str Surfacing Equipment	2265002024	0.02	0.00	0.78	0.00009	0.00002	0.00371
4-Str Signal Boards/Light Plants	2265002027	0.00	0.00	0.04	0.00001	0.00000	0.00019
4-Str Trenchers	2265002030	0.04	0.01	1.46	0.00018	0.00006	0.00698
4-Str Bore/Drill Rigs	2265002033	0.02	0.00	0.43	0.00010	0.00002	0.00204
4-Str Concrete/Industrial Saws	2265002039	0.06	0.02	3.67	0.00027	0.00010	0.01752
4-Str Cement & Mortar Mixers	2265002042	0.05	0.01	1.51	0.00024	0.00004	0.00720
4-Str Cranes	2265002045	0.00	0.00	0.06	0.00001	0.00001	0.00029
4-Str Crushing/Proc. Equipment	2265002054	0.01	0.00	0.21	0.00002	0.00001	0.00101
4-Str Rough Terrain Forklift	2265002057	0.00	0.00	0.08	0.00002	0.00002	0.00038
4-Str Rubber Tire Loaders	2265002060	0.01	0.01	0.19	0.00004	0.00004	0.00091
4-Str Tractors/Loaders/Backhoes	2265002066	0.02	0.01	1.13	0.00008	0.00003	0.00536
4-Str Skid Steer Loaders	2265002072	0.01	0.01	0.51	0.00006	0.00004	0.00241
4-Str Dumpers/Tenders	2265002078	0.01	0.00	0.24	0.00003	0.00001	0.00112
4-Str Other Construction Equipment	2265002081	0.00	0.00	0.07	0.00001	0.00001	0.00032
LPG-Pavers	2267002003	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Rollers	2267002015	0.00	0.00	0.02	0.00001	0.00002	0.00009
LPG-Paving Equipment	2267002021	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Surfacing Equipment	2267002024	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Trenchers	2267002030	0.00	0.01	0.03	0.00001	0.00004	0.00016
LPG-Bore/Drill Rigs	2267002033	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG-Concrete/Industrial Saws	2267002039	0.00	0.01	0.03	0.00001	0.00004	0.00015
LPG-Cranes	2267002045	0.00	0.00	0.01	0.00000	0.00001	0.00006
LPG-Crushing/Proc. Equipment	2267002054	0.00	0.00	0.00	0.00000	0.00000	0.00001
LPG-Rough Terrain Forklifts	2267002057	0.00	0.01	0.02	0.00001	0.00003	0.00010
LPG-Rubber Tire Loaders	2267002060	0.00	0.01	0.05	0.00002	0.00006	0.00025
LPG-Tractors/Loaders/Backhoes	2267002066	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG - Skid Steer Loaders	2267002072	0.00	0.01	0.04	0.00001	0.00005	0.00018
LPG-Other Construction Equipment	2267002081	0.00	0.00	0.02	0.00001	0.00002	0.00008
CNG-Other Construction Equipment	2268002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Pavers	2270002003	0.01	0.15	0.06	0.00006	0.00072	0.00030
Dsl - Tampers/Rammers	2270002006	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Plate Compactors	2270002009	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Rollers	2270002015	0.08	0.75	0.39	0.00035	0.00349	0.00184
Dsl - Scrapers	2270002018	0.00	0.07	0.03	0.00002	0.00031	0.00015
Dsl - Paving Equipment	2270002021	0.00	0.04	0.02	0.00002	0.00018	0.00011
Dsl - Surfacing Equipment	2270002024	0.06	0.63	0.39	0.00028	0.00296	0.00182
Dsl - Signal Boards/Light Plants	2270002027	0.01	0.08	0.05	0.00006	0.00037	0.00022
Dsl - Trenchers	2270002030	0.01	0.07	0.06	0.00005	0.00034	0.00026
Dsl - Bore/Drill Rigs	2270002033	0.05	0.64	0.17	0.00023	0.00297	0.00078
Dsl - Excavators	2270002036	0.17	2.05	0.88	0.00077	0.00958	0.00411
Dsl - Concrete/Industrial Saws	2270002039	0.00	0.02	0.02	0.00002	0.00011	0.00009
Dsl - Cement & Mortar Mixers	2270002042	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Cranes	2270002045	0.03	0.39	0.10	0.00014	0.00183	0.00049
Dsl - Graders	2270002048	0.04	0.52	0.21	0.00021	0.00244	0.00099
Dsl - Off-highway Trucks	2270002051	0.03	0.37	0.17	0.00014	0.00171	0.00078
Dsl - Crushing/Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rough Terrain Forklifts	2270002057	0.02	0.15	0.10	0.00008	0.00072	0.00046
Dsl - Rubber Tire Loaders	2270002060	0.09	1.25	0.43	0.00044	0.00582	0.00199
Dsl - Tractors/Loaders/Backhoes	2270002066	0.39	2.40	1.76	0.00183	0.01119	0.00819

Non-Road Mobile Source Emissions - Wilson County, 2002

Dsl - Skid Steer Loaders	2270002072	0.12	0.35	0.45	0.00054	0.00163	0.00209
Dsl - Off-Highway Tractors	2270002075	0.00	0.01	0.00	0.00000	0.00005	0.00002
Dsl - Dumpers/Tenders	2270002078	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Construction Equipment	2270002081	0.02	0.21	0.12	0.00010	0.00096	0.00058
TOTAL		2.27	10.36	22.08	0.01054	0.04827	0.10448

Light Commercial Equipment

2-Str Generator Sets	2260006005	0.12	0.00	0.27	0.00038	0.00000	0.00086
2-Str Pumps	2260006010	0.88	0.00	1.99	0.00279	0.00001	0.00632
2-Str Air Compressors	2260006015	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Generator Sets	2265006005	3.03	1.67	77.15	0.01093	0.00635	0.29324
4-Str Pumps	2265006010	0.74	0.08	16.23	0.00273	0.00030	0.06085
4-Str Air Compressors	2265006015	0.32	0.08	8.48	0.00118	0.00029	0.03175
4-Str Welders	2265006025	0.70	0.45	28.89	0.00240	0.00159	0.10219
4-Str Pressure Washers	2265006030	1.24	0.29	39.95	0.00420	0.00102	0.13993
LPG-Generator Sets	2267006005	0.02	0.08	0.20	0.00006	0.00029	0.00075
LPG-Pumps	2267006010	0.01	0.07	0.19	0.00004	0.00022	0.00059
LPG-Air Compressors	2267006015	0.02	0.08	0.23	0.00005	0.00026	0.00072
LPG-Welders	2267006025	0.02	0.09	0.36	0.00009	0.00034	0.00134
LPG-Pressure Washers	2267006030	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG-Generator Sets	2268006005	0.00	0.33	0.90	0.00001	0.00105	0.00285
CNG-Pumps	2268006010	0.00	0.00	0.01	0.00000	0.00001	0.00004
CNG-Air Compressors	2268006015	0.00	0.02	0.06	0.00000	0.00008	0.00022
CNG-Gas Compressors	2268006020	0.00	0.24	1.08	0.00001	0.00077	0.00342
Dsl-Generator Sets	2270006005	0.99	7.14	3.94	0.00374	0.02710	0.01495
Dsl-Pumps	2270006010	0.00	0.01	0.01	0.00001	0.00003	0.00002
Dsl-Air Compressors	2270006015	0.08	0.64	0.29	0.00030	0.00242	0.00111
Dsl-Gas Compressors	2270006020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl-Welders	2270006025	0.17	0.36	0.59	0.00065	0.00139	0.00225
Dsl-Pressure Washers	2270006030	0.00	0.01	0.01	0.00001	0.00004	0.00002
TOTAL		8.34	11.65	180.83	0.02960	0.04356	0.66345

Industrial Equipment

2-Str Sweepers/Scrubbers	2260003030	0.01	0.00	0.01	0.00002	0.00000	0.00004
2-Str Other General Industrial Eq	2260003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Aerial Lifts	2265003010	0.29	0.30	7.55	0.00108	0.00113	0.02870
4-Str Forklifts	2265003020	0.05	0.05	1.18	0.00015	0.00016	0.00378
4-Str Sweepers/Scrubbers	2265003030	0.06	0.04	1.69	0.00018	0.00015	0.00576
4-Str Other General Industrial Eq	2265003040	0.10	0.02	2.69	0.00032	0.00005	0.00854
4-Str Other Material Handling Eq	2265003050	0.00	0.00	0.09	0.00001	0.00001	0.00029
4-Str AC\Refrigeration	2265003060	0.01	0.00	0.39	0.00002	0.00001	0.00107
4-Str Terminal Tractors	2265003070	0.01	0.01	0.25	0.00003	0.00003	0.00080
4-Str Other Oil Field Eq	2265010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Aerial Lifts	2267003010	0.01	0.04	0.17	0.00004	0.00014	0.00055
LPG - Forklifts	2267003020	1.51	5.56	22.27	0.00515	0.01899	0.07613
LPG - Sweepers/Scrubbers	2267003030	0.04	0.15	0.65	0.00013	0.00045	0.00189
LPG - Other General Industrial Equipment	2267003040	0.00	0.01	0.04	0.00001	0.00003	0.00012
LPG - Other Material Handling Equipment	2267003050	0.00	0.00	0.01	0.00000	0.00001	0.00003
LPG - Terminal Tractors	2267003070	0.01	0.02	0.08	0.00002	0.00006	0.00025
CNG-Forklifts	2268003020	0.00	0.30	1.21	0.00002	0.00096	0.00383
CNG - Sweepers/Scrubbers	2268003030	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-Other General Industrial Equipment	2268003040	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG-AC\Refrigeration	2268003060	0.00	0.00	0.02	0.00000	0.00001	0.00004
CNG-Terminal Tractors	2268003070	0.00	0.00	0.01	0.00000	0.00000	0.00002
CNG-Other Oil Field Eq	2268010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Aerial Lifts	2270003010	0.04	0.18	0.13	0.00014	0.00067	0.00047
Dsl - Forklifts	2270003020	0.03	0.28	0.14	0.00010	0.00106	0.00052
Dsl - Sweepers/Scrubbers	2270003030	0.03	0.42	0.10	0.00012	0.00159	0.00038
Dsl - Other General Industrial Eq	2270003040	0.08	1.03	0.29	0.00024	0.00325	0.00092
Dsl - Other Material Handling Eq	2270003050	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - AC\Refrigeration	2270003060	0.34	2.01	1.19	0.00091	0.00547	0.00322
Dsl - Terminal Tractors	2270003070	0.06	1.36	0.47	0.00019	0.00438	0.00150

Non-Road Mobile Source Emissions - Wilson County, 2002

Dsl - Other Oil Field Eqp	2270010010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		2.67	11.81	40.63	0.00889	0.03863	0.13888

Railroad Equipment

Dsl - Railway Maintenance	2285002015	0.07	0.36	0.31	0.00123	0.00105	0.00000
4-Str Railway Maintenance	2285004015	0.02	0.01	0.78	0.00002	0.00272	0.00000
LPG Railway Maintenance	2285006015	0.00	0.00	0.00	0.00000	0.00001	0.00000
Railroad	2285002000	0.44	12.00	1.18	0.00121	0.03288	0.00324
TOTAL		0.53	12.36	2.27	0.00246	0.03665	0.00324

Mining Equipment

Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Proc. Equipment	2270002054	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractor/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Quarry Equipment

Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Tractors/Loaders/Backhoes	2270002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Landfill Equipment

Dsl - Pavers	2270002003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Scrapers	2270002018	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Excavators	2270002036	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Graders	2270002048	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Off Highway Trucks	2270002051	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Rubber Tire Loaders	2270002060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Crawler Tractors/Dozers	2270002069	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Const. Equipment	2270002081	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Recreational Boating

Outboard	2282005010	5.01	0.11	9.85	0.01143	0.00024	0.02161
Personal Water Craft	2282005015	2.20	0.03	4.29	0.00486	0.00007	0.00941
Inboard/Stern Drive	2282010005	0.40	0.17	4.76	0.00102	0.00035	0.01068
Inboard/Stern Drive	2282020005	0.01	0.31	0.05	0.00003	0.00069	0.00011
Outboards	2282020010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		7.62	0.63	18.95	0.01734	0.00135	0.04180

Recreational Equipment

2-Str Offroad Motorcycles	2260001010	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str ATVs	2260001030	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Specialty Vehicles / Carts	2260001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Offroad Motorcycles	2265001010	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str ATVs	2265001030	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Golf Carts	2265001050	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Specialty Vehicles / Carts	2265001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Specialty Vehicles / Carts	2267001060	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Specialty Vehicle Carts	2270001060	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Wilson County, 2002

TOTAL	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Residential Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Res)	2260004015	1.22	0.00	2.50	0.00642	0.00002	0.01277
2-Str Chain Saws < 6 HP (Res)	2260004020	17.48	0.04	32.12	0.09226	0.00021	0.16388
2-Str Trimmers/Edgers/Brush Cutter (Res)	2260004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Res)	2260004030	10.18	0.03	20.46	0.05380	0.00013	0.10437
4-Str Lawn Mowers (Res)	2265004010	28.62	2.26	387.00	0.13532	0.01060	2.01864
4-Str Rotary Tillers <6 HP (Res)	2265004015	3.30	0.25	42.17	0.01560	0.00117	0.21995
4-Str Trimmers/Edgers/Brush Cutters (Res)	2265004025	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Res)	2265004030	0.27	0.02	3.69	0.00129	0.00010	0.01927
4-Str Rear Engine Riding Mower (Res)	2265004040	1.64	0.41	63.38	0.00778	0.00190	0.33058
4-Str Lawn & Garden Tractors (Res)	2265004055	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Res)	2265004075	11.75	1.36	242.72	0.05568	0.00638	1.26606
TOTAL		74.46	4.37	794.05	0.36816	0.02051	4.13552

Commercial Lawn & Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00002	0.00000	0.00004
2-Str Chain Saws < 6 HP (Com)	2260004021	8.76	0.08	21.06	0.03224	0.00030	0.07746
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	3.83	0.02	8.24	0.01910	0.00008	0.04115
2-Str Leafblowers/Vacuums (Com)	2260004031	2.39	0.02	5.71	0.01194	0.00008	0.02853
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.62	0.05	9.22	0.00304	0.00024	0.04705
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.15	0.00005	0.00000	0.00075
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.04	0.00	0.74	0.00020	0.00002	0.00377
4-Str Leafblowers/Vacuums (Com)	2265004031	0.48	0.18	20.00	0.00240	0.00085	0.10210
4-Str Rear Engine Riding Mower (Com)	2265004041	0.03	0.01	1.94	0.00017	0.00005	0.00993
4-Str Front Mowers (Com)	2265004046	0.02	0.00	0.76	0.00009	0.00002	0.00390
4-Str Shredders < 6 HP (Com)	2265004051	0.01	0.00	0.14	0.00005	0.00000	0.00070
4-Str Lawn & Garden Tractors (Com))	2265004056	0.01	0.00	0.82	0.00007	0.00002	0.00418
4-Str Chippers/Stump Grinders (Com)	2265004066	0.08	0.06	3.91	0.00041	0.00027	0.01994
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.06	0.00001	0.00000	0.00030
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.04	0.00	0.88	0.00020	0.00002	0.00448
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.01	0.05	0.03	0.00005	0.00025	0.00016
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.01	0.04	0.02	0.00003	0.00021	0.00011
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		16.35	0.53	73.69	0.07006	0.00242	0.34457

University/Colleges Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Commercial Turf Equipment (Com)	2260004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Tractors/Loaders/Backhoe	2265002066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Leafblowers/Vacuums (Com)	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rear Engine Riding Mower (Com)	2265004041	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders < 6 HP (Com)	2265004051	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn & Garden Tractors (Com))	2265004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Chippers/Stump Grinders (Com)	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Wilson County, 2002

4-Str Tillers > 6 HP	2265005040	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG Chippers/Stump Grinders (Com)	2267004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Shredders > 6 HP	2265007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Leafblowers/Vacuums (Com)	2270004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Shredders > 6 HP	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Public Schools Lawn and Garden Equipment

2-Str Rotary Tillers <6 HP (Com)	2260004016	0.00	0.00	0.01	0.00002	0.00000	0.00004
2-Str Chain Saws < 6 HP (Com)	2260004021	0.21	0.00	0.42	0.00079	0.00000	0.00158
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	6.88	0.02	14.52	0.03553	0.00011	0.07498
2-Str Leafblowers/Vacuums (Com)	2260004031	1.31	0.00	2.86	0.00674	0.00002	0.01476
4-Str Lawn Mowers (Com)	2265004011	0.53	0.05	8.11	0.00273	0.00022	0.04282
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.01	0.00	0.12	0.00004	0.00000	0.00065
4-Str Rear Engine Riding Mower (Com)	2265004041	0.18	0.06	10.06	0.00092	0.00029	0.05311
4-Str Front Mowers (Com)	2265004046	0.17	0.03	6.81	0.00087	0.00016	0.03593
4-Str Lawn & Garden Tractors (Com))	2265004056	0.94	0.08	15.16	0.00479	0.00038	0.08002
4-Str Commercial Turf Equipment (Com)	2265004071	0.04	0.04	0.91	0.00020	0.00021	0.00479
4-Str Shredders > 6 HP	2265007010	0.18	0.03	5.99	0.00068	0.00010	0.02328
Dsl - Front Mowers (Com)	2270004046	0.02	0.09	0.05	0.00009	0.00045	0.00028
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.04	0.20	0.13	0.00020	0.00105	0.00065
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.02	0.01	0.00002	0.00009	0.00007
Dsl - Commercial Turf Equipment (Com)	2270004071	0.00	0.02	0.01	0.00001	0.00008	0.00005
Dsl - Shredders > 6 HP	2270007010	0.02	0.09	0.10	0.00006	0.00035	0.00036
TOTAL		10.54	0.74	65.25	0.05370	0.00351	0.33337

Golf Courses Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Trimmers/Edgers/Brush Cutter (Com)	2260004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
2-Str Leafblowers/Vacuums (Com)	2260004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Lawn Mowers (Com)	2265004011	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Rotary Tillers <6 HP (Com)	2265004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Front Mowers (Com)	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
4-Str Commercial Turf Equipment (Com)	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Front Mowers (Com)	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		0.00	0.00	0.00	0.00000	0.00000	0.00000

Government Lawn and Garden Equipment

Rotary Tillers <6 HP	2260004016	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chain Saws	2260004021	2.33	0.02	5.60	0.00890	0.00008	0.02137
Trimmers/ Edgers/ Brush Cutters	2260004026	4.88	0.02	10.49	0.02377	0.00009	0.05119
Leaf Blowers/ Vacuums	2260004031	0.33	0.00	0.78	0.00160	0.00001	0.00382
4-Str Concrete/Industrial Saws	2265002039	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn Mowers	2265004011	1.08	0.08	16.66	0.00383	0.00030	0.05908
Rotary Tillers	2265004016	0.03	0.00	0.41	0.00013	0.00001	0.00200
Trimmers/ Edgers/ Brush Cutters	2265004026	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaf Blowers / Vacuums	2265004031	0.00	0.00	0.00	0.00000	0.00000	0.00000
Rear Engine Riding Mowers	2265004041	0.40	0.12	23.20	0.00191	0.00058	0.11319
Front Mowers	2265004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2265004056	0.10	0.03	5.55	0.00047	0.00014	0.02705
Chippers/ Stump/ Grinders/ Mulchers	2265004066	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Turf Equipment/ Sod Cutters	2265004071	0.00	0.00	0.00	0.00000	0.00000	0.00000

Non-Road Mobile Source Emissions - Wilson County, 2002

Other Lawn and Garden Equipment - Pole Saw	2265004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Water Pumps	2265006010	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Mowers	2270004046	0.00	0.00	0.00	0.00000	0.00000	0.00000
Lawn and Garden Tractors	2270004056	0.00	0.00	0.00	0.00000	0.00000	0.00000
Chippers/ Stump/ Grinders/ Mulchers	2270004066	0.00	0.01	0.00	0.00000	0.00003	0.00001
Commercial Turf Equipment/ Sod Cutters	2270004071	0.00	0.00	0.00	0.00000	0.00000	0.00000
Dsl - Other Lawn & Garden Equipment (Com)	2270004076	0.00	0.00	0.00	0.00000	0.00000	0.00000
Shredders	2270007010	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL		9.14	0.28	62.70	0.04061	0.00125	0.27772

Agricultural Equipment

4-Str Tractor - Corn	2265005015	0.01	0.01	0.29	0.00002	0.00002	0.00080
4-Str Tractor - Hay	2265005015	0.01	0.01	0.21	0.00000	0.00000	0.00000
4-Str Tractor - Peanuts	2265005015	0.01	0.01	0.21	0.00003	0.00003	0.00094
4-Str Tractor - Sorghum	2265005015	0.00	0.00	0.15	0.00005	0.00005	0.00169
4-Str Tractor - Cotton	2265005015	0.01	0.01	0.45	0.00000	0.00000	0.00000
4-Str Tractor - Small Grains	2265005015	0.00	0.00	0.00	0.00004	0.00004	0.00145
Dsl Tractor - Corn	2270005015	1.15	9.52	5.73	0.00323	0.02396	0.01584
Dsl Tractor - Hay	2270005015	0.82	6.80	4.10	0.00000	0.00000	0.00000
Dsl Tractor - Peanuts	2270005015	0.83	6.91	4.16	0.00380	0.02822	0.01867
Dsl Tractor - Sorghum	2270005015	0.59	4.93	2.97	0.00684	0.05076	0.03357
Dsl Tractor - Cotton	2270005015	1.80	14.97	9.02	0.00000	0.00000	0.00000
Dsl Tractor - Small Grains	2270005015	0.00	0.00	0.00	0.00585	0.04345	0.02874
Dsl Combine - Corn	2270005020	0.50	7.55	2.64	0.00409	0.05851	0.01554
Dsl Combine - Hay	2270005020	0.14	2.19	0.77	0.00119	0.01699	0.00451
Dsl Combine - Peanuts	2270005020	1.63	24.75	8.66	0.02033	0.29078	0.07721
Dsl Combine - Sorghum	2270005020	0.61	9.32	3.26	0.00643	0.09205	0.02444
Dsl Combine - Cotton	2270005020	0.78	11.87	4.16	0.00000	0.00000	0.00000
Dsl Combine - Small Grains	2270005020	0.00	0.00	0.00	0.00505	0.07223	0.01918
2-Str Sprayers	2260005035	0.27	0.00	0.59	0.00116	0.00000	0.00252
2-Str Hydro Power Units	2260005050	0.04	0.00	0.08	0.00015	0.00000	0.00036
4-Str Balers	2265005025	0.12	0.09	2.05	0.00046	0.00040	0.00884
4-Str Agricultural Mowers	2265005030	0.04	0.01	1.69	0.00015	0.00004	0.00726
4-Str Sprayers	2265005035	0.56	0.15	14.50	0.00231	0.00065	0.06241
4-Str Tillers > 6 HP	2265005040	1.14	0.14	37.67	0.00485	0.00060	0.16209
4-Str Swathers	2265005045	0.17	0.15	3.25	0.00068	0.00063	0.01400
4-Str Hydro Power Units	2265005050	0.29	0.07	13.15	0.00125	0.00030	0.05658
4-Str Other Agriculture Equipment	2265005055	0.24	0.17	6.66	0.00098	0.00075	0.02867
4-Str Irrigation Sets	2265005060	0.26	0.25	6.21	0.00110	0.00109	0.02672
LPG Hydro Power Units	2267005050	0.00	0.01	0.03	0.00001	0.00003	0.00013
LPG Other Agriculture Equipment	2267005055	0.00	0.00	0.01	0.00000	0.00001	0.00005
LPG Irrigation Sets	2267005060	0.00	0.00	0.01	0.00000	0.00001	0.00004
CNG Hydro Power Units	2268005050	0.00	0.00	0.00	0.00000	0.00000	0.00000
CNG Other Agriculture Equipment	2268005055	0.00	0.00	0.01	0.00000	0.00001	0.00005
CNG Irrigation Sets	2268005060	0.01	0.30	1.27	0.00002	0.00131	0.00546
Dsl - Balers	2270005025	0.02	0.06	0.05	0.00007	0.00025	0.00020
Dsl - Agricultural Mowers	2270005030	0.00	0.01	0.01	0.00001	0.00005	0.00004
Dsl - Sprayers	2270005035	0.26	0.96	0.69	0.00110	0.00411	0.00297
Dsl - Tillers > 6 HP	2270005040	0.00	0.00	0.00	0.00000	0.00001	0.00001
Dsl - Swathers	2270005045	0.11	1.08	0.43	0.00048	0.00466	0.00187
Dsl - Hydro Power Units	2270005050	0.03	0.24	0.12	0.00015	0.00104	0.00050
Dsl - Other Agriculture Equipment	2270005055	0.37	2.72	1.60	0.00161	0.01170	0.00690
Dsl - Irrigation Sets	2270005060	0.21	1.66	0.67	0.00088	0.00712	0.00289
TOTAL		13.03	106.93	137.53	0.07438	0.71187	0.63312
TOTAL NONROAD SOURCES		144.95	159.67	1,397.98	0.67574	0.90802	6.67615

Chapter 3 - AIRPORT AND MILITARY EMISSIONS

The Airport/Military section of this EI contains emissions for airports, US Armed Forces installations, or former installations within the AACOG 12 county region. These emissions were either provided by the facility or calculated based on information that was provided from other sources. The smaller airparks and municipal airports are included in the Small Airports section at the end of this chapter.

Introduction

Airports and/or military posts are considered special generators of emissions. They are responsible for maintaining their own facilities. The data from these sources is not readily available and, in the case of military posts, can be classified for a length of time. AACOG must rely on data provided by the facility. For example, military data at Brooks, Camp Bullis, Fort Sam Houston, Lackland AFB/Kelly Field, and Randolph AFB, were extracted from Emission Inventories developed for each military post.

Data was requested from the non-military facilities by survey, email, and phone. In some cases where information was unknown or not supplied, estimations were calculated using Environmental Protection Agency (EPA) approved methods.

Brooks City-Base

Introduction

Brooks City-Base (formerly Brooks Air Force Base), Texas is located in southeast Bexar County and is approximately 10 miles from downtown San Antonio. Headquartered at Brooks, the 311th Human Systems Wing (HSW) is the Air Force advocate for integrating and maintaining personnel in Air Force systems and operations. Its mission is to protect and enhance human capabilities and human-systems performance ranging from the individual to combatant command forces. HSW has four areas of responsibility: Aerospace Medicine, Crew Systems, Human Resources, and Environment, Safety and Occupational Health.

In 1997, the City-Base concept, in which the city of San Antonio would take on infrastructure responsibilities in exchange for business opportunities and community development, was developed and presented to Air Force Materiel Command. The plan involved transferring the base to municipal hands, securing private business and academic tenants for some buildings at Brooks, and maintaining Air Force access to those resources necessary to fulfill its mission.

On July 22, 2002, the City of San Antonio assumed control of the newly named Brooks City-Base. The creation of the city-base was the first of its kind in which the Air Force remained as a tenant but forfeited the responsibility of managing the overall base infrastructure.

Property leased by the United States Air Force (USAF) at Brooks City-Base is used as the home of the 311 Human Systems Wing which is the USAF's agent for human-centered research, development, acquisition, education, and operational support at both the individual and Total Force levels. Other partners located at Brooks City-Base but not under the 311 HSW, are the Air Force Medical Support Agency, the Human Effectiveness Directorate of the Air Force Research Laboratory, and the Air Force Center for Environmental Excellence.¹

Area Sources

Area emissions data were obtained from the 2002 Air Emissions Inventory produced by URS Corporation² for the 311 Human Systems Wing. This report documents methodologies and emissions from ten source categories identified at the base:

- External Combustion
- Fuel Dispensing
- Fuel Storage
- Fume Hoods
- Miscellaneous Chemical Usage

¹ Kamalpour, Hamid, 311th Human Systems Wing, personal conversation.

² URS Corporation, 2003. Air Emissions Inventory for 2002 Operations at the 311th Human Systems Wing Brooks City Base. Austin, Texas.

- Ozone Depleting Compounds (ODC)
- Pathological Waste Incinerator
- Stationary Internal Combustion (Standby Generators)
- Welding
- Woodworking

Results are presented in table 3-1.

Table 3-1. Annual Tonnage of Area Source Emissions for 311 HSW and Non-HSW at Brooks, 2002

Source Category	Source Description	Building	Source Operator/Tenant	VOC	NO _x	CO
311 HSW Sources						
External Combustion	Base wide	-	311 HSW	0.27	4.92	3.84
	Boiler Plant	165	311 HSW	0.06	1.14	0.96
Fuel Dispensing	Military Service Station	1107	311 HSW	0.04	0.00	0.00
Fuel Storage	Military Service Station	1107	311 HSW	0.99	0.00	0.00
	Boiler Plant	165	311 HSW	0.00	0.00	0.00
Fume Hoods	From Laboratories	-	311 HSW	1.10	0.00	0.00
Miscellaneous Chemical Use	Base-wide	-	311 HSW	2.45	0.00	0.00
Ozone Depleting Compounds	Base-wide	-	311 HSW	0.00	0.00	0.00
Pathological Waste Incinerator	Pathological Waste Incinerator	1174	311 HSW	0.00	0.01	0.01
Stationary Internal Combustion	Base Sources	-	311 HSW	0.15	1.89	0.41
Welding	Medical Welding Shop	167	311 HSW	0.00	0.00	0.00
	Civil Engineering Welding Shop	1164	311 HSW	0.00	0.00	0.00
Woodworking	Medical Maintenance Woodshop	167	311 HSW	0.00	0.00	0.00
	Packing and Crating Woodshop	1150	311 HSW	0.00	0.00	0.00
	Frame Shop	1154	311 HSW	0.00	0.00	0.00
	Civil Engineering Woodshop (Cyclone)	1164	311 HSW	0.00	0.00	0.00
311 HSW Title V Totals:				5.06	7.96	5.22
Non-311 HSW Sources						
External Combustion	Boiler Plant	165	San Antonio Water System	0.06	0.98	0.82
Fuel Dispensing	AAFES Service Station	706	AAFES	3.14	0.00	0.00
Fuel Storage	Boiler Plant	165	San Antonio Water System	0.85	0.00	0.00
	AAFES Station	706	AAFES	2.45	0.00	0.00
Welding	Civil Engineering Welding Shop	1164	Grubb & Ellis (Air Stream)	0.00	0.00	0.00
Woodworking	Civil Engineering Woodshop	1164	Grubb & Ellis (Air Stream)	0.00	0.00	0.00
Non - 311 HSW Totals:				6.50	0.98	0.82
TOTAL EMISSIONS				11.56	8.94	6.04

The emissions in table 3-1 are summarized in table 3 –2, which lists total emissions of criteria pollutants by source category.

Table 3-2. Annual Tonnage of Criteria Pollutants by Source Category at Brooks, 2002

Source	VOC	NOx	CO
External Combustion	0.39	7.04	5.62
Fuel Dispensing	3.18	0.00	0.00
Fuel6 Storage	4.29	0.00	0.00
Fume Hoods	1.10	0.00	0.00
Miscellaneous Chemical Use	2.45	0.00	0.00
Ozone Depleting Compounds	0.00	0.00	0.00
Pathological Waste Incinerator	0.00	0.01	0.01
Stationary Internal Combustion	0.15	1.89	0.41
Welding	0.00	0.00	0.00
Woodworking	0.00	0.00	0.00
Total	11.56	8.94	6.04

On-Road Sources

On-Road or mobile sources include motor vehicles that are licensed to operate on roadways of the Brooks base. To calculate mobile source emissions, first the 2002 emission factors for various speeds were generated, using EPA’s MOBILE6 model. After reviewing the Base’s roadway map, a trip length of 1.2 miles and speed of 35 mile/hour were determined as the averages for the base. The traffic counts at Brooks’ gates for 1998, the most recent year of record, were used to estimate the total vehicle miles traveled (VMT) on the base. The emission factors for MOBILE6’s “All Veh” category, which represents averages for all vehicles, were applied to this VMT to generate total emissions attributed to vehicles entering each gate. To determine daily emissions, yearly emissions were divided by 261 days/year. The West gate was assumed closed for this analysis. The results of these calculations are provided in table 3-3.

Table 3-3. Annual and Daily Mobile Source Emissions for Brooks, 2002

Roadway	Traffic Volume Daily	Length mi	VOC	NOx	CO	VOC	NOx	CO
			(tons/year)			(tons/day)		
HSW Gate	1,500	1.2	0.98	1.57	10.62	0.004	0.006	0.041
Main Gate	5,250	1.2	3.41	5.50	37.18	0.013	0.021	0.142
Total	6,750	NA	4.39	7.07	47.81	0.017	0.027	0.183

Results

Table 3-4 lists total emissions by source at Brooks City-Base. Daily emissions were quantified by dividing the tons/year emissions by 261 days/year, achieving a Monday – Friday daily emissions total.

Table 3-4. Total Emissions by Source for Brooks City-Base, 2002

Source Category	VOC	NOx	CO	VOC	NOx	CO
	tons/year			tons/day (Mon. – Fri.)		
Nonroad (mobile)	4.39	7.07	47.81	0.01682	0.02709	0.18318
Area	11.56	8.94	6.04	0.04429	0.03425	0.02314
Total Emissions	15.95	16.01	53.85	0.06111	0.06134	0.20632

Camp Bullis

Introduction

The US Army's Camp Bullis is a 27,880-acre military reservation located in Bexar County, Texas 18 miles northwest of downtown San Antonio. The camp consists of training facilities, temporary barracks, firing ranges, and maneuvering areas. Camp Bullis provides facilities for all branches of the Armed Forces, except the Coast Guard. The Texas National Guard also uses these facilities.

Methodology

All data, methodologies, and emission estimates provided in this section were prepared by Dickson Consulting Group, LLC in their draft 2003 Emissions Inventory for Camp Bullis³ (the final version is not yet available). Since 2002 data was unavailable, the draft 2003 EI was used, as it was closest to the net inventory timeframe. While the Dickson Group documented emissions for other criteria and HAP pollutants, discussions in this section are limited to VOC, NOx, and CO emissions.

Area Sources

Area Sources are stationary sources of relatively low emissions that are generated by such activities as fuel storage, the application of surface coating, and use of boilers and furnaces. Methodologies for estimating emissions from these sources are discussed in the section that follows. Sample calculations for each source are included. The area sources covered in the Dickson EI for Camp Bullis are:

- Boilers and Furnaces
- Degreasing Operations
- Fuel Storage and Dispensing
- Generators
- Woodworking and Fabrication

This section discusses the methods used to calculate both actual and potential emissions for each emissions source category. The annual emissions are actual emissions and the daily are potential emissions estimated for an ozone-season day. For these daily emissions, it was assumed that all operations were running at a maximum and thus, these emissions may be higher than the actual daily emissions.

Boilers and Furnaces

Camp Bullis previously relied on kerosene for heating purposes. Currently, propane is the

³ Dickson Consulting Group, LLC., 2003. 2003 Emissions Inventory for U.S. Army – Camp Bullis, Texas, TCEQ Account Number BG-0771-O

primary fuel used for heating. Propane is cleaner burning and can be stored in small tanks next to the building it services. In 2003 the camp consumed 153,450 gallons of propane. Emissions from boilers and furnaces were calculated by multiplying the total gallons of propane by an appropriate emissions factor.⁴

Sample Calculation

VOC Emissions Calculated for Propane Heaters:

Fuel Usage: 152,654 gal.
Emission Factor: 0.5 lbs./1,000 gal.

$$\begin{aligned} \text{VOC Emissions} &= (152,654 \text{ gal.} \times 0.5 \text{ lbs.} / 1,000 \text{ lbs.}) \\ &= (76.327 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 0.03816 \text{ tons/yr.} \end{aligned}$$

The annual boiler and furnace emissions for 2002 are located in table 3-4. Daily rates were calculated using a seasonal emissions factor to account for typical ozone season days.

Degreasing Operations

VOCs are the main pollutants produced by degreasing operations. Camp Bullis had only three degreasing facilities in 2003. The solvent in use at the time, "BrakeThru," is a low volatility solvent. The facilities are located in the Motor Pool with 30-gallon capacity basins.

No records were kept on amounts of solvent used during the year, so VOC emissions were based on the solvent loss rate, VOC content, and density. On-site personnel estimated that no more than 5 gallons of solvent was lost between solvent changings; thus, a loss rate of 5-gallons-per-unit was used by Dickson in calculating emissions.

Sample Calculation

Calculation for VOC Emissions:

Unit Type: Cold Cleaner
Solvent Type: BrakeThru
Solvent Loss: 5 gal./yr.
VOC Content: 100%
Density: 7.91 lbs./gal.

$$\begin{aligned} \text{VOC Emissions} &= (5 \text{ gal./yr.} \times 7.91 \text{ lbs./gal.}) \\ &= [39.55 \text{ lbs./yr.}] / 2,000 \text{ lbs./ton} \\ &= 0.01978 \text{ tons/yr.} \end{aligned}$$

⁴ Environmental Protection Agency (EPA), 1992. Compilation of Air Pollutant Emission Factors. Record number: AP-42.

Annual and daily estimated emission rates are listed in Table 3-5. The daily rates were determined using a seasonal adjustment factor to calculate typical emissions for an ozone season day.

Fuel Storage and Dispensing Operations

Fuel storage and dispensing is another source of VOC emissions. Camp Bullis has reduced the number of Army controlled gasoline and diesel facilities. These facilities service military vehicles and equipment that are operated on post. Two underground 10,000-gallon tanks service all vehicles and equipment, and one 500-gallon aboveground tank services the emergency power generator.

Actual emissions from the fuel storage tanks were estimated using the tank fuel throughputs and EPA's Tanks 4.09 emission calculation program. Potential emissions are assumed to be equal to actual emissions. The annual and daily emissions for this category are located in table 3-5.

Sample Calculation

VOC Emissions for Dispensing and Handling:

Amount of Fuel Handled: 101,311.1 gal.
Dispensing emissions factor: 11.7 lbs./1,000 gal. handled
Loading/Transit emissions factor: 12.0 lbs./1,000 gal. handled

Vehicle Refueling Losses (uncontrolled displacement and spillage):

VOC Emissions = (101,311.1 gal./yr. × 11.7 lbs. / 1,000 gal.)
= (1,185.3398 lbs./yr.) / 2,000 lbs./ton
= 0.59267 tons/yr.

Loading and Transit Losses:

VOC Emissions = (50,181.1 gal./yr. × 12.0 lbs / 1,000 gal.)
= (602.1732 lbs./yr.) / 2,000 lbs./ton
= 0.30109 tons/yr.

Generators

Camp Bullis had 11 fixed-site generators that were used for an emergency power source for critical activities (hospitals/clinics) or combat training operations in 2003. In addition to emergency situations, the generators were also operated periodically for testing. The testing schedule was part of a fixed maintenance schedule.

Fort Sam Houston Public Works Business Center (PWBC) provided data for these diesel-fired units. Emissions were based on hours of operation, power ratings, and emission factors.

Annual and daily emissions for generators are located in table 3-5.

Sample Calculation

CO emissions from diesel-fired generators:

Power Rating: 400 kW

Hours of Operation: 52 hr./yr.

CO Emission Factor: 4.06 g CO/kW-hr

$$\begin{aligned} \text{CO Emissions} &= (4.06 \text{ g/kW-hr} \times 400 \text{ kW} \times 52 \text{ hr./yr.} \times 1 \text{ lb} / 454 \text{ g}) \\ &= (186.00881 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 0.09300 \text{ tons/yr.} \end{aligned}$$

Woodworking and Fabrication

The wood shop at Camp Bullis is used to repair firing range targets and backstops and consists of saws and sanders vented to a dust collection system. This system was estimated to collect no more than 660 gallons of sawdust in 2003.

The main pollutant produced by woodworking is Particulate Matter (PM). No sample calculation is included for woodworking, since no VOC, NO_x, or CO emissions were produced according to the Dickson Group calculations.

Results

The total estimated actual emissions of criteria pollutants from Camp Bullis for calendar year 2002 and the estimated daily emissions (based on a typical ozone season day) are presented, by pollutant, in table 3-5.

Table 3-5. Total Reported Emissions by Source Category for Camp Bullis, 2003⁵

Source Category	VOC	NO _x	CO	VOC	NO _x	CO
	(tons/year)			(tons/day)		
Boilers and Furnaces	0.04	1.07	0.15	0.00000	0.00000	0.00000
Degreasing Operations	0.06	0.00	0.00	0.00024	0.00000	0.00000
Fuel Storage / Dispensing	0.08	0.00	0.00	0.00021	0.00000	0.00000
Generators	0.05	0.67	0.14	0.00450	0.00367	0.01197
Woodworking & Fabrication	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL	0.23	1.74	0.29	0.00495	0.00367	0.01197

⁵ Dickson Consulting Group, LLC., 2003. 2003 Emissions Inventory for U.S. Army – Camp Bullis, Texas, TCEQ Account Number BG-0771-O (Section 4: Table 3 & Table 4)

Canyon Lake Recreation Center

Introduction

Canyon Lake Recreational Center (CLRC) is located in Comal County, Texas, southeast of Canyon Lake near the spillway. The center is approximately 30 miles northeast of downtown San Antonio and 10 miles north-northwest of New Braunfels. The center does not house any troops, but provides recreational facilities to local organizations, military personnel, and their families.

Methodology

This section discusses the methods used to calculate both actual and potential emissions for each emissions source category. The data required to complete the 2002 EI was furnished through the Public Affairs Office at Fort Sam Houston. The data provided by the Public Affairs Office was for calendar year 1995, but was updated based on 2004 data provided by the staff at CLRC (closest available data to the 2002 EI-year). The data provided by the Public Affairs Office was an equipment list containing:

- Type of equipment
- Engine Type
- Approximate horse-power rating
- Number of units typically operated
- Average number of hours & time of day typically operated (Mon. – Fri.)
- Average number of hours & time of day typically operated (Sat. – Sun.)

The reported equipment was as follows:

- 2 Chainsaws: 2-cycle, 3.5 hp, 0.5 hrs 8am – 5pm, Mon. – Fri.
- 1 Lawnmower: 4-cycle, 4.1 hp, 1.0 hrs 8am – 5pm, Mon. – Fri.
- 1 Welder: electric
- 1 tractor: diesel, 50hp, 1.5 hrs (Mon. – Fri.), 0.5 hrs (Sat. – Sun.), 8am – 5pm

The emissions were calculated by AACOG staff using EPA emission factors, horsepower (hp) ratings, load factors, equipment populations, and seasonal adjustments. Electric equipment, such as the welder, is assumed to have no emissions caused by operation. Annual and daily emissions are provided in table 3-6.

Table 3-6. Total Emissions for Reported Equipment at Canyon Lake Recreational Center, 2004

Source Category	VOC	NO _x	CO	VOC	NO _x	CO
	(tons/year)			(tons/day)		
Chainsaws	0.12881	0.00119	0.30958	0.00029	0.00000	0.00069
Lawnmower	0.08076	0.00630	1.23564	0.00018	0.00001	0.00276
Welder	n/a	n/a	n/a	n/a	n/a	n/a
Tractor	0.01978	0.08549	0.07986	0.00004	0.00016	0.00015
TOTAL	0.22827	0.09298	1.62508	0.00050	0.00018	0.00360

Fort Sam Houston

Introduction

The US Army's Fort San Houston, known locally as Fort Sam, is a 3,265-acre military reservation located in Bexar County, Texas 3 miles northeast of downtown San Antonio. The fort is headquarters for the US Army Medical Command and the location of the Army Medical Department Center and School. Fort Sam Houston is also home to the 5th US Army. All data, methodologies, and emission estimates were prepared by Dickson Consulting Group, LLC. in the Texas Commission on Environmental Quality (TCEQ) 2002 Initial Emissions Inventory for U.S. Army – Fort Sam Houston.⁶ The Dickson Group reported other critical and HAP pollutants; this chapter includes just the VOC, NOx, and CO emissions.

Methodology

Area Sources

Area Sources are stationary sources of relatively low emissions that are generated by such activities as fuel storage, the application of surface coating, and use of boilers and furnaces. Methodologies for these sources are discussed in the Methodologies section that follows. Generic sample calculations for each source are included, but do not reflect actual emissions at Fort Sam Houston. The area sources covered in the initial EI by Dickson are:

- Boilers and Furnaces
- Degreasing Operations
- Fuel Storage and Dispensing
- Generators
- Misc. VOC Sources
- Surface Coating

This section discusses the methods used to calculate both actual and potential emissions for each emissions source category. Emission factors used for these calculations are from the EPA's AP-42⁷ document.

Boilers and Furnaces

Actual emissions for over 2,600 boilers, furnaces, and hot water heaters were calculated using emission factors based on fuel consumption. The total fuel consumption was 301,534,400 ft³ of natural gas.

⁶ Dickson Consulting Group, LLC., 2003. Texas Commission on Environmental Quality (TCEQ) 2002 Initial Emissions Inventory for U.S. Army – Fort Sam Houston, Texas, TCEQ Account Number BG-0070-O

⁷ EPA, 1992. Compilation of Air Pollutant Emission Factors. Record number: AP-42.

Sample Calculation

VOC Emissions Calculated for Natural Gas Combustion:

Fuel Usage: 728,542,000 ft³
Emission Factor: 7.3 lbs./1,000,000 ft³

$$\begin{aligned}\text{VOC Emissions} &= (728,542,000 \text{ ft}^3/\text{year} \times 7.3 \text{ lbs./} 1,000,000 \text{ ft}^3) \\ &= (5,318.4 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 2.6592 \text{ tons/yr.}\end{aligned}$$

The annual boiler and furnace emissions for 2002 are located in Table 3-7. Daily rates were calculated using a seasonal emissions factor based on Table 6 from the Dickson report; this table contains monthly natural gas consumption.

Degreasing Operations

VOCs are the main pollutant produced by degreasing operations. Fort Sam had only three degreasing facilities in 2002 and they used "Safety-Kleen" solvent. The Golf Course maintenance section and Reserve Equipment Concentration Site operate these facilities with 30-gal. dip tanks.

VOC emission calculations were based on the amount of solvent used, VOC content, solvent density and emissions reduction factor. An emissions reduction factor of 48% was applied due to the following conditions regarding the operation of facilities:

- Units enclosed
- Solid fluid streams
- Proper drainage
- Properly used
- Solvent reclamation capacity

Sample Calculation

Calculation for VOC Emissions:

Unit Type: Cold Cleaner
Solvent Type: Safety-Kleen
Solvent Used: 18 gal./yr.
VOC Content: 100%
Density: 7.91 lbs./gal.
Emissions Reduction Factor: 0.48

$$\begin{aligned}\text{VOC Emissions} &= [18 \text{ gal./yr.} \times 7.91 \text{ lbs./gal.} \times (1 - 0.48)] \\ &= [74.0376 \text{ lbs./yr.}] / 2,000 \text{ lbs./ton} \\ &= 0.03702 \text{ tons/yr.}\end{aligned}$$

Annual and daily estimated emission rates are contained in Table 3-7. The daily rates were determined using a seasonal adjustment factor to calculate typical emissions for an ozone season day.

Fuel Storage and Dispensing Operations

Fuel storage and dispensing is another main source of VOC emissions. Fort Sam has reduced the number of Army controlled gasoline and diesel facilities. These facilities primarily service military vehicles and equipment that are operated on post. Four tanks serve the emergency power generators at the Brooke Army Medical Center (BAMC), also located on post. In addition, the golf course has two aboveground tanks.

Data for calculating these emissions was provided by the golf course and the Readiness and Logistics Business Center (RLBC). Actual emissions from the fuel storage tanks were estimated using the tank fuel throughputs and EPA's Tanks 4.09 emission calculation program. Potential emissions are assumed to be equal to actual emissions.

Sample Calculation

VOC Emissions for Dispensing and Handling:

Amount of Fuel Handled: 101,311.1 gal.
Dispensing emissions factor: 11.7 lbs./1,000 gal. handled
Loading/Transit emissions factor: 12.0 lbs./1,000 gal. handled

Vehicle Refueling Losses (uncontrolled displacement and spillage):

VOC Emissions = (101,311.1 gal./yr. × 11.7 lbs / 1,000 gal.)
= (1,185.3398 lbs./yr.) / 2,000 lbs./ton
= 0.59267 tons/yr.

Loading and Transit Losses:

VOC Emissions: = (50,181.1 gal./yr. × 12.0 lbs. / 1,000 gal.)
= (602.1732 lbs./yr.) / 2,000 lbs./ton
= 0.30109 tons/yr.

These emissions are also located in Table 3-7.

Generators

Generators are used for an emergency power source for critical activities (hospitals/clinics) or combat training operations. In addition to emergency situations, the generators were also operated periodically for testing. The testing schedule was part of a fixed maintenance schedule.

The Public Works Business Center (PWBC) provided data for these diesel-fired units. Emissions were based on hours of operation, power ratings, and emission factors.

Sample Calculation

CO emissions from diesel-fired generators:

Power Rating: 400 kW
Hours of Operation: 52 hr./yr.
CO Emission Factor: 4.06 g CO/kW-hr

$$\begin{aligned}\text{CO Emissions} &= (4.06 \text{ g/kW-hr} \times 400 \text{ kW} \times 52 \text{ hr./yr} \times 1 \text{ lb./} 454 \text{ g.}) \\ &= (186.00881 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 0.09300 \text{ tons/yr.}\end{aligned}$$

Miscellaneous Volatile Organic Compound Sources

The miscellaneous emitters consist of various solvents, cleaners, and aerosol spray paint used in 2002. Dickson Consulting Group interviewed managers from the diagnostic laboratories, radiology operations, and RLBC Maintenance Section and all available records were checked. Results were compared with the 1998 inventory to estimate 1998 inventory accuracy and to estimate any VOC emission trends. As a result, some sources were eliminated and others were reduced, as significant measures have been taken to lower these emissions. An example of this was the use of digital imagery instead of photo-processed imagery.

Material Safety Data Sheets (MSDS) were used to determine VOC content and density of each chemical.

Sample Calculation

VOC emissions from a laboratory source:

Annual usage: 6.5 gal./yr.
Chemical Density: 6.58 lbs./gal.
% VOC: 100

$$\begin{aligned}\text{VOC Emissions} &= (6.5 \text{ gal./yr.} \times 6.58 \text{ lbs./gal.} \times 1) \\ &= (42.77 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 0.02139 \text{ tons/yr.}\end{aligned}$$

Surface Coating Operations

Fort Sam Houston had only two paint spray booths operating in 2002, one by RLBC Maintenance Division and one by RLBC Training Development/Fabrication Shop. These are both small operations creating minimal VOC emissions.

For these emissions, the MSDS were also used to provide VOC content. Emissions were

determined by multiplying the VOC content by the amount used.

Sample Calculation

VOC emissions from paint booth operations:

Solvent Used: 4.5 gal./yr.

VOC Content: 3.95 lbs./gal.

$$\begin{aligned} \text{VOC Emissions} &= (4.5 \text{ gal./yr.} \times 3.95 \text{ lbs./gal.}) \\ &= (17.775 \text{ lbs./yr.}) / 2,000 \text{ lbs./ton} \\ &= 0.00889 \text{ tons/yr.} \end{aligned}$$

Results

The total estimated actual emissions of criteria pollutants from Fort Sam Houston for calendar year 2002 and the estimated daily emissions (based on a typical ozone season day) are presented, by pollutant, in table 3-7.

Table 3-7. Total Reported Emissions by Source for Fort Sam Houston, 2002

Source Category	VOC	NO _x	CO	VOC	NO _x	CO
	(tons/year)			(tons/day)		
Boilers and Furnaces ⁸	1.21	22.09	18.55	0.00132	0.02401	0.02017
Degreasing Operations ⁹	0.82	0.00	0.00	0.00226	0.00000	0.00000
Fuel Storage / Dispensing ¹⁰	0.92	0.00	0.00	0.00247	0.00000	0.00000
Generators ¹¹	0.06	7.16	1.54	0.00157	0.01945	0.00419
Misc. VOC ¹²	2.38	0.0	0.00	0.00652	0.00000	0.00000
Surface Coating ¹³	0.57	0.0000	0.00	0.00157	0.00000	0.00000
TOTAL	5.91	22.0926	18.56	0.24229	0.02426	0.00569

⁸ Dickson Consulting Group, LLC., 2003. Texas Commission on Environmental Quality (TCEQ) 2002 Initial Emissions Inventory for U.S. Army – Fort Sam Houston, Texas, TCEQ Account Number BG-0070-O (Table 3 & Table 4).

⁹ *Ibid.* Table 7.

¹⁰ *Ibid.* Table 12.

¹¹ *Ibid.* Table 14 & Table 15.

¹² *Ibid.* Table 16 & Table 17.

¹³ *Ibid.* Table 19 & Table 21.

Lackland Air Force Base And Kelly Air Field

Introduction

Lackland Air Force Base is located in Bexar County, Texas, in the west southwestern part of the City of San Antonio. The base is home to the 37th Training Wing whose primary mission is to provide training to new recruits entering the Air Force. The personnel that work at Lackland consist of 27,574 military personnel and 8,566 civilian personnel, for a total of 36,140 total employees.

The Air Emissions Inventory conducted by MACTEC¹⁴ contained methodologies and emission estimates for Lackland AFB for the calendar year of 2002 and is the source of data for the Lackland and Randolph AFBs in this chapter. In 2001, a large section of the former Kelly AFB was incorporated into Lackland; thus, emissions for current military and civilian aircraft operations, ground support equipment, etc. operated at the Kelly Air Field were also included. The methodology and results for the mobile source portion of this air emissions inventory were calculated using the same methodology as Randolph AFB. For this section, mobile sources encompass both air and ground emitters.

Methodology

Due to time constraints and the lack of electronic versions of equipment/data sets, the Lackland section is a brief overview. Please refer to the Randolph AFB section for more detail on how the emissions were calculated or for examples of equipment types and other data sets. The Lackland data is not the same as that of Randolph, but for the purposes of describing the methodologies used, it can be referenced, as emissions were calculated in the same way.

Aircraft Flight Operations

All the flight operations at Lackland AFB are conducted at the Kelly Air Field, once part of Kelly AFB. These operations occur within 100 miles of Lackland and are below the mixing level (approx. 3000 feet). To calculate emissions, estimates were made concerning aspects of flight such as, takeoff, level flight, approach, and landing. Taxiing and idle before and after flight were also included in emission calculations. These aspects are combined into what are called sorties. The base's two tenant units, the 149th Fighter Wing and 433rd Fighter Wing, account for most of these emissions; but additional emissions are caused by transient and commercial aircraft visiting Lackland.

Information concerning aircraft type, engine type, types of sorties, number of sorties, engine power settings used during phases of sorties and typical duration in each of those power

¹⁴ MACTEC Engineering and Consulting, Inc., 2003. Air Emissions Inventories for Multiple AETC Installations (Draft), Contract No.F41624-03-D-8606/003.

settings was provided by unit personnel. Emission factors are dependent on engine type and size. To calculate emission estimates, the emission factor is multiplied by the hours of operation. A sample calculation is provided in the Randolph AFB section of this EI. Table 3-8 contains VOC, NOx, and CO emissions for all aircraft accounted for by Lackland AFB.

Table 3-8. Aircraft Emissions by Organization and Aircraft Type - Lackland AFB 2002¹⁵

Aircraft	VOC	NO _x	CO	VOC	NO _x	CO
	Emissions (tons/yr.)			Emissions (tons/day)		
149th Flying Training Wing:						
F-16	1.75	24.09	34.06	0.00670	0.09230	0.13048
149th Flying Training Wing Total	1.75	24.09	34.06	0.00670	0.09230	0.13048
433rd Flying Training Wing:						
C-5	24.09	242.30	101.55	0.09231	0.92834	0.38910
433rd Flying Training Wing Total	24.09	242.30	101.55	0.09231	0.92834	0.38910
Transient Alert:						
707	3.85	0.61	4.88	0.01476	0.00234	0.01868
747	1.90	2.42	4.60	0.00730	0.00926	0.01763
A-10	0.18	0.04	0.81	0.00070	0.00015	0.00310
AV-8	0.21	0.07	1.23	0.00082	0.00027	0.00470
C-12	0.23	0.01	0.27	0.00088	0.00006	0.00105
C-130	0.33	2.06	0.80	0.00127	0.00789	0.00307
C-141	2.73	0.38	3.13	0.01047	0.00147	0.01201
C-17	0.08	2.11	0.86	0.00032	0.00809	0.00328
C-21	0.05	0.10	0.32	0.00021	0.00039	0.00122
C-5	0.19	0.99	0.66	0.00074	0.00380	0.00252
C-9	0.39	2.37	1.74	0.00148	0.00907	0.00665
F-111	0.04	0.02	0.09	0.00017	0.00008	0.00034
F-14	0.09	0.47	0.38	0.00034	0.00179	0.00146
F-15	0.52	0.99	1.76	0.00199	0.00378	0.00676
F-16	0.09	1.40	1.70	0.00035	0.00535	0.00653
F-18	2.36	0.68	5.38	0.00905	0.00259	0.02061
F-4	0.06	0.12	0.43	0.00023	0.00044	0.00163
KC-135	5.82	1.04	6.96	0.02229	0.00399	0.02668
SW-4	0.45	0.04	0.37	0.00173	0.00015	0.00140
T-1A	0.63	0.07	0.90	0.00241	0.00027	0.00346
T-34	0.01	0.04	0.09	0.00002	0.00014	0.00035
T-37	0.40	0.08	4.68	0.00155	0.00029	0.01791
T-38	3.31	0.79	38.41	0.01269	0.00302	0.14717
T-43	0.00	0.03	0.02	0.00002	0.00010	0.00007
T-44	0.00	0.02	0.04	0.00001	0.00007	0.00013
T-45	0.04	0.16	0.23	0.00013	0.00060	0.00090
T-6	0.06	0.02	0.19	0.00024	0.00007	0.00074
UH-1	0.01	0.01	0.03	0.00004	0.00004	0.00013
Transient Alert Total	24.07	17.11	80.96	0.09220	0.06556	0.31020
TOTAL EMISSIONS	49.91	283.50	216.57	0.19121	1.08620	0.82978

¹⁵ *ibid.* Note: Emissions estimates from Table 3.3-12 (p. 3-30) were converted by AACOG staff from pounds/year to tons/year.

Ground Mobile Sources

The ground mobile sources can be divided into two distinct groups: on-road and non-road. On-road sources include motor vehicles, which are licensed to operate on roads and highways. Nonroad mobile sources include specialty vehicles such as landscaping, construction, or industrial equipment.

On-Road

The on-road mobile sources portion of the Lackland emissions inventory is broken down into the following two categories:

- Military owned and operated vehicles (GOV)
- Non-military vehicles (POV) - dependant vehicles, commuter and visiting vehicles, and commercial vehicles

The total vehicle miles traveled (VMT) for on-road sources were estimated and EPA's MOBILE6 was used to estimate the emission factors for each vehicle. MOBILE6 calculates the emission factors for volatile organic compounds (VOC), oxides of nitrogen (NO_x), and carbon monoxide (CO). For more details on how these emissions were calculated see the methodology part of the Randolph section of this report.

Military Owned and Operated Vehicles (GOV)

Vehicle specific information was gathered from the Vehicle Master List, the General Services Administration (GSA) Vehicle List, the Air National Guard, and other tenants operating GOV (bus contractors and the grounds maintenance contractors). Table 3-9 contains the 2002 annual estimated emissions by fleet.

Table 3-9. Estimated GOV On-road Emissions (tons/year) by Fleet List Totals¹⁶

Fleet	VOC	NO _x	CO
Vehicle Master List	11.3630	21.2460	78.4030
GSA Vehicle List	1.1130	0.5905	10.0455
Air National Guard	0.5240	1.0395	3.8350
Contractor Operated Buses	1.0620	11.8635	3.8350
Ground Maintenance Contractor	0.5605	0.2655	4.8535
Total Emissions	14.6225	35.0050	100.9720

¹⁶ *Ibid.* Note: Subtotals taken from Table 3.6-13 (pp. 3-83 – 3-84) and converted from pounds/year to tons/year.

Privately Owned Vehicles (POV)

In the absence of a detailed list maintained by Lackland for this category, MACTEC estimated VMT using an algorithm based on many different factors. The VMT by POV on Lackland were determined by a short-term study in which on-base activity was analyzed. On-base POV account for the following:

- On-base portion of commutes to and from work by personnel living off base
- Commute to and from work by personnel living on-base
- Employees driving to lunch
- Military dependents and retirees driving on-base
- Air show and graduation attendees
- Contractors driving on-base

The MACTEC estimated values for miles per year traveled by these groups. Table 3-10 contains the on-base POV figures by group.

Table 3-10. Estimated Miles per Year Traveled by POV On-base for Lackland AFB¹⁷

On-base Group Estimated	Miles/Year
Employees Commute to Work from On-base Housing	409,130
Employees Commute to Work from Off-base Housing	17,733,150
Employees Driving to Lunch	13,606,710
Dependents from On-base Housing	1,189,900
Dependents from Off-base Housing	2,782,936
Retirees Driving On Base	702,000
Graduation Visitors	100,000
Air Show Visitors	700,000
Contractors Driving On Base	176,955

National fleet data was used to estimate other data needed for MOBILE6 input. For more details on how this was done, refer to the POV part of the Randolph AFB section of this EI.

POV Results

The resulting emissions from the AEI developed by MACTEC were converted from pounds per year to tons per year. The results were summed by vehicle category in Table 3-11.

¹⁷ *ibid.* Totals are from Table 3.7-1 (p. 3-91).

Table 3-11. On-Base POV Activities Emissions Estimates (tons/year) for Randolph AFB, 2002¹⁸

Vehicle Category	MOBILE6 Vehicle Class	VOC	NOX	CO
Passenger Cars	LDGV	58.6935	28.8345	422.8715
	LDDV	0.0173	0.0316	0.0391
Buses	HDDBS	0.1170	1.5090	0.3770
Light Trucks	LDGT1	32.7515	16.5140	304.0420
Truck Tractors	HDGV5	0.7550	0.8670	5.8905
	HDDV5	0.0555	0.7520	0.2060
Other Single Unit Trucks	HDGV2B	2.9540	4.8120	22.1455
	HDDV2B	0.0855	1.1025	0.3245
Motorcycles	MC	2.3120	0.8860	11.6880
Total		97.7413	55.3086	767.5841

On-Road Results

The GOV totals and the POV totals were summed, providing the on-road emission totals for Lackland AFB in 2002, table 3 -12.

Table 3-12. Total Estimated On-road Emissions for Lackland AFB, 2002

Type	VOC	NOX	CO
GOV Emissions	14.6225	35.005	100.972
POV Emissions	97.7413	55.3086	767.5841
Total	112.3638	90.3136	868.5561

Nonroad

This category includes recreational, construction, industrial, agricultural, commercial, logging, and lawn/garden equipment.

To calculate non-road emissions, MACTEC used the following parameters:

- ER = engine rating (hp)
- LF = load factor (%)
- HO = hours of operation (hrs/yr.)
- EF = emissions factor (g/hp-hr.)

¹⁸ *ibid.* Note: Emissions estimates from Table 3.7-9 (p. 3-97) were converted by AACOG staff from pounds/year to tons/year.

The equation used to calculate emissions was:

$$\text{Emissions (lbs./yr.)} = \text{ER} \times \text{LF} \times \text{HO} \times \text{EF}$$

An exception to employing this methodology was the calculation used for non-road motorcycle and all terrain vehicle (ATV) emission estimations. The units for the emissions factor (g/hr.) do not account for engine ratings for these vehicles. Thus, the equation used for motorcycles and ATVs was the same as other non-road categories minus the engine rating parameter:

$$\text{Emissions (lbs./yr.)} = \text{LF} \times \text{HO} \times \text{EF}$$

The Information needed to calculate emissions came from the following sources:

- Vehicle Master List: 37 LRS/LGRV (Logistics Readiness Squadron's Vehicle Management Flight) and 433 MXS (433rd Airlift Wing Maintenance Squadron)
- Individual Organizational Lists: 149 ANG, 37 CES (AMU 1), 37 CES (AMU 2), 37 CES (AMU 3), 37 CES (AMU 5), 37 CES (Vertical Shop), 37 CES/CECS (Saber), 37 CES/CEOHH (Heavy Equipment), CES/CEOIE (Electrical Shop), CES/CEOIG Power Production), CES/CEOMS (Self Help), 37 SVS/SVBG (Golf Courses), Family Housing, and Ground Maintenance Contractor (Goodwill and TRDI)

Vehicle Master List

Information for the registered government-owned equipment on the vehicle master list was used to obtain the data needed to calculate emissions. The 1991 EPA study¹⁹ provided load factors. Table 3-13 contains the total emissions (in tons) calculated for these registered non-road vehicles.

Table 3-13. Estimated Annual Nonroad Emissions from Vehicle Master List Vehicles, 2002²⁰

Master List - Organizations	VOC	NOx	CO
	tons/year		
37 LRS/LGRV	1.24600	6.42350	10.23400
433 MXS	3.02450	16.30650	19.97050
TOTAL	4.27050	22.73000	30.20450

Other Nonroad Vehicles

The information about other non-road vehicles was obtained through interviews conducted by MACTEC with fleet managers at Lackland. The other non-road vehicles include golf course

¹⁹ EPA, 1991. Nonroad Engine and Vehicle Study – Report. Office of Mobile Sources.

²⁰ MACTEC Engineering and Consulting, Inc., 2003. Air Emissions Inventories for Multiple AETC Installations (Draft), Contract No.F41624-03-D-8606/003. Note: Emissions estimates from Table 3.8-10 (pp. 3-145 – 3-148) were totaled and converted by AACOG staff from pounds/year to tons/year.

maintenance equipment, landscaping equipment, and heavy industrial equipment. In each case, the fleet manager estimated the number of each type of unit in the fleet, determined the horsepower rating and the fuel type, and estimated the number of hours per day that each unit operated.

Using these estimates and the load factors and emissions factors from EPA's report for these vehicles, total annual emissions were calculated. Table 3-14 shows total emissions calculated for landscaping equipment, golf course maintenance equipment, and heavy industrial equipment by organization. The total emissions for these vehicles are, in some cases, larger than the estimates for the registered off-road vehicles. This is primarily due to discrepancies between the hourly usage data given in the registered vehicle list and the estimates given by the fleet managers. In some cases, the fleet managers may have overestimated the hourly usage of the equipment.

Nonroad Results

The results were combined by non-road vehicle fleet. Also shown are the VOC, NOx, and CO totals and the percentage of emissions contributed to the total by each of the non-road vehicle fleets. Table 3-15 contains these combined results.

Table 3-14. Estimated Annual Nonroad Emissions from Other Vehicles, 2002²¹

Organization	VOC	NOx	CO
	tons/year		
149 ANG	0.41300	0.01710	3.65300
37 CES (AMU 1)	0.00129	0.00493	0.00357
37 CES (AMU 2)	0.19450	0.01100	1.83650
37 CES (AMU 3)	0.03955	0.01450	1.38200
37 CES (AMU 5)	0.29550	0.03300	5.50900
37 CES (Vertical Shop)	3.51250	0.08550	21.60250
37 CES/CECS (Saber)	0.30200	1.17900	1.29100
37 CES/CEOHH (Heavy Equipment)	2.57100	1.08250	53.79250
CES/CEOIE (Electrical Shop)	0.07150	0.00026	0.19750
CES/CEOIG (Power Production)	0.00117	0.00446	0.00323
CES/CEOMS (Self Help)	1.19550	0.01500	5.24500
37 SVS/SVBG (Golf Courses)	3.47250	2.48350	84.85950
Family Housing	1.08900	0.05850	12.63700
Ground Maintenance Contractor: Goodwill	28.42150	7.96100	117.54000
Ground Maintenance Contractor: TRDI	5.32750	2.78450	54.18950
TOTAL	46.90800	15.73475	363.74180

²¹ *Ibid.* Note: Emissions estimates from Table 3.8-10 (pp. 3-149 – 3-155) were totaled and converted by AACOG staff from pounds/year to tons/year.

Table 3-15. Total Estimated Annual Nonroad Emissions for Lackland AFB, 2002

Equipment by Source	VOC	NOx	CO
Vehicle Master List Nonroad Equipment	4.27050	22.73000	30.20450
Other Nonroad Equipment	46.90800	15.73475	363.74180
Nonroad Total	51.17850	38.46475	393.94630

Aerospace Ground Equipment Operations

This category as described in the AEI by MACTEC includes emissions produced by aerospace grounds equipment (AGE) such as air compressors, floodlights, bomb lifts, turbines, generators, heaters, etc.

Emissions from AGE were calculated by multiplying the amount of fuel used by the emissions factor. The emissions for AGE are presented in table 3-16. The example in the AEI is as follows:

Equipment description: Air Compressor, MC-11
 Fuel type: JP-8
 Quantity of fuel consumed: 192 gal./yr.
 JP-8l fuel heating value: 125,750 Btu/gal. [0.12575 MMBtu/ga.]
 Emission factor ID: 1
 CO emission factor: 2.07 lb./MMBtu

CO emissions = (192 gal./yr.) (0.12575 MMBtu/gal.) (2.07 lb./MMBtu)
 = 50.0 lb./yr.; MACTEC truncated to three significant figures

Then the emissions were converted to tons/yr.:
 CO emissions = 49.97808 lb./yr. / 2,000 lb./ton
 = 0.02499 tons/yr.

Table 3-16. Aerospace Ground Equipment Emissions for Lackland AFB, 2002²²

Equipment Description	Emissions (tons/yr.)		
	VOC	NO _x	CO
149th Flying Training Wing			
Air Compressor, MC-11	0.02500	0.03930	0.02500
Air Compressor, MC-1A	0.05000	0.07850	0.05000
Air Compressor, MC-2A	0.02175	0.26650	0.05750
Air Compressor, MC-7	0.00950	0.07450	0.00324
Bomb Lift, MHU83	0.02175	0.26650	0.05750
Bomb Lift, MJ-1B	0.02175	0.26650	0.05750
Cabin Leak Tester, AF/M32T-1	0.00435	0.05350	0.01145

²² *Ibid.* Note: Emissions estimates from Table 3.5-6 (pp. 3-51 – 3-52) were converted by AACOG staff from pounds/year to tons/year.

Floodlight Set, FL-1D	0.00000	0.29650	0.22800
Floodlight Set, NF-2D	0.00000	0.02965	0.02280
Gas Turbine Compressor, A/M32A-60B	0.02710	0.54150	2.16650
Gas Turbine Compressor, A/M32A-95	0.00038	0.00770	0.03075
Generator, MEP-112A	0.00435	0.05350	0.01145
Generator, A/M32A-86	0.00343	0.07100	0.00535
Generator, MEP-113A	0.00435	0.05350	0.01145
Heater, H-1	0.02650	0.04185	0.04795
Hydraulic Test Stand, MJ-2-A1	0.02015	0.06450	0.00570
Pressure Washer	0.00845	0.00454	0.17450
Welder, D-44	0.00435	0.05350	0.01145
Subtotal	0.25316	2.26304	2.97809
433rd Flying Training Wing			
Air Compressor, MC-2A	0.00925	0.11350	0.02440
Air Compressor, MC-2A	0.01055	0.12950	0.02790
Air Compressor, MC-7	0.01850	0.14450	0.00630
Air Compressor, MA-3D	0.00995	0.78250	0.05950
Floodlight Set, FL-1D	0.00000	0.02165	0.01665
Floodlight Set, NF-2D	0.00000	0.24300	0.18700
Gas Turbine Compressor, A/M32A-95	0.00015	0.00300	0.01195
Generator, A/M32A-86	0.39550	8.21750	0.61500
Generator, B809A	0.13500	1.65300	0.35600
Heater, H-1	0.02545	0.04020	0.04605
Hydraulic Test Stand, AF/M27M-1	0.00700	0.08550	0.01840
Hydraulic Test Stand, MJ-2-A1	0.00349	0.01120	0.00099
Pressure Washer	0.01685	0.00910	0.34900
Self-generating Nitrogen Service Cart	0.00114	0.01390	0.00299
V.A.M.P. Stand	0.02470	0.01330	0.51100
Subtotal	0.65752	11.48135	2.23313
Transient Alert			
Air Compressor, MC-1A	0.00333	0.00525	0.00333
Air Compressor, MC-2A	0.00033	0.00405	0.00087
Air Compressor, MC-7	0.00132	0.01035	0.00045
Air Compressor, MA-3D	0.00154	0.12150	0.00925
Bomb Lift, MJ-1A	0.00151	0.01845	0.00398
Floodlight Set, FL-1D	0.00000	0.01390	0.01070
Floodlight Set, NF-2D	0.00000	0.03475	0.02670
Floodlight Set, TF-1	0.00000	0.03125	0.02405
Floodlight Set, TF-2	0.00000	0.00348	0.00267
Gas Turbine Compressor, A/M32A-60A	0.00056	0.01110	0.04445
Gas Turbine Compressor, A/M32A-60A	0.00028	0.00555	0.02225
Gas Turbine Compressor, A/M32A-95	0.00139	0.02780	0.11100

Generator, A/M32A-85	0.05650	1.17400	0.08800
Generator, A/M32A-86	0.01130	0.23500	0.01760
Heater, H-1	0.00530	0.00835	0.00960
Hydraulic Test Stand, MJ-1-1	0.00034	0.01005	0.00057
Hydraulic Test Stand, MJ-2-A1	0.00605	0.01940	0.00171
Pressure Washer	0.00845	0.00454	0.17450
Water Cart	0.00281	0.00152	0.05800
Subtotal	0.10099	1.74028	0.60966
TOTAL	1.01167	15.48466	5.82087

Aircraft Engine Testing Operations

This category includes only aircraft engines that are tested “on-wing.” This means the engines are actually mounted on the aircraft and not a test stand, as test stand mounted engine testing is considered a stationary source and not included in the AEI performed by MACTEC. All aircraft engine testing is performed at Kelly Air Field. During 2002, the 149th Fighter Wing and the 433rd Airlift Wing conducted engine testing.

These emissions are calculated much like the aircraft flight operations. After the hours of operations are calculated, emission factors, fuel flow rates, and those hours are figured together to achieve emissions in lb./year. From there, AACOG staff converted emissions to tons/year and tons/day. Table 3-17 contains the emissions from engine testing on Lackland AFB by organization. The following example was used by MACTEC for CO emissions from C-5A engine testing operations:

Testing Organization: 433rd Airlift Wing

Aircraft type/engine model: C-5A / TF39-GE-1C

Test Duration:

- Idle 238.4 hr./yr. (TF39-GE-1C engine)
- Approach 91.2 hr./yr. (TF39-GE-1C engine)
- Intermediate 91.2 hr./yr. (TF39-GE-1C engine)
- Military 91.2 hr./yr. (TF39-GE-1C engine)
- Constant 25.3 hr./yr. (GTCP 165-1B/2 APU)

Fuel flow rate:

- Idle 1,448 lb. fuel/hr. (TF39-GE-1C engine)
- Approach 10,477 lb. fuel/hr. (TF39-GE-1C engine)
- Intermediate 12,541 lb. fuel/hr. (TF39-GE-1C engine)
- Military 13,861 lb. fuel/hr. (TF39-GE-1C engine)
- Constant 273 lb. fuel/hr. (GTCP 165-1B/2 APU)

CO Emission Factor:

- Idle 58.21 lb./1,000 lb. fuel (TF39-GE-1C engine)
- Approach 0.77 lb./1,000 lb. fuel (TF39-GE-1C engine)
- Intermediate 1.63 lb./1,000 lb. fuel (TF39-GE-1C engine)
- Military 1.28 lb./1,000 lb. fuel (TF39-GE-1C engine)
- Constant 13.93 lb./1,000 lb. fuel (GTCP 165-1B/2 APU)

CO emissions for C-5A / TF39-GE-1C =

$$\begin{aligned}
 & [(238.4 \text{ hr./yr.}) (1,448 \text{ lb. fuel/hr.}) (58.21 \text{ lb./1,000 lb. fuel})] + \\
 & [(91.2 \text{ hr./yr.}) (10,477 \text{ lb. fuel/hr.}) (0.77 \text{ lb./1,000 lb. fuel})] + \\
 & [(91.2 \text{ hr./yr.}) (12,541 \text{ lb. fuel/hr.}) (1.63 \text{ lb./1,000 lb. fuel})] + \\
 & [(91.2 \text{ hr./yr.}) (13,861 \text{ lb. fuel/hr.}) (1.28 \text{ lb./1,000 lb. fuel})] + \\
 & [(25.3 \text{ hr./yr.}) (273 \text{ lb. fuel/hr.}) (13.93 \text{ lb./1,000 lb. fuel})] \\
 & = 24,409 \text{ lb./yr}
 \end{aligned}$$

From there the emissions were converted from pounds per year to tons per year.

$$\begin{aligned}
 \text{CO} & = 24,409 \text{ lb./yr.} \div 2,000 \text{ lb./ton} \\
 & = 12.2045 \text{ tons/yr.}
 \end{aligned}$$

Table 3-17. Aircraft Engine Testing Operations Emissions for Lackland AFB, 2002²³

Organization	Aircraft	Emissions (tons/yr.)		
		VOC	NO _x	CO
149th Fighting Wing	F-16	0.03385	3.25100	0.39200
433 rd Airlift Wing	C-A5	3.15700	49.15250	12.20450
TOTAL		3.19085	52.40350	12.59650

Results

The following table contains the overall mobile source emission results in tons of pollutant per year. The table also shows the total and daily emissions by pollutant for each category. Daily emissions were determined utilizing a 261 days per year conversion factor.

²³ *ibid.* Note: Emissions estimates from Table 3.4-6 (p. 3-41) were converted by AACOG staff from pounds/year to tons/year.

Table 3-18. Lackland AFB Total Annual and Daily Emissions for All Pollutants, 2002

Emissions Source	VOC	NOx	CO	VOC	NOx	CO
	tons/yr.			tons/day		
GOV On-Road	14.62	35.00	100.97	0.05602	0.13412	0.38687
POV On-Road	97.74	55.31	767.58	0.37449	0.21191	2.94094
Nonroad	51.18	38.46	393.95	0.19609	0.14737	1.50937
Aerospace Ground Equipment	1.01	15.48	5.82	0.00388	0.05933	0.02230
Aircraft Flight Operations	49.91	283.50	216.57	0.19121	1.08620	0.82978
Aircraft Engine Testing	3.19	52.40	12.60	0.01223	0.20078	0.04826
TOTAL	217.65	480.16	1,497.49	0.83391	1.83971	5.73752

Randolph Air Force Base

Introduction

Randolph Air Force Base is located in Bexar County, Texas, east-northeast of the City of San Antonio. The base is home to the 12th Flying Training Wing and is one of the few bases that conducts instructor pilot training. The personnel that work at Randolph consist of 5,019 military personnel and 5,494 civilian personnel, for a total of 10,513 employees.

An air emissions inventory (AEI)²⁴ was conducted at Randolph Air Force Base (AFB) in San Antonio, Texas, in October 2003, for the calendar year 2002. Their report outlines the resources and methodologies used to determine mobile source emissions for a number of criteria, as well as hazardous, pollutants. For the purposes of this inventory, mobile sources encompass:

- Aircraft Flight Operations
- Engine Testing
- Aerospace Ground Equipment
- On-road
- Nonroad
- Fueling

Methodology

Aircraft Flight Operations

The aircraft emissions were determined by obtaining the type of aircraft and number of landings for the aircraft from base personnel. The hours of operation were estimated from the number of landings in a given year. The emission factors were obtained from several sources, and the total emissions were calculated.

The methodology employed by MACTEC involved obtaining detailed information from each unit. The calculations required multiplying emission factors by the number of hours of operation. Four emission factors (Idle, Approach, Clime Out, and Takeoff) were assigned for each of the three pollutants (VOC, NOx, and CO) based on aircraft type and size of engine. A sample calculation of CO emissions for a T-1A given in the AEI is as follows:

Aircraft type/engine model: T-1A / JT15D-5B

CO emission factors:

²⁴ MACTEC Engineering and Consulting, Inc., 2003. Air Emissions Inventories for Multiple AETC Installations (Draft), Contract No.F41624-03-D-8606/003.

- Idle 108.14 lb./1,000 lb. fuel
- Approach 35.30 lb./1,000 lb. fuel
- Climb Out 1.63 lb./1,000 lb. fuel
- Takeoff 0.20 lb./1,000 lb. fuel

Aircraft fuel flow rates:

- Idle 221 lb. fuel/hr
- Approach 496 lb. fuel/hr
- Climb Out 1,359 lb. fuel/hr
- Takeoff 1,630 lb. fuel/hr.

Hours of operation:

- Idle 1,176.13 hr./yr.
- Approach 2,025.43 hr./yr.
- Climb Out 1,001.29 hr./yr.
- Takeoff 675.14 hr./yr.

CO emissions in pounds/year for a T-1A =

$$\begin{aligned}
 & [(108.14 \text{ lb./1,000 lb. fuel}) (221 \text{ lb. fuel/hr.}) (1,176.13 \text{ hr./yr.})] + \\
 & [(35.30 \text{ lb./1,000 lb. fuel}) (496 \text{ lb. fuel/hr.}) (2,025.43 \text{ hr./yr.})] + \\
 & [(1.63 \text{ lb./1,000 lb. fuel}) (1,359 \text{ lb. fuel/hr.}) (1,001.29 \text{ hr./yr.})] + \\
 & [(0.20 \text{ lb./1,000 lb. fuel}) (1,630 \text{ lb. fuel/hr.}) (675.14 \text{ hr./yr.})] \\
 & = 66,009 \text{ lb./yr.}
 \end{aligned}$$

From there the pounds were converted to tons:

$$\begin{aligned}
 \text{CO} & = 66,009 \text{ lb./yr.} / 2,000 \text{ lb./ton} \\
 & = 33.0045 \text{ tons/yr.}
 \end{aligned}$$

Results

To calculate tons per day, the 261 days/year conversion figure was used. The resulting VOC, NO_x, and CO emissions for each aircraft type at Randolph in tons per year and tons per day are listed in table 3-19 by unit. These emissions are summarized in table 3-20 by unit.

Table 3-19. Estimated Annual and Daily Emissions for Aircraft - Randolph AFB 2002²⁵

Aircraft	Emissions (tons/yr.)			Emissions (tons/day)		
	VOC	NO _x	CO	VOC	NO _x	CO
12th Flying Training Wing:						
T-1A	15.11	15.64	33.00	0.05790	0.05993	0.12645
T-6A	7.04	9.30	31.09	0.02696	0.03563	0.11913
T-37B	7.31	20.63	284.83	0.02799	0.07903	1.09130

²⁵ *ibid.* Note: Emissions estimates from Table 7.3-25 (pp. 7-61 – 7-63) were converted by AACOG staff from pounds/year to tons/year.

T-38A	28.03	26.23	528.18	0.10739	0.10050	2.02367
T-43A	1.93	53.88	8.77	0.00740	0.20642	0.03359
T-38B	3.13	4.49	61.80	0.01197	0.01720	0.23680
415th Flight Test Flight:						
T-38	0.40	0.15	5.31	0.00152	0.00059	0.02036
Vertex Aerospace Corporation:						
C-21	0.53	1.01	3.32	0.00203	0.00387	0.01271
Transient Alert:						
737	0.00	0.02	0.01	0.00000	0.00006	0.00003
757	0.00	0.01	0.01	0.00000	0.00005	0.00003
A-10	0.28	0.06	1.24	0.00108	0.00023	0.00476
AH-1	0.00	0.02	0.04	0.00001	0.00007	0.00015
AV-8	0.06	0.02	0.33	0.00022	0.00007	0.00125
B-1	0.00	0.03	0.03	0.00000	0.00011	0.00012
BE-35	0.00	0.00	0.01	0.00000	0.00000	0.00004
C-12	0.47	0.03	0.56	0.00180	0.00012	0.00214
C-130	0.07	0.41	0.16	0.00025	0.00157	0.00061
C-135	0.80	0.14	0.96	0.00308	0.00055	0.00369
C-141	0.38	0.05	0.44	0.00145	0.00020	0.00167
C-160	0.00	0.02	0.01	0.00001	0.00006	0.00005
C-17	0.00	0.11	0.05	0.00002	0.00043	0.00017
C-2	0.00	0.00	0.00	0.00000	0.00001	0.00001
C-20	0.00	0.01	0.02	0.00001	0.00004	0.00008
C-21	0.17	0.32	1.00	0.00064	0.00123	0.00382
C-23	0.00	0.00	0.00	0.00000	0.00000	0.00000
C-26	0.03	0.00	0.02	0.00010	0.00001	0.00007
C-414	0.00	0.00	0.01	0.00000	0.00000	0.00004
C-9	0.02	0.10	0.07	0.00006	0.00038	0.00028
C337	0.00	0.00	0.01	0.00000	0.00000	0.00004
Cessna 172	0.00	0.00	0.02	0.00000	0.00000	0.00006
Cessna 182	0.00	0.00	0.04	0.00000	0.00000	0.00016
Cessna 206	0.00	0.00	0.01	0.00000	0.00000	0.00003
Cessna 560	0.00	0.00	0.01	0.00001	0.00000	0.00002
CH-46	0.03	0.01	0.11	0.00010	0.00006	0.00043
CH-47	0.01	0.01	0.01	0.00002	0.00005	0.00005
CH-53	0.01	0.03	0.03	0.00005	0.00013	0.00012
D-8	0.00	0.00	0.00	0.00000	0.00001	0.00001
E-6	0.00	0.05	0.04	0.00001	0.00018	0.00017
E-8	0.06	0.01	0.07	0.00024	0.00004	0.00028
EA-6B	0.02	0.01	0.05	0.00009	0.00003	0.00018
EXTRA 300	0.00	0.00	0.04	0.00000	0.00000	0.00016
F-14	0.00	0.02	0.02	0.00002	0.00010	0.00008
F-15	0.67	1.27	2.27	0.00256	0.00487	0.00871
F-16	0.03	0.41	0.50	0.00010	0.00157	0.00191
F-18	1.01	0.29	2.29	0.00386	0.00111	0.00879
F-4	0.07	0.13	0.46	0.00025	0.00048	0.00178
F-5	0.07	0.02	0.55	0.00025	0.00008	0.00212

FALCON 50	0.00	0.00	0.00	0.00000	0.00000	0.00001
G-5	0.00	0.00	0.00	0.00000	0.00001	0.00002
H-60	0.06	0.04	0.07	0.00021	0.00013	0.00026
KC-10	0.00	0.03	0.02	0.00001	0.00012	0.00006
LR60	0.00	0.00	0.00	0.00000	0.00000	0.00001
M-20F	0.00	0.00	0.01	0.00000	0.00000	0.00002
M20P	0.00	0.00	0.02	0.00000	0.00000	0.00008
MI-8 HELO	0.00	0.00	0.00	0.00001	0.00000	0.00001
P-3	0.01	0.06	0.04	0.00002	0.00021	0.00013
P-40	0.01	0.00	0.03	0.00002	0.00000	0.00012
PA-23	0.00	0.00	0.08	0.00001	0.00000	0.00032
PA-28	0.00	0.00	0.01	0.00000	0.00000	0.00003
RV-6	0.00	0.00	0.02	0.00000	0.00000	0.00008
S-3	0.02	0.01	0.09	0.00007	0.00002	0.00036
SNJ-5	0.01	0.00	0.03	0.00002	0.00000	0.00012
T-1A	0.42	0.05	0.60	0.00160	0.00018	0.00230
T-2	0.01	0.02	0.07	0.00005	0.00006	0.00027
T-34	0.00	0.03	0.07	0.00002	0.00011	0.00026
T-37	0.13	0.02	1.54	0.00051	0.00010	0.00588
T-38	2.19	0.52	25.42	0.00840	0.00200	0.09739
T-39	0.05	0.03	0.49	0.00018	0.00010	0.00188
T-44	0.00	0.02	0.03	0.00001	0.00006	0.00012
T-45	0.00	0.01	0.01	0.00001	0.00002	0.00003
T-6	0.04	0.01	0.11	0.00014	0.00004	0.00043
TH-57	0.00	0.00	0.01	0.00000	0.00000	0.00002
UC-35	0.17	0.02	0.28	0.00063	0.00006	0.00107
UH-1	0.00	0.00	0.01	0.00001	0.00001	0.00003
TOTAL	70.84	135.80	996.88	0.02824	0.01716	0.15544

Table 3-20. Total VOC, NO_x, and CO Emissions by Unit for Aircraft²⁶

Unit	Emissions (tons/yr.)			Emissions (tons/day)		
	VOC	NO _x	CO	VOC	NO _x	CO
12 th	62.54	130.16	947.68	0.23961	0.49871	3.63095
415 th	0.40	0.15	5.31	0.00152	0.00059	0.02036
Vertex	0.53	1.01	3.32	0.00203	0.00387	0.01271
TA	7.37	4.48	40.57	0.02824	0.01716	0.15544
TOTAL	70.84	135.80	996.88	0.27140	0.52032	3.81946

Ground Mobile Sources

The ground mobile sources can be divided into two distinct groups: on-road and off-road. On-road sources include motor vehicles licensed for operation on roads and highways. MOBILE6 was used to calculate the emissions of volatile organic compounds (VOCs), nitrogen oxides

²⁶ *Ibid.* Note: Emissions estimates from Table 7.3-27 (p. 7-68) were converted by AACOG staff from pounds/year to tons/year.

(NO_x), and carbon monoxide (CO). The methodology outlined in the EPA 1991 study entitled *Non-Road Engine and Vehicle Emission Study* was used to perform calculations for off-road sources. EPA's report contains horsepower estimates, activity factors, load factors, and estimates of hours per year equipment usage to calculate the emissions for off-road sources.

On-road

The on-road mobile sources portion of the Randolph Air Force Base emissions inventory was broken down into the following two categories:

- Military owned and operated vehicles (GOV)
- Non-military vehicles (POV) - dependant vehicles, commuter and visiting vehicles, and commercial vehicles

Military Owned and Operated Vehicles (GOV)

The GOV category consists of all government-owned vehicles operated on base. Emissions were estimated using the total vehicle miles traveled (VMT), which were multiplied by MOBILE6, emission factors. For the GOV estimates, these factors were site-specific and vehicle-specific. Vehicle lists are maintained for GOV by the following:

- The Logistics Transportation Maintenance Unit of the 12th Transportation Squadron – maintains the Vehicle Master List (majority of GOV)
- The Logistics Transportation Maintenance Unit of the 81st Transportation Squadron – maintains the list for leased vehicles from the General Service Administration (GSA)
- Acepex Management Corporation, the Military Family Housing Maintenance Contract
- Miranda's Ground Maintenance, grounds maintenance contractor
- Randolph AFB's refuse contractor

The vehicles on these lists were assigned a management code based on vehicle type, fuel type, and model year. These management codes were then assigned in turn to one of the sixteen MOBILE6 vehicle classifications (Table 3-21).

Table 3-21. MOBILE6 Vehicle Classifications Used for the Registration Distribution File²⁷

Number	MOBILE6 Vehicle Class	Description
1	LDV	Light-Duty Vehicles (Passenger Cars)
2	LDT1	Light-Duty Trucks 1 (0-6,000 lb. GVWR, 0-3,750 lbs. LVW)
3	LDT2	Light-Duty Trucks 2 (0-6,000 lb. GVWR, 3,751-5,750 lb. LVW)
4	LDT3	Light-Duty Trucks 3 (6,001-8,500 lb. GVWR, 0-5,750 lb. ALVW)
5	LDT4	Light-Duty Trucks 4 (6,001-8,500 lb. GVWR, 5,751 lb. and greater ALVW)
6	HDV2B	Class 2b Heavy-Duty Vehicles (8,501-10,000 lb. GVWR)
7	HDV3	Class 3 Heavy-Duty Vehicles (10,001-14,000 lb. GVWR)
8	HDV4	Class 4 Heavy-Duty Vehicles (14,001-16,000 lb. GVWR)
9	HDV5	Class 5 Heavy-Duty Vehicles (16,001-19,500 lb. GVWR)
10	HDV6	Class 6 Heavy-Duty Vehicles (19,501-26,000 lb. GVWR)
11	HDV7	Class 7 Heavy-Duty Vehicles (26,001-33,000 lb. GVWR)
12	HDV8A	Class 8a Heavy-Duty Vehicles (33,001-60,000 lb. GVWR)
13	HDV8B	Class 8b Heavy-Duty Vehicles (>60,000 lb. GVWR)
14	HDBS	School Buses
15	HDBT	Transit and Urban Buses
16	MC	Motorcycles (All)

The total vehicle count per vehicle class is recorded in table 3-22. A registration distribution factor was calculated for each vehicle classification by dividing the number of vehicles registered in the model year by the total number of GOV vehicles in each MOBILE6 vehicle class listed in table 3-22. Table 3-23 shows these factors by vehicle class for each year.

²⁷ *ibid.* Table 7.6-4 (pp. 7-102 – 7-103).

Table 3-22. MOBILE6 Vehicle Classifications Assigned to Gov for the Registration Distribution File²⁸

Number	MOBILE6 Vehicle Class	Vehicle Management Codes Assigned	Vehicle Count
1	LDV	8499, B102, B103, B106, B150	75
2	LDT1	B170, B180, B200, B204, B207, B227	159
3	LDT2	B198, B199, B211, C260	20
4	LDT3	B168, B185	13
5	LDT4	B188	0
6	HDV2B	B162, B163, B176, B190, B191, B192, B261, B265, C158, C250, W205	41
7	HDV3	B217, B222, C251, L152	19
8	HDV4	C156, C157, C160, C161, C167	29
9	HDV5	B239, B263, C211	7
10	HDV6	K248	0
11	HDV7	B390, C116, C122, C300, C324, D731, D738	12
12	HDV8A	B353, B361, B363, C337	5
13	HDV8B	--	0
14	HDBS	B130	14
15	HDBT	B139, B141, B184	7
16	MC	--	0

²⁸ *Ibid.* Table 7.6-5 (p. 7-103).

Table 3-23. Registration Distribution Factor by MOBILE6 Vehicle Classification²⁹

Model Year	LDV	LDT1	LDT2	LDT3	LDT4	HDV2B	HDV3	HDV4	HDV5	HDV6	HDV7	HDV8A	HDV8B	HDBS	HDBT	MC
2003	0.333	0.038	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.071	0.000	0.000
2002	0.173	0.031	0.000	0.000	0.000	0.163	0.050	0.000	0.000	0.000	0.083	0.000	0.000	0.071	0.000	0.000
2001	0.080	0.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.143	0.000
2000	0.133	0.057	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.200	0.000	0.000	0.000	0.000
1999	0.213	0.075	0.000	0.000	0.000	0.023	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1998	0.027	0.082	0.000	0.000	0.000	0.000	0.110	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1997	0.013	0.151	0.000	0.000	0.000	0.000	0.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1996	0.000	0.031	0.000	0.000	0.000	0.023	0.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.143	0.000
1995	0.000	0.126	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.071	0.000	0.000
1994	0.000	0.094	0.000	0.154	0.000	0.023	0.260	0.069	0.000	0.000	0.000	0.000	0.000	0.071	0.286	0.000
1993	0.000	0.031	0.000	0.000	0.000	0.140	0.050	0.414	0.000	0.000	0.250	0.000	0.000	0.000	0.143	0.000
1992	0.013	0.000	0.000	0.769	0.000	0.023	0.000	0.000	0.000	0.000	0.167	0.000	0.000	0.000	0.000	0.000
1991	0.013	0.069	0.000	0.077	0.000	0.093	0.160	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1990	0.000	0.031	0.000	0.000	0.000	0.023	0.110	0.000	0.714	0.000	0.083	0.200	0.000	0.000	0.000	0.000
1989	0.000	0.025	0.000	0.000	0.000	0.163	0.000	0.207	0.000	0.000	0.000	0.000	0.000	0.143	0.000	0.000
1988	0.000	0.082	0.000	0.000	0.000	0.233	0.000	0.241	0.000	0.000	0.167	0.200	0.000	0.000	0.286	0.000
1987	0.000	0.019	0.000	0.000	0.000	0.070	0.110	0.034	0.143	0.000	0.000	0.000	0.000	0.357	0.000	0.000
1986	0.000	0.006	0.000	0.000	0.000	0.023	0.050	0.034	0.000	0.000	0.167	0.200	0.000	0.000	0.000	0.000
1985	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.143	0.000	0.000	0.000	0.000	0.071	0.000	0.000
1984	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.083	0.200	0.000	0.143	0.000	0.000

²⁹ *Ibid.* Table 7.6-6 (pp. 7-104 – 7-105).

1983	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1982	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1981	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1980	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1979	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<i>Total</i>	<i>1.000</i>	<i>1.000</i>	<i>0.000</i>	<i>1.000</i>	<i>0.000</i>	<i>1.000</i>	<i>1.00</i>	<i>1.000</i>	<i>1.000</i>	<i>0.000</i>	<i>1.000</i>	<i>1.000</i>	<i>0.000</i>	<i>1.000</i>	<i>1.000</i>	<i>0.000</i>

Tables 3-24 through table 3-27 contain MOBILE6 variable values used by month, pollutant emission factors by MOBILE6 vehicle class, VMT by MOBILE6 vehicle class, and the resulting emissions for GOV on-road by vehicle fleet list.

Table 3-24. Values for MOBLIE6 Variables used by Month³⁰.

Parameter	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Minimum Temperature (°F)	49.1	52.0	54.2	63.7	66.7	73.7	73.7	75.7	65.4	54.6	46.5	39.5
Maximum Temperature (°F)	70.4	72.8	74.8	83.1	87.0	89.9	91.6	98.0	91.6	84.8	78.3	69.3
Gasoline RVP (psia)	11.8	11.8	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	11.8
Gasoline Sulfur Content (ppm.)	361	361	263	263	263	263	263	263	263	263	263	361
Diesel Sulfur Content (ppm.)	500	500	500	500	500	500	500	500	500	500	500	500
Gasoline Aromatic Content (%)	25.8	25.8	30.1	30.1	30.1	30.1	30.1	30.1	30.1	30.1	30.1	25.8
Gasoline Olefin Content (%)	8.1	8.1	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	9.7	8.1
Gasoline Benzene Content (%)	1.21	1.21	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.48	1.21
E200 (%)	47.3	47.3	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	47.3
E300 (%)	83.7	83.7	81.6	81.6	81.6	81.6	81.6	81.6	81.6	81.6	81.6	83.7
MTBE % _{vol}	0	0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0
ETBE % _{vol}	0	0	0	0	0	0	0	0	0	0	0	0
ETOH % _{vol}	0	0	0	0	0	0	0	0	0	0	0	0
TAME % _{vol}	0	0	0	0	0	0	0	0	0	0	0	0

³⁰ *Ibid.* Table 7.6-7 (p. 7-107).

Table 3-25. VOC, NO_x, and CO Emission Factors (g/mile) for GOV by 28 MOBILE6 Classes³¹

MOBILE6 Vehicle Class	VOC	NO _x	CO
LDGV	0.602	0.559	9.750
LDGT1	1.580	1.110	17.00
LDGT2	2.370	1.440	22.00
LDGT3	4.110	2.120	33.00
LDGT4	3.710	1.970	32.20
HDGV2B	3.650	5.220	16.60
HDGV3	3.180	5.480	21.20
HDGV4	6.490	7.000	26.80
HDGV5	8.340	8.340	51.70
HDGV6	4.980	5.560	40.70
HDGV7	6.830	7.680	46.20
HDGV8A	9.980	9.380	81.30
HDGV8B	--	--	--
LDDV	0.179	0.591	0.989
LDDT12	3.420	3.040	5.590
HDDV2B	0.428	4.570	1.570
HDDV3	0.471	5.530	1.860
HDDV4	0.722	6.930	1.730
HDDV5	0.942	7.030	2.590
HDDV6	0.619	8.380	2.070
HDDV7	1.050	11.50	4.370
HDDV8A	1.350	17.30	7.570
HDDV8B	1.010	19.20	5.410
MC	2.940	1.130	14.90
HDGB	10.60	8.000	92.30
HDDBT	1.250	17.80	8.900
HDDBS	1.180	12.40	4.790
LDDT34	0.989	1.440	1.580

³¹ *ibid.* Table 7.6-9 (p7-109).

Table 3-26. VMT by MOBILE6 Vehicle Class by Fleet (mile/yr.)³²

MOBILE 6 Vehicle Class	GOV Management Code Assignments	Fuel Type	VML Fleet	GSA Fleet	MFH Contractor	Miranda's Grounds Maintenance	Refuse Contractor
LDGV	8499, B102, B103, B106, B150	Gasoline	121,420	80,404	80,000	--	--
LDGT1	B170, B180, B200, B204, B207, B227	Gasoline	530,259	30,632	--	250,000	--
LDGT2	B198, B199, B211, C260	Gasoline	--	66,752	--	--	--
LDGT3	B168, B185	Gasoline	53,388	--	--	--	--
LDGT4	B188	Gasoline		--	--	--	--
HDGV2 B	B162, B163, B190, B191, B192, B261, B265, C158, C250, W205	Gasoline	52,613	25,840	--	--	--
HDGV3	B217, B222, C251, L152	Gasoline	55,006	--	--	--	--
HDGV4	C156, C157, C160, C161, C167	Gasoline	106,818	--	--	--	--
HDGV5	B239, B263, C211	Gasoline		--	--	--	--
HDGV6	K248	Gasoline		--	--	--	--
HDGV7	B390, C116, C122, C300, C324, D731, D738	Gasoline		--	--	--	--
HDGV8 A	B353, B361, B363, C337	Gasoline		--	--	--	--
HDGV8 B	--	Gasoline		--	--	--	--
LDDV	8499, B102, B103, B106, B150	Diesel		--	5,000	--	--
LDDT12	B170, B180, B198, B199, B200, B204, B207, B211, B227, C260	Diesel	132,123	--	--	--	--

³² *ibid.* Table 7.6-11 (pp. 7-111 – 7-112).

HDDV2 B	B162, B163, B168, B176, B185, B188, B190, B191, B192, B261, B265, C158, C250, W205	Diesel	84,787	--	--	--	--
HDDV3	B217, B222, C251, L152	Diesel	28,895	--	--	--	--
HDDV4	C156, C157, C160, C161, C167	Diesel	1,531	--	--	--	--
HDDV5	B239, B263, C211	Diesel	4,869	--	--	--	11,040
HDDV6	K248	Diesel		--	--	--	--
HDDV7	B390, C116, C122, C300, C324, D731, D738	Diesel	28,695	--	--	--	--
HDDV8 A	B353, B361, B363, C337	Diesel	65,769	--	--	--	--
HDDV8 B	--	Diesel	--	--	--	--	--
MC	--	Gasoline	--	--	--	--	--
HDGB	B130, B139, B141, B184	Gasoline	--	--	--	--	--
HDDBT	B139, B184	Diesel	46,621	--	--	--	--
HDDBS	B130, B141	Diesel	73,597	284	--	--	--
LDDT34	--	Diesel	--	--	--	--	--

GOV Results

The resulting emissions from the AEI developed by MACTEC have been converted from pounds per year to tons per year and summed by fleet list as listed in Table 3-27. This table also contains the daily estimated GOV on-road emissions for Randolph AFB. The 261 days per year conversion factor was utilized to calculate tons per day.

Table 3-27. Estimated Annual and Daily GOV On-road Emissions by Fleet List Totals, 2002³³

Fleet	VOC	NOx	CO	VOC	NOx	CO
	tons/year			tons/day (Mon. - Fri.)		
Vehicle Master List	3.27	6.95	21.14	0.01251	0.02661	0.08101
GSA Vehicle List	0.39	0.35	3.53	0.00148	0.00132	0.01353
MFH Contractor	0.05	0.05	0.86	0.00021	0.00020	0.00331
Miranda's Ground Maintenance	0.44	0.31	4.68	0.00167	0.00117	0.01792
Refuse Contractor	0.01	0.09	0.03	0.00004	0.00033	0.00012
Total Emissions	4.15	7.74	30.25	0.01591	0.02964	0.11590

Privately Owned And Operated Vehicles (POV)

Non-military vehicles are privately owned and operated, thus referred to as POV. The on-road mobile source emissions in the AEI, resulting from POV on Randolph AFB, include emissions generated on the to and from commute by civilian and military personnel living off base, as well as those generated while on base. For the purpose of this inventory, only the on-base portion of these emissions is included in this Airport/Military chapter, as the off-base emissions are included in the On Road chapter of the EI. Emissions were calculated using a methodology similar to the one employed for GOV. A standard input file for MOBILE6 was prepared and run to obtain emission factors. These factors were multiplied by RAFB specific VMT to determine total emissions.

The VMT traveled by POV on Randolph were determined by a short-term study in which on-base activity was analyzed. On-base POV account for the following:

- On-base portion of commutes to and from work by personnel living off base
- Commutes to and from work by personnel living on-base
- Military dependents and retirees driving on-base
- Contractors driving on-base

The MACTEC estimated values for miles per year traveled by these groups. Table 3-28 contains the on-base POV figures by group.

Table 3-28. Estimated Miles per Year Traveled by POV On-base for Randolph AFB³⁴

On-base Group Estimated	Miles/Year
Employees Commute to Work from On-base Housing	511,538
Employees Commute to Work from Off-base Housing	4,765,988
Employees Driving to Lunch	3,958,145
Dependents from On-base Housing	1,487,740

³³ *Ibid.* Note: Subtotals taken from Table 7.6-12 (pp. 7-113 – 7-115) were converted by AACOG staff from pounds/year to tons/year and totaled.

³⁴ *Ibid.* Totals are from Table 7.7-1 (p. 7-119).

Dependents from Off-base Housing	416,000
Retirees Driving On Base	645,736
Air Show and Tattoo Visitors	150,500
Contractors Driving On Base	114,205

Since records are not kept of POV, MACTEC first established the vehicle mix distribution by fuel type based on a comparison between the national fleet vehicle mix, MOBILE6 vehicle classifications, and typical POV mix. The POV VMT was estimated for on-base and off-base travel for each vehicle type (see table 3-29).

Table 3-29. POV VMT by MOBILE6 Vehicle Classification³⁵

MOBILE6 Vehicle Class	POV VMT (mile/yr.)
LDGV	7,129,483
LDDV	6,422
HDDBS	37,389
LDGT1	4,155,490
HDGV5	45,747
HDDV5	39,713
HDGV2B	324,829
HDDV2B	81,106
MC	229,674
Total	12,049,852

A MOBILE6 input file was prepared with the same input variables used for GOV. Default national fleet data regarding age was used to define distribution of vehicle model years within the vehicle classifications. Emission factors were calculated for each vehicle class in 2002, as done for GOV. Table 3-30 contains these factors. The resulting emission estimates for VOC, NOx, and CO are totaled in table 3-31.

³⁵ *ibid.* Note: On-base figures from Table 7.7-6 (p. 7-122).

Table 3-30. VOC, NOx, and CO Emission Factors (g/mi) for POV by MOBILE6 Vehicle Class³⁶

MOBILE6 Vehicle Class	VOC	NO _x	CO
LDGV	2.410	1.180	17.30
LDDV	0.788	1.440	1.780
HDDBS	0.915	11.80	2.950
LDGT1	2.300	1.160	21.40
HDGV5	4.820	5.540	37.60
HDDV5	0.409	5.530	1.520
HDGV2B	2.660	4.330	19.90
HDDV2B	0.308	3.970	1.170
MC	2.940	1.130	14.90

POV Results

The resulting emissions from the AEI developed by MACTEC were converted from pounds per year to tons per year, as listed in table 3-31. The results have also been summed by vehicle category in that table. Table 3-31 contains the POV annual and daily on-road emissions for Randolph AFB.

Table 3-31. On-Base POV Activities Emissions Estimates for Randolph AFB, 2002³⁷

Vehicle Category	MOBILE6 Vehicle Class	VOC	NOX	CO	VOC	NOX	CO
Passenger Cars	LDGV	18.91	9.29	136.24	0.07245	0.03559	0.52200
	LDDV	0.01	0.01	0.01	0.00002	0.00004	0.00005
Buses	HDDBS	0.04	0.49	0.12	0.00014	0.00186	0.00047
Light Trucks	LDGT1	10.55	5.32	97.96	0.04043	0.02039	0.37531
Truck Tractors	HDGV5	0.24	0.28	1.90	0.00093	0.00107	0.00727
	HDDV5	0.02	0.24	0.07	0.00007	0.00093	0.00025
Other Single Unit Trucks	HDGV2B	0.95	1.55	7.14	0.00365	0.00594	0.02734
	HDDV2B	0.04	0.49	0.14	0.00014	0.00189	0.00052
Motorcycles	MC	0.75	0.29	3.77	0.00285	0.00109	0.01443
Total		31.50	17.96	247.33	0.12069	0.06881	0.94764

Nonroad

This category includes recreational, construction, industrial, agricultural, commercial, logging, and lawn/garden equipment. To calculate non-road emissions, MACTEC used the following parameters:

- ER = engine rating (hp)

³⁶ *Ibid.* Note: Table 7.7-7 (p. 7-124).

³⁷ *Ibid.* Note: Emissions estimates from Table 7.7-9 (p. 7-125) were converted by AACOG staff from pounds/year to tons/year.

- LF = load factor (%)
- HO = hours of operation (hrs/yr.)
- EF = emissions factor (g/hp-hr.)

Equation used to calculate emissions:

$$\text{Emissions (lbs./yr.)} = \text{ER} \times \text{LF} \times \text{HO} \times \text{EF}$$

An exception to employing this methodology was the calculation used for non-road motorcycle and all terrain vehicle (ATV) emission estimations. The units for the emissions factor (g/hr.) do not account for engine ratings for these vehicles. Thus, the equation used for motorcycles and ATVs was the same as other non-road categories minus the engine rating parameter:

$$\text{Emissions (lbs./yr.)} = \text{LF} \times \text{HO} \times \text{EF}$$

Nonroad Equipment Accounted for on the Vehicle Master List

The vehicle records contained information about the vehicle type, number of vehicles, fuel type, model year, and number of hours of operation. This list, however, did not include information about the load factors, horsepower ratings, or emission factors for these vehicles. One way to obtain the horsepower ratings would be to visually inspect almost 100 off-road vehicles contained in the registered list and record the engine type for each vehicle. This task could take a considerable amount of time, considering that these vehicles are operated and stored at locations all across the base. In the interest of time, the default value assumptions from EPA's 1991 report³⁸ were used. EPA's report contains tables of average horsepower ratings, typical load factors, and typical emission factors for various types of off-road vehicles. Other vehicle parameters were obtained from the Vehicle Master List through the Transportation Squadron's Vehicle Maintenance Shop. This accounted for the larger pieces of Government-owned non-road equipment.

The emissions for the Master List equipment, Table 3-32, were calculated by condensing the vehicle list by type and model year. Using the provided emissions factor numbers, EFs were assigned from the emissions factors list. The hours of operation (OH) were totaled as well; and emissions were calculated using the methodology previously mentioned.

Sample Calculation

This sample calculation is for loaders and demonstrates how the list was condensed and emissions were calculated by type and model year. This is how the information on loaders was presented in the AEI:

³⁸ EPA, 1991. Nonroad Engine and Vehicle Study – Report. Office of Mobile Sources.

<u>Equipment Type</u>	<u>Qnt.</u>	<u>Model Year</u>	<u>Fuel Type</u>	<u>ER (hp)</u>	<u>OH (hrs/yr.)</u>	<u>LF</u>	<u>EF No.</u>
Loader	1	2002	Diesel	74	1076	55 %	1,879
Loader	1	2002	Diesel	74	660	55 %	1,879
Loader	1	1986	Diesel	74	272	55 %	1,877
Loader	1	1993	Diesel	74	362	55 %	1,879
Loader	1	1986	Diesel	74	25	55 %	1,877

This is the condensed version:

<u>Equipment Type</u>	<u>Qnt.</u>	<u>Model Year</u>	<u>Fuel Type</u>	<u>ER (hp)</u>	<u>OH (hrs/yr.)</u>	<u>LF</u>	<u>EF No.</u>
Loader	2	1986	Diesel	74	297	55 %	1,877
Loader	3	1993-2002	Diesel	74	2098	55 %	1,879

The EFs for No. 1,877 were listed as “Vary by application, see Table 7.8-8”. This table contained EFs for some diesel non-road equipment with model years prior to 1988. The EFs for loaders on this table were listed as:

EF for VOC = 1.43
 EF for NOx = 10.10
 EF for CO = 6.80

The EFs for No. 1,879 were list as:

EF for VOC = 1.50
 EF for NOx = 7.10
 EF for CO = 2.30

Thus, the following equations were used to calculate the emissions with this data:

2 Loaders of model year 1986 -

$$\text{VOC} = 74 \text{ (hp)} \times 297 \text{ (hrs/yr.)} \times 55 \% \times 1.43 \text{ (g/hp-hr.)} / 453.6 \text{ (g/lbs.)} / 2,000 \text{ (lbs./ton)}$$

$$= 0.01905 \text{ tons/year}$$

$$\text{NOx} = 74 \text{ (hp)} \times 297 \text{ (hrs/yr.)} \times 55 \% \times 10.10 \text{ (g/hp-hr.)} / 453.6 \text{ (g/lbs.)} / 2,000 \text{ (lbs./ton)}$$

$$= 0.13458 \text{ tons/year}$$

$$\text{CO} = 74 \text{ (hp)} \times 297 \text{ (hrs/yr.)} \times 55 \% \times 6.80 \text{ (g/hp-hr.)} / 453.6 \text{ (g/lbs.)} / 2,000 \text{ (lbs./ton)}$$

$$= 0.09061 \text{ tons/year}$$

3 Loaders of model year 1993-2002 -

$$\begin{aligned} \text{VOC} &= 74 \text{ (hp)} \times 2098 \text{ (hrs/yr.)} \times 55 \% \times 1.50 \text{ (g/hp-hr.)} \div 453.6 \text{ (g/lbs.)} / 2,000 \text{ (lbs./ton)} \\ &= 0.14118 \text{ tons/year} \end{aligned}$$

$$\begin{aligned} \text{NOx} &= 74 \text{ (hp)} \times 2098 \text{ (hrs/yr.)} \times 55 \% \times 7.10 \text{ (g/hp-hr.)} \div 453.6 \text{ (g/lbs.)} / 2,000 \text{ (lbs./ton)} \\ &= 0.66827 \text{ tons/year} \end{aligned}$$

$$\begin{aligned} \text{CO} &= 74 \text{ (hp)} \times 2098 \text{ (hrs/yr.)} \times 55 \% \times 2.30 \text{ (g/hp-hr.)} \div 453.6 \text{ (g/lbs.)} / 2,000 \text{ (lbs./ton)} \\ &= 0.21648 \text{ tons/year} \end{aligned}$$

Table 3-32 contains the emissions (in tons/year) calculated for the larger non-road equipment from the Vehicle Master List. It includes the vehicle type, number of vehicles, model years, load factors, average horsepower rating, and emission factors used in the calculations. Because the 1991 EPA report included these emission factors for each of the pollutants, no computer modeling was required to obtain the emissions estimates.

Table 3-32. Master List Nonroad Equipment Emissions Estimates for 2002³⁹

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Crane	1988	4	194	727	43%	0.60	8.30	3.40	0.04011	0.55486	0.22729
Fire Truck	1987	5	400	582	57%	0.86	9.60	2.80	0.12579	1.40419	0.40956
Fire Truck	1989-1994	5	400	960	57%	1.50	8.60	6.20	0.36190	2.07492	1.49587
Fork Lift	1985-1986	3	83	612	30%	1.60	14.00	6.06	0.02688	0.23517	0.10179
Fork Lift	1989-1995	11	83	1927	30%	2.20	8.50	8.10	0.11636	0.44957	0.42841
Fuel Truck	1989-1991	11	250	5397	57%	1.50	8.60	6.20	1.27161	7.29059	5.25601
Fuel Truck	1998	2	250	1201	57%	0.90	7.10	2.30	0.16978	1.33941	0.43389
Golf Cart	1992-2001	20	10	5200	46%	36.9	2.09	348	0.97294	0.05511	9.17566
Loader	1986	2	74	297	55%	1.43	10.10	6.80	0.01905	0.13458	0.09061
Loader	1993-2002	3	74	2098	55%	1.50	7.10	2.30	0.14118	0.66827	0.21648
Road Grader	1984	1	159.5	235	61%	1.57	9.60	3.80	0.03957	0.24195	0.09577
Roller	1983	1	7	47	62%	36.9	1.98	429	0.00830	0.00045	0.09646
Roller	1992	1	99	22	56%	0.90	8.20	4.40	0.00121	0.01102	0.00592
Sweeper	1984-1986	2	97	1335	68%	1.60	14.00	6.06	0.15530	1.35890	0.58821
Sweeper	1992	1	97	794	68%	0.90	8.20	1.50	0.05196	0.47338	0.08659
Sweeper	2002	2	97	1821	68%	0.60	6.80	0.40	0.07944	0.90032	0.05296
Tractor	1990-1996	12	87	3122	48%	6.5	4.79	198	0.93412	0.68838	28.45480
Tractor	1984	1	98	81	55%	1.43	10.10	6.80	0.00688	0.04861	0.03273
Tractor	1990	6	98	3261	55%	1.50	7.10	2.30	0.29062	1.37561	0.44562
Tractor	1988-1991	2	98	464	55%	2.20	8.50	8.10	0.06065	0.23433	0.22330
Tractor	1996-2001	11	98	2448	55%	2.20	8.50	8.10	0.31998	1.23628	1.17810
TOTAL		106							5.19364	20.77588	49.09603

³⁹ MACTEC Engineering and Consulting, Inc., 2003. *Air Emissions Inventories for Multiple AETC Installations (Draft)*, Contract No.F41624-03-D-8606/003. Note: Combination of Tables 7.8-1 (pp. 7-132 – 7-135), 7.8-4 (pp. 7-145 – 7-151), 7.8.5 (pp. 7-152 – 7-161), 7.8-7 (pp. 7-163 – 7-169), 7.8-8 (pp. 7-169 – 7-171), and 7.8-10 (pp. 7-172 – 7-180).

Other Non-road Equipment

Organizations or shops that typically operate the smaller Government-owned equipment and the privately owned equipment include the Civil Engineering shops, contractors, grounds maintenance, golf course, etc. To obtain the data for their equipment, interviews with fleet managers at Randolph AFB were conducted by MACTEC.

These other non-road equipment/vehicles include golf course maintenance equipment, stable grounds equipment, and contracts/landscaping equipment. In each case, the fleet manager estimated the number of each type of unit in the fleet, determined the horsepower rating and the fuel type, and estimated the number of hours per day that each unit operated.

Using these estimates and the load factors and emissions factors from EPA's report for these vehicles, the total annual emissions were calculated. Tables 3-33 through 3-47 provide estimated emissions for each fleet/contractor by equipment type and Table 3-48 summarizes these tables by fleet/contractor. The total emissions for these vehicles are, in some cases, larger than the estimates for the registered off-road vehicles. This is primarily due to discrepancies between the hourly usage data given in the registered vehicle list and the estimates given by the fleet managers. In some cases, the fleet managers may have overestimated the hourly usage of the equipment.

Table 3-33. Estimates for 12 CES (CE) Nonroad Emissions, 2002⁴⁰

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Cart	--	35	10	9,100	46%	36.9	2.09	348	1.70264	0.09644	16.05741
TOTAL									1.70264	0.09644	16.05741

Table 3-34. Estimates for 12 CES/CEC (Contracting) Contractors Nonroad Emissions, 2002⁴¹

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Backhoe	1992	1	74	2,813	55%	2.20	8.50	8.10	0.27764	1.07270	1.02222
Bobcat	1993	2	43	5,001	55%	3.90	7.10	11.6	0.50845	0.92564	1.51232
Cherry Picker	--	1	36	1,250	46%	9.60	2.09	348	0.21905	0.04769	7.94048
Concrete Truck	1992	1	350	2,813	57%	1.50	8.60	6.20	0.92790	5.31996	3.83532
Dump Truck	1993	3	350	7,188	57%	1.50	8.60	6.20	2.37104	13.59397	9.80031
Excavator	1992	1	163	2,813	57%	1.50	8.60	6.20	0.43214	2.47758	1.78616
Loader	1992	2	74	4,375	55%	2.20	8.50	8.10	0.43181	1.66835	1.58984
Manlift	--	1	36	1,250	46%	9.60	2.09	348	0.21905	0.04769	7.94048
Paver	1992	2	84	5,001	62%	0.90	8.20	4.40	0.25839	2.35417	1.26322
Power Washer	--	1	7	1,250	85%	37.0	1.98	429	0.30334	0.01623	3.51707
Roller	1992	2	99	4,375	56%	0.90	8.20	4.40	0.24063	2.19236	1.17639
Sweeper	1992	1	97	2,813	68%	0.90	8.20	1.50	0.18407	1.67711	0.30679
TOTAL									6.37349	31.39346	41.69059

⁴⁰ *Ibid.* Note: Combination of Tables 7.8-2 (pp. 7-136 – 7-141), 7.8-4 (pp. 7-145 – 7-151), 7.8.5 (pp. 7-152 – 7-161), 7.8-7 (pp. 7-163 – 7-169), 7.8-8 (pp. 7-169 – 7-171), and 7.8-10 (pp. 7-172 – 7-180).

⁴¹ *Ibid.*

Table 3-35. Estimates for 12 CES/CECS (SABER) Contractors Nonroad Emissions, 2002⁴²

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Backhoe	1992	1	74	240	55%	2.20	8.50	8.10	0.02369	0.09152	0.08721
Concrete Saw	--	1	13	240	78%	9.60	2.09	348	0.02575	0.00561	0.93352
Power Washer	--	1	7	240	85%	37.0	1.98	429	0.05824	0.00312	0.67528
Tamper	--	1	4	240	55%	36.90	1.98	429	0.02148	0.00115	0.24968
Trencher	1992	1	209	240	75%	1.50	8.60	6.20	0.06220	0.35663	0.25710
TOTAL									0.19136	0.45802	2.20280

Table 3-36. Estimates for 12 CES/CEOBE (Entomology) Nonroad Emissions, 2002⁴³

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Backpack Sprayer	--	1	1	5	65%	261	0.94	719	0.00094	0.00000	0.00258
Handheld Sprayer	--	1	1	12	65%	261	0.94	719	0.00224	0.00001	0.00618
Mosquito Fogger	--	1	18	144	65%	9.60	2.09	348	0.01783	0.00388	0.64629
Pesticide Sprayer	--	1	5.5	5	65%	37.0	1.98	429	0.00073	0.00004	0.00845
Pesticide Sprayer	--	1	8	30	65%	37.0	1.98	429	0.00636	0.00034	0.07377
TOTAL									0.02810	0.00427	0.73727

Table 3-37. Estimates for 12 CES/CEOBP (Pavement/Heavy Equipment) Nonroad Emissions, 2002⁴⁴

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Asphalt Paver	1998	1	84	60	62%	0.70	6.80	1.30	0.00241	0.02342	0.00448
Backpack Blower	--	1	2	120	75%	261	0.94	719	0.05179	0.00019	0.14266
Cement Mixer	--	1	7	520	59%	36.9	1.98	429	0.08735	0.00469	1.01556

⁴² *ibid.*

⁴³ *ibid.*

⁴⁴ *ibid.*

Chain Saw	--	4	2.6	480	92%	261	0.94	719	0.33032	0.00119	0.90997
Concrete Router	--	2	5	240	78%	36.9	1.98	429	0.03807	0.00204	0.44262
Concrete Saw	--	4	13	4,992	78%	9.60	2.09	348	0.53565	0.11662	19.41730
Leaf Blower (hand)	--	1	2	120	75%	261	0.94	719	0.05179	0.00019	0.14266
Plate Tamper	--	1	4	624	55%	36.90	1.98	429	0.05584	0.00300	0.64917
Power Screed	--	1	1.5	96	59%	36.9	1.98	429	0.00346	0.00019	0.04018
Skid Loader	1993	2	43	2,600	48%	3.90	7.10	11.6	0.23070	0.41999	0.68618
Steam Cleaner	1999	1	2	288	30%	1.50	10.0	5.00	0.00029	0.00190	0.00095
Trencher	1997	1	43.5	416	75%	3.90	7.10	11.6	0.05835	0.10622	0.17354
TOTAL									1.44600	0.67962	23.62527

Table 3-38. Estimates for 12 CES/CEOIEP (Power Production) Nonroad Emissions, 2002⁴⁵

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Generator	2000	1	5	16	74%	1.60	5.9	5.60	0.00010	0.00039	0.00037
Generator	1998	2	7	32	74%	1.50	10.00	5.00	0.00027	0.00183	0.00091
Generator	2002	2	8	32	74%	1.60	5.90	5.60	0.00033	0.00123	0.00117
Generator	1985	1	13	14	74%	1.50	10.0	5.00	0.00022	0.00148	0.00074
Generator	1988	1	13	25	74%	1.50	10.0	5.00	0.00040	0.00265	0.00133
Generator	1978	1	20	15	74%	1.80	6.90	5.00	0.00044	0.00169	0.00122
Generator	1978-1986	2	40	38	74%	1.80	6.90	5.00	0.00223	0.00856	0.00620
Generator	1994	1	80	15	74%	0.99	8.30	3.49	0.00097	0.00812	0.00342
Generator	1986	1	134	15	74%	1.22	8.00	5.00	0.00200	0.01312	0.00820
Generator	1987	1	268	12	74%	1.22	8.00	5.00	0.00320	0.02099	0.01312
Generator	1988	3	268	51	74%	0.68	8.38	2.70	0.00758	0.09343	0.03010
TOTAL									0.01776	0.15348	0.06677

⁴⁵ *ibid.*

Table 3-39. Estimates for 12 CES/CEOZA (Zone A Maintenance) Nonroad Emissions, 2002⁴⁶

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Arc Welder	1977	1	4	500	45%	1.50	10.0	5.00	0.00149	0.00992	0.00496
Generator	--	1	5	104	68%	37.0	1.98	429	0.01442	0.00077	0.16721
Generator	--	1	8	104	68%	37.0	1.98	429	0.02307	0.00123	0.26754
Pressure Washer	--	1	5	48	85%	37.0	1.98	429	0.00832	0.00045	0.09647
Pump	--	1	4	2	69%	37.0	1.98	429	0.00023	0.00001	0.00261
Saw (concrete)	--	1	13	2	78%	9.60	2.09	348	0.00021	0.00005	0.00778
Welder	--	1	19	500	51%	9.60	2.09	348	0.05127	0.01116	1.85853
TOTAL									0.09901	0.02359	2.40510

Table 3-40. Estimates for 12 CES/CEOZB (Zone B Maintenance) Nonroad Emissions, 2002⁴⁷

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Generator	--	1	5	24	68%	37.0	1.98	429.0	0.00333	0.00018	0.03859
Pressure Washer	--	2	11	120	85%	9.60	2.09	348.0	0.01187	0.00258	0.43040
Pump	--	2	5.5	24	69%	37.0	1.98	429.0	0.00371	0.00020	0.04307
Pump	--	1	4	24	69%	37.0	1.98	429.0	0.00270	0.00014	0.03132
Pump	--	1	9	24	69%	37.0	1.98	429.0	0.00608	0.00033	0.07048
Welder	1995	1	38	48	45%	1.80	6.90	5.00	0.00163	0.00624	0.00452
TOTAL									0.02932	0.00967	0.61838

⁴⁶ *ibid.*

⁴⁷ *ibid.*

Table 3-41. Estimates for 12 CES/COE (Contracting) Contractors Nonroad Emissions, 2002⁴⁸

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Backhoe	1992	1	74	563	55%	2.20	8.50	8.10	0.05557	0.21469	0.20459
Concrete Saw	--	1	13	563	78%	9.60	2.09	348	0.06041	0.01315	2.18989
Dump Truck	1992	1	350	563	57%	1.50	8.60	6.20	0.18571	1.06475	0.76761
Power Washer	--	1	7	563	85%	37.0	1.98	429	0.13662	0.00731	1.58409
Tamper	--	1	4	563	55%	9.60	2.09	348	0.01311	0.00285	0.47512
Trencher	1992	1	209	563	75%	1.50	8.60	6.20	0.14592	0.83659	0.60312
TOTAL									0.59734	2.13935	5.82442

Table 3-42. Estimates for 12 SUPS/LGSCO (Supply Squadron) Nonroad Emissions, 2002⁴⁹

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Cart	--	4	10	2,080	46%	36.9	2.09	348	0.38917	0.02204	3.67026
Fork Lift	1986	1	83	1,300	30%	1.70	8.00	10.00	0.06066	0.28545	0.35681
Fork Lift	1993-1994	2	83	2,600	30%	2.20	8.50	8.10	0.15700	0.60658	0.57804
Golf Cart	--	1	11	260	46%	36.9	2.09	348	0.05351	0.00303	0.50466
Mule (ATV)	--	1	18	1,300	72%	100	9.00	975	0.10317	0.00929	1.00595
TOTAL									0.76352	0.92639	6.11573

Table 3-43. Estimates for 12 SVS/SBBG (Golf Course) Nonroad Emissions, 2002⁵⁰

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Aerator	--	2	16	32	58%	9.60	2.09	348	0.00314	0.00068	0.11391
Aerator	--	1	11	5	58%	9.60	2.09	348	0.00034	0.00007	0.01224

⁴⁸ *ibid.*

⁴⁹ *ibid.*

⁵⁰ *ibid.*

Arc Welder	1977	1	4	520	45%	1.50	10.0	5.00	0.00155	0.01032	0.00516
Backhoe/Front Loader	1990	1	28	80	55%	3.90	7.10	11.6	0.00530	0.00964	0.01575
Backpack Blower	--	6	1	1,050	75%	261	0.94	719	0.22656	0.00082	0.62413
Ball Picker	--	1	13	300	60%	9.60	2.09	348	0.02476	0.00539	0.89762
Beer Cart	--	1	13	100	58%	9.60	2.09	348	0.00798	0.00174	0.28923
Chain Saw	--	1	2.5	15	92%	261	0.94	719	0.00993	0.00004	0.02734
Chain Saw	--	1	1.5	10	92%	261	0.94	719	0.00397	0.00001	0.01094
Edger	--	5	3	100	68%	37.0	1.98	429	0.00832	0.00045	0.09647
Fairway Mower	1997	1	18	450	65%	9.60	2.09	348	0.05571	0.01213	2.01964
Fairway Mower	1997-1998	2	38	800	56%	1.80	6.90	5.00	0.03378	0.12948	0.09383
Gator (ATV)	--	4	18	5,200	72%	100	9.00	975	0.41270	0.03714	4.02381
Generator	--	1	5	104	68%	37.0	1.98	429	0.01442	0.00077	0.16721
Generator	--	1	8	104	68%	37.0	1.98	429	0.02307	0.00123	0.26754
Greens Mower	--	3	16	1,248	65%	9.60	2.09	348	0.13735	0.02990	4.97879
Greens Mower	--	2	18	800	65%	9.60	2.09	348	0.09905	0.02156	3.59048
Groundsmaster	--	1	24	35	65%	9.60	2.09	348	0.00578	0.00126	0.20944
Hedge Trimmers	--	2	1	10	68%	261	0.94	719	0.00196	0.00001	0.00539
Lawn Mower	--	1	5.5	5	70%	37.0	1.98	429	0.00079	0.00004	0.00910
Mower	1997	1	19	450	56%	1.80	6.90	5.00	0.00950	0.03642	0.02639
Pole Saw	--	2	1	100	92%	261	0.94	719	0.02647	0.00010	0.07291
Pressure Washer	--	1	5	56	85%	37.0	1.98	429	0.00971	0.00052	0.11255
Pump	--	1	4	2	69%	37.0	1.98	429	0.00023	0.00001	0.00261
SandPro	--	2	16	600	60%	9.60	2.09	348	0.06095	0.01327	2.20952
Saw	--	1	13	2	92%	37.0	1.98	429	0.00098	0.00005	0.01131
Sod Cutter	--	1	5	20	60%	37.0	1.98	429	0.00245	0.00013	0.02837
Sprayer	--	1	18	60	65%	37.0	1.98	429	0.02863	0.00153	0.33196
Steam Cleaner	1992	1	2	10	30%	1.50	10.0	5.00	0.00001	0.00007	0.00003
Sweeper	--	1	9	20	71%	36.9	1.98	429	0.00520	0.00028	0.06043
Top Dresser	--	1	9	58	60%	37.0	1.98	429	0.01277	0.00068	0.14811
Tractor	1992	1	45	200	55%	3.90	7.10	11.60	0.02128	0.03874	0.06329

Tractor	1989	1	30	10	55%	3.90	7.10	11.60	0.00071	0.00129	0.00211
Tractor	1990	1	35	230	55%	3.90	7.10	11.60	0.01903	0.03465	0.05661
Tractor	2001	1	39	500	55%	1.80	5.70	5.80	0.02128	0.06739	0.06857
Trash Pump	--	1	3	20	69%	37.0	1.98	429	0.00169	0.00009	0.01958
TriPlex Mower	2000	1	38	400	56%	0.80	5.50	2.50	0.00751	0.05160	0.02346
Truckster	--	1	20	200	46%	9.6	2.09	348	0.01947	0.00424	0.70582
Weed Eaters	--	6	1	1,500	68%	214	1.30	696	0.24061	0.00146	0.78254
Welder	--	1	19	520	51%	9.60	2.09	348	0.05332	0.01161	1.93287
TOTAL									1.61823	0.52682	24.11709

Table 3-44. Estimates for Basewide Nonroad Emissions, 2002⁵¹

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Cart	--	41	10	10,660	46%	36.9	2.09	348	1.99452	0.11297	18.81011
TOTAL									1.99452	0.11297	18.81011

Table 3-45. Estimates for Family Housing Nonroad Emissions, 2002⁵²

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Push Mower	--	1,019	4	12,228	70%	37.0	1.98	429	1.39641	0.07473	16.19078
TOTAL									1.39641	0.07473	16.19078

Table 3-46. Estimates for Grounds Maintenance Contractor Nonroad Emissions, 2002⁵³

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
Backpack Blower	2001	5	3.9	6,500	75%	261	0.94	719	5.46987	0.01970	15.06833

⁵¹ *ibid.*

⁵² *ibid.*

⁵³ *ibid.*

Blower	2001	2	1.2	2,600	75%	261	0.94	719	0.67321	0.00242	1.85456
Chain Saw	2001	4	1.7	5,200	92%	261	0.94	719	2.33979	0.00843	6.44564
Chain Saw	2001	2	3.5	2,496	92%	261	0.94	719	2.31227	0.00833	6.36981
Chain Saw	2001	1	7	104	92%	214	1.30	696	0.15799	0.00096	0.51384
Chipper	2001	1	82	1,300	73%	0.70	6.90	1.00	0.06004	0.59187	0.08578
Gator	2001	2	12	2,600	72%	1.50	5.40	4.60	0.03714	0.13371	0.11390
Hedge Trimmers	2002	3	1.1	3,900	68%	261	0.94	719	0.83927	0.00302	2.31202
Lawn Mower	2001	4	26	5,200	70%	9.60	2.09	348	1.00148	0.21803	36.30370
Pole Chain Saw	2001	1	1.27	416	92%	261	0.94	719	0.13984	0.00050	0.38522
Power Trimmer	2001	2	5.6	192	68%	37.0	1.98	429	0.02982	0.00160	0.34574
Power Washer	2001	1	5	104	85%	37.0	1.98	429	0.01803	0.00096	0.20901
Push Mower	2001	1	5	1,248	70%	37.0	1.98	429	0.17815	0.00953	2.06556
Stump Grinder	2001	1	35	832	78%	9.60	2.09	348	0.24036	0.05233	8.71289
Tractor 6410	2001	2	85	2,600	48%	6.5	4.79	198	0.76005	0.56010	23.15238
Tractor 5400	2001	1	81	1,300	55%	1.50	7.10	2.30	0.09576	0.45326	0.14683
Tractor 5510	2001	1	89	1,300	55%	1.50	7.10	2.30	0.10522	0.49803	0.16133
Water Trailer	2001	1	5	832	57%	36.9	1.98	429	0.09645	0.00518	1.12130
Weed Eaters	2001	18	1.5	23,400	68%	214	1.30	696	5.63024	0.03420	18.31143
TOTAL									20.18497	2.60216	123.67928

Table 3-47. Vertex Aerospace Corporation Nonroad Emissions, 2002⁵⁴

Equipment Type	Model Years	# in Fleet	ER (hp)	Total HO (hr./yr.)	LF	VOC EF	NOx EF	CO EF	VOC tons/year	NOx tons/year	CO tons/year
B1 Tug	1992	2	87	1,040	78%	6.48	5.16	199	0.50410	0.40142	15.48094
Tug	1992	1	87	520	78%	6.48	5.16	199	0.25205	0.20071	7.74047
TOTAL									0.75615	0.60212	23.22140

⁵⁴ *Ibid.*

Table 3-48. Total Emissions from Other Nonroad Equipment and Vehicles for Randolph AFB⁵⁵

Fleet/Contractor	VOC	NOx	CO	VOC	NOx	CO
	tons/year			tons/day		
12 CES (CE)	1.70	0.10	16.06	0.00652	0.00037	0.06152
12 CES/CEC (Contracting) Contractors	6.37	31.39	41.69	0.02442	0.12028	0.15973
12 CES/CECS (SABER) Contractors	0.19	0.46	2.20	0.00073	0.00175	0.00844
12 CES/CEOBE (Entomology)	0.03	0.00	0.74	0.00011	0.00002	0.00282
12 CES/CEOBP (Pavement/Heavy Equipment)	1.45	0.68	23.63	0.00554	0.00260	0.09052
12 CES/CEOIEP (Power Production)	0.02	0.15	0.07	0.00007	0.00059	0.00026
12 CES/CEOZA (Zone A Maintenance)	0.10	0.02	2.41	0.00038	0.00009	0.00921
12 CES/CEOZB (Zone B Maintenance)	0.03	0.01	0.62	0.00011	0.00004	0.00237
12 CES/COE (Contracting) Contractors	0.60	2.14	5.82	0.00229	0.00820	0.02232
12 SUPS/LGSCO (Supply Squadron)	0.76	0.93	6.12	0.00293	0.00355	0.02343
12 SVS/SBBG (Golf Course)	1.62	0.53	24.12	0.00620	0.00202	0.09240
Basewide	1.99	0.11	18.81	0.00764	0.00043	0.07207
Family Housing	1.40	0.07	16.19	0.00535	0.00029	0.06203
Grounds Maintenance Contractor	20.18	2.60	123.68	0.07734	0.00997	0.47387
Vertex Aerospace Corporation	0.76	0.60	23.22	0.00290	0.00231	0.08897
TOTAL	37.20	39.80	305.36	0.14252	0.15250	1.16997

Aerospace Ground Equipment Operations

This category as described in the AEI by MACTEC includes emissions produced by aerospace grounds equipment (AGE) such as, air compressors, floodlights, bomb lifts, turbines, generators, heaters, etc.

Methodology

Emissions from AGE were calculated by multiplying the amount of fuel used by the emissions factor. The example in the AEI is as follows:

Equipment description: Air Compressor, MC-1A
Fuel type: Diesel
Quantity of fuel consumed: 2,816 gal./yr.
Diesel fuel heating value: 137,000 Btu/gal. [1.37×10^{-1} MMBtu/gal]
Emission factor ID: 2
CO emission factor: 2.07 lb./MMBtu

CO emissions = (2,816 gal./yr.) (1.37×10^{-1} MMBtu/gal.) (2.07 lb./MMBtu)
 = 798 lb./yr; MACTEC truncated to three significant figures

The emissions were converted to tons/yr.:
 CO emissions = 798.5894 lb./yr. / 2,000 lb./ton
 = 0.39929 tons/yr.

⁵⁵ MACTEC Engineering and Consulting, Inc., 2003. Air Emissions Inventories for Multiple AETC Installations (Draft), Contract No.F41624-03-D-8606/003; Table 7.8-11 (pp. 7-180 – 7-181).

The emissions for AGE are presented in table 3-49.

Table 3-49. Aerospace Ground Equipment Emissions for Randolph AFB, 2002⁵⁶

Equipment Description	VOC	NO _x	CO	VOC	NO _x	CO
	Emissions (lb./yr.)			Emissions (lb./day)		
12th Flying Training Wing						
Air Compressor, MC-1A	0.40	0.63	0.40	0.00153	0.00240	0.00153
Air Compressor, MC-2A	0.04	0.49	0.10	0.00015	0.00186	0.00040
Air Compressor, MC-7	0.09	0.14	0.09	0.00033	0.00052	0.00033
Air Conditioner, MA-3D	0.03	0.23	0.01	0.00011	0.00087	0.00004
Floodlight Set, FL-1D	0.05	4.21	0.32	0.00020	0.01613	0.00123
Gas Turbine Compressor, A/M32A-95	0.09	1.83	7.34	0.00035	0.00703	0.02811
Generator, A/M32A-86	0.07	1.40	5.58	0.00027	0.00534	0.02138
Generator, Essex 30 kW	0.35	4.28	0.92	0.00134	0.01639	0.00353
Heater, H-1	0.01	0.24	0.02	0.00004	0.00091	0.00007
Self-Generating Nitrogen Service Cart	0.10	1.20	0.26	0.00038	0.00461	0.00099
Subtotal	1.23	14.63	15.03	0.00470	0.05606	0.05760
Lear Siegler Corporation						
Air Compressor, MC-2A	0.00	0.05	0.01	0.00002	0.00019	0.00004
Air Compressor, MC-7	0.52	0.82	0.52	0.00199	0.00314	0.00199
Cabin Leak Tester, AF/M32T-1	0.00	0.04	0.01	0.00001	0.00016	0.00003
Floodlight Set, FL-1D	0.00	0.13	0.01	0.00001	0.00048	0.00004
Gas Turbine Compressor, A/M32A-95	0.01	0.13	0.53	0.00003	0.00051	0.00204
Generator, A/M32A-86	0.01	0.15	0.61	0.00003	0.00058	0.00233
Generator, MD-3	1.23	0.66	25.54	0.00473	0.00254	0.09784
Heater, H-1	0.01	0.24	0.02	0.00004	0.00091	0.00007
Hydraulic Test Stand, MJ-2-A1	0.05	0.16	0.01	0.00019	0.00059	0.00005
Subtotal	1.84	2.38	27.26	0.00704	0.00910	0.10444
Vertex Aerospace Corporation						
Jet EX 3 APU	0.13	0.07	2.74	0.00051	0.00027	0.01049
Jet EX 4 APU	0.17	0.09	3.42	0.00063	0.00034	0.01312
Subtotal	0.30	0.16	6.16	0.00114	0.00061	0.02361
TOTAL	0.60	0.32	12.32	0.01288	0.06577	0.18565

Aircraft Engine Testing Operations

This category includes only aircraft engines that are tested “on-wing”. This means the engines are actually mounted on the aircraft and not a test stand, as test stand mounted engine testing is considered a stationary source and not included in the AEI performed by MACTEC.

⁵⁶ *ibid.* Note: Emission estimates from Table 7.5-6 (p. 7-90) were converted from pounds/year to tons/year by AACOG staff.

These emissions are calculated much like the Aircraft flight operations. After the hours of operation are calculated, emission factors, fuel flow rates, and those hours are figured together to achieve emissions in lb./year. The following example was used by MACTEC for the CO emissions of a T-1A engine testing:

Aircraft type/engine model: T-1A / JT15D-5B

CO emission factor:

- Idle 108.14 lb./1,000 lb. fuel
- Takeoff 0.20 lb./1,000 lb. fuel

Fuel flow rate:

- Idle 221 lb. fuel/hr.
- Takeoff 1,630 lb. fuel/hr.

Hours of Operation:

- Idle 784 hr./yr.
- Takeoff 157 hr./yr.

CO emissions for a T-1A =

$$\begin{aligned}
 & [(108.14 \text{ lb./1,000 lb. fuel}) (221 \text{ lb. fuel/hr.}) (784 \text{ hr./yr.})] + \\
 & [(0.20 \text{ lb./1,000 lb. fuel}) (1,630 \text{ lb. fuel/hr.}) (157 \text{ hr./yr.})] \\
 & = 18,792 \text{ lb./yr}
 \end{aligned}$$

From there the emissions are converted from pounds to tons

$$\begin{aligned}
 \text{CO} & = 18,792 \text{ lb./yr.} \div 2,000 \text{ lb./ton} \\
 & = 9.39600 \text{ tons/yr.}
 \end{aligned}$$

Table 3-50 contains the emissions from engine testing on Randolph AFB by organization.

Table 3-50. Estimated Emissions from Engine Testing on Randolph AFB, 2002

Organization	Aircraft	VOC	NO _x	CO	VOC	NO _x	CO
		Emissions (tons/yr.)			Emissions (tons/day)		
12 th	T-1A	6.91	1.63	9.40	0.02648	0.00625	0.03600
	T-6A	0.71	0.14	2.10	0.00273	0.00052	0.00806
	T-37B	0.44	0.27	6.95	0.00167	0.00102	0.02661
	T-38A	8.07	6.98	113.03	0.03092	0.02674	0.43307
	T-43A	0.12	2.63	0.52	0.00047	0.01006	0.00201
Lear Siegler	T-38	1.02	1.12	12.15	0.00392	0.00428	0.04656
Vertex	C-21	0.07	0.12	0.42	0.00028	0.00047	0.00162
TOTAL		17.35	12.88	144.58	0.06647	0.04935	0.55393

Results For Randolph AFB

The table below shows the overall mobile source emission results in tons of pollutant per year. The table also shows the total emissions by pollutant for the six categories of mobile sources.

Table 3-51. Summary of Emissions in Tons/year for Randolph AFB, 2002

Emission Source	VOC	NOx	CO	VOC	NOx	CO
	ton/year			ton/day		
GOV On-Road	4.15	7.73	30.25	0.01591	0.02964	0.11590
POV On-Road	31.50	17.96	247.33	0.12069	0.06881	0.94764
Nonroad	42.39	60.58	354.46	0.16242	0.23210	1.35808
Aerospace Ground Equipment	0.60	0.32	12.32	0.00228	0.00123	0.04722
Aircraft Flight Operations	70.84	135.80	996.88	0.27140	0.52032	3.81946
Aircraft Engine Testing	17.35	12.88	144.58	0.06647	0.04935	0.55393
Total	166.82	235.27	1,785.82	0.63917	0.90144	6.84222

San Antonio International Airport

Introduction

The City of San Antonio Aviation Department operates two municipal airports, San Antonio International and Stinson Field. San Antonio International Airport (SAIA) is located approximately seven miles north of the San Antonio central business district. This area consists primarily of older, fully developed residential areas with commercial strip development along or near the major arterials. Emissions occur from the daily operations at the SAIA and include such diverse sources as aircraft engines, ground support equipment, boilers, and generators. This emissions inventory assesses emission estimates for the sources within the SAIA facility.

At SAIA, the following emission sources were identified:

- Aircraft
- Ground Support Equipment (GSE)
- Generator
- Boilers (heating plants)
- Motor Vehicles (parking lots and roadways)
- Fuel Storage
- Fueling Operations
- Non Road Equipment

Methodology

The following sections describe the methodologies employed for developing the emission estimates. Emissions from the SAIA were calculated using the Emission & Dispersion Modeling System version 4.2 (EDMS).⁵⁷ All emission factors and estimation techniques used in EDMS are based on EPA approved methodologies. Data on aircraft flight activities was collected from both the “FAA/FPA Terminal Area Forecast” (TAF) software and “Airport IQ Data Center” internet site, which is a web-based flight activity tracking and reporting software for all U.S. airports. The information on local and itinerant aircraft activities gathered from these sources was then entered into the EDMS model to estimate the amount of pollutants attributed to aircraft activities.

Based on the information indicated in the TAF software database, the Airport’s activity levels reached a total of 236,189 operations for “local” and “itinerant” categories in the year 2002 indicating a 5% decline in the aircraft operations as compared to the year 1999 Emission Inventory levels.

⁵⁷ The Federal Aviation Administration, Sept. 30, 2004. “Emissions & Dispersion Modeling System”, Available online: <http://www.aee.faa.gov/emissions/edms/EDMSHome.htm>

Commercial Aircraft

Aircraft operations counts were provided by the approved FAA database Airport IQ⁵⁸. The data provided included commercial and civilian aircraft by total landings and aircraft type. Data was only available for 2003 and 2004. The 2002 total commercial operations data, which came from TAF database, was compared to the 2003/2004 total commercial operations to calculate a growth ratio and apply to the commercial aircraft specific 2003/2004 data. This way, the growth was universally spread among various commercial aircraft types for the year 2002.

When entering this aircraft data into the EDMS model, a comparison of aircraft types had to be made with those of the EDMS 4.2 default aircraft types to match the most compatible engine types. The following table (3.52) indicates the type and activity level of commercial “air carrier” and “commuter” aircrafts that were used in the SAIA commercial aircraft emission analysis for the year 2002. When the exact aircraft type was not available in EDMS, the equivalent aircraft is listed. In two cases, the author had to create a user-define aircraft because the equivalent aircraft was not available in the EDMS database.

Table 3-52. Commercial Aircraft Type and Departure Activity at San Antonio International Airport, 2002.

Type Designator	Number of Arrivals 2002	Aircraft Name	Engine Type	Engine/Notes	Equivalent aircraft
A306	499	AIRBUS - A-300B4 - 600	2J/H		
A30B	1	AIRBUS - A-300B4 - 600b	2J/H		A306
A310	97	AIRBUS - A-310 (CC-150 Polaris)	2J/H		
A319	2,396	AIRBUS - A-319, ACJ	2J/L		
A320	79	AIRBUS - A-320	2J/L		
A321	9	AIRBUS - A-321	2J/L		
A331	1	AIRBUS - A-331	2J/L		A-330
AC11	1	Rockwell - Commander	1P/S		
AC90	1	Gulfstream Aerospace - 690 Jetprop Commander 840/900	2T/S	TPE 331	Swearingen Merlin
AC9L	1	Gulfstream Aerospace	2T/S	TPE 331	Swearingen Merlin
AT43	6	Aerospatiale - ATR-42-200/300/320	2T/L		ATR42
B190	251	Beech - 1900 (C-12J)	2T/S+	PT6A-65B	BH-1900
B350	13	Beech - B300 Super King Air 350	2T/S+		
B712	627	Boeing - 717-200	2J/L		
B721	8	Boeing - 727-100 (C-22)	3J/L		
B722	198	Boeing - 727-200	3J/L		
B727	5	Boeing - 727	3J/L		B721
B72Q	516	Boeing - 727 Stage 3 (-100 or -200)	3J/L		B721
B732	1,435	Boeing - 737-200 (Surveiller, CT-43, VC-96)	2J/L		
B733	10,067	Boeing - 737-300	2J/L		
B734	11	Boeing - 737-400	2J/L		

⁵⁸ Gregory C. Rigamer & Associates, Oct. 2002 “Airport IQ: Airport Intelligence Software”, Available online: <http://www.airportiq.com/>

B735	3,200	Boeing - 737-500	2J/L		
B737	2,696	Boeing - 737-700	2J/L		
B738	882	Boeing - 737-800, BBJ2	2J/L		
B739	85	Boeing - 737-900	2J/L		
B73Q	5,257	Boeing - B737 Stage 3	2J/L		B737
B741	4	Boeing - 747-100	4J/H		
B742	10	Boeing - 747-200 (E-4, VC-25)	4J/H		
B744	3	Boeing - 747-400 (International, winglets)	4J/H		
B752	1,421	Boeing - 757-200 (C-32)	2J/L		
B753	150	Boeing - 757-300	2J/H		
B757	1	Boeing - 757	2J/H		B752
B762	156	Boeing - 767-200	2J/H		
B763	9	Boeing - 767-300	2J/H		
B764	5	Boeing - 767-400	2J/H		
B772	2	Boeing - 777-200	2J/H		
BE10	1	Beech - 100 King Air	2T/S		
BE18	93	Beech - Twin Beech 18/Super H18	1P/S	O-200	Cessna 150
BE19	1	Beech - 19 Musketeer Sport, Sport	1P/S	IO-360-B	Cessna 172 Skyhawk
BE20	57	Beech - 200 Super King Air	2T/S+		
BE30	2	Beech - Super King Air300	2T/S+		
BE33	2	Beech - 33 Debonair	1P/S	IO-360-B	Cessna 172 Skyhawk
BE35	9	Beech - 35 Bonanza	1P/S	O-200	Cessna 150
BE36	18	Beech - 36 Bonanza	1P/S	IO-360-B	Cessna 172 Skyhawk
BE3B	1	Beech - B300 Super King Air 350	2T/S+		
BE40	258	Beech - 400 Beechjet	2J/S+		
BE55	4	Beech - 55 Baron	2P/S	IO-360-B	Cessna T337
BE58	12	Beech - 58 Baron	2P/S	IO-360-B	Cessna T337
BE60	1	Beech - 60 Duke	2P/S	IO-360-B	Cessna T337
BE90	1	Beech - King Air C-90	2P/S	IO-360-B	Cessna T337
BE9L	10	Beech - 90, A90 to E90 King Air (T-44 V-C6)	2T/S		
C172	8	Cessna - 172	1P/S		
C177	1	Cessna - 177, Cardinal	1P/S	O-200	Cessna 150
C182	5	Cessna - 182	1P/S	O-200	Cessna 150
C206	13	Cessna - 206, Super Skywagon, Super Skyland, Skywagon 206, Stationair, Turbo Stationair 6	1P/S	O-200	Cessna 150
C208	1,336	Cessna - 208 Caravan 1, (Super) Cargomaster, Grand Caravan	1T/S		
C210	18	Cessna - 210, T210, Centurion	1P/S	O-200	Cessna 150
C310	5	Cessna - 310, T310 (U-3, L-27)	1P/S	IO-360-B	Cessna 172 Skyhawk
C340	1	Cessna - 340	2P/S	IO-360-B	Cessna T337
C401	115	Cessna - 401	2P/S	IO-360-B	Cessna T337
C402	295	Cessna - 401, 402, Utililiner, Businessliner	2P/S	IO-360-B	Cessna T337
C404	3	Cessna - 404 Titan	2P/S	IO-360-B	Cessna T337
C414	2	Cessna - 414	2P/S	IO-360-B	Cessna T337
C421	2	Cessna - 421, Golden Eagle, Executive Commuter	2P/S	IO-360-B	Cessna T337
C425	1	Cessna - 425, Corsair, Conquest 1	2T/S	PT6A-112	User Defined Aircraft

C500	2	Cessna - 5000 Citation, Citation 1	2J/S		
C501	1	Cessna - 501 Citation 1SP	2J/S		C500
C525	56	Cessna - Citationjet 525	2J/S	FJ44-1A	C500
C550	115	Cessna – Citation 2	2J/S+		
C56	2	Lockheed - C-56 Loadstar	2T/S+	ARMY - Historical	Beech - B300 Super King Air 350
C560	322	Cessna - 560 Citation 5	2J/S+		
C56X	254	Cessna - 560 Citation 5	2J/S+		C560
C650	179	Cessna – Citation 3	2J/S+	CF34-3A	CL601-3A
C72R	1	Cessna - 172RG, Cutlass RG	1P/S		C172
C750	342	Cessna - 750 Citation 10	2J/S+		
CJR9	1	Unknown	0		Cessna 172 Skyhawk
CL30	1	Bombardier – BD-100 Challenger 300	2J/S+	AS-907	Beech - 400 Beechjet
CL60	101	Canadair - CL-600 Challenger/600 Bombardier	2J/L	CF34-3A	CL601-3A
CL64	1	Canadair - CL-600 Challenger/600 Bombardier	2J/L	CF34-3A	CL601-3A
CR2	1	Crossair	2J/S+		Beech - 400 Beechjet
CRJ	1	Canadair - 850 Bombardier	2J/L		CL601-3A
CRJ1	271	Canadair - CL-600 Regional Jet CRJ-100	2J/L		
CRJ2	5,092	Canadair - Regional Jet 100/200	2J/L		CRJ1
CRJ7	530	Canadair - CL-600 Regional Jet CRJ-700	2J/L		
CRJ9	862	Canadair - CL-600 Regional Jet CRJ-900	2J/L		
CVLT	8	Convair - CV-580	2T/S+	NAVY - Historical	Beech - B300 Super King Air 350
D328	4	Dornier – 328	2T/S+		
DC10	245	McDonnell-Douglas - DC-10 (KC-10 Extender, KDC-10, MD-10)	3J/H		
DC3	1	McDonnell-Douglas - Skytrain	2P/S+	PT6A-65B	BH-1900
DC8	3	McDonnell-Douglas - DC-8	4J/H		
DC87	1	McDonnell-Douglas - DC-8-70	4J/H		
DC8Q	203	McDonnell-Douglas - DC-8 Stage 3	4J/H		DC8
DC9	11	McDonnell-Douglas - DC-9	2J/L		DC91
DC91	14	McDonnell-Douglas - DC-9-10	2J/L		
DC93	151	McDonnell-Douglas - DC-9-30 (C-9, VC-9, Nightingale, Skytrain 2)	2J/L		
DC94	11	McDonnell-Douglas - DC-9-40	2J/L		
DC95	11	McDonnell-Douglas - DC-9-50	2J/L		
DC9Q	325	McDonnell-Douglas - DC-9 Stage 3	2J/L		DC91
DR20	1	Unknown	0		Cessna 172 Skyhawk
E110	456	Embraer - 110/111 Bandeirante (C-95, EC- 95, P-95, R-95, SC-95)	2T/S+		
E120	3	Embraer - EMB-120 Brasilia (VC-97)	2T/S+		
E135	30	Embraer - EMB-135	2J/L		
E140	1	Embraer - EMB-140	2J/L		
E145	1,695	Embraer - EMB-145, ERJ-145	2J/L		
E45X	667	Embraer - EMB-145XR	2J/L		E145
F100	569	Fokker - 100	2J/L		
F2TH	79	Dassault - Breguet - Falcon 2000	2J/S+		

F900	2	Dassault – Falcon 900	3J/L	TFE731	Falcon 20 - 3
FA10	2	Dassault – Falcon (Mystere) 10	2J/S+		FA20
FA20	74	Dassault – Falcon (Mystere) 20	2J/S+		
FA50	34	Dassault – Falcon 50	3J/S+		
FJ2	1	Hawker Sea Fury	1T/S+	ARMY - Historical	Porter PC6/B2
GALX	37	Israel IAI-1126 Galaxy - 1126 Gulfstream 200	2J/S+		
GL25	1	F 104 Starfighter	1J/S+	ARMY - Historical	A-7E Corsair
GLEX	1	Bombardier - BD-700-1A10	2J/S+		
GLF2	2	Gulfstream Aerospace - C-20J,/VC-111	2J/L		
GLF3	2	Gulfstream Aerospace	2J/L		
GLF4	23	Gulfstream Aerospace	2J/L		
GLF5	1	Gulfstream Aerospace G-V Gulfstream V	2J/L		
GLS4	1	Unknown	0		Cessna 172 Skyhawk
H125	1	British Aerospace - Hawker Siddeley 125	2J/S+		
H25	2	British Aerospace	2J/S+		
H25A	8	British Aerospace - BAe HS 125 Series 1/2/3/400/600	2J/S+		
H25B	216	British Aerospace - BAe-125-700/800 (C-29, U-125)	2J/S+		
H25C	70	British Aerospace - Hawker Siddeley HS 125	2J/S+		
HS25	1	British Aerospace - Hawker Siddeley HS 125	2J/S+		
J328	3	Fairchild Dornier - 328JET, Envoy 3	2J/S+		
LJ23	1	Bombardier - Learjet 23	2J/S	TFE731-2-2B	Learjet 35/36
LJ24	26	Bombardier - Learjet 24	2J/S+		
LJ25	68	Bombardier - Learjet 25	2J/S+		
LJ31	26	Bombardier - Learjet 31	2J/S+		
LJ35	452	Bombardier - Learjet 35	2J/S+		
LJ36	1	Bombardier - Learjet 36	2J/S+		Learjet 35/36
LJ45	72	Bombardier - Learjet 45	2J/S+	TFE731-2-2B	Learjet 35/36
LJ55	36	Bombardier - Learjet 55	2J/S+	TFE731-2-2B	Learjet 35/36
LJ60	100	Bombardier - Learjet 60	2J/S+	TFE731-2-2B	Learjet 35/36
LR24	1	Bombardier - Learjet 24	2J/S		
LR25	1	Bombardier - Learjet 25	2J/S+		
LR31	2	Bombardier - Learjet 31	2J/S+		
LR35	5	Bombardier - Learjet 35	2J/S+		Learjet 35/36
LR36	1	Bombardier - Learjet 36	2J/S+		Learjet 35/36
LR45	1	Bombardier - Learjet 45	2J/S+	TFE731-2-2B	Learjet 35/36
LR60	2	Bombardier - Learjet 60	2J/S+	TFE731-2-2B	Learjet 35/36
M20	1	Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk
M20J	1	Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk
M20K	1	Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk
M20P	5	Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk
MD10	128	McDonnell-Douglas - MD-10	3J/H		DC10
MD11	26	McDonnell-Douglas - MD-11	3J/H		

MD80	1,600	McDonnell-Douglas - MD-80	2J/L		
MD81	42	McDonnell-Douglas - MD-81	2J/L		
MD82	5,889	McDonnell-Douglas - MD-82	2J/L		
MD83	1,260	McDonnell-Douglas - MD-83	2J/L		
MD87	12	McDonnell-Douglas - MD-87	2J/L		
MD88	8	McDonnell-Douglas - MD-88	2J/L		
MD90	1	McDonnell-Douglas - MD-90	2J/L		
MO20	1	Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk
MU2	457	Mitsubishi Aircraft - MU-2, Marquise, Solitaire	2T/S	PT6A-65B	BH-1900
MU2B	1	Mitsubishi Aircraft - MU-2, Marquise, Solitaire	2T/S	PT6A-65B	BH-1900
MU30	1	Mitsubishi Aircraft - MU-300 Diamond	2J/S+		
MX7	1	Mitsubishi Aircraft - Super Rocket, Star Rocket, Comet, Star Craft, Orion, Sportplane	1P/S	0-360-C1F	Cessna 172 Skyhawk
P180	1	Piaggio - P-180 Avanti	2T/S	PT6A-66	BH-1900
P28A	8	Piper - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/ Flite Liner/Warrior	1P/S		
P28R	2	Piper - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/ Flite Liner/Warrior	1P/S		
P32T	1	Piper - Lance 2	1P/S	IO-360-B	Cessna 172 Skyhawk
P46T	11	Piper - PA-46-500TP Malibu Meridian	1P/S	IO-360-B	Cessna 172 Skyhawk
PA24	1	Piper - Comanche	1P/S	IO-360-B	Cessna 172 Skyhawk
PA27	4	Piper - PA-23-235/250 Aztec	2P/S		
PA28	3	Piper - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/ Flite Liner/Warrior	1P/S		
PA30	8	Piper - PA-30/39 Twin Comanche	2P/S	IO-360-B	Cessna T337
PA31	10	Piper - Navajo, Navajo Chieftain, Chieftain, Pressurized Navajo, Mohave, T-1020	2P/S		
PA32	36	Piper - PA-32 Cherokee Six, Six, Saratoga, Turbo Saratoga, 6, 6XT	1P/S	IO-360-B	Cessna 172 Skyhawk
PA44	1	Piper - Seminole, Turbo Seminole	2P/S	IO-360-B	Cessna T337
PA46	9	Piper - Malibu, Malibu Mirage	1P/S	IO-360-B	Cessna 172 Skyhawk
PA60	1	Piper - Aerostar	2P/S	IO-360-B	Cessna T337
PAY2	1	Piper - PA-31T-620.T2-620	2T/S	PT6A-45	ATR42-400
PC12	37	Pilatus Flugzeugwerke (Fairchild) PC-12, Eagle	1T/S	PT6A-67B	User Defined Aircraft
PRM1	16	Beech - Premier 1, 390	2J/S+	FJ442A	Beech - 400 Beechjet
R722	2	Boeing - 727-200RE Super 27	3J/L		
SBR1	5	Rockwell - NA-265 Sabre 40/60/65	2J/S+	JT8D-7	Beech - 400 Beechjet
SF34	388	Saab - SF-340	2T/S+		
SH36	5	Short Brothers - 360, SD3-60	2T/S+		
SR20	1	Cirrus - SR20	1P/S	IO-360-B	Cessna 172 Skyhawk
SW2	3	Fairchild - Merlin 2	2T/S	TPE 331	Swearingen Merlin
SW3	84	Fairchild - Merlin 3, Fairchild 300	2T/S+	TPE 331-3	Swearingen Metro 2

SW4	312	Fairchild - SA-226AC, SA-227AC/AT Metro, Merlin 4, Expediter	2T/S+	TPE 331-3	Swearingen Metro 2
T38	2	Northrop - T-38, AT-38 Talon	2J/S+	TFE731-2-2B	Learjet 35/36
TB7	1	Grumman – Avenger	1T/S+	ARMY - Historical	Porter PC6/B2
WW24	2	Isreal Aircraft Industries (IAI)/Gulfstream - 1124 Westwind	2J/S+		
Total	56,672				

General Aviation Aircraft

The Airport facility is also used for general aviation purposes. There was a total of 110,346 general aviation aircraft operations in 2002, which were allocated to three general aviation aircrafts type: Jet⁵⁹, Turbo-Prop⁶⁰, and Piston⁶¹. Similar to the commercial aircraft, general aviation aircraft operations counts were provided by the approved FAA database Airport IQ⁶². The data was used to calculate a breakdown by the three types of aircraft (Figure 3-53). Each arrival consists of two operations (one landing and one take-off).

Table 3-53. General Aviation Breakdown at the San Antonio International Airport, 2002.

General Aviation Aircraft type	Percentage breakdown by aircraft types, 2003	Total Operations by aircraft type, 2002	Number of Arrivals, 2002
Jet	47.8%	52,738	26,369
Turbo-Prop	15.4%	17,022	8,511
Piston	36.8%	40,586	20,293
Total 2002 Operations	100.0%	110,346	55,173

Similar to the commercial aircraft operations, the 2002 total general aviation operations data, which came from TAF database, was compared to the 2003 total operations to calculate a growth ratio and apply to the aircraft specific 2003 data. This way, the growth was universally spread among various aircraft types for the year 2002.

Recorded operations by aircraft manufacture and name was provided for only some of the general aviation aircraft records in the FAA database Airport IQ. The percentage breakdown

⁵⁹ “The principle of all jet engines is essentially the same. The engine draws air in at the front and compresses it. The air then combines with fuel and the engine burns the resulting mixture. The combustion greatly increases the pressure of the gases which are then exhausted out of the rear of the engine.”, KnowledgeRush. Available online: http://www.knowledgerush.com/kr/encyclopedia/Jet_engine

⁶⁰ “A Turboprop or turboshaft engine is a type of Jet engine. A turboprop ...(uses) the power of the jet engine to drive a propeller”, Free-Definition. Available online: <http://www.free-definition.com/Turboprop.html>

⁶¹ A piston-engine with propeller as propulsion

⁶² Gregroy C. Rigamer & Associates, Oct. 2002 “Airport IQ: Airport Intelligence Software”, Available online: <http://www.airportiq.com/>

between aircraft manufacture/name was applied to all general aviation aircraft in each of the three categories.

The following tables (3.54, 3.55, and 3.56) indicates the type and activity level of general aviation jet, piston, turbo-prop aircrafts that were used in the SAIA commercial aircraft emission analysis for the year 2002. When the exact aircraft type was not available in EDMS, the equivalent aircraft is listed. In four cases, the author had to create a user-define aircraft because the equivalent aircraft was not available in the EDMS database.

Table 3-54. Jet General Aviation at San Antonio International Airport, 2002.

Aircraft Name	Engine/Notes	Equivalent aircraft	Recorded Operations	Percentage of Jet	Estimated Number of Arrivals 2002
Bell – 206	Helicopter		8	0.7%	174
Beech - 400 Beechjet			41	3.4%	893
Beech - Premier 1, 390	FJ442A	Beech - 400 Beechjet	3	0.2%	65
Boeing - 737-200			1	0.1%	22
Boeing - 737-700			2	0.2%	44
Boeing - 757-200 (C-32)			2	0.2%	44
Bombardier - BD-700-1A10			17	1.4%	370
Bombardier - Learjet 24			10	0.8%	218
Bombardier - Learjet 25			40	3.3%	872
Bombardier - Learjet 31			43	3.6%	937
Bombardier - Learjet 35			46	3.8%	1,002
Bombardier - Learjet 36		Learjet 35/36	6	0.5%	131
Bombardier - Learjet 45	TFE731-2-2B	Learjet 35/36	53	4.4%	1,155
Bombardier - Learjet 55	TFE731-2-2B	Learjet 35/36	16	1.3%	349
Bombardier - Learjet 60	TFE731-2-2B	Learjet 35/36	18	1.5%	392
British Aerospace - BAe-125-700/800			43	3.6%	937
British Aerospace - Hawker Siddeley HS 125			57	4.7%	1,242
Canadair - CL-600 Challenger/600 Bombardier	CF34-3A	CL601-3A	24	2.0%	523
Cessna - 500			25	2.1%	545
Cessna - 501 Citation 1SP		C500	30	2.5%	654
Cessna - 550			85	7.0%	1,852
Cessna - 560 Citation 5			153	12.6%	3,334
Cessna - 650 Citation 3	CF34-3A	CL601-3A	36	3.0%	785
Cessna - 750 Citation 10			22	1.8%	479
Cessna - Citationjet 525	FJ44-1A	C500	100	8.3%	2,179
Dassault - Breguet - Falcon 2000			8	0.7%	174
Dassault - Falcon (Mystere) 10		Falcon 20	23	1.9%	501
Dassault - Falcon (Mystere) 20			4	0.3%	87
Dassault - Falcon 50			23	1.9%	501
Dassault - Falcon 900	TFE731	Falcon 20	30	2.5%	654

Gulfstream Aerospace G-V Gulfstream V			12	1.0%	262
Gulfstream C-IV			52	4.3%	1,133
Israel IAI-1126 Galaxy - 1126 Gulfstream 200			70	5.8%	1,525
Isreal Aircraft Industries (IAI) - 1125 Gulfstream 100	TFE731-2-2B	Learjet 35/36	18	1.5%	392
Isreal Aircraft Industries (IAI) - 1124 Westwind			57	4.7%	1,242
Lockheed - 1329-5 Jetstar 2/731	TF33-P-3	C-141	9	0.7%	196
Mitsubishi Aircraft - MU-300 Diamond			11	0.9%	240
Rockwell - NA-265 Sabre 40/60/65	JT8D-7	Beech - 400 Beechjet	12	1.0%	262
Total			1210	100.0%	26,369

Table 3-55. Turbo-Prop General Aviation at San Antonio International Airport, 2002.

Aircraft Name	Engine/Notes	Equivalent aircraft	Recorded Operations	Percentage of Turbo-Prop	Estimated Number of Arrivals 2002
Aerospatiale - TBM TB-700	PT6A-64	User Defined Aircraft	29	7.2%	615
Beech - 100 King Air			24	6.0%	509
Beech - 200 Super King Air			69	17.2%	1,464
Beech - 90 King Air			141	35.2%	2,993
Beech - B300 Super King Air 350			41	10.2%	870
Cessna - 425, Corsair, Conquest 1	PT6A-112	User Defined Aircraft	11	2.7%	233
Cessna - 441 Conquest, Conquest 2			29	7.2%	615
Fairchild - Merlin 3, Fairchild 300	TPE 331-3	Swearingen Metro 2	21	5.2%	446
Gulfstream Aerospace - 690 Jetprop Commander 840/900	TPE 331	Swearingen Merlin	17	4.2%	361
Gulfstream Aerospace - 695 Jetprop Commander 840/900	TPE 331	Swearingen Merlin	2	0.5%	42
Mitsubishi Aircraft - MU-2, Marquise, Solitaire	PT6A-65B	BH-1900	14	3.5%	297
Piaggio - P-180 Avanti	PT6A-66	BH-1900	2	0.5%	42
Piper - 42 Cheyenne 3	PT6A-45	ATR42-400	1	0.2%	21
Total			401	100.0%	8,511

Table 3-56. Piston General Aviation at San Antonio International Airport, 2002.

Aircraft Name	Engine/Notes	Equivalent aircraft	Recorded Operations	Percentage of Piston	Estimated Number of Arrivals 2002
Aerospatale - Trinidad TB-20/21	IO-540-C4	Cherokee six	7	0.6%	115
Beech - 23 Musketeer	O-320-D2B	Rockwell Commander	5	0.4%	82
Beech - 33 Debonair	IO-360-B	Cessna 172 Skyhawk	13	1.1%	214
Beech - 35 Bonanza	O-200	Cessna 150	41	3.3%	676
Beech - 36 Bonanza	IO-360-B	Cessna 172 Skyhawk	89	7.2%	1,467
Beech - 50 Twin Bonanza	IO-435-C2	Aztec	2	0.2%	33
Beech - 55 Baron	IO-360-B	Cessna T337	8	0.6%	132
Beech - 58 Baron	IO-360-B	Cessna T337	54	4.4%	890
Beech - 60 Duke	IO-360-B	Cessna T337	6	0.5%	99
Beech - 76 Duchess	IO-360-B	Cessna T337	4	0.3%	66
Beech - 95	IO-360-A	Cessna T337	20	1.6%	330
Beech - Twin Beech 18	O-200	User Defined Aircraft	6	0.5%	99
Bellanca - 17 Viking	IO-520-D	Cherokee six	9	0.7%	148
Cessna - 150			2	0.2%	33
Cessna - 152	O-200	Cessna 150	3	0.2%	49
Cessna - 172			98	8.0%	1,616
Cessna - 177, Cardinal	O-200	Cessna 150	5	0.4%	82
Cessna - 180	O-470-A	Cherokee six	3	0.2%	49
Cessna - 182	O-200	Cessna 150	46	3.7%	758
Cessna - 185	IO-470-F	Cherokee six	2	0.2%	33
Cessna - 206, Super Skywagon, Super Skyland, Skywagon 206	O-200	Cessna 150	21	1.7%	346
Cessna - 208			7	0.6%	115
Cessna - 210, T210, Centurion	O-200	Cessna 150	64	5.2%	1,055
Cessna - 310, T310 (U-3, L-27)	IO-360-B	Cessna 172 Skyhawk	26	2.1%	429
Cessna - 337	IO-360-C	Cessna T337	2	0.2%	33
Cessna - 340	IO-360-B	Cessna T337	69	5.6%	1,137
Cessna - 401	IO-360-B	Cessna T337	13	1.1%	214
Cessna - 404 Titan	IO-360-B	Cessna T337	5	0.4%	82
Cessna - 414	IO-360-B	Cessna T337	34	2.8%	560
Cessna - 421, Golden Eagle, Executive Commuter	IO-360-B	Cessna T337	98	8.0%	1,616
Cirrus - SR20	IO-360-B	Cessna 172 Skyhawk	7	0.6%	115
Cirrus - SR22	IO-550-N	Cherokee six	12	1.0%	198
Grumman - AA-5, Traveller, Cheetah	IO-360-B	Cessna 172 Skyhawk	8	0.6%	132
Lancair - LC-40-550FG	IO-550-N	Cherokee six	3	0.2%	49
Maule - M-5, Strata Rocket, Lunar Rocket, Patroller	IO-360	Cessna 172 Skyhawk	2	0.2%	33
Maule - MT-7-235	O-540-J1A5D	Cherokee six	4	0.3%	66
Mooney Aircraft - Mark 20	IO-360-B	Cessna 172 Skyhawk	92	7.5%	1,517
Partenavia - P68, Victor, Observer	IO-360-B	Cessna 172 Skyhawk	4	0.3%	66
Pilatus Flugzeugwerke (Fairchild) PC-12, Eagle	PT6A-67B	User Defined Aircraft	16	1.3%	264
Piper - 23	O-320	Twin Comanche	8	0.6%	132

Piper - 24 - Comanche	IO-360-B	Cessna 172 Skyhawk	8	0.6%	132
Piper - 28 - Archer, Cadet, Cherokee, Cherokee Archer/Challenger			59	4.8%	973
Piper - 31 - Navajo, Navajo Chieftain, Chieftain, Pressurized Navajo			36	2.9%	593
Piper - 34 Seneca	IO-360-B	Cessna T337	30	2.4%	495
Piper - 38 Tomahawk	O-235-L2A	Cessna 150	2	0.2%	33
Piper - 44 - Seminole	IO-360-B	Cessna T337	29	2.4%	478
Piper - 46 - Malibu, Malibu Mirage	IO-360-B	Cessna 172 Skyhawk	61	5.0%	1,006
Piper - 60 - Aerostar	IO-360-B	Cessna T337	15	1.2%	247
Piper - PA-30/39 Twin Comanche	IO-360-B	Cessna T337	1	0.1%	16
Piper - PA-30/39 Twin Comanche	IO-360-B	Cessna T337	5	0.4%	82
Piper - PA-32 Cherokee Six, Six, Saratoga, Turbo Saratoga, 6, 6XT	IO-360-B	Cessna 172 Skyhawk	65	5.3%	1,072
Rockwell - Commander			2	0.2%	33
Total			1231	100.0%	20,293

Military Aircraft

The military also uses the Airport's amenities for training purposes and TAF software maintains records on these military activities. The following table indicates flight characteristics for military operations occurring at SAIA, which were used as input to the EDMS model to calculate emissions from military activities in the Airport.

Table 3-57. Military Aircraft Activity at the San Antonio International Airport, 2002

Aircraft	LTO	TGO	Total
T-43	0	4,294	4,294
T-34/T-37	252	0	252
F-16	0	1,145	1,145
C-130	41	368	409
C-21	55	95	150
Total	348	5,902	6,250

Ground Support Equipment (GSE)

Ground service equipment is an essential part of daily operations at airports that must be included in the evaluations. Emissions for GSE are estimated by the EDMS based on the number of aircraft inputted. Therefore, no additional input was required for ground support equipment.

Generator

The amount of emission from generators was calculated using the EPA's NONROAD 2004 model and is included in the Table 3-56. The following formula was used to calculate the emissions from the generator in Terminal 1:

Annual Emissions

$$\text{Emissions (grams/year)} = \text{LF} \times \text{EF} \times \text{HRS} \times \text{HP}$$

Where:

- LF = typical load factor
- EF = average emissions of pollutant per unit of use
- HRS = average annual hours of use for that equipment type
- HP = average rated horsepower for that equipment type

Boilers (Heating Plants)

In 1993, 341,329 cubic meters of natural gas were burned. It was projected that this annual value would increase to 504,000 cubic meters per year in 2015. The 2002 annual value, 407,876 cubic meters, was approximated for use in the inventory by straight-line interpolation. Because natural gas was used, no other control measures were evaluated.

Roadways

The 2000 Texas Department of Transportation (TxDOT) saturation maps were used to identify roadways leading into airport facilities. The average daily traffic (ADT) counts on these maps were selected as traffic volumes corresponding to the airport activities. Airport Boulevard, South Terminal Road, and Jones Maltsberger were modeled using their length and assigned speed limits. Table 3-55 details the length, volume, and speed of airport roadways. It was assumed that any vehicle accessing the parking areas idled for a period of 2 minutes. This assumption was based on a site visit to the airport to review curb-front activity.

Table 3-58. Roadways Used in Analysis of San Antonio International Airport

Roadway	Length (mile)	2000 Daily Volume	Speed
Airport Blvd. Loop	1.20	29,870	35
South Terminal Dr. Entrance	0.29	24,040	35
Jones Maltsberger Entrance	0.38	14,240	35

Parking

Vehicles that use parking lots at airports contribute emissions that affect the area's air quality. For this reason, information regarding usage and lot size was entered into EDMS model, which then calculates the corresponding emissions. These lots included employee parking, long term and economy parking lots, and parking garages. For employee lots, 1996 data was used since it was the most current data available. The City of San Antonio provided 2002 data for the short-term, long-term and economy parking lots. Actual vehicle counts (entry and exits) for the public parking lots and the average length of trips to the lots were assessed. This mileage, along with a 2-minute idle time per movement, was used with emission factors from MOBILE6 to estimate total yearly emissions. A speed of 10 mph was assumed for parking lots and a speed of 35 mph was used for the roadways.

Fuel Storage

Based on the information reported in the Airport Master Plan document, the amount of annual fuel throughput at SAIA was 208,258 kiloliters of Jet A fuel and 55,360 kiloliters of aviation gasoline in 1993. In 2015, these values are expected to reach 315,846 kiloliters per year and 83,959 kiloliters per year for Jet A fuel and aviation gasoline, respectively. The report indicates that the amount of VOC generated from refueling activities was 64 tons in 1993. This amount of VOC was extrapolated for 2002 based on the growth in the aircraft operations since 1993. The 1993 and the 2002 aircraft operations data were obtained from TAF database.

Results

Total emissions from each source are located in table 3-56 by category. For tons per day emissions, the tons/year emissions were divided by 365 days/year to achieve average daily emissions

Table 3-59. 2002 Emission Inventory Results for the San Antonio International Airport

Source	VOC	NO _x	CO	VOC	NO _x	CO
	ton/yr.			ton/day		
Commercial Aircraft	112.74	386.94	566.59	0.3089	1.0601	1.5523
GSE/AGE/APU*	69.29	105.33	1,832.31	0.1898	0.2886	5.0200
Military	1.33	27.45	7.74	0.0051	0.1052	0.0297
GSE/AGE/APU*	0.06	0.71	0.21	0.0002	0.0027	0.0008
GA - Jet	136.39	38.20	308.99	0.3737	0.1046	0.8465
GSE/AGE/APU*	14.26	16.83	367.02	0.0391	0.0461	1.0055
GA - Turbo-Prop	16.54	3.62	26.09	0.0453	0.0099	0.0715
GSE/AGE/APU*	3.74	4.55	103.85	0.0102	0.0125	0.2845
GA - Piston	3.72	1.03	165.57	0.0102	0.0028	0.4536
GSE/AGE/APU*	0.07	0.94	0.21	0.0002	0.0026	0.0006
Roadways	26.12	42.18	284.65	0.0716	0.1156	0.7799
Diesel Generator Set	0.01	0.06	0.03	0.0001	0.0003	0.0002
Parking Lots	5.27	2.30	32.27	0.0144	0.0063	0.0884
Fueling Ops	68.93	0.00	0.00	0.1888	0.0000	0.0000
Stationary Sources	0.01	3.77	0.27	0.0000	0.0103	0.0008
Total	458.47	633.89	3,695.79	1.2576	1.7676	10.1342

*Note: GSE/AGE/APU stands for Ground Support Equipment, Aerospace Ground Equipment and Auxiliary Power Unit, respectively

Nonroad Equipment

Emissions for this category consist of lawn and garden equipment, construction equipment, commercial equipment and/or light industrial equipment. Emissions estimations are based on local data produced from surveys and on national data used in the EPA's NONROAD 2004 Emissions Inventory Model. The survey requests:

- Equipment type and quantity
- Activity Rates – total annual hours of use
- Temporal Profiles – hrs of use on weekdays and weekends
- Horse-power (hp) or Engine Capacity (cc) if hp was not available

Annual VOC, NO_x, and CO emissions were estimated based on survey responses and NONROAD model defaults. The emissions were converted to tons/day for typical summer ozone-season days by using seasonal adjustment factors. This process is described in full in the Small Airports section of this chapter.

Annual Emissions

$$\text{Emissions (grams/year)} = \text{LF} \times \text{EF} \times \text{HRS} \times \text{HP}$$

Where:

- LF = typical load factor
- EF = average emissions of pollutant per unit of use
- HRS = average annual hours of use for that equipment type
- HP = average rated horsepower for that equipment type

Sample Calculation:

Annual VOC emissions for diesel tractors (SCC 2270002066):

<u>Factor</u>	<u>Quantity</u>	<u>Source</u>
LF	= 0.33	NONROAD default
EF (Yearly VOC)	= 44.26	Calculated using NONROAD Model (see full description in Small Airports section)
HRS	= 2088	(Equip. pop x M-F hrs) x 261 + (Equip. pop x Sa-Su hrs) x 104
HP	= 12.5	survey or average hp NONROAD model default if not quantified on survey

$$\begin{aligned} \text{VOC emissions} &= 0.33 \times 44.26 \times 2088 \times 12.5 \\ &= 381,247.62 \text{ grams/year} \end{aligned}$$

These emissions are then converted to tons/year:

$$\begin{aligned} &= 381,247.62 \text{ g/yr.} / 1,000 \text{ g/kg} \times 2.205 \text{ lbs./kg} / 2,000 \text{ lbs./ton} \\ &= 0.42033 \text{ tons/year} \end{aligned}$$

Daily Emissions

$$\text{Emissions (grams/year)} = \text{LF} \times \text{EF} \times \text{HRS (EP} \times \text{HD)} \times 261 \times \text{HP}$$

Where:

LF = typical load factor

EF = average emissions of pollutant per unit of use

HRS = average weekday hours of use for that equipment type

EP = equipment population (count)

HD = average hours/day

261 = days per year for equipment operated Monday – Friday

HP = average rated horsepower for that equipment type

Sample Calculation:

Daily VOC emissions for diesel tractors (SCC 2270002066):

<u>Factor</u>		<u>Quantity</u>	<u>Source</u>
LF	=	0.33	NONROAD default
EF (Daily VOC)	=	43.89	Calculated using NONROAD Model (see full description in Small Airports section)
HRS	=	8	survey (EP x HD = 2 x 4)
HP	=	12.5	survey

$$\begin{aligned} \text{VOC emissions} &= 0.33 \times 43.89 \times 8 \times 261 \times 12.5 \\ &= 378,002.61 \text{ weekday grams/year} \end{aligned}$$

These emissions are then converted to tons/day:

$$\text{Emissions (tons/day)} = \text{weekday g/yr.} \times \text{AF} \div 152 \div \text{g/kg} \times \text{lbs./kg} \div \text{lbs./ton}$$

Where:

152 = ozone season days per year for equipment operated Monday – Friday

AF = Seasonal Adjustment Factor

$$\begin{aligned} \text{VOC emissions} &= 378,002.61 \div 152 \times 74.15\% \div 1,000 \times 2.205 \div 2,000 \\ &= 0.00203 \text{ tons/day (typical ozone season day)} \end{aligned}$$

San Antonio International Airport provided AACOG with the information on the Nonroad equipment used in 2002, Table 3-60. Defaults were used only when data was not provided on the survey. Conversions, from cubic centimeters (cc) to hp, were performed when hp was unknown. From this information, emissions were estimated using the methodology previously mention. Emissions data is provided in the Military/Airport Summary Tables at the end of this chapter.

Table 3-60. Survey results for San Antonio International Airport Nonroad Equipment, 2002

Equipment Type	Engine Type:	SCC	HP	Equip. Pop.	Daily Hrs per Unit Operated (M - F)	Daily Hrs per Unit Operated (Sa & Su)
Lawn & Garden Equipment:						
Chainsaws	Gasoline 2-cycle	2260004021	3.0	2	1	0
Trimmers/Edgers/Brush Cut	Gasoline 2-cycle	2260004026	1.3	9	4	0
Trimmers/Edgers/Brush Cut	Gasoline 2-cycle	2260004026	0.9	3	2	0
Leaf Blowers/Vacuums	Gasoline 2-cycle	2260004031	2.5	4	2	0
Lawn Mowers	Gasoline 4-cycle	2265004011	12.5	2	4	0
Rotary Tillers	Gasoline 2-cycle	2260004016	0.9	1	1.8	0
Rear Engine Riding Mowers	Gasoline 4-cycle	2265004041	20.0	2	6	0
Rear Engine Riding Mowers	Diesel	2270004041	23.0	1	6	2
Front Mowers	Diesel	2270004046	18.0	1	4	0
Front Mowers	Diesel	2270004046	40.0	1	6	2
Commercial Turf Equipment	Diesel	2270004071	86.0	5	5	2
Commercial Turf Equipment	Diesel	2270004071	105.0	5	5	2
Lawn and Garden Tractors	Diesel	2270004056	18.0	1	2	0
Other Equipment:						
Air Compressors	Diesel	2270006015	80.0	2	0.5	0
Air Compressors	Diesel	2270006015	24.0	2	0.5	0
Portable Generators	Diesel	2270006005	8.0	3	0.5	0
Generator	Diesel	2270006005	71.2	1	1.8	0
Paint Machines - Other Ind. Equip.	Gasoline 4-cycle	2265003040	5.0	1	0.5	0
Paint Machines - Other Ind. Equip.	Gasoline 4-cycle	2265003040	3.0	2	2	0.5

Stinson Municipal Airport

Introduction

Stinson Municipal Airport is the second oldest general aviation airport in continuous operation in the United States. As the primary reliever for general aviation traffic in San Antonio, Stinson is extremely appealing to operators of light aircraft, individuals, and private aviation companies.

Stinson Municipal Airport is located south of downtown San Antonio on Mission Road. It is approximately 6 minutes from San Antonio's central business district and easily accessible to Interstate Highway Loop 410, Interstate Highway 37, Interstate Highway 35, and Interstate Highway 10. It is approximately 14 miles due south of San Antonio International Airport.

According to the information obtained from Stinson⁶³, the airport's activity levels reached a total of 179,212 operations for military and general aviation in the year 2002. Operations consist of mainly military and general aviation; the airport is not certified for air carrier flights.

The military frequently uses the field to fly visual omni range (VOR) approaches, as the VOR at Stinson is the only remaining operational VOR in the area. USAF aircraft (specifically the T-37) only fly touch-&-go approaches. The reported flight activities at the airport for 2002 are summarized in table 3-61.

Methodology

The following sections describe the methodologies employed for developing the emission estimates. Similar to the San Antonio International Airport, emissions from the Stinson were calculated using the Emission & Dispersion Modeling System version 4.2 (EDMS).⁶⁴ Data on aircraft flight activities was collected from both the "FAA/FPA Terminal Area Forecast" (TAF) software and "Airport IQ Data Center" internet site, which is a web-based flight activity tracking and reporting software for all U.S. airports. The information on local and itinerant aircraft activities gathered from these sources was then entered into the EDMS model to estimate the amount of pollutants attributed to aircraft activities.

⁶³ Note: Beatrice Valdez-Heidari (ph 923-4357) was the contact person at Stinson Airport.

⁶⁴ The Federal Aviation Administration, Sept. 30, 2004. "Emissions & Dispersion Modeling System", Available online: <http://www.aee.faa.gov/emissions/edms/EDMShome.htm>

Table 3-61. 2002 Air Traffic at Stinson Municipal Airport

Month	General Aviation	Military	Totals
Jan	13,711	643	14,354
Feb	14,249	645	14,894
Mar	13,123	609	13,732
Apr	15,240	754	15,994
May	15,562	487	16,049
Jun	14,355	505	14,860
Jul	15,190	431	15,621
Aug	17,699	661	18,366
Sep	15,847	477	16,324
Oct	12,676	754	13,430
Nov	13,262	735	13,997
Dec	11,122	469	11,591
TOTAL	172,036	7,170	179,212

Commercial Aircraft

Aircraft operations counts were provided by the approved FAA database Airport IQ⁶⁵. The data provided included commercial and civilian aircraft by total landings and aircraft type. Data was only available for 2003 and 2004. The 2002 total commercial operations data, which came from TAF database, was compared to the 2003/2004 total commercial operations to calculate a growth ratio and apply to the commercial aircraft specific 2003/2004 data. This way, the growth was universally spread among various commercial aircraft types for the year 2002.

When entering this aircraft data into the EDMS model, a comparison of aircraft types had to be made with those of the EDMS 4.2 default aircraft types to match the most compatible engine types. The following table (3.62) indicates the type and activity level of commercial “air carrier” and “commuter” aircrafts that were used in the Stinson commercial aircraft emission analysis for the year 2002. When the exact aircraft type was not available in EDMS, the equivalent aircraft is listed.

⁶⁵ Gregroy C. Rigamer & Associates, Oct. 2002 “Airport IQ: Airport Intelligence Software”, Available online: <http://www.airportiq.com/>

Table 3-62. Commercial Aircraft Type and Departure Activity at Stinson Municipal Airport, 2002.

Type Designator	Number of Arrivals, 2002	Aircraft Name	Engine Type	Engine/Notes	Equivalent aircraft
BE20	1	Beech - 200 Super King Air	2T/S+		
BE30	1	Beech - Super King Air300	2T/S+		
BE40	5	Beech - 400 Beechjet	2J/S+		
C172	1	Cessna - 172	1P/S		
C182	1	Cessna - 182	1P/S	O-200	Cessna 150
C525	3	Cessna - Citationjet 525	2J/S	FJ44-1A	C500
C560	3	Cessna - 560 Citation 5	2J/S+		
C56X	2	Cessna - 560 Citation 5	2J/S+		C560
C750	1	Cessna - 750 Citation 10	2J/S+		
E135	1	Embraer - EMB-135	2J/L		
H25B	1	British Aerospace - BAe-125-700/800 (C-29, U-125)	2J/S+		
LJ31	4	Bombardier - Learjet 31	2J/S+		
LJ45	1	Bombardier - Learjet 45	2J/S+	TFE731-2-2B	Learjet 35/36
MO20	1	Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk
PA27	1	Piper - PA-23-235/250 Aztec	2P/S		
PA30	3	Piper - PA-30/39 Twin Comanche	2P/S	IO-360-B	Cessna T337
Total	30				

General Aviation Aircraft

There were 172,036 general aviation aircraft operations for 2002, which were allocated to three general aviation aircrafts type: Jet, Turbo-Prop, and Piston. Similar to the commercial aircraft, general aviation aircraft operations counts were provided by the approved FAA database Airport IQ⁶⁶. The data was used to calculate a breakdown by the three types of aircraft (Figure 3-63). Each arrival consists of two operations (one landing and one take-off).

Table 3-63. General Aviation Breakdown at the Stinson Municipal Airport, 2002.

General Aviation Aircraft type	Percentage breakdown by aircraft types, 2003	Total Operations by aircraft type, 2002	Number of Arrivals, 2002
Jet	4.0%	6,852	3,426
Turbo	3.9%	6,747	3,373
Piston	92.1%	158,438	79,219
Total	100.0%	172,036	86,018

⁶⁶ Gregory C. Rigamer & Associates, Oct. 2002 "Airport IQ: Airport Intelligence Software", Available online: <http://www.airportiq.com/>

Recorded operations by aircraft manufacture and name was provided for only some of the general aviation aircraft records in the FAA database Airport IQ for small airports in the AACOG region. The percentage breakdown between aircraft manufacture/name from small airports was applied to general aviation aircraft in each of the three categories at Stinson.

The following tables (3.64, 3.65, and 3.66) indicates the type and activity level of general aviation jet, piston, turbo-prop aircrafts that were used in the Stinson general aviation aircraft emission analysis for the year 2002. When the exact aircraft type was not available in EDMS, the equivalent aircraft was used. In four cases, the author had to create a user-define aircraft because the equivalent aircraft was not available in the EDMS database.

Table 3-64. Jet General Aviation at Stinson Municipal Airport, 2002.

Aircraft Name	Percentage by Type	Estimated Number of Arrivals 2002
Beech - 400 Beechjet	4.2%	142
Bell - 206	3.8%	129
Bell - Twin Huey, Model 212	2.3%	78
Bombardier - Learjet 24	2.6%	90
Bombardier - Learjet 25	2.3%	78
Bombardier - Learjet 31	10.6%	362
Bombardier - Learjet 35	6.0%	207
Bombardier - Learjet 45	17.4%	595
Bombardier - Learjet 55	12.1%	414
Bombardier - Learjet 60	17.4%	595
British Aerospace - Hawker Siddeley HS 125	1.5%	52
Canadair - CL-600 Challenger/600 Bombardier	2.3%	78
Cessna - 500 Citation, Citation 1	10.2%	349
Cessna - 501 Citation 1SP	2.3%	78
Cessna - 560 Citation 5	1.5%	52
Cessna - 750 Citation 10	3.0%	103
Cessna - Citation 2	0.8%	26
Total	100.0%	3,426

Table 3-65. Turbo-Prop General Aviation at Stinson Municipal Airport, 2002.

Aircraft Name	Percentage by Type	Estimated Number of Arrivals 2002
Aerospatiale - ATR-42-200/300/320	1.0%	34
Aerospatiale - TBM TB-700	0.5%	17
Beech - 100 King Air	2.0%	68
Beech - 200 Super King Air	26.8%	903
Beech - 90 King Air	33.8%	1,141
Beech - B300 Super King Air 350	6.6%	221
Cessna - 425, Corsair, Conquest 1	1.5%	51
Cessna - 441, Conquest, Conquest 2	1.5%	51
Embraer - 110/111 Bandeirante (C-95, EC-95, P-95, R-95, SC-95)	1.0%	34
Gulfstream - G-159 Gulfstream I	0.5%	17
Mitsubishi Aircraft - MU-2, Marquise, Solitaire	2.0%	68
Piper - 31/31P T-1020	5.1%	170
Swearingen Merlin	9.6%	324
Swearingen Metro 2	8.1%	273
Total	100.0%	3,373

Table 3-66. Piston General Aviation at Stinson Municipal Airport, 2002.

Aircraft Name	Percentage by Type	Estimated Number of Arrivals 2002
Beech - Twin Beech 18	0.2%	119
Cessna - 150	18.3%	14,485
Cessna - 172	42.4%	33,559
Cessna - 208	0.2%	119
Cessna - T337	18.3%	14,485
Pilatus Flugzeugwerke (Fairchild) PC-12, Eagle	3.1%	2,444
Piper - 23 - Aztec (U-11, E-19, UC-26)	6.8%	5,365
Piper - 28 - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/ Flite Liner/Warrior	9.0%	7,093
Piper - 30 Twin Comanche	1.7%	1,311
Rockwell - 112 Commander	0.3%	238
Total	100.0%	79,219

Military Aircraft

The military also uses the Airport's amenities for training purposes and TAF software maintains records on these military activities. The following table (3-67) indicates flight characteristics for military operations occurring at Stinson, which were used as input to the EDMS model to calculate emissions from military activities in the Airport.

Table 3-67. Military Operations at Stinson Municipal Airport by Aircraft Type

Aircraft Mix	1996 Aircraft Activity		2002 Aircraft Activity	
	LTO	TGO	LTO	TGO
T43A	0	20	0	32
T-1A	0	85	0	138
T-34/T-37	0	2,104	0	3,417
Total Operations	4,418		7,170	

Note: each TGO = 2 operations

The information on the landing and take off (LTO) cycles and touch and go (TGO) by aircraft type were next entered into the EDMS and processed to determine emissions for 2002.

Evaporative Emissions

Evaporative emissions include emissions generated by diurnal losses and refueling losses.

Diurnal Losses

The following equation⁶⁷ was used for quantifying HC evaporative emissions resulting from general aviation aircraft diurnal losses.

$$ET = 0.15 \text{ lbs./day/based aircraft} \times Ab \times D \times 1.005$$

Where: ET = total HC emissions, in pounds, resulting from diurnal losses;

Ab = number of aircraft based in the region of interest; and

D = number of days in the period of interest.

1.005 = HC → VOC conversion factor

⁶⁷ U.S. Environmental Protection Agency, April 1997. "Air Quality Procedures for Civilian Airports & Air Force Bases." Available online: <http://www.aee.faa.gov/emissions/local/aq-hndbk/aq-hndbk1.htm>

Refueling Loss

EPA-approved methodology for aircraft includes a refueling and spillage loss of 4.61 grams of HC per gallon of fuel consumed. The 2002 aircraft fuel consumption rate was estimated using a straight-line calculation with TTI's 1999 and 2007 fuel consumption ratios as follows:

Calculating 2002 fuel consumption ratio:

$$\begin{aligned} 1999 \text{ ratio} &= 6.09 \text{ (1,000 gal./aircraft)} \\ 2007 \text{ ratio} &= 7.37 \text{ (1,000 gal./aircraft)} \\ 2002 \text{ ratio} &= ((7,370 \text{ gal./aircraft} - 6,090 \text{ gal./aircraft}) \times (3 / 8)) + 6,090 \\ &\text{gal./aircraft} \\ &= 6,570 \text{ gal./aircraft} \end{aligned}$$

Converting grams HC to lbs. VOC (per gallon):

$$\begin{aligned} \text{EF} &= 4.61 \text{ HC g/gal.} / 1,000 \text{ g/kg} \times 2.205 \text{ lbs./kg} \times 1.005 \\ \text{VOC/HC} &= 0.01022 \text{ lbs. VOC /gal.} \end{aligned}$$

Non Road Equipment

Emissions for this category consist of lawn and garden equipment, construction equipment, commercial equipment and other equipment. Emissions estimations are based on local data produced from surveys and on national data used in the EPA's NONROAD 2004 Emissions Inventory Model. The survey requests:

- Equipment type and quantity
- Activity Rates – total annual hours of use
- Temporal Profiles – hrs of use on weekdays and weekends

Annual VOC, NO_x, and CO emissions were estimated based on survey responses and NONROAD model defaults. The emissions were converted to tons/day for typical summer ozone-season days by using seasonal adjustment factors. This process is described in full in the Small Airports section of this chapter

Annual Emissions

$$\text{Emissions (grams/year)} = \text{LF} \times \text{EF} \times \text{HRS} \times \text{HP}$$

Where:

- LF = typical load factor
- EF = average emissions of pollutant per unit of use
- HRS = average annual hours of use for that equipment type
- HP = average rated horsepower for that equipment type

Annual VOC emissions for diesel tractors (SCC 2270002066):

<u>Factor</u>		<u>Quantity</u>	<u>Source</u>
LF	=	0.21	NONROAD default
EF (Yearly VOC)	=	1.15485	calculated using NONROAD Model (see full description in Small Airports section)
HRS	=	1135	NONROAD default
HP	=	94.98424	survey

$$\text{VOC emissions} = 0.21 \times 1.15485 \times 1135 \times 94.98424$$

$$= 26,039.74 \text{ grams/year}$$

These emissions are then converted to tons/year:

$$= 26,145 \text{ g/yr.} / 1,000 \text{ g/kg} \times 2.205 \text{ lbs./kg} / 2,000 \text{ lbs./ton}$$

$$= 0.02883 \text{ tons/year}$$

Daily Emissions

$$\text{Emissions (grams/year)} = \text{LF} \times \text{EF} \times \text{HRS} \times 261 \times \text{HP}$$

\downarrow
 $\text{EP} \times \text{HD}$

\downarrow
 $\text{HY} / 261$

Where:

- LF = typical load factor
- EF = average emissions of pollutant per unit of use
- HRS = average weekday hours of use for that equipment type
- 261 = days per year for equipment operated Monday – Friday
- EP = equipment population (count)
- HD = average hours/day
- HY = average annual hours of use for that equipment type
- HP = average rated horsepower for that equipment type

Annual VOC emissions for diesel tractors (SCC 2270002066):

<u>Factor</u>		<u>Quantity</u>	<u>Source</u>
LF	=	0.21	NONROAD default
EF (Daily VOC)	=	1.15485	calculated using NONROAD Model (see full description in Small Airports section)
HRS	=	17.39464	(EP x HD)
EP	=	4	survey
HD	=	4.34866	(HY x 261)
HY	=	1,135	NONROAD default
HP	=	94.98424	survey

$$\begin{aligned}
\text{VOC emissions} &= 0.21 \times 1.15485 \times (4 \times (1,135 / 261)) \times 261 \times 94.98424 \\
&= 0.21 \times 1.15485 \times (4 \times 4.34866) \times 261 \times 94.98424 \\
&= 0.21 \times 1.15485 \times 17.39464 \times 261 \times 94.98424 \\
&= 104,581 \text{ weekday grams/year}
\end{aligned}$$

These emissions are then converted to tons/day.

$$\text{Emissions (tons/day)} = \text{weekday g/yr.} \times \text{AF} / 152 / \text{g/kg} \times \text{lbs./kg} / \text{lbs./ton}$$

Where:

- 152 = ozone season days per year for equipment operated Monday – Friday
- AF = Seasonal Adjustment Factor

$$\begin{aligned}
\text{VOC emissions} &= 104,580 / 152 \times 68.66\% / 1,000 \times 2.205 / 2,000 \\
&= 0.00052 \text{ tons/day (typical ozone season day)}
\end{aligned}$$

Other Sources

No traffic emissions were included in the inventory since access to most airport areas is from public roads.

Small Airports

Introduction

This section describes the process of calculating emissions attributed to the aircraft operations at small airports within the AACOG region. The emissions from lawn and garden equipment used for maintenance of these small airports were also calculated and are described in the following section. Groundside on-road vehicle emissions are assumed insignificant.

Aircraft Methodology

The data used for this section was obtained through the “FAA/APO Terminal Area Forecast” software or from the “Airport IQ Data Center”⁶⁸ website. Airport IQ Data Center uses the FAA 5010 database to report on the local and itinerant operational activities. Emission factors were provided by the Texas Transportation Institute.⁶⁹ Data from these two sources as well as the emission factors were used to calculate emissions for small airports in the AACOG region. Data for Kestrel Airpark was obtained from the manager of the airport.

Commercial Aircraft

Aircraft operations counts were provided by the approved FAA database Airport IQ⁷⁰. The data provided included commercial and civilian aircraft by total landings and aircraft type. Five small Airports recorded commercial activity: McKinley Field Airport, Gillespie County Airport, New Braunfels Municipal Airport, Kerrville Municipal Airport/Louis Schreiner Field, and Hondo Municipal Airport.

When entering this aircraft data into the EDMS model, a comparison of aircraft types had to be made with those of the EDMS 4.2 default aircraft types to match the most compatible engine types. The following table (3.68) indicates the type and activity level of commercial “air carrier” and “commuter” aircrafts that were used in the commercial aircraft emission analysis for the year 2002. When the exact aircraft type was not available in EDMS, the equivalent aircraft is listed.

⁶⁸ Available on line, 9/02/04: <http://www.gcr1.com/5010WEB/>

⁶⁹ J. Borowiec, T. Qu, and C. Bell, 1996, 1999, and 2007 Airport Emission Inventory, March 2000. Texas Transportation Institute, College Station, TX.

⁷⁰ Gregroy C. Rigamer & Associates, Oct. 2002 “Airport IQ: Airport Intelligence Software”, Available online: <http://www.airportiq.com/>

Table 3-68. Commercial Aircraft Type and Departure Activity at Small AACOG Airports, 2002.

Aircraft Name	Engine Type	Engine/Notes	Equivalent aircraft	McKinley Field Airport	Gillespie County Airport	New Braunfels Municipal Airport	Kerrville Municipal Airport/Louis Schreiner Field	Hondo Municipal Airport
Beech - 100 King Air	2T/S				5			
Beech - 200 Super King Air	2T/S+			2	2		10	
Beech - 36 Bonanza	1P/S	IO-360-B	Cessna 172 Skyhawk				2	
Beech - 400 Beechjet	2J/S+			2	23	4	26	3
Beech - 55 Baron	2P/S	IO-360-B	Cessna T337		2			
Bombardier - Learjet 24	2J/S					26		1
Bombardier - Learjet 25	2J/S+					30	5	
Bombardier - Learjet 31	2J/S+				8	1	7	
Bombardier - Learjet 35	2J/S+				2	1	2	3
Bombardier - Learjet 45	2J/S+	TFE731-2-2B	Learjet 35/36		4		16	2
Bombardier - Learjet 60	2J/S+	TFE731-2-2B	Learjet 35/36			2	18	
British Aerospace - Hawker Siddeley HS 125	2J/S+				3	2	12	1
Canadair – CL-600 Challenger/600 Bombardier	2J/L	CF34-3A	CL601-3A			1	8	
Cessna – 172	1P/S						2	
Cessna – 177, Cardinal	1P/S	O-200	Cessna 150				2	
Cessna – 182	1P/S	O-200	Cessna 150		1			
Cessna - 208 Caravan 1, (Super) Cargomaster, Grand Caravan	1T/S					2		
Cessna – 401, 402, Utililiner, Businessliner	2P/S	IO-360-B	Cessna T337			1	2	
Cessna – 414	2P/S	IO-360-B	Cessna T337		3			
Cessna – 560 Citation 5	2J/S+			1	11	2	29	1
Cessna – 750 Citation 10	2J/S+					1	6	1
Cessna - Citation 2	2J/S+				11		7	
Cessna - Citation 3	2J/S+	CF34-3A	CL601-3A		1		2	
Cessna - Citationjet 525	2J/S	FJ44-1A	C500		9		2	

Cirrus - SR22	1P/S	IO-550-N	Cherokee six			1		
Dassault - Breguet - Falcon 2000	2J/S+							2
Dassault - Falcon (Mystere) 20	2J/S+					15		
Dassault - Falcon 50	3J/S+				1		9	
Embraer - 110/111 Bandeirante (C-95, EC-95, P-95, R-95, SC-95)	2T/S+					1		
Fairchild - Merlin 3, Fairchild 300	2T/S+	TPE 331-3	Swearingen Metro 2			1		
Gulfstream Aerospace	2J/L						2	
Isreal Aircraft Industries (IAI)/Gulfstream - 1124 Westwind	2J/S+						4	
Mitsubishi Aircraft - MU-2, Marquise, Solitaire	2T/S	PT6A-65B	BH-1900			5		
Mitsubishi Aircraft - MU-300 Diamond	2J/S+					1		
Mooney Aircraft - Mark 20	1P/S	IO-360-B	Cessna 172 Skyhawk				1	
Piper - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/ Flite Liner/Warrior	1P/S					1	1	
Piper - PA-32 Cherokee Six, Six, Saratoga, Turbo Saratoga, 6, 6XT	1P/S	IO-360-B	Cessna 172 Skyhawk				1	
Short Brothers - 360, SD3-60	2T/S+					2		
Total			0.0%	5	86	100	176	14

General Aviation Aircraft

General Aviation were allocated to three general aviation aircrafts type: Jet, Turbo-Prop, and Piston. Similar to the commercial aircraft, general aviation aircraft operations counts were provided by the approved FAA database Airport IQ⁷¹. The data was used to calculate a breakdown by the three types of aircraft (Figure 3-69). Each arrival consists of two operations (one landing and one take-off).

Recorded operations by aircraft manufacture and name was provided for only some of the general aviation aircraft records in the FAA database Airport IQ for small airports in the AACOG region. The percentage breakdown between aircraft manufacture/name for small airports was applied to general aviation aircraft in each of the three categories.

The following tables (3.70, 3.71, and 3.72) indicates the type/name and activity level of general aviation jet, piston, turbo-prop aircrafts that were used in the small airports emission analysis for the year 2002. When the exact aircraft type was not available in EDMS, the equivalent aircraft was used. In four cases, the author had to create a user-define aircraft because the equivalent aircraft was not available in the EDMS database.

Helicopter operations were applied to only airports that recorded Helicopter operations: Kerrville Municipal Airport/Louis Schreiner Field and Hondo Municipal Airport. The Helicopter operations represented 3.8 percent of the total operations at these airports.

⁷¹ Gregory C. Rigamer & Associates, Oct. 2002 "Airport IQ: Airport Intelligence Software", Available online: <http://www.airportiq.com/>

Table 3-69. General Aviation (GA) Breakdown at Small Airports, 2002.

Airport	County	Aircraft Type						Total GA Arrivals
		Jet		Turbo		Piston		
		Arrivals	Percentage	Arrivals	Percentage	Arrivals	Percentage	
Pleasanton Municipal Airport	Atascosa	63	2.4%	613	23.6%	1,924	74.0%	2,600
Boerne Stage Field Airport	Bexar	196	1.9%	245	2.4%	9,910	95.7%	10,350
Horizon Airport	Bexar	0	0.0%	0	0.0%	1,400	100.0%	1,400
San Geronimo Airpark	Bexar	0	0.0%	0	0.0%	6,900	100.0%	6,900
Triple R Airport	Bexar	0	0.0%	0	0.0%	2,100	100.0%	2,100
Twin-Oaks Airport	Bexar	100	3.2%	0	0.0%	3,050	96.8%	3,150
Bulverde Airpark	Comal	0	0.0%	0	0.0%	12,300	100.0%	12,300
Kestrel Airpark	Comal	11	10.1%	0	0.0%	97	89.9%	108
Dilley Airpark	Frio	25	7.4%	170	50.0%	145	42.6%	340
McKinley Field Airport	Frio	549	27.5%	238	11.9%	1,213	60.7%	2,000
Gillespie County Airport	Gillespie	381	8.8%	287	6.6%	3,682	84.7%	4,350
Huber Airpark Civic Club LLC Airport	Guadalupe	0	0.0%	0	0.0%	0	100.0%	0
New Braunfels Municipal Airport	Guadalupe	2,684	22.4%	1,658	13.8%	7,658	63.8%	12,000
Karnes County Airport	Karnes	192	3.3%	992	17.2%	4,578	79.4%	5,762
Kerrville Municipal Airport/Louis Schreiner Field	Kerr	5,628	25.4%	3,435	15.5%	13,102	59.1%	22,165
Castroville Municipal Airport	Medina	472	5.7%	216	2.6%	7,563	91.7%	8,250
Devine Municipal Airport	Medina	0	0.0%	0	0.0%	2,800	100.0%	2,800
Hondo Municipal Airport	Medina	2,531	30.1%	1,400	16.7%	4,469	53.2%	8,400

Table 3-70. Jet General Aviation at Small Airports, 2002.

Aircraft Name	Percentage by Type	Pleasanton Municipal Airport	Boerne Stage Field Airport	Horizon Airport	San Geronimo Airpark	Triple R Airport	Twin-Oaks Airport	Bulverde Airpark	Kestrel Airpark	Dilley Airpark
Beech - 400 Beechjet	4.3%	3	8	0	0	0	4	0	0	1
Bell – 206	*	0	0	0	0	0	0	0	0	0
Bombardier - Learjet 24	2.4%	1	5	0	0	0	2	0	0	1
Bombardier - Learjet 25	2.7%	2	5	0	0	0	3	0	0	1
Bombardier - Learjet 31	2.4%	1	5	0	0	0	2	0	0	1
Bombardier - Learjet 35	11.0%	7	21	0	0	0	11	0	1	3
British Aerospace - Hawker Siddeley HS 125	6.3%	4	12	0	0	0	6	0	1	2
Canadair - CL-600 Challenger/600 Bombardier	18.0%	11	35	0	0	0	18	0	2	5
Cessna - 500 Citation, Citation 1	12.5%	8	25	0	0	0	13	0	1	3
Cessna - 560 Citation 5	18.0%	11	35	0	0	0	18	0	2	5
Cessna - 750 Citation 10	1.6%	1	3	0	0	0	2	0	0	0
Cessna – Citation 2	2.4%	1	5	0	0	0	2	0	0	1
Falcon 20	10.6%	7	21	0	0	0	11	0	1	3
Dassault – Falcon 50	2.4%	1	5	0	0	0	2	0	0	1
Gulfstream Aerospace G-V Gulfstream V	1.6%	1	3	0	0	0	2	0	0	0
Gulfstream Aerospace III	3.1%	2	6	0	0	0	3	0	0	1
Mitsubishi Aircraft - MU-300 Diamond	0.8%	0	2	0	0	0	1	0	0	0
Total	100.0%	63	196	0	0	0	100	0	11	25

*only applied to Kerrville Municipal Airport/Louis Schreiner Field and Hondo Municipal Airport (3.8% of total Jet General Aviation)

Table 3-70. Jet General Aviation at Small Airports, 2002 (cont.).

Aircraft Name	Percentage by Type	McKinley Field Airport	Gillespie County Airport	Huber Airpark Civic Club LLC Airport	New Braunfels Municipal Airport	Karnes County Airport	Kerrville Municipal Airport/Louis Schreiner Field	Castroville Municipal Airport	Devine Municipal Airport	Hondo Municipal Airport
Beech - 400 Beechjet	4.3%	24	16	0	116	8	234	20	0	105
Bell – 206	*	0	0	0	0	0	212	0	0	96
Bombardier - Learjet 24	2.4%	13	9	0	63	5	127	11	0	57
Bombardier - Learjet 25	2.7%	15	10	0	74	5	149	13	0	67
Bombardier - Learjet 31	2.4%	13	9	0	63	5	127	11	0	57
Bombardier - Learjet 35	11.0%	60	42	0	295	21	595	52	0	267
British Aerospace - Hawker Siddeley HS 125	6.3%	34	24	0	168	12	340	30	0	153
Canadair - CL-600 Challenger/600 Bombardier	18.0%	99	69	0	484	35	977	85	0	439
Cessna - 500 Citation, Citation 1	12.5%	69	48	0	337	24	680	59	0	306
Cessna - 560 Citation 5	18.0%	99	69	0	484	35	977	85	0	439
Cessna - 750 Citation 10	1.6%	9	6	0	42	3	85	7	0	38
Cessna – Citation 2	2.4%	13	9	0	63	5	127	11	0	57
Falcon 20	10.6%	58	40	0	284	20	573	50	0	258
Dassault – Falcon 50	2.4%	13	9	0	63	5	127	11	0	57
Gulfstream Aerospace G-V Gulfstream V	1.6%	9	6	0	42	3	85	7	0	38
Gulfstream Aerospace III	3.1%	17	12	0	84	6	170	15	0	76
Mitsubishi Aircraft - MU-300 Diamond	0.8%	4	3	0	21	2	42	4	0	19
Total	100.0%	549	381	0	2,684	192	5,628	472	0	2,531

*only applied to Kerrville Municipal Airport/Louis Schreiner Field and Hondo Municipal Airport (3.8% of total Jet General Aviation)

Table 3-71. Turbo-Prop General Aviation at Small Airports, 2002.

Aircraft Name	Percentage by Type	Pleasanton Municipal Airport	Boerne Stage Field Airport	Horizon Airport	San Geronimo Airpark	Triple R Airport	Twin-Oaks Airport	Bulverde Airpark	Kestrel Airpark	Dilley Airpark
Aerospatiale - ATR-42-200/300/320	1.0%	6	2	0	0	0	0	0	0	2
Aerospatiale - TBM TB-700	0.5%	3	1	0	0	0	0	0	0	1
Beech - 100 King Air	2.0%	12	5	0	0	0	0	0	0	3
Beech - 200 Super King Air	26.8%	164	65	0	0	0	0	0	0	46
Beech - 90 King Air	33.8%	207	83	0	0	0	0	0	0	58
Beech - B300 Super King Air 350	6.6%	40	16	0	0	0	0	0	0	11
Cessna - 425, Corsair, Conquest 1	1.5%	9	4	0	0	0	0	0	0	3
Cessna - 441, Conquest, Conquest 2	1.5%	9	4	0	0	0	0	0	0	3
Embraer - 110/111 Bandeirante (C-95, EC-95, P-95, R-95, SC-95)	1.0%	6	2	0	0	0	0	0	0	2
Gulfstream - G-159 Gulfstream I	0.5%	3	1	0	0	0	0	0	0	1
Mitsubishi Aircraft - MU-2, Marquise, Solitaire	2.0%	12	5	0	0	0	0	0	0	3
Piper - 31/31P T-1020	5.1%	31	12	0	0	0	0	0	0	9
Swearingen Merlin	9.6%	59	23	0	0	0	0	0	0	16
Swearingen Metro 2	8.1%	50	20	0	0	0	0	0	0	14
Total	100.0%	613	245	0	0	0	0	0	0	170

Table 3-71. Turbo-Prop General Aviation at Small Airports, 2002 (cont.).

Aircraft Name	Percentage by Type	McKinley Field Airport	Gillespie County Airport	Huber Airpark Civic Club LLC Airport	New Braunfels Municipal Airport	Karnes County Airport	Kerrville Municipal Airport/Louis Schreiner Field	Castroville Municipal Airport	Devine Municipal Airport	Hondo Municipal Airport
Aerospatiale - ATR-42-200/300/320	1.0%	2	3	0	17	10	35	2	0	14
Aerospatiale - TBM TB-700	0.5%	1	1	0	8	5	17	1	0	7
Beech - 100 King Air	2.0%	5	6	0	33	20	69	4	0	28
Beech - 200 Super King Air	26.8%	64	77	0	444	266	919	58	0	375
Beech - 90 King Air	33.8%	80	97	0	561	336	1,162	73	0	474
Beech - B300 Super King Air 350	6.6%	16	19	0	109	65	226	14	0	92
Cessna - 425, Corsair, Conquest 1	1.5%	4	4	0	25	15	52	3	0	21
Cessna - 441, Conquest, Conquest 2	1.5%	4	4	0	25	15	52	3	0	21
Embraer - 110/111 Bandeirante (C-95, EC-95, P-95, R-95, SC-95)	1.0%	2	3	0	17	10	35	2	0	14
Gulfstream - G-159 Gulfstream I	0.5%	1	1	0	8	5	17	1	0	7
Mitsubishi Aircraft - MU-2, Marquise, Solitaire	2.0%	5	6	0	33	20	69	4	0	28
Piper – 31/31P T-1020	5.1%	12	14	0	84	50	173	11	0	71
Swearingen Merlin	9.6%	23	28	0	159	95	330	21	0	134
Swearingen Metro 2	8.1%	19	23	0	134	80	278	17	0	113
Total	100.0%	238	287	0	1,658	992	3,435	216	0	1,400

Table 3-72. Piston General Aviation at Small Airports, 2002.

Aircraft Name	Percentage by Type	Pleasanton Municipal Airport	Boerne Stage Field Airport	Horizon Airport	San Geronimo Airpark	Triple R Airport	Twin-Oaks Airport	Bulverde Airpark	Kestrel Airpark	Dilley Airpark
Beech - Twin Beech 18	0.2%	3	15	2	10	3	5	19	0	0
Cessna – 150	18.3%	352	1,812	256	1,262	384	558	2,249	18	27
Cessna – 172	42.4%	815	4,198	593	2,923	890	1,292	5,211	41	61
Cessna – 208	0.2%	3	15	2	10	3	5	19	0	0
Cessna - T337	18.3%	352	1,812	256	1,262	384	558	2,249	18	27
Pilatus Flugzeugwerke (Fairchild) PC-12, Eagle	3.1%	59	306	43	213	65	94	379	3	4
Piper – 23 - Aztec (U-11, E-19, UC-26)	6.8%	130	671	95	467	142	207	833	7	10
Piper – 28 - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/Flite Liner/Warrior	9.0%	172	887	125	618	188	273	1,101	9	13
Piper – 30 Twin Comanche	1.7%	32	164	23	114	35	50	204	2	2
Rockwell - 112 Commander	0.3%	6	30	4	21	6	9	37	0	0
Total	100.0%	1,924	9,910	1,400	6,900	2,100	3,050	12,300	97	145

Table 3-72. Piston General Aviation at Small Airports, 2002 (cont.).

Aircraft Name	Percentage by Type	McKinley Field Airport	Gillespie County Airport	Huber Airpark Civic Club LLC Airport	New Braunfels Municipal Airport	Karnes County Airport	Kerrville Municipal Airport/Louis Schreiner Field	Castroville Municipal Airport	Devine Municipal Airport	Hondo Municipal Airport
Beech - Twin Beech 18	0.2%	2	6	0	12	7	20	11	4	7
Cessna – 150	18.3%	222	673	0	1,400	837	2,396	1,383	512	817
Cessna – 172	42.4%	514	1,560	0	3,244	1,939	5,550	3,204	1,186	1,893
Cessna – 208	0.2%	2	6	0	12	7	20	11	4	7
Cessna - T337	18.3%	222	673	0	1,400	837	2,396	1,383	512	817
Pilatus Flugzeugwerke (Fairchild) PC-12, Eagle	3.1%	37	114	0	236	141	404	233	86	138
Piper – 23 - Aztec (U-11, E-19, UC-26)	6.8%	82	249	0	519	310	887	512	190	303
Piper - 28 - Archer, Cadet, Cherokee, Cherokee Archer/Challenger/Chief/Cruiser/Flite Liner/Warrior	9.0%	109	330	0	686	410	1,173	677	251	400
Piper - 30 Twin Comanche	1.7%	20	61	0	127	76	217	125	46	74
Rockwell - 112 Commander	0.3%	4	11	0	23	14	39	23	8	13
Total	100.0%	1,213	3,682	0	7,658	4,578	13,102	7,563	2,800	4,469

Military Aircraft

The military also uses three of the Small Airport's amenities for training purposes: Pleasanton Municipal Airport, Gillespie County Airport, and Hondo Municipal Airport. The TAF software maintains records on these military activities. The following table (3-73) indicates flight characteristics for military operations occurring at these airports, which were used as input to the EDMS model to calculate emissions from military activities in the Airport. The breakdown of aircraft type/name is the same as the military breakdown for Stinson Municipal Airport.

Table 3-73. TGO Military Operations at Small Airports by Aircraft Type

Aircraft Name	Percentage by Aircraft Type	Pleasanton Municipal Airport	Gillespie County Airport	Hondo Municipal Airport
T43A	0.9%	5	1	654
T-1A	3.8%	21	3	2,781
T-34/T-37	95.2%	514	83	68,849
Total	100.0%	540	88	72,285

Evaporative Emissions

Evaporative emissions include emissions generated by diurnal losses and refueling losses.

Diurnal Losses

The following equation⁷² was used for quantifying HC evaporative emissions resulting from general aviation aircraft diurnal losses.

$$ET = 0.15 \text{ lbs./day/based aircraft} \times Ab \times D \times 1.005$$

Where:

- ET = total HC emissions, in pounds, resulting from diurnal losses;
- Ab = number of aircraft based in the region of interest; and
- D = number of days in the period of interest.
- 1.005 = HC → VOC conversion factor

Sample Calculation

Small Airport = McKinley Field Airport
EF = 0.15 lbs./day/aircraft
Ab = 11 Based-Aircraft
D = 365 day/year
HC/VOC conversion = 1.005

Yearly Diurnal Emissions at McKinley Field:

⁷² U.S. Environmental Protection Agency, April 1997. "Air Quality Procedures for Civilian Airports & Air Force Bases." Available online: <http://www.aee.faa.gov/emissions/local/aq-hndbk/aq-hndbk1.htm>

$$\begin{aligned}
\text{VOC Emissions} &= (0.15 \text{ lbs./day/based aircraft} \times 11 \text{ aircraft} \times 365 \times 1.005) \\
&= 605 \text{ lbs./year} / 2000 \text{ lbs./ton} \\
&= 0.30 \text{ tons/year}
\end{aligned}$$

Daily Diurnal Emissions at McKinley Field:

$$\begin{aligned}
\text{VOC Emissions} &= 0.30 \text{ tons/year} / 365 \text{ days/year} \\
&= 0.00083 \text{ tons/day}
\end{aligned}$$

Refueling Loss

EPA-approved methodology for aircraft includes a refueling and spillage loss of 4.61 grams of HC per gallon of fuel consumed.⁶⁹ The 2002 aircraft fuel consumption rate was estimated using a straight-line calculation with TTI's 1999 and 2007 fuel consumption ratios as follows:

Calculating 2002 fuel consumption ratio:

$$\begin{aligned}
\text{1999 ratio} &= 6.09 \text{ (1,000 gal./aircraft)} \\
\text{2007 ratio} &= 7.37 \text{ (1,000 gal./aircraft)} \\
\text{2002 ratio} &= ((7,370 \text{ gal./aircraft} - 6,090 \text{ gal./aircraft}) \times (3 / 8)) + 6,090 \text{ gal./aircraft} \\
&= 6,570 \text{ gal./aircraft}
\end{aligned}$$

Converting grams HC to lbs. VOC (per gallon):

$$\begin{aligned}
\text{EF} &= 4.61 \text{ HC g/gal.} / 1,000 \text{ g/kg} \times 2.205 \text{ lbs./kg} \times 1.005 \text{ VOC/HC} \\
&= 0.01022 \text{ lbs. VOC / gal.}
\end{aligned}$$

Sample Calculation

$$\begin{aligned}
\text{Small Airport} &= \text{Pleasanton Municipal Airport} \\
\text{Number of based aircraft} &= 27 \\
\text{2002 fuel consumption ratio} &= 6,570 \text{ gal./aircraft} \\
\text{EF} &= 0.01022 \text{ lbs. VOC / gal.}
\end{aligned}$$

Yearly Emissions

$$\begin{aligned}
\text{VOC Emissions (lbs.)} &= 27 \text{ aircraft} \times 6,570 \text{ gal./aircraft per year} \times 0.01022 \text{ lbs. VOC/gal} \\
&= 1,813 \text{ lbs./year} \\
\text{VOC Emissions (tons)} &= 1,813 \text{ lbs./year} / 2,000 \text{ lbs./ton} \\
&= 0.90646 \text{ tons/year}
\end{aligned}$$

Daily Emissions

$$\begin{aligned}
\text{VOC Emissions (tons)} &= 0.90646 \text{ tons/year} / 365 \text{ days/year} \\
&= 0.00248 \text{ tons/day}
\end{aligned}$$

Lawn and Garden Equipment

The small airport Lawn and Garden equipment EI accomplishes two goals:

- 1 Provides a foundation that will allow for better assessment of small airport lawn and garden equipment activity emissions at the county level for each county in the AACOG twelve-county area for the year 2002.
- 2 Provides a mechanism to determine the representative emissions that would occur on any given day in the typical commercial equipment use period.

This inventory takes into account the following types and categories of equipment:

<u>SCC:</u>	<u>Equipment Type/Category:</u>
2260004026	2-stroke commercial trimmers/edgers/brush cutters
2260004031	2-stroke commercial leaf blowers/vacuums
2265004011	4-stroke commercial lawnmowers
2265004046	4-stroke commercial front mowers
2265004056	4-Stroke commercial lawn and garden Tractors
2265002066	4-Stroke tractors/loaders/backhoes
2270007010	Diesel shredders > 5 HP

The methodology used in calculating emissions from the small airports' lawn and garden equipment in the AACOG region relies on data extracted from locally conducted surveys and national level data used in the NONROAD model, in the absence of reliable local data. The methodology involved the following steps:

1. Conduct a survey of small airports' lawn and garden equipment to determine the equipment usage rates and equipment type.
2. Estimate equipment population and activity levels for small airports that did not respond to the survey. This was accomplished by using the available equipment population data for small airports that responded to surveys. Averages were calculated and applied to the small airports with missing data. The small airports were identified for each county in which they existed.
3. Estimate VOC, NOx, and CO annual emissions by using the NONROAD model's equipment populations and converting the tons/year estimate into an estimate for a typical weekday (tons/day), for the summer ozone season.

Step 1:

A survey of equipment use at small airports within the AACOG region was conducted. A copy of the survey questionnaire is attached to the end of this section. There are 19 small airports in the AACOG region and 21 percent responded to the survey. Names and addresses of these facilities and their responses remained confidential throughout the survey process via use of proprietary codes.

The following information was extracted from the survey:

- Activity Rates (HRS) – total annual hours of use for specific equipment
- Temporal Profiles – equipment use on weekdays and equipment use on weekend days for all types of equipment
- Engine Characteristics:
 - Engine Type – gasoline 2-stroke, gasoline 4-stroke, diesel
 - Engine Horsepower – rated power of the engine
 - Fuel type- LPG, CNG

Step 2:

An airport to equipment ratio was created for small airports by dividing the total pieces of equipment counted for each category by the total number of airports. This ratio was used to calculate estimated equipment populations for the remaining airports in counties within the AACOG region. The number of small airports in each county was multiplied by the equipment ratio.

Example

$$\begin{aligned} \text{Estimates \# Trimmers for County "A"} &= (\# \text{ Small airports in the County}) \\ &\quad \times (\text{average number of Trimmers per airport}) \\ &= (3) \times (1.75) \\ &= 5.25 \\ \text{Estimated \# Trimmers for County "A"} &= 5 \end{aligned}$$

Step 3

Once county level equipment populations were calculated, emissions of volatile organic compounds (VOC), nitrogen oxides (NOx), and carbon monoxide (CO) were determined using the 2004 NONROAD model. In using the NONROAD model, some adjustments were made for local conditions.

Population File

The data for population, activity hours, and horsepower values were summed by equipment category. The equipment populations estimated from the surveys were multiplied by the ratio of activity hours extracted from the surveys in lieu of NONROAD's default activity hours. NONROAD's default values were lower for most equipment types than local survey responses indicated. For instance, the model's default activity levels for front-engine mowers were very low at only 120 hours per year. On the other hand, small airports tended to use lawn mowers and shredders less often than NONROAD's default.

Table 3-74. Small Airport Equipment Population Estimations Based on the AACOG Survey

Small Airport Lawn and Garden Equipment	SCC	Engine Type	Estimated Equipment Population	Hours/Year per piece of equipment	NONROAD model Default Hours	Adjustment factor	New Equipment population
Trimmers/ Edgers/ Brush Cutters	2260004026	Gasoline 2-cycle	29	220	137	1.60	46
Leaf Blowers/ Vacuums	2260004031	Gasoline 2-cycle	14	324	282	1.15	16
Lawn Mowers	2265004011	Gasoline 4-cycle	17	144	406	0.36	6
Front Mowers	2265004046	Gasoline 4-cycle	5	268	120	2.24	10
Lawn and Garden Tractors	2265004056	Gasoline 4-cycle	13	1,305	721	1.81	9
Shredders	2270007010	Diesel	12	605	1,068	0.57	7
Total			88				93

NONROAD's allocation file was also updated with updated horsepower (HP) estimates from the survey. Table 3-75 compares the default HPs from NONROAD 2004 with average HPs from the survey responses. In almost all cases, the horsepower levels were very similar between the default values and the survey responses. However, small airports tended to use larger lawn and garden tractors and smaller leaf blowers. For the NONROAD model run, equipment populations were allocated to horsepower bins based on survey responses.

Table 3-75. Small Airport Equipment HP Estimations Based on the AACOG Survey

Small Airports Lawn and Garden Equipment	Engine Type	SCC	NONROAD model Default HP	Estimated Equipment HP
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	2260004026	1.5	0.9
Leaf Blowers/ Vacuums	Gasoline 2-cycle	2260004031	2.0	1.0
Lawn Mowers	Gasoline 4-cycle	2265004011	4.1	4.4
Front Mowers	Gasoline 4-cycle	2265004046	13.5	15.0
Lawn and Garden Tractors	Gasoline 4-cycle	2265004056	14.4	48.0
Shredders	Diesel	2270007010	N/A	15.0

Allocation File

An allocation file was created to properly allocate emissions for each county. The file was made by taking the default landscape allocation file for Texas (TX_LSCAP.AOL) and replacing values (employees in landscape and horticulture service) with zeros for all counties except those in the study area. Values for counties in AACOG were allocated based on the number of small airports in each county. The values for all AACOG counties were summed and this total was used to replace the value for the entire State of Texas, as shown in Table 3-76. This allows the NONROAD model to calculate emissions for the AACOG region as a whole and distribute the emissions to each county appropriately.

Table 3-76. Allocation of Small Airport Equipment in AACOG Region, 2002

FIPS	County	Total # of Small Airports (Indicator value)	Percentage
48013	Atascosa	1	5.5%
48019	Bandera	0	0.0%
48029	Bexar	5	27.8%
48091	Comal	2	11.1%
48163	Frio	2	11.1%
48171	Gillespie	1	5.5%
48187	Guadalupe	2	11.1%
48255	Karnes	1	5.5%
48259	Kendall	0	0.0%
48265	Kerr	1	5.5%
48325	Medina	3	16.7%
48493	Wilson	0	0.0%
48000	AACOG	18	100.0%

Activity File

The equipment activity rates (hours/day) used in the lawn and garden emission calculations were based on survey responses, as listed in table 3-77.

Table 3-77. Survey Results for Average Hours Usage for Small Airport Equipment in the AACOG Region

Commercial Lawn & Garden Equipment	Engine Type	Avg. # Hrs. Ea. Unit is Operated Weekday	Avg. # Hrs. Ea. Unit is Operated Weekend
Trimmers/ Edgers/ Brush Cutters	Gasoline 2-cycle	0.3	1.4
Leaf Blowers/ Vacuums	Gasoline 2-cycle	0.0	3.0
Lawn Mowers	Gasoline 4-cycle	0.1	1.1
Front Mowers	Gasoline 4-cycle	0.3	0.0
Lawn and Garden Tractors	Gasoline 4-cycle	2.1	0.2
Shredders	Diesel	2.2	0.3

Seasonal File

A weekday versus weekend adjustment factor of 0.1116428 per weekday and 0.2208930 per weekend day was used in the emissions calculations. The results (Table 3-78) were based on the total hours for each time period from the AACOG survey.

Table 3-78. Nonroad Equipment Emissions for Each Airport Calculated in Small Airports

Nonroad Equipment Description	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day (Mon. - Fri.)		
2-Str Trimmers/Edgers/Bush Cutters	2260004026	0.08	0.00	0.15	0.00022	0.00000	0.00045
2-Str Leaf Blower/Vacuum	2260004031	0.07	0.00	0.16	0.00021	0.00000	0.00046
4-Str Tractors/Loaders/Backhoes	2265002066	0.07	0.08	1.60	0.00019	0.00020	0.00458
4-Str Lawn Mowers	2265004011	0.01	0.00	0.14	0.00003	0.00000	0.00040
4-Str Front Mowers	2265004046	0.01	0.00	0.32	0.00002	0.00001	0.00096
4-Str Lawn & Garden Tractors	2265004056	0.01	0.00	0.35	0.00002	0.00001	0.00104
Dsl – Shredders > 5 HP	2270007010	0.00	0.01	0.01	0.00000	0.00002	0.00002
TOTAL		0.24	0.09	2.73	0.00069	0.00024	0.00791



May 15, 2002

[COMPANY NAME]
[STREET ADDRESS]
[CITY] [STATE] [ZIP]

ATTENTION: OWNER/ MAINTENANCE MANAGER

Re: 2002 San Antonio Emissions Inventory

The Alamo Area Council of Governments (AACOG) requests your assistance in the development of a 2002, air quality emission inventory for San Antonio and the surrounding counties. AACOG is conducting this inventory in order to assess and quantify local air quality within the San Antonio Metropolitan area and contiguous counties. This inventory is especially significant because the San Antonio region currently risks being declared in non-attainment of federal air quality standards.

AACOG will calculate emissions from the commercial lawn and garden equipment using information submitted by local organizations involved in commercial lawn and garden activities in and around the San Antonio region. With this survey, we are requesting information on commercial equipment used during the 2002 calendar year within Atascosa, Bandera, Bexar, Comal, Frio, Gillespie, Guadalupe, Karnes, Kendall, Kerr, Medina, and Wilson counties. The purpose of this survey is to provide better information and services to our region, as well as help minimize additional regulation on the community.

Your input is vital to this process and will serve to affect a true and correct emissions inventory for 2002 that will be delivered to the EPA. Please provide your responses on the attached survey and return it to us in the self-addressed envelope by the date indicated. The information you provide will be considered strictly confidential and unavailable to public information requests. Please submit your response by June 19, 2002.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Chris Langston at (210) 362-5270.

Regionally yours,

Al J. Notzon III
Executive Director

	Internal Combustion Equipment Type	Engine Type Gasoline 2-cycle Gasoline 4-cycle Diesel Propane Natural Gas Electric	Approx. Horse- Power Rating	Number of Units Typically Operated	Avg. No. of Hours and Time of Day Each Unit Operated (MON-FRI)	Avg. No. of Hours and Time of Day Each Unit Operated (SAT & SUN)
COMMERCIAL LAWN AND GARDEN EQUIPMENT						
1	Lawn Mowers					
2	Rear Engine Riding Mowers					
3	Front Mowers					
4	Rotary Tillers					
5	Chain Saws					
6	Chippers/Stump Grinders/Mulchers					
7	Trimmers/Edgers/ Brush Cutters					
8	Commercial Turf Equipment/ Sod Cutters					
9	Leaf Blowers/ Vacuums					
10	Lawn and Garden Tractors					
11	Shredders					
12	Other Lawn and Garden Equipment: (Please Describe): _____					

Airport/Military Emissions - Bexar County, 2002

Non-Military

San Antonio International Airport

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day (Mon. - Fri.)		
Fueling Ops	2275900000	68.93	0.00	0.00	0.18885	0.00000	0.00000
Boilers	2102006001	0.01	3.77	0.27	0.00003	0.01034	0.00075
AREA	TOTAL	68.94	3.77	0.27	0.18888	0.01034	0.00075

Non-Road Emissions:

4-Str Other General Industrial Equipment	2265003040	0.07	0.01	1.91	0.00026	0.00004	0.00684
2-Str Rotary Tiller	2260004016	0.04	0.00	0.08	0.00019	0.00000	0.00040
2-Str Chain Saw < 6 HP	2260004021	0.22	0.00	0.53	0.00084	0.00001	0.00202
2-Str Trimmers/Edgers/Bush Cutters	2260004026	2.82	0.01	6.07	0.01374	0.00006	0.02959
2-Str Leaf Blower/Vacuum	2260004031	0.96	0.01	2.30	0.00471	0.00003	0.01124
4-Str Lawn Mowers (Com)	2265004011	0.42	0.03	6.43	0.02033	0.00016	0.03137
4-Str Rear Engine Riding Mowers (Com)	2265004041	0.30	0.09	17.85	0.00147	0.00045	0.08707
Dsl - Rear Engine Riding Mowers (Com)	2270004041	0.03	0.13	0.08	0.00011	0.00057	0.00036
Dsl - Front Mowers (Com)	2270004046	0.06	0.29	0.18	0.00025	0.00128	0.00081
Dsl - Lawn & Garden Tractors (Com)	2270004056	0.01	0.03	0.02	0.00003	0.00015	0.00010
Dsl - Commercial Turf Equipment	2270004071	0.54	4.26	1.89	0.00225	0.01794	0.00796
Dsl - Generator Sets	2270006005	0.02	0.09	0.05	0.00006	0.00036	0.00021
Dsl - Air Compressors	2270006015	0.01	0.09	0.04	0.00004	0.00034	0.00016
Roadways/Parking Lots	2201001000	31.39	44.48	316.92	0.08599	0.12186	0.86827
Dsl - Generator Set	2270006005	0.01	0.06	0.03	0.00005	0.00030	0.00018
GSE/AGE/APU	2270008000	87.42	128.35	2303.59	0.23950	0.35165	6.31120
Aircraft	2275050000	270.72	457.23	1074.98	0.74168	1.25268	2.94514
NON-ROAD	TOTAL	395.01	635.17	3,732.96	1.11151	1.74786	10.30291
San Antonio International Airport	TOTAL	463.96	638.94	3,733.23	1.30039	1.75820	10.30366

Small Airports - Boerne Stage Field, Horizon, San Geronimo, Triple R, & Twin-Oaks Airports

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Aviation Gasoline - Stage 2: Total	2501080100	5.47	0.00	0.00	0.01499	0.00000	0.00000
AREA	TOTAL	5.47	0.00	0.00	0.01499	0.00000	0.00000

Non-Road Emissions:

2-Str Trimmers/Edgers/Bush Cutters	2260004026	0.38	0.00	0.77	0.00110	0.00000	0.00223
2-Str Leaf Blower/Vacuum	2260004031	0.36	0.00	0.79	0.00105	0.00000	0.00229
4-Str Tractors/Loaders/Backhoes	2265002066	0.34	0.39	7.98	0.00094	0.00100	0.02289
4-Str Lawn Mowers (Com)	2265004011	0.05	0.00	0.68	0.00013	0.00001	0.00199
4-Str Front Mowers (Com)	2265004046	0.04	0.01	1.62	0.00011	0.00003	0.00479
4-Str Lawn & Garden Tractors (Com)	2265004056	0.03	0.01	1.77	0.00009	0.00003	0.00521
Dsl - Shredders > 5 HP	2270007010	0.01	0.04	0.05	0.00002	0.00008	0.00010
Aircraft - Boerne Stage Field	2275050000	3.84	0.76	97.79	0.01052	0.00209	0.26793
GSE/AGE/APU - Boerne Stage Field	2270008000	0.25	0.66	6.10	0.00068	0.00180	0.01670
Aircraft - Horizon	2275050000	0.30	0.06	13.22	0.00083	0.00016	0.03622
GSE/AGE/APU - Horizon	2270008000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft - San Geronimo	2275050000	1.49	0.28	65.14	0.00409	0.00077	0.17847
GSE/AGE/APU - San Geronimo	2270008000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft - Triple R.	2275050000	0.45	0.09	19.82	0.00124	0.00023	0.05431
GSE/AGE/APU - Triple R.	2270008000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft - Twin-Oaks Airport	2275050000	1.15	0.26	30.25	0.00315	0.00070	0.08288
GSE/AGE/APU - Twin-Oaks Airport	2270008000	0.06	0.19	1.39	0.00017	0.00051	0.00379
Aircraft Diurnal Loss	2275900202	4.48	0.00	0.00	0.01229	0.00000	0.00000
NON-ROAD	TOTAL	13.24	2.74	247.37	0.03641	0.00741	0.67980
SMALL AIRPORTS	TOTAL	18.71	2.74	247.37	0.05140	0.00741	0.67980

Stinson Municipal Airport

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Aviation Gasoline - Stage 2: Total	2501080100	2.68	0.00	0.00	0.00735	0.00000	0.00000
AREA	TOTAL	2.68	0.00	0.00	0.00735	0.00000	0.00000

Non-Road Emissions:

Construction Equipment:

Airport/Military Emissions - Bexar County, 2002

4-Str Cement & Mortar Mixers	2265002042	0.01	0.00	0.29	0.00005	0.00001	0.00132
Dsl - Tractors/Loaders/Backhoes	2270002066	0.03	0.12	0.12	0.00052	0.00225	0.00210
Light Commercial Equipment:							
4-Str Pressure Washers	2265006030	0.02	0.00	0.54	0.00007	0.00001	0.00206
Dsl - Air Compressor	2270006015	0.02	0.14	0.07	0.00007	0.00055	0.00026
Recreational Equipment:							
4-Str ATV	2270001030	0.01	0.01	0.02	0.00003	0.00007	0.00010
Lawn and Garden Equipment:							
2-Str Chain Saw < 6 HP	2260004021	0.08	0.00	0.20	0.00033	0.00000	0.00078
2-Str Trimmers/Edgers/Bush Cutters	2260004026	0.08	0.00	0.18	0.00091	0.00000	0.00196
2-Str Leaf Blower/Vacuum	2260004031	0.31	0.00	0.74	0.00150	0.00001	0.00359
4-Str Lawn Mowers	2265004011	0.05	0.00	0.80	0.00025	0.00002	0.00390
4-Str Rotary Tillers < 5 HP	2265004016	0.05	0.00	0.67	0.00022	0.00002	0.00328
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.02	0.00	0.28	0.00007	0.00001	0.00137
4-Str Rear Engine Riding Mower (Com)	2265004041	0.07	0.02	4.38	0.00036	0.00011	0.02136
Agricultural Equipment:							
4-Str Sprayers	2265005035	0.01	0.00	0.23	0.00004	0.00001	0.00115
Other:							
GSE/AGE/APU*	2270008000	3.73	6.85	94.01	0.01021	0.01877	0.25757
Aircraft	2275050000	37.77	8.96	817.93	0.10348	0.02454	2.24090
Aircraft Diurnal Loss	2275900202	3.27	0.00	0.00	0.00897	0.00000	0.00000
NON-ROAD	TOTAL	45.52	16.13	920.45	0.12708	0.04638	2.54169
STINSON	TOTAL	48.21	16.13	920.45	0.13443	0.04638	2.54169

Military

Brooks City-Base

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Internal Combustion	2102006002	0.15	1.89	0.41	0.00041	0.00518	0.00112
External Combustion	2270006005	0.39	7.04	5.62	0.00107	0.01929	0.01540
Fuel Storage / Dispensing	2501060100	7.47	0.00	0.00	0.02047	0.00000	0.00000
General Processes	2275001000	2.45	0.00	0.00	0.00671	0.00000	0.00000
Waste Incineration	2601020000	0.00	0.01	0.01	0.00000	0.00003	0.00003
Welding	2840000020	0.00	0.00	0.00	0.00000	0.00000	0.00000
Misc. VOC	9275001000	1.10	0.00	0.00	0.00301	0.00000	0.00000
AREA	TOTAL	11.56	8.94	6.04	0.03167	0.02449	0.01655
Non-Road Mobile Emissions:							
Roadways	2201001000	4.39	7.07	47.81	0.01203	0.01937	0.13099
NON-ROAD	TOTAL	4.39	7.07	47.81	0.01203	0.01937	0.13099
BROOKS CITY-BASE	TOTAL	15.95	16.01	53.85	0.04370	0.04386	0.14753

Camp Bullis

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Boilers and Furnaces	2102006000	0.04	1.07	0.15	0.00000	0.00000	0.00000
DegreasING Operations	2415000000	0.06	0.00	0.00	0.00024	0.00000	0.00000
Fuel Storage / Dispensing	2275900000	0.08	0.00	0.00	0.00021	0.00000	0.00000
Woodworking & Fabrication	2307060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
AREA	TOTAL	0.18	1.07	0.15	0.00045	0.00000	0.00000
Non-Road Emissions:							
Dsl - Generator set	2270006005	0.05	0.67	0.14	0.00450	0.00367	0.01197
NON-ROAD	TOTAL	0.05	0.67	0.14	0.00450	0.00367	0.01197
CAMP BULLIS	TOTAL	0.23	1.74	0.29	0.00495	0.00367	0.01197

Fort Sam Houston

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Boilers and Furnaces	2102006000	1.21	22.09	18.55	0.00132	0.02401	0.02017
Degreasing Operations	2415000000	0.82	0.00	0.00	0.00226	0.00000	0.00000
Fuel Storage / Dispensing	2275900000	0.92	0.00	0.00	0.00247	0.00000	0.00000
Misc. VOC	9275001000	2.38	0.00	0.00	0.00652	0.00000	0.00000
Surface Coating	2401990000	0.57	0.00	0.00	0.00157	0.00000	0.00000
AREA	TOTAL	5.91	22.09	18.55	0.01414	0.02401	0.02017
Non-Road Emissions:							

Airport/Military Emissions - Bexar County, 2002

Dsl - Generator set	2270006000	0.06	7.16	1.54	0.00157	0.01945	0.00419
NON-ROAD	TOTAL	0.06	7.16	1.54	0.00157	0.01945	0.00419
FORT SAM HOUSTON	TOTAL	5.97	29.24	20.10	0.01571	0.04346	0.02436

Lackland Air Force Base & Kelly Air Field

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Jet Engine Testing	2810040000	3.19	52.40	12.60	0.01223	0.20078	0.04826
AREA	TOTAL	3.19	52.40	12.60	0.01223	0.20078	0.04826

Non-Road Emissions:

Construction Equipment

2-Str Plate Compactor	2260002009	0.09	0.00	0.26	0.00036	0.00000	0.00100
2-Str Concrete/Industrial Saw	2260002039	0.72	0.00	1.98	0.00275	0.00001	0.00758
4-Str Tampers/Rammers	2265002006	0.04	0.00	0.42	0.00014	0.00001	0.00159
4-Str Paving Equipment	2265002021	2.14	0.01	6.13	0.00821	0.00003	0.02348
4-Str Concrete/Industrial Saw	2265002039	0.14	0.03	5.24	0.00055	0.00012	0.02006
4-Str Tractors/Loaders/Backhoes	2265002066	0.04	0.03	1.17	0.00015	0.00012	0.00448
Dsl - Roller	2270002015	0.02	0.16	0.08	0.00006	0.00060	0.00029
Dsl - Trencher	2270002030	0.04	0.08	0.13	0.00017	0.00031	0.00051
Dsl - Crane	2270002045	0.04	0.29	0.12	0.00014	0.00111	0.00045
Dsl - Grader	2270002048	0.12	0.82	0.33	0.00046	0.00314	0.00125
Dsl - Off-Highway Truck	2270002051	1.77	10.92	7.21	0.00680	0.04183	0.02762
Dsl - Tractors/Loaders/Backhoes	2270002066	2.86	10.45	10.30	0.01094	0.04005	0.03948
Dsl - Crawler Tractor/Dozer	2270002069	0.01	0.15	0.06	0.00004	0.00057	0.00024

Light Commercial Equipment

4-Str Generator Sets	2265006005	0.22	0.03	5.76	0.00086	0.00013	0.02207
4-Str Air Compressor	2265006015	1.61	1.02	42.80	0.00616	0.00393	0.16400
4-Str Welders	2265006025	0.28	0.05	8.92	0.00106	0.00020	0.03416
4-Str Pressure Washers	2265006030	0.28	0.01	3.20	0.00106	0.00006	0.01225
Dsl - Generator Sets	2270006005	0.00	0.00	0.00	0.00000	0.00002	0.00001
Dsl - Air Compressor	2270006015	0.01	0.03	0.02	0.00003	0.00013	0.00009
Dsl - Welders	2270006025	0.00	0.01	0.01	0.00001	0.00004	0.00003

Industrial Equipment

4-Str Aerial Lifts	2265003010	0.22	0.05	7.94	0.00084	0.00018	0.03042
4-Str Forklifts	2265003020	0.01	0.00	0.16	0.00002	0.00002	0.00061
Dsl - Forklift	2270003020	0.99	5.61	3.66	0.00378	0.02149	0.01401
Dsl - Sweepers/Scrubbers	2270003030	0.16	1.44	0.28	0.00060	0.00550	0.00106
Dsl - Other General Industrial Equipment	2270003040	0.08	0.47	0.28	0.00031	0.00180	0.00107

Recreational Equipment

2-Str Specialty Vehicles/Cart	2260001060	0.01	0.00	0.28	0.00003	0.00001	0.00109
4-Str ATV	2265001030	0.31	0.03	3.02	0.00119	0.00011	0.01156
4-Str Golf Cart	2265001050	2.27	0.43	71.94	0.00871	0.00166	0.27564

Lawn and Garden Equipment

2-Str Trimmers/Edgers/Bush Cutters	2260004026	15.57	0.09	50.65	0.05967	0.00036	0.19407
2-Str Leaf Blower/Vacuum	2260004031	11.89	0.04	32.76	0.04557	0.00016	0.12553
2-Str Chain Saw < 6 HP	2260004021	0.30	0.00	0.81	0.00113	0.00000	0.00312
4-Str Lawn Mowers	2265004011	3.88	0.64	90.25	0.01486	0.00244	0.34580
4-Str Chain Saw < 6 HP	2265004021	0.02	0.00	0.17	0.00006	0.00000	0.00067
4-Str Trimmers/Edgers/Bush Cutters	2265004026	0.14	0.01	1.62	0.00054	0.00003	0.00621
4-Str Leaf Blower/Vacuum	2265004031	0.71	0.00	2.22	0.00270	0.00002	0.00852
4-Str Shredders < 6 HP	2265004051	0.01	0.00	0.11	0.00004	0.00000	0.00044
4-Str Chippers/Stump Grinders	2265004066	0.03	0.03	1.02	0.00013	0.00010	0.00390
4-Str Commercial Turf Equipment	2265004071	0.06	0.01	2.30	0.00024	0.00005	0.00880
4-Str Other Lawn & Garden Equipment	2265004076	0.33	0.04	7.31	0.00125	0.00016	0.02799
Dsl - Front Mower	2270004046	0.96	6.11	3.15	0.00369	0.02342	0.01207
Dsl - chipper/Stump Grinder	2270004066	0.01	0.10	0.04	0.00004	0.00036	0.00015

Agricultural Equipment

4-Str Sprayers	2265005035	0.58	0.03	6.71	0.00222	0.00012	0.02572
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Other

Roadways	2201001000	112.36	90.31	868.56	0.30785	0.24743	2.37961
4-Str ASE (Tug)	2265008005	0.47	0.38	14.55	0.00182	0.00145	0.05574
GSE/AGE/APU	2270008000	1.01	15.48	5.82	0.00388	0.05933	0.02230
Aircraft	2275001000	49.91	283.50	216.57	0.19121	1.08620	0.82978

Airport/Military Emissions - Bexar County, 2002

NON-ROAD	TOTAL	212.71	428.93	1486.33	0.69231	1.54480	4.74654
LACKLAND AFB & KELLY AIR FIELD	TOTAL	215.90	481.33	1498.92	0.70453	1.74558	4.79481

Randolph Air Force Base

Area Emissions:	SCC	VOC	NOx	CO	VOC	NOx	CO
		tons/year			tons/day		
Jet Engine Testing	2810040000	17.35	12.88	144.58	0.06647	0.04935	0.55393
AREA	TOTAL	17.35	12.88	144.58	0.06647	0.04935	0.55393

Non-Road Emissions:

Construction Equipment

4-Str Tampers/Rammers	2265002006	0.09	0.01	1.37	0.00035	0.00003	0.00526
4-Str Paving Equipment	2265002021	0.00	0.00	0.04	0.00001	0.00000	0.00015
4-Str Concrete/Industrial Saws	2265002039	0.66	0.14	22.99	0.00253	0.00053	0.08809
4-Str Cement & Mortar Mixers	2265002042	0.09	0.00	1.02	0.00033	0.00002	0.00389
Dsl - Pavers	2270002003	0.26	2.38	1.27	0.00100	0.00911	0.00486
Dsl - Rollers	2270002015	0.24	2.19	1.18	0.00092	0.00840	0.00451
Dsl - Trenchers	2270002030	0.27	1.30	1.03	0.00102	0.00498	0.00396
Dsl - Excavators	2270002036	0.43	2.48	1.79	0.00166	0.00949	0.00684
Dsl - Off-highway Trucks	2270002051	3.58	19.98	15.52	0.01372	0.07657	0.05948
Dsl - Tractors/Loaders/Backhoes	2270002066	0.79	3.06	2.92	0.00304	0.01171	0.01119
Dsl - Skid Steer Loaders	2270002072	0.23	0.42	0.69	0.00088	0.00161	0.00263
Dsl - Other Construction Equipment	2270002081	0.51	0.93	1.51	0.00195	0.00355	0.00579

Light Commercial Equipment

4-Str Generator Sets	2265006005	0.08	0.00	0.91	0.00030	0.00002	0.00348
4-Str Pumps	2265006010	0.01	0.00	0.17	0.00006	0.00000	0.00065
4-Str Welders	2265006025	0.10	0.02	3.79	0.00040	0.00009	0.01453
4-Str Pressure Washers	2265006030	0.53	0.03	6.42	0.00202	0.00012	0.02458
Dsl-Generator Sets	2270006005	0.02	0.15	0.07	0.00007	0.00059	0.00026
Dsl-Welders	2270006025	0.00	0.03	0.01	0.00002	0.00010	0.00006
Dsl-Pressure Washers	2270006030	0.02	0.00	0.21	0.00007	0.00000	0.00080

Industrial Equipment

4-Str Aerial Lifts	2265003010	0.44	0.10	15.88	0.00168	0.00037	0.06085
4-Str Sweepers/Scrubbers	2265003030	0.01	0.00	0.06	0.00002	0.00000	0.00023
Dsl - Forklifts	2270003020	0.22	0.89	0.93	0.00083	0.00342	0.00358
Dsl - Sweepers/Scrubbers	2270003030	0.18	1.68	0.31	0.00071	0.00643	0.00118

Recreational Equipment

4-Str ATVs	2265001030	0.10	0.01	1.01	0.00040	0.00004	0.00385
4-Str Golf Carts	2265001050	4.16	0.24	39.75	0.01594	0.00091	0.15229
4-Str Specialty Vehicles / Carts	2265001060	0.01	0.00	0.29	0.00003	0.00001	0.00111
Dsl- ATVs	2270001030	0.45	0.17	4.14	0.00172	0.00065	0.01585

Lawn and Garden Equipment

2-Str Chain Saws < 6 HP (Com)	2260004021	0.37	0.00	1.02	0.00142	0.00001	0.00391
2-Str Leafblowers/Vacuums (Com)	2260004031	0.28	0.00	0.77	0.00107	0.00000	0.00294
4-Str Lawn Mowers (Com)	2265004011	1.40	0.07	16.20	0.00535	0.00029	0.06207
4-Str Trimmers/Edgers/Brush Cutters (Com)	2265004026	0.25	0.00	0.88	0.00096	0.00001	0.00339
4-Str Leafblowers/Vacuums (Com)	2265004031	0.05	0.00	0.14	0.00020	0.00000	0.00055
4-Str Rear Engine Riding Mower (Com)	2265004041	0.24	0.05	8.78	0.00093	0.00020	0.03363
4-Str Commercial Turf Equipment (Com)	2265004071	0.10	0.02	3.26	0.00038	0.00007	0.01247
4-Str Other Lawn & Garden Equip. (Com)	2265004076	0.01	0.00	0.15	0.00002	0.00000	0.00059
Dsl - Lawn Mowere	2270004010	0.18	0.01	2.07	0.00068	0.00004	0.00791
Dsl -Chain Saw < 4 HP	2270004020	4.95	0.02	13.71	0.01897	0.00007	0.05255
Dsl - Trimmers/Edgers/Brush Cutters (Com)	2270004026	6.50	0.04	20.97	0.02490	0.00015	0.08034
Dsl - Leafblowers/Vacuums (Com)	2270004031	6.14	0.02	16.92	0.02354	0.00008	0.06484
Dsl - Rear Engine Riding Mower (Com)	2270004041	0.02	0.09	0.05	0.00007	0.00034	0.00019
Dsl - Front Mowers (Com)	2270004046	1.09	0.36	38.42	0.00418	0.00138	0.14719
Dsl - Lawn & Garden Tractors (Com)	2270004056	1.02	1.65	23.65	0.00392	0.00634	0.09062
Dsl - Chippers/Stump Grinders (Com)	2270004066	0.30	0.64	8.80	0.00115	0.00247	0.03371

Agricultural Equipment

2-Str Sprayers	2260005035	0.00	0.00	0.01	0.00001	0.00000	0.00003
4-Str Sprayers	2265005035	0.04	0.00	0.41	0.00014	0.00001	0.00159
4-Str Other Agriculture Equipment	2265005055	0.02	0.00	0.65	0.00007	0.00001	0.00248
Dsl - Hydro Power Units	2270005050	0.00	0.00	0.00	0.00000	0.00001	0.00000

Other

Airport/Military Emissions - Bexar County, 2002

Roadways	2201001000	35.65	25.69	277.58	0.09767	0.07038	0.76049
4-Str Chain Saw > 4HP	2265007005	0.00	0.00	0.01	0.00000	0.00000	0.00004
4-Str ASE (tugs)	2265008005	0.76	0.60	23.22	0.00290	0.00231	0.08897
GSE	2270008000	0.60	0.32	12.32	0.00228	0.00123	0.04722
Aircraft	2275001000	70.84	135.80	996.88	0.27140	0.52032	3.81946
NON-ROAD	TOTAL	144.28	201.62	1592.15	0.51388	0.74444	5.79714
RANDOLPH AFB	TOTAL	161.63	214.50	1736.72	0.58035	0.79378	6.35107

BEXAR AREA	TOTAL	115.28	101.16	182.19	0.33617	0.30897	0.63966
BEXAR NON-ROAD	TOTAL	815.27	1299.48	8028.75	2.49929	4.13338	24.21524
BEXAR EMISSIONS	TOTAL	930.55	1400.63	8210.93	2.83546	4.44234	24.85490

Airport/Military Emissions - Bexar County, 2002

Aircraft NOx

895.40

Airport/Military Emissions - Bexar County, 2002

Used for 2008 proposal to TCEQ

VOC	NOx	CO
tons/day		
0.02697	0.01282	1.46356

Airport/Military Emissions - Bexar County, 2002

Airport/Military Emissions - Bexar County, 2002

Airport/Military Emissions - Bexar County, 2002

CHAPTER 4 - AREA SOURCE EMISSIONS

Agricultural Fertilizer

Data Gathering Methodology

Fertilizers are used to supply essential plant nutrients to improve crop production. The fertilizer predominately used in this South Texas region is ammonium sulfate $(\text{NH}_4)_2\text{SO}_4$ applied in a solid form. The application time(s) and rate are dependent upon specific soil type, the crop to be grown, weather at the application time, and equipment available to the individual farmer. The data was based on harvested acres for different types of crops in the AC97-A-43, Census of Agriculture for 2002¹ for Bandera, Karnes, Kendall, Kerr, and Gillespie Counties. For the rest of the counties, the data gathered was from the 1996 EI Agricultural Survey for the AACOG region.²

The "typical" application rates and times for this region are illustrated in Table 4-1 along with the EPA's latent EFs for the fertilizer applications in the AACOG region.³

Table 4-1. Crops, Application Schedule, Emission Factors.

CROP	When Applied	Total Weight/Acre	Nitrogen /Acre	Emission Factor for Application lbs./pollutant per ton Nitrogen Applied		
				NO	NH ₃	N ₂ O
Corn	March-April	2,100 lbs.	60 lbs.	138	0.405	12.1
	May	700 lbs.	20 lbs.	138	0.405	12.1
Cotton	March-April	2,100 lbs.	60 lbs.	138	0.405	12.1
	May	700 lbs.	20 lbs.	138	0.405	12.1
Small Grains	March-April	2,100 lbs.	60 lbs.	138	0.405	12.1
Sorghum	March-April	2,100 lbs.	60 lbs.	138	0.405	12.1
	May	700 lbs.	20 lbs.	138	0.405	12.1
Hay (Bermuda)	March-April	2,100 lbs.	60 lbs.	138	0.405	12.1
Peanuts	June	1,000 lbs.	30 lbs.	138	0.405	12.1

¹ "2002 Census of Agriculture." August 2004. Available online: <http://www.nass.usda.gov/census/>

² Alamo Area Council of Governments, Oct. 1999. 1996 Emission Inventory for the Alamo Area Council of Governments Region, San Antonio, Texas.

³ U.S. Environmental Protection Agency, 1999. EPA AP-42, Volume I, Fifth Edition (draft), Research Triangle Park, North Carolina.

The emissions were calculated on a countywide basis for this report, but were obtained from each four-kilometer grid square, (3,953.68 acres), for the counties surveyed in the 1996 EI Agricultural Survey for the AACOG region. The following table (4.2) is a snapshot taken from a spreadsheet used for agricultural data entry. For each grid cell in the AACOG domain there is a corresponding data entry cell as shown below. Entries are expressed in fraction of crops contained within each four-kilometer grid square.

Table 4-2. Sample Fertilizer Grid Data Cell.

Cell Number	20-36
Range	0.96
Corn	
Hay	
Peanuts	0.02
Sorghum	
Vegetables	
Cotton	
Small Grains	0.02
Urban	
Water	

Fertilizers are applied at planting or just before planting of crops in this region. Most crops require roughly 2100 lbs. of ammonium sulfate fertilizer be applied to each acre of crop to achieve an effective application of 60 lbs. of nitrogen/acre. A secondary side dressing of 700 lbs. of ammonium nitrate is used to achieve an effective application rate of 20 lbs. of nitrogen per acre (indicated as side dressing). Side dressing activities only occur for corn and sorghum. Bermuda grass used for hay production is fertilized with 2100 lbs. per acre in the early spring while peanuts are fertilized only at planting with approximately 1,000 lbs. of fertilizer per acre.

Daily emissions for the 2002 ozone season were determined by applying a seasonal adjustment factor when estimating the amount of nitrogen applied to the acreage. This was done in order to account for half of the fertilizer application occurring during ozone season. Spring planting occurs during the months of March and April. Ozone season occurs during the months of April through October and since some fertilizing occurs during April, half of spring planting emissions was applied when determining ozone season estimates. Side dressing activities occur during the summer months, which are during ozone season; therefore no adjustment factor was necessary. Daily emissions due to side dressing were assessed by dividing the annual side dressing estimate by 214 days.

The application of fertilizer is very dependent upon the prevailing weather conditions. Dry and anticipated dry conditions make fertilization harmful, as it will tend to burn crops. Sufficient moisture must be present to achieve the full rates shown in the approximations above. Additionally, the farmer will not spend the money to fertilize his crops if he anticipates a substandard yield or market conditions that would make the expenditure of funds on fertilizer counter productive.

Sample Calculations

Annual Emissions

Percent of Grid Cell x Total acres of Grid = Acres in Specific Crop Production in the Grid Cell

Spring Planting

Annual Emissions = Acres in Specific Crop Production in the Grid Cell x Emission Rate Per Acre

Annual Emissions = 854 Acres of Corn x 60 lbs. (March-April)
 = 51,240 lbs. of Emission / 2,000 lbs./ton
 = 25.62 Tons of Emission

NO_x 25.62 tons x (138 lbs. / 2,000 lbs./ton) = 1.77 tons/yr. NO_x
 NH₃ 25.62 tons x (0.405 lbs. / 2,000 lbs./ton) = 0.5 tons/yr. NH₃
 N₂O 25.62 tons x (12.1 lbs. / 2,000 lbs./ton) = 0.16 tons/yr. N₂O

Side Dressing (only for corn and sorghum)

Annual Emissions = Acres in Specific Crop Production in the Grid Cell x Emission Rate Per Acre

Annual Emissions = 854 Acres of Corn x 20 lbs. (May or June)
 = 17,080 lbs. of Emission / 2,000 lbs./ton
 = 8.54 tons of Emission

NO_x 8.54 tons x (138 lbs. / 2,000 lbs./ton) = 0.59 tons/yr. NO_x
 NH₃ 8.54 tons x (0.405 lbs. / 2,000 lbs./ton) = 0.17 tons/yr. NH₃
 N₂O 8.54 tons x (12.1 lbs. / 2,000 lbs./ton) = 0.05 tons/yr. N₂O

Daily Emissions

Percent of Grid Cell x Total acres of Grid = Acres in Specific Crop Production in the Grid Cell

Spring Planting

Daily Emissions = 854 Acres of Corn x 60 lbs. (March-April) / 2 (Seasonal Adjustment)
 = 25,620 lbs. of Emission / 2,000 lbs./ton
 = 12.81 tons of Emission

NO 12.81 tons x (138 lbs. / 2,000 lbs./ton) = 0.88 tons/yr. NO ÷ 214 = 0.0041 tons/day
NH₃ 12.81 tons x (0.405 lbs. / 2,000 lbs./ton) = 0.25 tons/yr. NH₃ ÷ 214 = 0.0012 tons/day
N₂O 12.81 tons x (12.1 lbs. / 2,000 lbs./ton) = 0.008 tons/yr. N₂O ÷ 214 = 0.0004 tons/day

Side Dressing (for corn and sorghum)

Daily Emissions = Annual Emissions (Side Dressing) ÷ 214 days/yr

NO 0.59 tons/yr. / 214 days/yr. = 0.028 tons/day
NH₃ 0.17 tons/yr. / 214 days/yr. = 0.0008 tons/day
N₂O 0.05 tons/yr. / 214 days/yr. = 0.0002 tons/day

Seasonal Adjustment

Daily emissions for spring planting activities were assessed by dividing by a seasonal adjustment factor of 2 to account for half of the fertilizer applied during ozone season. Side dressing emissions had no seasonal adjustment. Emissions were then converted to tons/day by dividing each category by 214 days.

Agricultural Pesticide Applications

Introduction

Pesticides are defined as any substance used to kill or retard the growth of insects, rodents, fungi, weeds, or microorganisms. Pesticides used in the home and garden are included as part of the consumer/commercial solvent use category. This section calculates emission estimates for agricultural pesticides.

Methodology

The Environmental Protection Agency's (EPA) Emission Inventory Improvement Program (EIIP) prescribes a methodology for calculating emissions from agricultural pesticide applications by using the percentage of active ingredient in the pesticide and the application rate of the pesticide to calculate emissions. These factors were multiplied with the number of acres for each crop as well as a default VOC content of 2.45 pounds of VOC per pound of active ingredient. This is because it is estimated that 2.45 times the active ingredient has the potential to be emitted as VOC.⁴

Table 4-3 lists the main types of crops that are grown and harvested in the AACOG region.

⁴ U.S. Environmental Protection Agency, June 2001. Emissions Inventory Improvement Program: Chapter 9 – Pesticides – Agricultural and Nonagricultural. Research Triangle Park, North Carolina.

Table 4-3. Harvested Crops in the AACOG Region

Crop Type
Corn
Peanuts
Sorghum
Cotton
Small Grains

The types of pesticides commonly used for these crops were obtained from “Crop Briefs” provided by the Agricultural Program of Texas A&M University.⁵ The Crop Briefs report provided the types of pesticides, and their active ingredients, that are used for corn, cotton, sorghum, peanuts and small grains.

In an attempt to gather information regarding the application rates and percentage of active ingredients, the Bexar County office of the Texas Cooperative Extension was contacted for assistance.⁶ The county extension office recommended the Clemson University Cooperative Extension website.⁷ The website contains a “Pest Management Handbook” that lists and describes various pesticides used for a multitude of crops. The information provided by the Texas A&M Crop Briefs was cross-referenced with the Pest Management Handbook for percentages of active ingredient per pesticide and application rates.

Cross-referencing with the handbook determined that application rates vary depending on the requirements of a targeted pest. Application rates were provided in ounces/1,000 row feet, ounces per acre, and pounds per acre. The methodology requires the application rate be in pounds per acre; thus rates not in pounds per acre were converted to these prescribed units. An average estimate of row width was used to determine the pounds per acre required for pest treatment for application rates specified in weight per 1,000 row feet. Table 4-4 lists the row widths used to determine the required amount of pesticide by crop type.

⁵ “The Agricultural Program of Texas A&M University.” August 2004. Available online: <http://aggie-horticulture.tamu.edu/extension/cropbriefs/>

⁶ “The Texas Cooperative Extension, Bexar County office”. August 2004. Available online: <http://bexar-tx.tamu.edu>

⁷ Clemson University Cooperative Extension. August 2004. Available online: <http://www.clemson.edu/extension/>

Table 4-4. Average Row Width per Crop Type

Crop	Average Row Width (in)
Corn	31 ⁸
Sorghum	30 ⁹
Hay	30 ¹⁰
Small Grains	7 ¹¹
Peanuts	18 ¹²

Once the rates were converted, an average application rate was obtained per pesticide. This was necessary since various amounts of the same pesticide are recommended to treat different pests and there are multiple pesticides used on the same crop. This average application rate was multiplied by the pesticide's percentage of active ingredient, a default VOC content of 2.45 lbs. of VOC per pound active ingredient, and a default evaporation rate of 0.9.

The products of these calculations were then summed per crop and multiplied by the number of acres per crop per county to estimate county emissions. Crop-acreage was obtained from the County Agricultural Extension Office¹³ for Atascosa, Bexar, Comal, Frio, Guadalupe, Medina, and Wilson counties. Acreages for Bandera, Gillespie, Karnes, Kendall, and Kerr were obtained from the United State Department of Agriculture 2002 Census of Agriculture.¹⁴

Sample Calculation

Small Grains

According to the Texas A&M Crop Brief for wheat, Lorsban is a popular pesticide for small grains in Texas. The percentage of active ingredients in Lorsban is 44.9% and its application rate is 16 oz/ac.

Convert oz/acre to lbs./acre: 16 oz/acre / 16 oz/lbs. = 1 lb./acre

⁸ Indiana Agricultural Statistics, 2002. Row Spacing. Available online: <http://www.nass.usda.gov/in/annbul/0102/pg44.pdf>

⁹ Sorghum Profit: Productive Rotations on Farms in Texas, 2002. Gulf Coast Row Spacing, Plant Population and Insect Management Research. Available online: http://sorghum.tamu.edu/report_database/files/sub50/2002PROFITresults50.pdf

¹⁰ Alam, M. *et. al.*, June 2002. "An Efficient Irrigation Technology for Alfalfa Growers", Journal of Extension. Volume 40, Number 3. Available online: <http://www.joe.org/joe/2002june/rb5.html>

¹¹ Diebert, E.J., "Fertilizer Application with Small Grain Seed at Planting." North Dakota State University. Available online: <http://www.mandakzerotill.org/book17/smallgrain.html>

¹² University of Wisconsin-Extension, 2000. "Alternative Field Crops Manual: Peanut." Available online: <http://www.hort.purdue.edu/newcrop/afcm/peanut.html>

¹³ Alamo Area Council of Governments, Oct. 1999. 1996 Emission Inventory for the Alamo Area Council of Governments Region, San Antonio, Texas.

¹⁴ U.S. Department of Agriculture, National Agriculture Statistics Service. 2002 Agriculture Census, Volume I: Geographic Area Series. July 2004. Available online: <http://www.nass.usda.gov/census/>

Clemson provided data for the pesticide Lorsban that was used to calculate the emissions factor for each type of crop.

$$\begin{aligned}\text{Emission Factor} &= 1 \text{ lb./acre} \times 44.9\% \text{ active ingredient} \times 2.45 \text{ lbs. VOC/lbs. active ingredient} \times \\ &0.9 \text{ evaporation rate} \\ &= 0.990\end{aligned}$$

Atascosa County has 29,458.8 acres of small grain cropland.

$$\begin{aligned}\text{Total emissions} &= \text{acres of each crop} \times \text{Emission Factor} \\ &= 29,458.8 \times 0.990 \\ &= 29,165.54 \text{ lbs./yr.} / 2,000 \text{ lbs./ton} \\ &= 14.58 \text{ tons/yr.}\end{aligned}$$

Seasonal Adjustment

EPA's EIIP provided a seasonal adjustment factor and activity rate (days per week). The seasonal adjustment factor is 1.3 and an annual activity rate of 6 days per week to yield tons per day.

Architectural Surface Coatings

Introduction

The 2002 AACOG region architectural coatings EI includes VOC emissions from the application of paint, primer, varnish, and lacquer to the surface of stationary structures and portable buildings. The majority of surface coatings are applied to domestic, industrial, institutional, and governmental structures. The architectural coatings EI also includes emissions from solvents used as thinners or as solutions for cleanup. VOCs are emitted during the application of coatings and solvents as well as during the drying process.

Coatings are used for a variety of applications besides those included in the architectural coatings subcategory of area sources. These include coatings used for such activities as pavement and curb markings, manufacturing, and industrial maintenance. However, the emissions from these other applications were determined using different methodologies than the approach used to estimate VOC emissions from architectural coatings. Therefore, the methodologies used to estimate emissions from industrial, pavement, and other types of coatings are described in separate sections of the 2002 AACOG EI.

Methodology

The emissions from architectural coatings were estimated based on a methodology used by

ENVIRON to develop an area and mobile source EI for the State of Texas.¹⁵ ENVIRON's methodology combined steps listed in the EIIP with information from a California study to develop population-based usage and emission factors. AACOG's coating emission calculations also combine elements of the EIIP and California data, but with certain modifications from the ENVIRON methodology, as described below.

The EIIP recommends conducting a coatings-use survey as the preferred method of estimating emissions from the application of paints, lacquers, sealers and other coatings.¹⁶ Due to the cost and amount of time required to conduct and process surveys, this methodology was not used by ENVIRON to determine the coating inventory for Texas, nor was surveying used by AACOG to estimate the 2002 regional coating inventory. Instead, ENVIRON used elements of an alternative EIIP methodology to develop usage factors for coatings. The EIIP alternative methodology relies on data from the US Census Bureau for national coatings sales and population estimations to develop usage factors for two categories of coatings: solvent- and water-based paints.

ENVIRON refined EPA's alternative methodology by using 1999 US Census Bureau data in conjunction with results from a 1998 architectural coatings survey conducted by the California Air Resources Board (CARB).¹⁷ This allowed ENVIRON to develop usage factors for 10 categories of architectural coatings, rather than using less specific factors solely based on the coatings' thinning agent (solvent or water).

Similarly, AACOG developed usage factors for the same 10 categories of coatings; however these factors were based on more recent US Census Bureau data (2002) for coating sales¹⁸ and national population,¹⁹ as well as a 2001 CARB coatings survey.²⁰ This step entailed developing usage ratios for the 10 coating categories from 2001 CARB survey data. The CARB ratios were then used to allocate national coatings sales data (in gallons) obtained from the 2002 US Census to the proper SCC coatings category. To obtain per capita usage factors, the

¹⁵ ENVIRON, August 31, 2001. Area and Mobile Source Emissions Inventory Technical Support Project: 1990-2010 Emission Inventory Trends and Projections. Prepared for the Texas Natural Resources Conservation Commission, Austin, Texas. Prepared by ENVIRON International Corporation, E.H. Pechan & Associates, Inc., Pollution Solutions, and Starcrest Consulting. TNRCC Umbrella Contract No. 582-0-34745, Work Order No. 34745-03 and TNRCC Umbrella Contract No. 582—0-34744, Work Order No. 34745-02.

¹⁶ EIIP, November 1995. EIIP Volume III, Chapter 3 Architectural Surface Coating, US Environmental Protection Agency. Emission Inventory Improvement Program, Research Triangle Park, NC. Available online: <http://www.epa.gov/ttn/chief/eiip/techreport/volume03/archsfc.pdf>

¹⁷ California Air Resources Board, September 1999. 1998 Architectural Coatings Survey Results, Final report. Available online: <http://www.arb.ca.gov/coatings/arch/Survey/results/FReport.PDF>

¹⁸ US Census Bureau, July 2003, Paint and Allied Products: 2002, MA325F(02)-1, Available online: <http://www.census.gov/industry/1/ma325f02.pdf>

¹⁹ US Census Bureau, July 2003, Population Estimates, Available online: <http://eire.census.gov/popest/data/national/popbriefing.php>

national sales data were divided by the 2002 US population. The per capita usage factors developed for AACOG's 2002 coatings EI are provided, by category, in table 4-5.

Table 4-5. Usage Factors Used to Calculate Architectural Coatings Emissions for the 2002 AACOG Emissions Inventory.

SCC	Coating Category Description	Usage Factor (gal./capita-yr)
2401001001	Flat Paints	0.93
2401001005	Nonflat Paints - Low and Medium Gloss	0.67
2401001006	Nonflat Paints - High Gloss	0.06
2401001010	Primers, Sealers, and Undercoaters	0.24
2401001011	Quick Dry - Primers, Sealers, and Undercoaters	0.06
2401001015	Stains - Semitransparent	0.08
2401001020	Quick Dry - Enamels	0.03
2401001025	Lacquers - Clear	0.02
2401001050	All Other Architectural Categories	0.39
2401001060	Thinning and Clean-Up of Solvent-Based Architectural Coatings*	0.05

*Paint cleanup and thinning solvent usage factors were based on the California methodology of one pint per gallon of oil-based coating.²¹

The EIIP provides default solvent- and water-based VOC emission factors for calculating coating emissions using the alternative methodology described previously. Instead of using the two EIIP default factors, ENVIRON developed emission factors for 10 coating categories based on data from the 1999 California report, but modified to account for the less stringent Texas coatings regulation in affect at that time. In September 1999, the Texas rule was superceded by a federal coatings regulation (61 FR 46410) that limits the amount of VOCs in AIM products.²² Due to the enactment of the federal regulation, the emission factors used to calculate the 2002 coatings EI for the AACOG region were based on the federal VOC limits rather than California standards modified for Texas.

²⁰ California Air Resources Board, October 2003. 2001 Architectural Coatings Survey Results, Final report. Available online: <http://www.arb.ca.gov/coatings/arch/survey/2001/2001finrpt.pdf>

²¹ California Air Resources Board, Draft 10/23/03. ARB Solvent Evaporation Methodologies - Architectural Coatings & Cleaning/Thinning Solvents. Section 6.3 Architectural Coatings. Page 6.3-2. Available online: <http://www.arb.ca.gov/ei/areasrc/fullpdf/FULL6-3.pdf>.

²² US Environmental Protection Agency, August 1998. National Volatile Organic Compound Emission Standards for Architectural Coatings—Background for Promulgated Standards, EPA-453/R-98-006b. Office of Air Quality Planning and Standards, Research Triangle Park, NC. Available online: <http://www.epa.gov/ttn/oarpg/t1/reports/aimbid.pdf>

Sample Calculation

Annual emissions from coatings were calculated using the formula:

$$E_{an} = POP_{an} \times EF \times UF \times 1/2,000$$

Where:

E_{an} = annual emissions for the inventory area in tons/year

POP_{an} = population within the inventory area

UF = usage factor in gallons/capita-year

EF = category-specific emission factor in lbs./gallon

1/2,000 = conversion factor, ton/lbs.

Populations for AACOG counties were interpolated from Texas Water Development Board projections' "Most Likely Scenario".²³ As an example of a county-level estimation, the annual emissions of VOCs from lacquers used in Bexar County in 2002 were calculated using the equation:

$$E_{an} = (1,440,732 \text{ people})(0.02 \text{ gal./capita-year})(5.7 \text{ lbs. VOC/gal.})(\text{ton}/2,000 \text{ lbs.})$$

$$E_{an} = 82.12 \text{ tons VOC/year}$$

Seasonal Adjustment

For ozone season weekday calculations, seasonal adjustment factors were developed from the quantities of paint, varnish, lacquer and other coatings listed in the quarterly shipment tables of the Census Bureau's *Paint and Allied Products: 2002* report. The seasonal adjustment factor was determined based on quarterly sales of the "architectural coatings" category. The resulting adjustment factor calculated for the 2002 ozone summer season was 1.056.

Architectural surface coatings are applied 7 days a week. Therefore the activity rate is 365 days/year. Ozone season weekday emissions were calculated using the formula:

$$E_{osw} = (E_{an} \times \text{SAF})/\text{AR}$$

Where:

E_{osw} = ozone season weekday emissions

E_{an} = annual emissions in tons/year

SAF = seasonal adjustment factor

²³ Texas Water Development Board, July 2004, 2006 Regional Water Plan: County Population Projections for 2000 – 2060. Available online: http://www.twdb.state.tx.us/data/popwaterdemand/2003Projections/Population%20Projections/STATE_REGION/County_Pop.htm

AR = activity rate in days/year

To determine 2002 ozone season weekday emissions from the use of lacquers in Bexar County, the VOC estimate was calculated as follows:

$$E_{\text{OSW}} = (82.12 \text{ tons VOC/year} \times 1.056) / 365 \text{ days/year}$$

$$E_{\text{OSW}} = 0.24 \text{ tons VOC/day}$$

Asphalt Paving

Introduction

Asphalt concrete is grouped into three universal categories: hot-mix, cutback, and emulsified. Hot-mix asphalt is the most commonly used paving asphalt for surfaces 2 to 6 inches thick, while cutback and emulsified asphalt are used in tack and seal operations. Emissions from asphalt paving operations occur when asphalt mixtures are applied and as they cure.

Hot mix was not calculated for this emissions inventory study. Hot mix produces minimal emissions, which are about one order of magnitude lower than the national estimates of cutback asphalt paving (EIIP, VIII, Ch. 17).²⁴ Hot mix asphalt is prepared at plants where strict controls are placed on emissions from the plant and those emissions are provided in the point source section.

Cutback asphalt is used primarily in tack and seal operations and for priming roadbeds for hot-mix application. Cutback asphalt is prepared by diluting asphalt cement with petroleum distillates. Cutback asphalt has the highest diluent content of the three asphalt categories and emits the highest levels of VOCs per ton used. Other materials such as cold-mix-cold-lay have almost entirely replaced cutback asphalt in the AACOG region. According to the Texas Department of Transportation most businesses no longer use cutback asphalt. Also one of the largest asphalt suppliers in our area has not used cutback asphalt since 1987.

Adding water and an emulsifying agent, such as soap, produces emulsified asphalt, which can have 0% to 12% solvent added. Emulsified asphalt is used in most of the same applications as cutback asphalt but is lower emitting, energy saving, and a safer alternative to the cutback asphalt.

Methodology

A survey was distributed to the AACOG county governments, city governments, and businesses

²⁴ U.S. Environmental Protection Agency, January 2001. Emission Inventory Improvement Program (EIIP)/Area Source Committee Volume III: Chapter 17. Research Triangle Park, North Carolina.

that use asphalt for paving operations. The survey inquired about the types of asphalt used, cure types, diluent percentage, density, and specific gravity. With this information, calculations were formulated, as recommended by the EPA AP-42, to estimate emission amounts. Table 4-6 illustrates the numerical value of cure rate for cutback asphalt that was used in the calculations. In the emission calculations for emulsified asphalt, the set rate is similar to the AP-42 cure rates for cutback. It was estimated to be uniform because the diluent would have evaporated totally.

Table 4-6. Cutback Asphalt Cure Rates

Cure Rate	Value (by wt. of diluent evaporate)
Slow	25%
Medium	75%
Rapid	95%

Two methodologies were employed in the calculation of emissions from asphalt paving. The surveys were used as information on sources for the calculations. The following methodology was utilized for all responses in which all categories of information were provided.

Sample Calculation

The City of Olmos Park used 3.6 tons of slow set (25%) SS-1 emulsified asphalt in 2002. The specific gravity was 1.01, the density was 8.42 lbs./gal., and the diluent volume was 32-36%, averaged to a factor of 0.34. In cases where the diluent percentage was a range, the average was used. The city used this asphalt during the months of August to December.

The amount of asphalt used needed to be converted into gallons. In one ton, there are 238.10 gallons.

$$\begin{aligned}
 \text{Amount of Asphalt (Gallons)} &= \text{Amount of Asphalt (Tons)} \times 238.10 \text{ Gallons/Ton} \\
 &= 3.6 \text{ Tons} \times 238.10 \text{ Gallons/Ton} \\
 &= 857.16 \text{ Gallons of Asphalt}
 \end{aligned}$$

$$\begin{aligned}
 \text{VOC EF (Tons/Gal.)} &= (\text{Density} \times \text{Diluent Volume Percentage} \times \text{Cure Rate}) / 2,000 \\
 &= (8.42\text{lbs./gal.} \times 0.34 \times 0.25) / 2,000 \\
 &= 0.0004 \text{ tons/gal.}
 \end{aligned}$$

$$\begin{aligned}
 \text{Total VOC Emission Calculation} &= \text{Amount of Asphalt (Gallons)} \times \text{VOC EF (tons/gal.)} \\
 &= 857.16 \text{ Gallons} \times 0.0004 \text{ tons/gal.} \\
 &= 0.3 \text{ tons/yr.}
 \end{aligned}$$

The Ozone months are April to October, a total of 214 days.

$$\begin{aligned}\text{Ozone Emissions} &= \text{Total VOC Emissions} / \text{number of Ozone Active Days} \\ &= 0.3 \text{ tons/yr.} / 214 \text{ ozone days} \\ &= 0.004 \text{ tons/ozone days}\end{aligned}$$

Some of the survey responses were incomplete. In such instances, a volume based EF was used as illustrated in Table 4-7 from the EIIP, VIII, Ch. 17. The amount of asphalt was converted into barrels and formulated into the calculations.

Table 4-7. Asphalt Volume-based Emission Factors

Asphalt Type	Volume Based ^a (lbs. VOC / Barrel of Asphalt)
Cutback Asphalt	88
Emulsified Asphalt	9.2

^a The density of asphalt is similar to that of water, 8.34 lbs./gal, 1 barrel (42lbs.) of asphalt equals 350 lbs.

Sample Calculation

The County of Guadalupe used 376 tons of AC-5 asphalt in 2002. An EF of 88 lbs. VOC / barrel of cutback asphalt was used. This asphalt was used from June to August.

$$\begin{aligned}\text{Amount of Asphalt (Barrels)} &= (\text{Amount of Asphalt (tons)} \times 2,000 \text{ lbs.}) / 350 \text{ lbs./barrel} \\ &= (376 \text{ tons} \times 2,000 \text{ lbs.}) / 350 \text{ lbs./barrel} \\ &= 2148.6 \text{ barrels of asphalt}\end{aligned}$$

$$\begin{aligned}\text{VOC Emissions (tons/yr.)} &= \text{Amount of Asphalt in Barrels} \times \text{EF} / 2,000 \text{ lbs.} \\ &= 2148.6 \text{ barrels} \times 88 \text{ lbs. VOC / Barrel} / 2,000 \text{ lbs.} \\ &= 94.5 \text{ VOC tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{Ozone Season Daily Emissions} &= \text{Total VOC Emissions} / \# \text{ of days in the ozone season} \\ &= 94.5 \text{ tons/yr} / 214 \text{ days} \\ &= 0.44 \text{ tons/day}\end{aligned}$$

Seasonal Adjustment

Daily emissions were based on the percentage of asphalt laid during the ozone season divided by 214 days. For example, if 50 percent of the asphalt was laid during the summer months, annual emissions were divided by 214 and multiplied by a factor of 0.50.

Sample Survey

October 4, 2004

«Company»

«Address», «State» «Zip»

ATTENTION: OPERATIONS MANAGER

The Alamo Area Council of Governments (AACOG) requests your assistance in completion of the 2002 Air Quality Emissions Inventory Asphalt Paving survey. The survey information will be used to assess and quantify emissions from asphalt paving within the AACOG 12-County region. Survey responses are required to obtain accurate local data. The San Antonio region currently risks being declared in non-attainment of federal air quality standards (NAAQS); thus this inventory is a significant part of the emissions management process.

The purpose of this survey is to provide better information and services to the region, as well as help minimize additional regulations on the community. Your response is vital to this process and will enable a more precise emissions inventory for 2002.

To increase the accuracy of this information we ask that you review the attached survey and input the necessary data. You can return it to us in the addressed envelope or fax to (210) 225-5937 attention Donna Hessong, Natural Resources / Transportation Specialist, Alamo Area Council of Governments. Please submit your response by January 20, 2004.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Steven Smeltzer, Environmental Manager, Alamo Area Council of Governments at (210) 362-5266.

Regionally Yours,

Al J. Notzon III
Executive Director

Enclosures (1)

Asphalt Paving Emissions Inventory Survey

Name of Municipality or DOT: _____

Mailing Address: _____

City/ Zip: _____ County: _____

Contact Person/Phone Number: _____

The purpose of this survey is to collect information about the amounts and types of asphalt used for paving so those estimates of air pollution from paving operations can be made. Please enter the following information on the attached forms.

1. List the asphalt types used in the calendar year 2002. Note that Table 1 is for cutback asphalt; Table 2 is for emulsified asphalt. Information about hot-mix asphalt is not needed.
2. Provide the cure or set rate for each asphalt type.
3. Provide the amount, in tons, of each asphalt type used. If your agency used subcontractors, please photocopy the survey questionnaire and list the information for each subcontractor. This will help us to avoid double counting the amount and location of asphalt used.
4. Provide the specific gravity for each asphalt type.
5. Provide the volume percent of diluents in each asphalt type.
6. List the specific months during the year that each asphalt type is used (For example April to June).

Asphalt Paving 2002 Emissions Inventory Survey

Table 4-8. Cutback Asphalt Cure Rate Information Survey Form

1 Identification # or Name	2 Cure Rate ^a	3 Amount Used tons	4 Specific Gravity	5 Diluent Content Volume%	6 Months of the Year Used

^aRapid, medium,slow

Table 4-9. Emulsified Asphalt Cure Rate Information Survey Form

1 Identification # or Name	2 Set Rate ^a	3 Amount Used tons	4 Specific Gravity	5 Diluent Content Volume%	6 Months of the Year Used

Asphalt Roofing

Introduction

Asphalt roofing is the nation's most popular choice for the roofing of industrial, commercial, and residential buildings. Asphalt has been credited for providing protection in a number of ways, especially in roofing products. These products can be found in four groups: shingles, residential roll roofing, built-up roofing, and modified bitumen membranes. Emissions are released during manufacturing as well as the application of these materials in roof construction. For this study, the application in roof construction was analyzed in assessing emissions.²⁵

Methodology

Asphalt usage within the Alamo Area Council of Governments (AACOG) region was determined using 2002 building permit statistics per county provided by the US Census Bureau.²⁶ Figures of asphalt usage for the state of Texas were obtained from the Asphalt Institute. The methodology for calculating asphalt roofing emissions was based on the methodology used by California's South Coast Air Quality Management District (SCAQMD) in 1989 and 1993. The reports also provided emission factors.²⁷

The following are statistics obtained from the SCAQMD methodology.

- 1) About 20% of roofing asphalt goes into on-site application.
- 2) Of the asphalt used for the roofing of buildings, ninety-three percent (93%) of it is applied hot.
- 3) The remaining seven percent of asphalt is applied cold (3% volatile compounds by weight).
- 4) Asphalt usage is proportional to residential construction growth. This growth is similar with the growth of commercial construction and is tracked by the Census Bureau.

The percent increase in the number of buildings in the AACOG region for 2002 was calculated using the number of building permits issued in each county as well as for the entire state of Texas. This allowed the amount of asphalt that was applied hot or applied cold to be assessed.

²⁵ Arma Online. Asphalt Roofing Manufacturers Association. July. 12, 2004. Roofing Basics. Available online: http://www.asphaltroofing.org/question_list.html

²⁶ U.S. Census Bureau, July 12, 2002. State & County QuickFacts, Texas. Available online: <http://quickfacts.census.gov/qfd/states/48000.html>

²⁷ South Coast Air Quality Management District, October 1990. Area Source Emissions for C/Y 1989 From Asphalt Roofing Operations in the SCAQMD Air Basins. Diamond Bar, California.

Table 4-10. Comparison of Statewide and AACOG Region Building Numbers

Comparison of Statewide and AACOG Building Numbers	
Statewide Building Increase 2002	165,027
AACOG Region Building Permits 2002	13,346
Percent Increase for AACOG Region 2002	8.09%

$$\begin{aligned} \text{Percent Increase for AACOG Region 2002} &= (\text{AACOG Region Building Permits} / \text{Statewide} \\ &\quad \text{Building Increase 2002}) \times 100\% \\ &= (13,346 / 165,027) \times 100\% = 8.09\% \end{aligned}$$

Table 4-11. Building Permit Totals and Percent Increases in the AACOG Region.

County	Number of Building Permits Issued 2002	% of AACOG Permits 2002
Bexar	10,432	78.17%
Comal	1,492	11.18%
Guadalupe	809	6.06%
Kendall	373	2.79%
TOTAL	13,106	98.2%

These four counties within the AACOG region contributed significant amounts of emissions due to asphalt roofing. The remaining eight counties contributed less than one percent each to the total number of building permits.

Sample Calculation

Amount of Asphalt Used in Texas (2002) = 702,088 tons²⁸

Amount of Asphalt Used in AACOG

$$\begin{aligned} &= \text{Percent Increase for AACOG in 2002} \times \text{Amount of Asphalt Used in Texas} \\ &= 8.09\% \times 702,088 = 56,778.99 \text{ tons/year} \end{aligned}$$

²⁸ Sonnenberg, Mike; Asphalt Institute, Email Communication Lexington, Kentucky

Asphalt Used On-Site (Roof Building)

= Percent of Roofing Asphalt Used in On-Site Application x Amt. of Asphalt Used in AACOG
= 20% x 56,778.99 = 11,355.80 tons/year

Amount of Asphalt Applied Hot

= Amount of Asphalt Used in On-Site Application x Percent of Roofing Asphalt Applied Hot
= 11,355.80 x 93% = 10,590.89 tons/year

Amount of asphalt applied cold

= Amount of Asphalt Used in On-Site Application x Percent of Roofing Asphalt Applied Cold
= 11,355.80 x 7% = 794.91 tons/year

Sample Calculation

Asphalt can be applied by either hot or cold application. First, calculating the emissions for each method must be done due to the difference in emission factors. The VOC factor for hot applications is 0.0001 tons/ton of asphalt applied.²⁹ The cold application has an emission ratio of 3 : 97 compared to hot applications. Once both types of emissions were found, the two were added to give a total emission amount. The seasonal adjustment factor for asphalt roofing was based on a 5-day workweek, or 254 days a year.

Hot Applications

The total amount of asphalt used in hot applications was calculated to be 10,560.89 (tons/yr.). The VOC emissions factor is 0.0001 tons/ton.

VOC Emissions = (Amount of Hot Asphalt Used (tons/yr.)) x (VOC Emission Factor (tons/ton))
= (10,560.9 (tons/yr.)) x (0.0001 (tons/ton))
= 1.05 (tons/yr.)

Cold Applications

The total amount of asphalt used in cold applications was calculated to be 794.91 (tons/yr.). This total must be multiplied to the emission factor with a 3 : 97 ratio.

VOC Emissions = (Amount of Cold Asphalt Used (tons/yr.)) x Emission Factor Ratio of 3 : 97
= (794.91 (tons/yr.)) x (3 / 97)

²⁹ South Coast Air Quality Management District. "Area Source Emissions for C/Y 1993 From Asphalt Roofing in the SCAQMD Air Basins". Diamond Bar, California. Within the report the emissions factor used was from the study titled "Asphalt Roofing Kettles", Stationary Source Control Measure, Fresno, 1982.

$$= 24.58 \text{ (tons/yr.)}$$

Total Emission (Hot and Cold)

$$\begin{aligned} &= \text{Hot Application VOC Emission} + \text{Cold Application VOC Emission} \\ &= 1.05 \text{ (tons/yr.)} + 24.58 \text{ (tons/yr.)} \\ &= 25.63 \text{ (tons/yr.)} \end{aligned}$$

Total Emission per day

$$\begin{aligned} &= \text{Total VOC Emission} / \text{Seasonal adjustment factor for a 5-day week or 254} \\ &= 25.63 / 254 \\ &= 0.10 \text{ tons/day} \end{aligned}$$

Allocation per County

The total emission amount was utilized in allocating the emissions per county based on the percentage of permits per county.

Bexar County

$$\begin{aligned} \text{County Emission} &= \text{Hot \& Cold Emission Total (tons/yr.)} \times \text{Increase \% of Building Total} \\ &= 25.63 \text{ (tons/yr.)} \times 78.17\% \\ &= 20.04 \text{ (tons/yr.)} \\ &\text{tons per day} \\ &= 20.04 / 254 \\ &= 0.08 \text{ tons/day} \end{aligned}$$

Automobile Body Incineration

Introduction

According to EPA's AP-42 guidelines, automobile body incineration "is rarely practiced today." Rather than being destroyed in an incinerator, vehicles are much more likely to be shredded or crushed and used for scrap metal.³⁰ A SIC code search of the 2002 Texas Workforce commission³¹ files was conducted to determine if incineration activities occurred in the AACOG region. In addition, an on-line search of the TCEQ-permitted facilities was conducted. Of the few disposal/incinerator sites identified using these search methods, none were listed as automobile incinerators. Consequently, no emissions were calculated for this category.

³⁰ U.S. Environmental Protection Agency, 1995. AP-42 Compilation of Emission Factors, "2.6 Automobile Body Incineration."

³¹ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

Auto Body Refinishing

Introduction

Automobile refinishing shops are business establishments that perform replacement, repair, or refinishing of vehicles, which must be regulated for VOC emissions. These emissions can be most accurately calculated via the material balance method. Since the emissions come from solvents in automotive paint, calculating the emissions from the amount of paint consumed by the shops is logical. The amount of paint used and the amount of solvent in the paint is recorded. With this information, a more precise estimate of emissions released into the air can be generated. Shop emissions based upon average paint sales for auto body shops categorized by annual sales is the objective of this effort to characterize emissions typical from these shops.

Methodology

Emission calculations from auto body repair shops in the AACOG 12-county region were performed utilizing employment numbers provided by the Texas Workforce Commission³² and emission factors provided by ENVIRON.

Emissions were assigned by the amount of total revenue allocated for each county. Revenue for each facility was determined by presuming that for every employee of an auto body shop, the shop generated \$100,000. For the twelve AACOG counties, revenues for the area's body shops were determined by multiplying employment numbers by \$100,000. The emission factors were then allocated per auto body shop based on annual revenue. Table 4-12 lists the emission factors used for estimating auto body repair emissions.

Table 4-12. Emission Factors Used for Estimating Auto Refinishing Coating Emissions

Facility Size Classes	Very Small	Small	Medium	Large	Very Large	Mega Size
Annual Revenue(s)	<\$200k	\$200-400k	\$400-600k	\$600-1,000k	\$1.0 to 2.4 MM	\$2.5 to 4.9 MM
Total Employee	1	2-3	4-6	7-9	10-24	> 24
Allocated VOC lbs./year	610	1,360	2,025	3,530	7,501	16,326

Revenue Determination

An auto body shop in Bexar County employed 15 employees in 2002.

$$\begin{aligned}\text{Annual Revenue} &= 15 \times \$100,000 \\ &= \$1,500,000\end{aligned}$$

³² Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

Based on table 4-12, facilities with annual revenue of \$1,500,000 are classified as “Very Large.” Therefore, the emission factor for this facility is 7,501 lbs. of VOC per year.

Once the auto body shops’ facility size and emission factors were determined, the number of shops were grouped according to facility size and multiplied by their respective emission factor. The following equation details how VOC emissions were calculated.

$$E_{ia} = \sum [(FAC_{ias} \times EF_s \times 1 / 2000) - E_{pss}] \times [1 - (CE \times RP \times RE)]$$

Where:

- E_{ia} = annual emissions for the inventory area, TPY
- FAC_{ias} = number of facilities by size class within the inventory area
- Ef_s = facility size-specific emission factor, lbs./facility-yr.
- 1/2,000 = conversion factor, ton/lbs.
- E_{pss} = annual uncontrolled emissions of point sources in the inventory area for facility size class of interest; TPY
- CE = control effectiveness (fraction) of applicable rules, unitless
- RP = rule penetration (fractions) of applicable rules, unitless
- RE = rule effectiveness (fraction) of applicable rules, unitless

No control parameters (CE, RP, RE) were used for the 2002 auto body emission calculations. To assure the quality of the emission estimation, minor point sources were cross-referenced with area sources to ensure no double counting of companies used.

Seasonal Adjustment

Once the amount of VOC in tons per year was determined, emissions were seasonally adjusted to reflect emissions on a typical ozone season day. The seasonal adjustment factor is 1.072 and the activity rate is 250 days. The number of days was suggested by TCEQ in order to account for a 5-day week for 50 weeks of the year. Emissions were determined using the following equation:

$$E_{osd} = (E_{ia} \times SAF) / AR$$

Where:

- E_{osd} = ozone season day emissions, tons/day
- E_{ia} = annual area source emissions, TPY
- SAF = seasonal adjustment factor, unitless
- AR = activity rate, days/yr.

Sample Calculation

Atascosa County has 1 “very large” autobody shop, 1 “large” autobody shop, 2 “medium” autobody shops, and 1 “very small” autobody shop.

County Level Annual Emissions

$$E_{ia} = \sum [(FAC_{ias} \times EF_s \times 1 / 2000) - E_{pss}] \times [1 - (CE \times RP \times RE)]$$

$$E_{ia} = \{[(1 \times 610) / 2,000] - 0\} \times [1 - (0 \times 0 \times 0)] + \{[(2 \times 2,025) / 2,000] - 0\} \times [1 - (0 \times 0 \times 0)] + \{[(1 \times 3,530) / 2,000] - 0\} \times [1 - (0 \times 0 \times 0)] + \{[(1 \times 7,501) / 2,000] - 0\} \times [1 - (0 \times 0 \times 0)]$$

$$E_{ia} = 7.8455 \text{ tons of VOC per year}$$

Ozone Season Day Emissions

$$E_{osd} = (E_{ia} \times SAF) / AR$$

$$E_{osd} = (7.8455 \text{ TPY} \times 1.072) / (250 \text{ days/yr.})$$

$$E_{osd} = 0.03364 \text{ tons/day}$$

Bakeries

Introduction

The primary VOC emitted from bakeries is ethanol, which is formed from yeast leavening of baked goods at commercial and retail bakeries. Commercial bakeries are included in SIC code 2051. Retail bakeries are covered by SIC code 5461. Bakery emissions from grocery stores have SIC code 5411.

Bakery products that are yeast leavened include bread, bread-type rolls, pretzels, and sweet yeast goods such as doughnuts. There are two basic types of yeast dough mixing processes used in bakeries: sponge-dough and straight dough. During straight-dough leavening (used less by commercial bakers) ingredients are mixed, the yeast is allowed to ferment, and then the bread is baked. The sponge-dough process uses a larger amount of yeast to start the bread, but a smaller portion of other ingredients until baking. The emissions (99%) from sponge-dough leavening take place during baking. The straight-dough process produces a lower 77% amount of emissions during baking, 23% during other steps, and it retains a much higher concentration

of ethanol in the baked bread.³³

To calculate area source emissions for bakeries, the per employee EF method was employed. The businesses using yeast products were identified for each county using SIC codes 2051 (commercial) and 5461 (retail). Grocery stores with bakeries located inside was also included in the area source emissions using SIC code 5411.³⁴

Methodology for Calculating Commercial Bakery Emissions

For SIC codes 2051 and 5461, the total number of employees for each bakery were added and used to estimate the emissions for each county. Bakeries were cross-referenced with minor point sources to ensure no double counting. The bakeries that are in the minor point source database were removed from the area source calculations. The number of employees in each county is multiplied by per employee emission factor of 0.11 tons of VOC. To calculate tons per day, divide the tons per year by 365.

Sample Calculation

Tons VOC/yr. = (bakery employees/county) x (per employee EF)

Gillespie County

Tons VOC/yr. = 25 employees x 0.11 tons VOC
= 2.75 tons of VOC/yr.

Tons VOC/day = 2.75 tons VOC/yr. / 365
= 0.00735 tons/day

Methodology for Grocery Store Bakery Emissions

For grocery store bakeries (SIC 5411), the regional offices of the major grocery store chains were contacted and a request was made for the number of employees working in the store bakeries for the AACOG counties. The number of employees provided was compared to the total amount of employees in each store using the Texas Workforce Commission database.³⁵ An average percentage was calculated and used as a factor to determine the number of bakery department employees for the remaining grocery stores. Based on this method, it was determined that 5.4% of the grocery store employees are in the bakery section. The number of employees provided was then multiplied by 5.4% and an emission factor of 0.11 tons of VOC/person/year to calculate bakery emissions.

³³Adams, Lucy. April 1992. VOC Emissions from Bakeries. Radian Corporation, Memorandum to USEPA. Research Triangle Park, N.C.

³⁴Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

³⁵Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

Sample Calculation for Grocery Store Bakery Emissions

Gillespie County has 249 grocery store employees

Total grocery store bakery employment = 249 (total) x 0.054
= 13.45 bakery employees

Tons VOC/yr. = 13.45 employees x 0.11 tons VOC/person/yr.
= 1.47 tons VOC/yr.

Tons VOC/day = 1.47 tons VOC/yr. / 365
= 0.004 tons VOC/day

The emissions for the commercial and grocery store bakeries were added together to provide a total emission quantity. To assure the quality of the emission estimation, minor point sources were cross-referenced with area sources to ensure no double counting of companies used.

Seasonal Adjustment

The seasonal adjustment factor is 1. Bakeries have a weekly adjustment factor of 365 days per year (open 7 days a week).

Breweries

Introduction

Breweries are emitters of VOC's (including ethanol, acetate, myrcene, etc.) due to the various steps utilized in the manufacturing of beer.

Due to the poor survey response in 2002, 1999's number was used to calculate the emissions produced by the various breweries. The only exception is Pearl Brewing Company, which did return the survey in 2002. Additionally, at least three breweries (Frio Brewing Co., Pearl Brewing Company, and Yellow Rose Brewing Co) were closed in 2002.

Methodology

Emission factors are based on brewery size (i.e. "large" >60,000 barrels per year, "small and micro" <60,000 barrels per year). This factor was multiplied by the production level of the breweries (in barrels) to obtain the pounds of VOC emitted per year. This figure was converted to tons per year and tons per day. The number of days the facility was in production was determined for each facility from the survey data. Then, the emissions were summed for each county.

When production figures were not accessible, best estimates were used. This was the case for a few of the microbreweries or brewpubs within the region. In such instances, production was

estimated to be equal to that of establishments of similar size. Large breweries emit the same types of pollutants as the smaller breweries and emissions are based on the amount beer brewed.³⁶

Sample Calculation

The production level of a microbrewery is 360 barrels per year with an emission factor of 56.8 lbs./1,000 barrels (0.0568 lbs. Per barrel). Activity was two days per week, or 104 days per year.

$$\begin{aligned}\text{Tons VOC/yr.} &= 360 \text{ barrels/year} \times 0.0568 \text{ lbs./barrel} \\ &= 20.448 \text{ lbs. VOC/year.} \times 1\text{ton}/2,000\text{lbs.} \\ &= 0.010224 \text{ tons VOC/year.}\end{aligned}$$

$$\begin{aligned}\text{Tons VOC/day} &= 0.010224 \text{ tons VOC/year} \times 1\text{year}/104 \text{ activity days} \\ &= 0.0000983 \text{ tons of VOC/day}\end{aligned}$$

³⁶ Radian Corporation, February 1992. VOC Emissions from breweries. Research Triangle Park, North Carolina.

Sample Survey

December 17, 2003

Company

Address

ATTENTION: OPERATIONS MANAGER

The Alamo Area Council of Governments (AACOG) requests your assistance in completion of the 2002 Air Quality Emissions Inventory Breweries survey. The survey information will be used to assess and quantify emissions from brewing within the AACOG 12-County region. Survey responses are required to obtain accurate local data. The San Antonio region currently risks being declared in non-attainment of federal air quality standards (NAAQS); thus this inventory is a significant part of the emissions management process.

The purpose of this survey is to provide better information and services to the region, as well as help minimize additional regulations on the community. Your response is vital to this process and will enable a more precise emissions inventory for 2002.

To increase the accuracy of this information we ask that you review the attached survey and input the necessary data. You can return it to us in the self-addressed envelope or fax to (210) 225-5937 attention Donna Hessong, Natural Resources / Transportation Specialist, Alamo Area Council of Governments. Please submit your response by January 27, 2004.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Steven Smeltzer, Environmental Manager, Alamo Area Council of Governments at (210) 362-5266.

Regionally Yours,

Al J. Notzon III
Executive Director

Enclosures (1)

2002 Emissions Inventory Survey for Breweries

Brewery Name: _____

Contact Name/ Title: _____

Phone number: _____

Production:

Please list the Total number of barrels produced in each month in 2002:

Jan _____ Feb _____ Mar _____ Apr _____ May _____ Jun _____

Jul _____ Aug _____ Sep _____ Oct _____ Nov _____ Dec _____

If production is not known by month please list the total number of barrels for the year.

Manufacturing Rate:

Please list the number of days that manufacturing activities took place (i.e.: 5 days per month, 4 months out of the year)

Please return by January 27, 2004

Catastrophic Spills and Accidental Releases

Introduction

Accidental spills and releases of petroleum products or other chemicals can come from sources such as tanker trucks, refueling stations or ruptured pipelines. Factors affecting emissions include the type of fuel or petroleum product and the time taken to clean up the spill (if cleaned).

Information on spills in the region was acquired through the National Response Center.³⁷ Information that was provided categorized spills by several different factors, such as date, material, amount, and county where the spill took place. The spill source was useful in that it provides information about the spills nationwide, however from several spills within the 12 county area, all that was recorded was a spill had occurred. The materials were sometimes labeled as unknown or the amount as zero, making it difficult to estimate the amount of substances actually spilled in the 12 county area. There were also spills of substances that would be environmentally important, but are not included within this emissions inventory because they did not emit VOC, NO_x and CO. For example, a spill of approximately 226.1 pounds of sulfur dioxide that was spilled in Comal County during 2002.

Methodology

With the spill events acquired from NRC for each spill reported within the Alamo Area, a simple and direct method was used to determine the amount of emissions from each county. Estimates are that 10% of crude oil will evaporate, 20% of gas well liquid (condensate) and diesel will evaporate, and 100% of gasoline³⁸. These emission factors are based on the density of the material spilled and the amount that will evaporate into the atmosphere. For the emissions calculation, the amount of the substance spilled was multiplied by its density and then by the percentage that would evaporate into the atmosphere. The calculation was then converted from pounds to tons. Since spills can occur at any time and any day, the seasonal adjustment factor is 1.

Sample Calculation

Bexar County

June 9, 2002

Diesel Fuel Spilled = 150 gallons

The following formula was used:

Tons VOC = gallons x % evaporated x emission factor (tons/gal.) / 2,000 lbs.

³⁷ National Response Center, September 28, 2004. Download NRC Data. Available online: <http://www.nrc.uscg.mil/foia.html>

³⁸ Pollution Solutions, December 1998. Tyler/Longview/Marshall Flexible Attainment Region Emissions Inventory Ozone Precursors, VOC, NO_x and CO 1996 Emissions. Cedar Park, Texas.

Tons spilled = 150 gal. x 20% x 6 lbs./gal. (density factor for diesel) / 2,000 lbs.
= 0.09 tons

VOC Emissions
(from diesel) = 0.09 tons (diesel) x 1.0/365 days = 0.00025 tons/day
in Bexar County
on June 9, 2002

Consumer and Commercial Solvents

Introduction

This section involves all non-industrial solvents that are used in commercial or consumer applications. The solvent-containing products in this category include personal care products, household products, automotive aftermarket products, adhesives and sealants, household pesticides, coatings, and other miscellaneous commercial or consumer products that may emit VOCs. The primary solvents used in the formulation of these products are generally ethanol and isopropanol.

Personal care products include hair products, deodorants and antiperspirants, perfumes, colognes, and nail care products. Household products primarily consist of cleaning products for hard surfaces, clothing, carpet, dishes, waxes, polishes, air fresheners, and charcoal fluids. As a side note, this subdivision of commercial and consumer products may also contain propane, butane, and isobutane. Automotive consumer products are divided into two categories: (1) detailing products, and (2) maintenance and repair products. Detailing products include those used for cleaning, polishing, and waxing. Maintenance and repair products include engine and parts cleaners, carburetor/fuel injection cleaners, lubricants, antifreeze, radiator cleaners, and brake fluids. Adhesives include cements, glues, and pastes. Pesticides include substances or mixtures that are used to prevent, destroy, repel, or mitigate pests and, finally, the coatings portion of this product group includes aerosol spray paints and related products such as paint removers.

Solvents contained in these types of products are primarily released during product use. However, residual amounts of solvent may also remain in discarded product packaging, enter the municipal solid waste streams, and be disposed of in landfills. The VOC EFs presented in this inventory section have been adjusted to account for biodegradation of VOCs that enter the wastewater stream, but not those that enter landfills. Landfill emissions are covered in the landfill emissions section of the EI.

Methodology

The methodology employed to calculate emissions from consumer and commercial products uses per capita EFs for the product categories of interest. Multiply per capita EFs³⁹ by population data for the base year of interest to obtain total VOC emissions for that year.⁴⁰ The following example demonstrates this method. Table 4-13 illustrates the per capita consumer and commercial solvent VOC EFs.

Table 4-13. Per Capita Consumer and Commercial Solvent VOC EFs⁴¹

Product Category	Per Capita EF (lbs. VOC/person) ⁴²
Personal Care Products	1.66
Household Products	1.10
Automotive Aftermarket Products	0.71
Adhesives and Sealants	1.87
FIFRA-Regulated Products	0.28
Coatings and Related Products	0.51
Miscellaneous Products	0.60
Total for All Consumer and Commercial Products	6.73

Sample Calculation

The equation to estimate VOC emissions from personal care products is:⁴³

Population x Per Capita EF = Emissions

If the population of the Bexar County is 1,535,972 persons, the VOC emissions from all commercial and consumer products are:

$$\begin{aligned}\text{Tons VOC/year} &= 1,535,972 \text{ persons} \times 1.66 \text{ lbs. VOCs/person/yr.} / 2,000 \\ &= 1,274.9 \text{ tons VOCs/yr.}\end{aligned}$$

³⁹ Texas Commission on Environmental Quality (TCEQ), 1999. Derivation of 1999 Consumer and Commercial Product Per Capita Emission Factors for the State of Texas. Austin, Texas.

⁴⁰ Texas Water Development Board, July 2004, 2006 Regional Water Plan: County Population Projections for 2000 – 2060. Available online:

http://www.twdb.state.tx.us/data/popwaterdemand/2003Projections/Population%20Projections/STATE_REGION/County_Pop.htm

⁴¹ Provided by the Texas Commission on Environmental Quality.

⁴² California Air Resources Board Survey Results and Emission Inventory Improvement Program.

⁴³ U.S. Environmental Protection Agency (EPA), August 1996. Emissions Inventory Improvement Program/Area Sources Committee Volume III: Chapter 5. Research Triangle Park, North Carolina.

Once the calculation was completed, a rate of progress control factor was applied to account for additional emission reductions due to use of improved techniques and/or implementation of new regulations.⁴⁴

Rate of progress control factor for consumer and commercial solvents: 0.8

1274.9 tons VOC/yr. x 0.8 = 1019.9 tons VOC/yr.

Consumer and commercial product use is not influenced by seasons. The use of consumer and commercial products occurs 7 days a week throughout the year. Thus, to calculate daily emission estimates, the annual emissions estimate is divided by 365.

Degreasing

Introduction

Solvent degreasing (or solvent cleaning) is the physical process of using organic solvents or solvent vapor to remove grease, fats, oils, wax or soil from items made of metal, glass or plastic. The types of equipment used for degreasing are categorized as batch and in-line cleaning machines. Furthermore, batch cleaners are categorized as either batch cold cleaning machines or batch vapor cleaning machines. Non-aqueous solvents used in the process include distillates, chlorinated hydrocarbons, ketones, and alcohols.

The metalworking industries are the major users of solvent degreasing. These include automotive, electronics, plumbing, aircraft, refrigeration, and business machine industries. The printing, chemical, plastics, rubber, textiles, glass, paper, and electric power industries also use solvent degreasing operations.

Methodology

The VOC emissions from degreasing operations were calculated using EPA-approved emission factors. These factors were developed for degreasing based on equipment type and SIC code as illustrated in Table 4-14. By multiplying the EF by the number of people employed within each applicable SIC code, the total emissions for each degreasing category were determined. Employment was verified through the Texas Workforce Commission.⁴⁵ Emission Inventory Improvement Program guidance suggests uniform activity throughout the year (no seasonal adjustment) and a six-day workweek when facility-specific information is unavailable. The

⁴⁴ ENVIRON International Corporation, 2001. Future-Year Ozone Modeling of the Austin, Texas Region: Draft Final Report. Novato, Ca.

⁴⁵ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

calculations performed here are based on this default.⁴⁶

Table 4-14. Degreasing Equipment SIC Codes and EFs

Subcategory	SIC	Per Employee Factor (lbs. VOC/yr./employee)
Solvent Cleaning	25, 33-39, 417, 423, 551, 552, 554-556, 753	87
Cold Cleaning		
Automobile Repair	417, 423, 551, 552, 554-556, 753	270
Manufacturing	25, 33-39	24
Vapor and In-Line Cleaning		
Electronics and Electrical	36	29
Other	25, 33-39, 417, 423, 551, 552, 554-556, 753	9.8

Calculating degreasing emissions needed to take into account Chapter 106 of the Texas Administration Code.⁴⁷ Chapter 106 requires all Texas counties to implement equipment controls, as stipulated by Chapter 115⁴⁸, on degreasing units that will reduce emissions from the degreasing process. Chapter 115 requires an overall emission reduction in degreasing emissions by 85%.

A Texas-based company that provides various environmental services supplies approximately 50% of degreasing units in the San Antonio area and their units are Chapter 106 compliant. This factor was utilized to provide a more accurate estimate of emission reductions.

Sample Calculation

The emissions from vapor and inline cleaning from the electronics and electrical industries (SIC code 34) in Bexar County were calculated as follows:

$$\begin{aligned}
 \text{Number of people employed in a single manufacturing plant in Bexar County} &= 1,926 \\
 \text{Tons VOC/year} &= 1,926 \times 24 \text{ (EF)} / 2,000 \\
 &= 23.11 \text{ tons VOC/yr.}
 \end{aligned}$$

⁴⁶ U.S. Environmental Protection Agency, September 1997. Emission Inventory Improvement Program Volume III: Chapter 6 Solvent Cleaning. Research Triangle Park, North Carolina.

⁴⁷ TCEQ, 2001. Permit By Rule, 30 T.A.C. §106.454. Available online: http://www.tnrcc.state.tx.us/oprd/rules/pdflib/106_ind.pdf

⁴⁸ TCEQ, 1999. Control of Air Pollution from Volatile Organic Compounds, 30 T.A.C. §115.412-415. Available online: http://www.tnrcc.state.tx.us/oprd/rules/pdflib/115_ind.pdf

Based on a six-day workweek, the daily emission rate from the manufacturing plant in Bexar County is:

$$\begin{aligned} \text{Tons VOC/day} &= 23.11 / 312 \text{ days/year} \\ &= 0.074 \text{ tons/day} \end{aligned}$$

Once all the emissions for the degreasing subcategories were calculated, Chapter 106 emission reductions were determined. This was accomplished by taking into account that approximately half of the degreasing equipment population in each AACOG county is Chapter 106 compliant. Therefore, the 85% emission reduction resulting from the controls was applied to half of the equipment population.

Degreasing Chapter 106 Emission Reduction for Bexar County

$$\begin{aligned} \text{Emission Reduction} &= \text{Emissions w/out Ch. 106} \times 50\% \text{ (half of the equipment is Ch. 106} \\ &\quad \text{compliant)} \times 85\% \text{ (emission reducing capacity of equipment controls)} \\ &= 7.664 \text{ tons/day} \times 50\% \times 85\% \\ &= 3.258 \text{ tons/day} \end{aligned}$$

New Emission Total

$$\begin{aligned} \text{Tons VOC/day} &= 7.664 \text{ tons/day} - 3.258 \text{ tons/day} \\ &= 4.407 \text{ tons/day} \end{aligned}$$

Dry Cleaners

Introduction

The VOCs emitted from dry cleaners are from the solvents used in the dry cleaning process. Dry cleaning operations typically use either synthetic halogenated or petroleum distillate organic solvents for cleaning purposes. The VOCs may be emitted in the dry cleaning process or during solvent reclamation processes. Petroleum solvents most commonly used in the dry cleaning process are Stoddard solvent (mineral spirits) and 140-F. Synthetic solvents used in the dry cleaning process include PERC (Perchloroethane), TCA (Trichloroethane), and CFC-113 (Chlorofluorocarbons).

There are three types of dry cleaning operations. The two major types are coin-operated (SIC code 7215) and commercial (SIC code 7216). Industrial launderers (SIC 7218) usually use soap and detergent when cleaning, but may also use large-capacity dry cleaning units that should be monitored for emissions. Coin-operated dry cleaning units are self-service machines that are usually found in laundromats. Commercial dry cleaners are small businesses that offer cleaning services to the public. Some sites may not be emission sources because some of the stores are for drop-off and pick-up only. Industrial launderers that use dry cleaning solvents are

usually part of a business operation that generates soiled fabrics. Industrial cleaners may also be large businesses that provide uniform and rental services to its clients.

Methodology

The preferred method to estimate emissions for coin-operated dry cleaners is the development of local per facility or per dry cleaning unit EF. For commercial dry cleaners and industrial launderers, a per facility EF method is the preferred approach. Unfortunately, this data was not available and an alternative method had to be used.

The Radian Corporation, in its EIIP (May 1996), states alternative methods for estimating emissions using the national per employee EF and the national per facility EF.⁴⁹ The national per employee factor requires the employee count of each dry cleaning business. This employee population was acquired using employment by SIC codes from the Texas Workforce Commission.⁵⁰

Emissions were calculated by multiplying the per employee emission factor of 1,800 pounds per year per employee by the number of employees in area sources of SIC 7215, 7216, and 7218 to obtain an estimate of emissions at dry cleaning area sources.

Sample Calculation

Bexar County has 237 employees in SIC 7215 and the Employee EF = 1,800 lbs./employee/yr.

$$\begin{aligned} \text{Tons/Year} &= 237 \text{ employees} \times 1,800 \text{ EF} / 2,000 \\ &= 213.3 \text{ tons/yr.} \end{aligned}$$

Seasonal Adjustment

The weekly adjustment factor is 312 days per year (6-day workweek). The seasonal adjustment factor is 1.⁵¹

$$\begin{aligned} \text{Tons/Day} &= 213.3 / 312 \text{ (weekly adjustment factor)} \\ &= 0.68 \text{ lbs./day for coin-op dry cleaners} \end{aligned}$$

⁴⁹ Radian Corporation. 1996. Dry Cleaning: Final Report. Area Sources Committee Emission Inventory Improvement Program, Vol. III: Chapter 4.

⁵⁰ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

⁵¹ Radian Corporation. 1996. Dry Cleaning: Final Report. Area Sources Committee Emission Inventory Improvement Program, Vol. III: Chapter 4.

Explosives Detonation

Introduction

Explosives are chemical compounds/mixtures that experience rapid burning/decomposition and generate large amounts of gas and heat with a subsequent production of sudden pressure effects.⁵² While CO is the primary pollutant produced by the detonation of explosives, NOx is also formed, but only very limited data is available on these emissions. These emissions deal mainly with the detonation of industrial explosives and firing of small arms. There are no major sources of mining operations in the 12 county region. It is estimated that these emissions are insignificant, as well as a lack of information regarding the firing of small arms by private citizens, resulted in no emissions being calculated for this category.

Fires

Introduction

Fires are a source of pollutants that have the potential to produce large amounts of emissions over a short period of time. The category of fires is broken into the following four sub-categories: structure (including residential and commercial), vehicle, outside/open and other. Data for Bexar and surrounding counties in the AACOG Region was from the State Fire Marshall, Texas Dept. of Insurance⁵³.

Structural Fires

Structures are traditionally classified as either residential or non-residential, both categories will be covered in this section. Fuel loading estimates are necessary to convert the number of fires into a value compatible with emission factors, which are based upon the total weight of material burned. A lack of satisfactory data pertaining to square footage for both structures in general and structures involved in fires led to the need for alternative methods of calculating emissions. A fuel-loading factor of 1.15 tons per structure fire was used with a methodology developed by the California Air Resources Board (CARB).⁵⁴

Sample Calculation

$$\begin{aligned}\text{VOC tons/yr. for Bexar County} &= (1,233 \text{ fires} * 11 \text{ lbs./ton} * 1.15 \text{ tons/fire}) / 2,000 \text{ tons} \\ &= 7.799 \text{ tons/yr.}\end{aligned}$$

⁵²Encarta Encyclopedia, Explosives, Available online: <http://encarta.msn.com/find/Concise.asp?z=1&pg=2&ti=7615778751>, July 2001.

⁵³State Fire Marshall, Texas Department of Insurance, December 2003. Fires in Texas; Texas Fire Incident Reporting System. Austin, Texas.

$$\begin{aligned}\text{VOC tons/day for Bexar County} &= 7.799 \text{ tons/yr.} / 365 \text{ days} \\ &= 0.021 \text{ tons/day}\end{aligned}$$

Where 1,233 equals the number of fires, 11lbs./tons is the emission factor for VOC, 1.15 is the fuel loading factor (CARB) and 365 is the number of activity days per year.

Vehicle Fires

Data concerning vehicle fires in the AACOG area was obtained from the Texas State Fire Marshall's Office. To determine fuel loading, an estimate must be made on how much material burns in a vehicle fire. The estimate used for this parameter is that each vehicle contains approximately 500 pounds (0.25 tons) of material that can burn in a fire, based on the average weight of a vehicle being about 3,700 pounds (CARB, 1995).

Sample Calculation

Bexar County:

The emission factor for NO_x is 4lbs./ton burned (EPA,1996) Converting to tons, 4/2,000 = 0.002 tons.

$$\begin{aligned}\text{Tons NO}_x/\text{year} &= (\text{Activity} \times \text{fuel loading} \times \text{Emission Factor}) \\ &= (1,390 \text{ fires} \times 0.25\text{tons/fire} \times 0.002 \text{ tons NO}_x) \\ &= 0.695 \text{ tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{Tons NO}_x/\text{day} &= 0.695 \text{ tons/yr.} / 365 \text{ days} \\ &= 0.0019 \text{ tons NO}_x/\text{day} \text{ resulting from vehicle fires}\end{aligned}$$

Open Burning

Data concerning the open burning of residential and commercial solid waste is in very short supply. This led to the use of alternative methods in order to estimate emissions from open burning in the AACOG Region for the target year of 2002. According to current regulations, counties with a population less than 30,000 are not responsible for providing waste collection services. In these counties, residents must handle disposal of their waste by: transporting waste to regional landfills, contracting haulers individually, landfilling waste on their property, or burning household waste on their property.

The practice in the AACOG Region⁵⁵ however, holds that approximately 28 percent of the population in counties with a total population under 30,000 do not landfill their solid waste.

⁵⁴ This method is listed in EIIP Volume III and is derived from the CARB Emission Inventory Procedure Manual, Vol. III: Methods for Assessing Area Source Emissions, developed by the California Environmental Protection Agency: Air Resources Board.

⁵⁵ AACOG, 1993. Solid Waste Management in the AACOG Region, 1990 – 2010. 1993 Update, financed by the Texas Natural Resource Conservation Commission. San Antonio, Texas.

Waste generated was calculated based on 1.19 tons per person, per year.⁵⁶ On a per day basis, this is 0.00326 tons burned per person. The percentage of households in rural AACOG Region not landfilling waste in AACOG was 28.5714%.⁵⁷ Also, only 50 percent of waste subject to burning is combustible.⁵⁸ Emission estimates were also calculated for Atascosa and Medina counties, which have population slightly over 30,000. The total for these counties were used to determine the amount of household solid waste burned in the AACOG Region.

EPA methodology was used to estimations emissions from commercial waste⁵⁹. Similar to the methodology used for residential solid waste, commercial open burning was estimated to take place in rural areas only.

Sample Calculation

CO emissions in Frio County resulting from open burning of solid waste.

Residential

$$\begin{aligned} \text{Tons of waste created per year per person} &= 1.19 \text{ tons/person/yr.} \times 16,634 \text{ persons} \\ &= 19,794.46 \text{ tons/yr.} \end{aligned}$$

$$\begin{aligned} \text{Tons of waste not in a landfill/yr} &= 19,794.46 \text{ tons/yr.} \times 0.285714 \\ &= 5,655.55 \text{ tons of waste not in a landfill/yr} \end{aligned}$$

$$\begin{aligned} \text{Tons waste burned/yr} &= 5,655.55 \text{ tons of waste not in a landfill/yr} \times 0.50 \text{ burned} \\ &= 2,827.78 \text{ tons waste burned/yr} \end{aligned}$$

$$\begin{aligned} \text{CO Emissions per year} &= 2,827.78 \text{ (tons waste burned/yr.)} \times (0.0425^{60} \text{ tons CO/ ton waste} \\ &\quad \text{burned)} \\ &= 120.18 \text{ tons CO/yr.} \end{aligned}$$

$$\begin{aligned} \text{CO Emissions per day} &= 120.18 \text{ tons CO/yr.} / 365 \text{ day/yr.} \\ &= 0.329 \text{ tons CO/day} \end{aligned}$$

⁵⁶ AACOG, 1998. Solid Waste Report. 1998 Update. San Antonio, Texas.

⁵⁷ AACOG, 1993.

⁵⁸ Volume III, Chapter 16, Emissions Inventory Improvement Program, 1997. Evaluation of Emissions from the Open Burning of Household Waste in Barrels. Triangle Research Park, North Carolina.

⁵⁹ U.S. Environmental Protection Agency. Procedures for the Preparation of Emission Inventories for Carbon Monoxide and the Precursors of Ozone: Volume I: General Guidance for Stationary Sources. Triangle Research Park, North Carolina.

⁶⁰ U.S. Environmental Protection Agency. Emission factor from EIIP Volume III. Triangle Research Park, North Carolina.

Commercial

Approximately, 0.033⁶¹ tons commercial waste burned per capita per year in rural areas. 2002 population of Frio County was 16,634.

$$\begin{aligned}\text{Tons commercial waste/yr. burned in Frio} &= 0.033 \times 16,634 \\ &= 548.92 \text{ tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{CO Emissions per day} &= (548.92 \text{ tons/yr.}) \times (0.0425^{62} \text{ tons CO/ ton waste burned}) / (365 \text{ days}) \\ &= 0.0639 \text{ tons CO/day}\end{aligned}$$

$$\begin{aligned}\text{Total CO emissions per day} &= (0.329 \text{ tons residential CO/day}) + (0.0639 \text{ tons commercial CO/day}) \\ &= 0.393 \text{ tons CO/ day}\end{aligned}$$

Slash and Prescribed Burning

Slash and prescribed burning are primarily of use as forest management tools. These entail the deliberate burning of waste logs and underbrush in order to prepare land for the planting of new trees. Emissions for slash and prescribed burning were not calculated because of the lack of valid information from any state or federal agency and the emissions are estimated to be insignificant.

Orchard Heaters

Orchard heaters are used to prevent frost damage to fruit and fruit trees. The heaters are used to keep ambient temperatures within the accepted range of temperatures in which fruit production can be optimized.

After attempting to contact the agricultural agents in the outlying counties of the AACOG Region and getting no response, it is impossible to estimate the use (if any) of the orchard heaters. Therefore, these emissions are estimated to be insignificant and no emissions were calculated for this area.

⁶¹ EPA Region VI Default value of 33 tons per person per year of Commercial waste burned.

⁶² U.S. Environmental Protection Agency. Emission factor from EIIP Volume III. Triangle Research Park, North Carolina.

Gas Cans

Introduction

Portable fuel containers, more commonly known as gas cans, may not generally be thought of as a source for emissions, but as fillable, spillable and permeable containers they can release VOC into the atmosphere. There are five ways in which vapors are released from gas cans⁶³.

- Permeation
- Diurnal
- Transport Spillage
- Spillage
- Vapor Displacement

With the additional consideration that that for each household there are 1.34 gas cans and for each lawn and garden company there are 10.5 gas cans, the emissions can be significant.⁶⁴

Residential Gas Can Methodology

The number of residential gas cans was calculated by multiplying the number of households by a percentage of households that have gas cans (70%) by the average number of gas cans per household (1.34).⁶⁵ To calculate the number of households in 2002, a ratio of 2000 population to 2000 households was used (Table 4-15).

2002 households = 2000 households / 2002 population × 2000 population.

⁶³ California Environmental Protection Agency, Air Resources Board, September 1999, Gas Can Fact Sheet 1999. California.

⁶⁴ Eastern Research Group, August 2002, Emissions from Portable Gasoline Containers in Texas, Final Report.

⁶⁵ Ibid.

Table 4-15. AACOG Household and Population Data.

County	2000 Households	2000 Population	2002 Households	2002 Population
Atascosa	12,816	3,8628	13,272	40,003
Bandera	7,010	17,645	7,703	19,391
Bexar	488,942	1,392,931	505,721	1,440,732
Comal	29,066	78,021	31,316	84,061
Frio	4,743	16,252	4,854	16,634
Gillespie	8,521	20,814	8,789	21,469
Guadalupe	30,900	89,023	32,695	94,194
Karnes	4,454	15,446	4,544	15,757
Kendall	8,613	23,743	9,482	26,138
Kerr	17,813	43,653	18,270	44,772
Medina	12,880	39,304	13,363	40,778
Wilson	11,038	32,408	11,833	34,742

Number of Residential Gas Cans

$$\text{Pop} = N \times A \times \text{COUNT}$$

Where:

- Pop = population of gas cans
- N = number of household units
- A = percentage of households with gas cans (70%)
- COUNT = average number of gas cans per household

Sample Calculation

Bexar County Residential Gas Cans

$$\begin{aligned} \text{Bexar Gas Can Population} &= 505,721 \times 70\% \times 1.34 \\ &= 491,560.81 \text{ residential gas cans} \end{aligned}$$

Permeation

Permeation occurs when the gasoline stored within the gas can has saturated the container and fittings. The emissions factors depend on whether the can is plastic (1.57 grams/gallon per day) or metal (0.06 grams/gallon per day). Within the category of residential gas cans, 81% are made of plastic and 19% are metal. 70% of all gas can in Texas are stored with 29% of their fuel capacity filled with fuel.

$$\text{PER} = \text{POP} \times \text{S} \times \text{EF} \times \text{SIZE} \times \text{LEVEL}$$

Where:

- Per = Permeation VOC
- Pop = Population of gas cans, plastic (81%) and metal (19%)
- S = Percentage of gas cans stored with fuel (70%)
- EF = Emission factor (1.57 g/gal. per day for plastic and 0.06g/gal. per day for Metal)
- SIZE = Average capacity of the residential gas can (2.34 gallons)
- LEVEL = Average amount of fuel within the gas cans (29%)

Sample Calculation

Bexar County for Residential Plastic Gas Cans

$$\begin{aligned} \text{Bexar Permeation Emissions (plastic)} &= 398,164.26 \times 0.70 \times 1.57 \text{ g/gal./day} \times 2.34 \text{ gal.} \times 0.29 \times \\ &0.002205 \text{ g / 2,000 lbs.} \\ &= 0.3274 \text{ tons/day} \end{aligned}$$

Diurnal

Diurnal emissions are the result from fuel expansion vapor production during rising temperatures during the day. The amount of emissions depends on whether the gas can is closed (vents and spouts sealed) or open (spout of vent allows any vapors or liquids to escape). 66% of all gas cans (plastic, metal, residential and commercial) are stored open⁶⁶. Within non-road lawn and garden equipment there is a category for diurnal emissions; however, this category pertains to the fuel expansion within the gas tank of the lawn and garden equipment and not within the gas cans themselves.

$$\text{DIU} = \text{Pop} \times \text{S} \times \text{EF} \times \text{SIZE} \times \text{LEVEL}$$

Where:

- DUI = Diurnal Emissions
- Pop = Population of gas cans, plastic (81%) and metal (19%), open (66%) and closed (34%)
- S = Percentage of gas cans stored with fuel (70%)
- EF = Emission factor (1.38 g/gal./day closed plastic, 0.44 g/gal./day closed metal, 21.8 g/gal./day open plastic and metal)
- SIZE = Average capacity of the residential gas can (2.34 gallons)

⁶⁶ *Ibid.*

LEVEL = Average amount within the gas cans (29%)

Sample Calculation

Bexar County Residential Plastic Closed Gas Cans

$$\begin{aligned} \text{Bexar Diurnal Emissions (plastic closed)} &= 1,353,753.85 \times 0.70 \times 1.38 \text{ g/gal./day} \times 2.34 \text{ gal.} \times \\ &0.29 \times 0.002205 \text{ g} / 2,000 \text{ lbs.} \\ &= 0.098 \text{ tons/day} \end{aligned}$$

Transport Spillage

Transport spillage occurs when the gas can is refueled at the pump. Only whether the gas can is open or closed is the only variable that impacts emissions. The gas can material does not impact the equation.

$$\text{Trans} = \text{Pop} \times \text{S} \times \text{EF} \times \text{Refill}$$

Where:

DUI = Diurnal Emissions

Pop = Population of gas cans, open (66%) and closed (34%)

S = Percentage of gas cans stored with fuel (70%)

EF = Emission factor (23 g/gal./day closed, 32.5 g/gal./day open)

Refill = frequency of daily refilling (0.0174)

Sample Calculation

Bexar County Residential Plastic Closed Gas Cans

$$\begin{aligned} \text{Bexar Transport Spillage Emissions (plastic open)} &= 324,430.14 \times 0.70 \times 32.5 \text{ g/gal./day} \times \\ &0.0174 \times 0.002205 \text{ g} / 2,000 \text{ lbs.} \\ &= 0.142 \text{ tons/day} \end{aligned}$$

Refueling Spillage and Vapor Displacement

Refueling spillage occurs when the gas tank of various non-road equipment are filled using a gas can. This filling causes vapor displacement, displacing the gasoline vapor within the tank as the liquid gasoline is poured in from the gasoline.

These two categories require the NONROAD model be run to estimate the amount of emissions. Emissions have already been included in the non-road lawn and garden category. To avoid double counting, these emissions were not calculated within the methodology.

Commercial Gas Can Methodology

Commercial gas cans different from residential in two significant ways: the average size is different, because commercial gas cans hold on average 5 gallons, and the percentage of metal cans to plastic is higher. To determine how many commercial gas cans are used, the number of lawn and garden companies in the twelve county area were counted⁶⁷ and multiplied by the average number of gas cans (10.5) per company.⁶⁸

Sample Calculation

Bexar County Commercial Gas Cans

Bexar Commercial Gas Cans = 113 lawn and garden companies × 10.5 gas cans per company
= 1,186.5 commercial gas cans

Permeation

$$\text{PER} = \text{POP} \times \text{S} \times \text{EF} \times \text{SIZE} \times \text{LEVEL}$$

Where:

- Per = Permeation VOC
- Pop = Population of gas cans, plastic (77.6%) and metal (22.4%)
- S = Percentage of gas cans stored with fuel (70%)
- EF = Emission factor (1.57 g/gal. per day for plastic and 0.06g/gal. per day for Metal)
- SIZE = Average capacity of the residential gas can (3.52 gallons)
- LEVEL = Average amount within the gas cans (29%)

Sample Calculation

Bexar County for Commercial Plastic Gas Cans

Bexar Permeation Emissions (plastic) = $920.72 \times 0.70 \times 1.57 \text{ g/gal./day} \times 3.52 \text{ gal.} \times 0.29 \times 0.002205 \text{ g} / 2,000 \text{ lbs.}$
= 0.00114 tons/day

Diurnal

Within Non-Road lawn and garden equipment there is a category for diurnal emissions; however, this category pertains to the fuel expansion within the gas tank of the lawn and garden equipment and not within the gas cans themselves.

$$\text{DIU} = \text{Pop} \times \text{S} \times \text{EF} \times \text{SIZE} \times \text{LEVEL}$$

⁶⁷ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

⁶⁸ Eastern Research Group, August 2002, Emissions from Portable Gasoline Containers in Texas, Final Report.

Where:

- DUI = Diurnal Emissions
- Pop = Population of gas cans, plastic (77.6%) and metal (22.4%), open (66%) and closed (34%)
- S = Percentage of gas cans stored with fuel (70%)
- EF = Emission factor (1.38 g/gal./day closed plastic, 0.44 g/gal./day closed metal, 21.8 g/gal./day open plastic and metal)
- SIZE = Average capacity of the residential gas can (3.52 gallons)
- LEVEL = Average amount within the gas cans (29%)

Sample Calculation

Bexar County Commercial Plastic Closed Gas Cans

$$\begin{aligned} \text{Bexar Diurnal Emissions (plastic closed)} &= 313.05 \times 0.70 \times 1.38 \text{ g/gal./day} \times 3.52 \text{ gal.} \times 0.29 \times \\ &0.002205 \text{ g / 2,000 lbs.} \\ &= 0.00034 \text{ tons/day} \end{aligned}$$

Transport Spillage

Transport spillage occurs when the gas can is refueled at the pump. Only whether the gas can is open or closed is of any relevance, not the material the gas can is made of.

$$\text{Trans} = \text{Pop} \times \text{S} \times \text{EF} \times \text{Refill}$$

Where:

- DUI = Diurnal Emissions
- Pop = Population of gas cans, open (66%) and closed (34%)
- S = Percentage of gas cans stored with fuel (70%)
- EF = Emission factor (23 g/gal./day closed, 32.5 g/gal./day open)
- Refill = frequency of daily refilling (0.9636)

Sample Calculation

Bexar County Commercial Plastic Closed Gas Cans

$$\begin{aligned} \text{Bexar Transport Spillage Emissions (plastic open)} &= 783.09 \times 0.70 \times 23 \text{ g/gal./day} \times 0.9636 \times \\ &0.002205 \text{ g / 2,000 lbs.} \\ &= 0.013 \text{ tons/day} \end{aligned}$$

Refueling Spillage and Vapor Displacement

Refueling spillage occurs when the gas tank of various non-road equipment are filled using a gas can. This filling causes vapor displacement, displacing the gasoline vapor within the tank as the liquid gasoline is poured in from the gasoline.

These two categories require the NONROAD model be run to estimate the amount of emissions. Emissions have already been included in the non-road lawn and garden category. To avoid double counting, these emissions were not calculated within the methodology.

Gasoline Distribution

Introduction

The gasoline distribution network for automobile gasoline in the United States is a complex system of retail and wholesale outlets. Gasoline distribution can include many sources of emissions. In this category, gasoline distribution emissions from vehicle refueling, tank truck unloading, tank breathing losses, tank trucks in transit, and other emissions are calculated. The emissions calculated in this section do not include marine vessel loading, gasoline bulk tanks, loading and unloading of railway tank cars, and pipeline emissions. In the AACOG region, there is no marine vessel loading. Gasoline bulk tanks emissions are included in the point source database.

In order to calculate VOC emissions from gasoline distribution, this section is divided into four sub-categories, as described in EPA's "Procedures for the Preparation of Emission Inventories for Carbon Monoxide and Precursors of Ozone."

1. Trucks in Transit. These emissions are created by pressure in the truck tank, thermal effects, and leaking delivery trucks. This includes emissions from both loaded and empty trucks in the region.
2. Tank Breathing Losses. Emissions are emitted by the storage of fuel in underground storage tanks at gas stations.
3. Tank Truck Unloading. The transfer of fuel from the tank truck to the service station creates emissions in this category.
4. Vehicle Refueling. The displacement of vapors from the vehicle fuel tank produces emissions.

In this inventory, spillages are calculated with the Catastrophic / Accidental Release section and the emissions from diesel fuels distribution was not considered because it has a higher boiling point than gas and the emissions are insignificant.

Methodology

Emissions from refueling, service station tank truck unloading, tank breathing losses, tank trucks in transit, and other emissions were calculated based on gasoline sales for each county. Gasoline sales tax for each county was obtained from the Texas Comptroller of Public Accounts for the State of Texas.⁶⁹ Gasoline sales tax data is only available at the state level. To calculate the amount of gallons sold in Bexar County, the following formula was used; the state gasoline-sales tax is 20 cents/gal. Total sales tax revenue is multiplied by five gallons per dollar of tax revenue to arrive at total gallons of gasoline sold. In Texas, approximately 1% of on-road vehicles are exempt from paying gasoline sales tax. Thus, gasoline sales were increased by 1% to account for these exempt vehicles.⁷⁰

Sample Calculation

Total Gallons of Gasoline Sold in Bexar County 2002

$$\begin{aligned}\text{Gallons Sold} &= \text{Population for Bexar County 2002} / \text{State Population 2002} \times \text{Texas State} \\ &\quad \text{Gasoline Sales Revenue for 2002} \times 5 \text{ gal./\$1} \times 1.01 \text{ Exempt Vehicles} \\ &= 1,440,732 / 21,663,246 \times \$2,256,049,541 \times 5 \text{ gal./\$1} \times 1.01 \\ &= 757,704,177 \text{ gal.}\end{aligned}$$

Stage 1 Vapor Recovery Systems

As a tank of volatile fuel such as gasoline is gradually emptied, the empty space will be occupied by vapors of the fuel, or by a mixture of air and vapors, if an inlet air vent is provided. When a tanker truck delivers fuel to a gas station, the new fuel entering the underground tank would force accumulated gasoline vapors out of the tank into the air. With the Stage I vapor recovery system, vapors are forced out of the underground storage tank into the tanker truck through a vapor recovery line. The recovered vapors in the tanker truck can then be recycled.

Currently, Stage I systems are required in the SA MSA for facilities that dispense 125,000 or more gallons/month of gasoline.⁷¹ The effectiveness of the Stage I vapor recovery system strategy was measured by calculating the current release of hydrocarbon emissions due to tank unloading for the San Antonio MSA. Tanks that are Stage I equipped recapture 98-100% of emissions that would have traditionally been released into the atmosphere during tank filling.

Table 4-16 lists the population and amount of gasoline sold in each AACOG County.

⁶⁹ Email communication with the Office of the Comptroller of Texas, July, 2004. Austin, Texas.

⁷⁰ U.S. Environmental Protection Agency, 1991. Procedures for the Preparation of Emission Inventories for Carbon Monoxide and Precursors of Ozone. Volume 1. Office of Air Quality Planning and Standards, Research Triangle Park, North Carolina; "Gasoline Marketing (Stage I and Stage II)", Emission Inventory Improvement Program, (Volume III, Chapter 11). TRC Environmental Corporation.

⁷¹ Texas Administrative Code, Title 30, Part 1, Chapter 115, Subchapter C, Division 2, Rule 115.229.

Table 4-16. Gasoline Sales per County in the AACOG region, 2002

County	Population*	Gallons Sold
Atascosa	40,003	20,947,847
Bandera	19,391	10,117,263
Bexar	1,440,732	751,702,559
Comal	84,061	43,858,864
Frio	15,226	8,678,797
Gillespie	21,259	11,201,460
Guadalupe	94,194	49,145,761
Karnes	15,757	8,221,222
Kendall	26,138	13,637,513
Kerr	44,772	23,359,811
Medina	40,778	21,275,940
Wilson	34,742	18,126,654

*Note: Population figures are from the Texas Water Development Board⁷²

Table 4-17 shows the emissions factors for the four subcategories within gasoline distribution. The factors for tank trucks in transit, tank truck unloading, and tank-breathing loss were provided by the EIIP⁷³. For vehicle refueling, EPA MOBILE6.2 was used to calculate emission factors. The model is designed to support the evaluation of air pollution from gasoline- and diesel-fueled vehicles. MOBILE6.2 has improved predictive equations to calculate refueling emission factors, including sensitivity to temperature and Reid vapor pressure (RVP). Temperature and RVP are not incorporated into published *AP-42* factors for refueling. Additionally, MOBILE6.2 can account for Stage II emissions controls. The RVP, Reid Vapor Pressure, used was 7.8, which is required by the State for counties east of the IH-35 corridor. The maximum temperature used within MOBLIE6.2 was 87.8° F and the minimum was 69.4° F.

⁷² Texas Water Development Board, July 2004, 2006 Regional Water Plan: County Population Projections for 2000 – 2060. Available online: http://www.twdb.state.tx.us/data/popwaterdemand/2003Projections/Population%20Projections/STATE_REGION/County_Pop.htm

⁷³ U.S. Environmental Protection Agency, January 2001. Emission Inventory Improvement Program (EIIP)/Area Source Committee Volume III: Chapter 11. Research Triangle Park, North Carolina.

Table 4-17. VOC Emission Factors for Gasoline Distribution in AACOG

Category	EF	
Vehicle Refueling	1.73 lbs. of VOC/1,000 gal.	
Tank Trucks in Transit	Vapor Filled Truck	0.055 Lbs./ 1,000 Gal.
	Gas Filled Truck	0.005 Lbs./ 1,000 Gal.
Tank Truck Unloading	Submerged Filling	7.3 Lbs./ 1,000 Gal.
	Splash Filling	11.5 Lbs./ 1,000 Gal.
	Balanced Submerged Filling	0.3 Lbs./ 1,000 Gal.
Tank Breathing loss	1.0 lb. of VOC/1,000 gal.	

To calculate emissions per day for each county, the number of days per year that each activity would have taken place was required. Table 4-18 shows the days per week and the days per year that the four types of activities took place.

Table 4-18. Daily Allocation of Gasoline Distribution

Subcategory	Days per Week	Days per Year
Vehicle Refueling	7	365
Storage Tank Breathing	7	365
Trucks in Transit	6	312
Fuel Delivery to Outlets	6	312

By using the amount gasoline sold within the 12 county region, the days in which the activities took place, and the emission factors for vehicle refueling, storage tank breathing, truck in transit and fuel delivery to outlets, the emissions for each activity was calculated.

Trucks in Transit

There are breathing losses when the tank trucks are in transit distribute gasoline. To calculate the breathing loss the amount of gasoline in gallons transported within the area was needed. The gasoline transportation adjustment factor used was the national default of 1.25.

Sample Calculations

Trucks In Transit Emissions for Bexar County

$$\text{TTE} = ((\text{TGD} \times \text{LEF} \times \text{GTA}) + (\text{TGD} \times \text{UEF} \times \text{GTA})) / 2,000$$

Where: TTE = Total gasoline emissions from tank trucks in transit (tons)

LEF = Loaded tank truck in-transit emission factor from table 4-17 (lbs. / 1,000 gal.)

UEF = unloaded tank truck in-transit emission factor from table 4-17 (lbs. / 1,000 gal.)

TGD = Total gasoline dispensed in the inventory region (1,000 gal.)

GTA = Gasoline transportation adjustment factor.

$$\begin{aligned} \text{TTE} &= ((757,704,177 \text{ gal.} \times 0.055 \text{ lbs./1,000 gal.} \times 1.25) + (751,702,559 \text{ gal.} \times 0.005 \text{ lbs./1,000} \\ &\text{gal} \times 1.25)) / 2,000 \text{ lbs. / 312 days} \\ &= 0.091 \text{ tons/day} \end{aligned}$$

Storage Tank Breathing Loss

No storage tank is 100% sealed; there are spaces within the tank where the gasoline vapor can escape from the tank and into the atmosphere.

Sample Calculation

Storage Tank Breathing Emissions for Bexar County

$$\begin{aligned} \text{Breathing Loss/year} &= \text{EF lbs./gal.} \times \text{Gasoline gal.} / 2,000 \text{ lbs.} \\ &= 1.0 \text{ lbs./1,000 gal.} \times 757,704,177 \text{ gals} / 2,000 \text{ lbs.} \\ &= 378.85 \text{ VOC tons/yr.} \end{aligned}$$

$$\begin{aligned} \text{Breathing Loss/day} &= 378.85 \text{ tons/yr.} / 365 \text{ days} \\ &= 1.04 \text{ VOC tons/day} \end{aligned}$$

Tank Truck Unloading Emissions for Bexar County

The emissions factors for this category depend on the filling technology used. If Stage I vapor recapture is involved the emissions released are reduced. The three types of technology used are submerged filling (7.3 lbs./1,000 gal.), splash filling (11.5 lbs./1,000 gal.) and balanced submerged filling (0.3 lbs./1,000 gal.). Balanced submerged filling is stage I tank filling. The percentage of tanks equipped with stage I in Bexar, Comal, Guadalupe and Wilson Counties was supplied by Roger Vaughn, an engineer at TCEQ (65%). The other eight counties percentages were supplied by Martha C. Glasgow, a PST Registration & Self Certification Specialist for TCEQ. Because of a lack of information, it was estimated that remaining tanks that did not use stage I were using submerged filling (35%).

Sample Calculation

$$\begin{aligned}\text{Total gallons of gasoline filled} &= \% \text{ filling technology (Balanced submerged filling)} \times \text{total} \\ &\text{gallons of Gasoline} \\ &= 65\% \times 757,704,177 \text{ gals} \\ &= 492,507,714.84 \text{ gals}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/yr.} &= \text{Emissions Factor} \times \text{total gallons of gasoline filled} / 2,000 \text{ lbs.} \\ &= 0.3 \text{ lbs./1,000 gal.} \times 492,507,714.84 \text{ gal.} / 2,000 \text{ lbs.} \\ &= 73.88 \text{ VOC tons/year}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{VOC tons/yr.} / 312 \text{ days} \\ &= 73.88 \text{ VOC tons/year} / 312 \text{ days} \\ &= 0.24 \text{ tons}\end{aligned}$$

$$\begin{aligned}\text{Total gallons of gasoline filled} &= \% \text{ filling technology other (Submerged filling)} \times \text{total gallons of} \\ &\text{Gasoline} \\ &= 35\% \times 757,704,177 \text{ gals} \\ &= 265,194,461.84 \text{ gals}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/yr.} &= \text{Emissions Factor} \times \text{total gallons of gasoline filled} / 2,000 \text{ lbs.} \\ &= 7.3 \text{ lbs./1,000 gal.} \times 263,095,895.8 \text{ gal.} / 2,000 \text{ lbs.} \\ &= 967.96 \text{ VOC tons/year}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{VOC tons/yr.} / 312 \text{ days} \\ &= 967.96 \text{ VOC tons/year} / 312 \text{ days} \\ &= 3.10 \text{ tons}\end{aligned}$$

Vehicle Refueling Emissions for Bexar County

The EPA recommends that the MOBILE6.2 model be used to generate refueling (Stage II) emission factors for highway vehicle emission inventories. The VOC emissions factor calculated is 5.88 lbs. per 1,000 gals. Refueling emissions have two mechanisms of introducing emissions to the environment: (1) vapor displacement from the vehicle fuel tank during refilling; and (2) gasoline spillage during refueling.⁷⁴ As refueling occurs year around, the seasonal adjustment factor is 1.

$$\begin{aligned}\text{Refueling Emissions for Bexar County} &= \text{EF lbs./ 1,000 gal.} \times \text{Gasoline gal.} / 2,000 \text{ lbs.} \\ &= 5.88 \text{ lbs./ 1,000 gal.} \times 757,704,117 \text{ gal.} / 2,000 \text{ lbs.}\end{aligned}$$

⁷⁴U.S. Environmental Protection Agency, January 2001. Emission Inventory Improvement Program (EIIP)/Area Source Committee Volume III: Chapter 11. Research Triangle Park, North Carolina.

$$= 222.87 \text{ tons/ yr.}$$

VOC tons/day

$$\begin{aligned} &= \text{VOC tons/yr.} / 365 \text{ days} \\ &= 2,228.87 \text{ tons/yr.} / 365 \text{ days} \\ &= 6.11 \text{ tons/ days} \end{aligned}$$

Graphic Arts

Introduction

The graphic art industry was divided by technology used, type of substrate used, and type of product or end use. The predominant emissions from graphic arts printing are VOCs contained in the printing inks, fountain solutions, and cleaning solutions. Many of these VOCs are also likely to be hazardous air pollutants (HAPs).

Graphic art printing inks vary widely in composition, but all consist of three major components: pigments composed of finely divided organic and inorganic materials; binders composed of organic resins and polymers; and solvents composed mostly of organic compounds. Furthermore, emissions can originate from proofing presses, cleaning operations, ink storage tanks, and ink mixing operations. Though they are relatively minor compared to the printing process emissions, they do contribute overall.

Methodology

To estimate the emissions from the use of print ink, a per capita methodology is used. An emission factor of 1.3 pounds of VOC per person⁷⁵ is multiplied by the population⁷⁶ of the counties within the Alamo Area to estimate the VOC tons per year. The seasonal adjustment is 1 and printing occurs 5 days a week. It is also estimated that printing occurs in all counties.

Sample Calculation

Bexar County

$$\begin{aligned} \text{VOC ton/year} &= \text{county population} \times 1.3 \text{ lbs./person} / 2,000 \text{ lbs.} \\ &= 1,440,732 \times 1.3 / 2,000 \\ &= 936.48 \text{ tons/yr.} \end{aligned}$$

⁷⁵ U.S. Environmental Protection Agency, November 1996. Volume III Chapter 7, Graphic Arts. Research Triangle Park, North Carolina.

⁷⁶ Texas Water Development Board, July 2004, 2006 Regional Water Plan: County Population Projections for 2000 – 2060. Available online: http://www.twdb.state.tx.us/data/popwaterdemand/2003Projections/Population%20Projections/STATE_REGION/County_Pop.htm

$$\begin{aligned}\text{VOC tons/day} &= \text{VOC tons/yr.} / 261 \text{ days} \\ &= 936.48 \text{ tons/yr.} / 261 \\ &= 3.59 \text{ tons/day}\end{aligned}$$

One point source was found in the Alamo Area; Bexar County - Vertis Incorporated. To correct for any doubt counting, the emissions from Vertis Incorporated is subtracted from the Bexar County total.

Sample Calculation

Bexar County Point Source Correction

$$\begin{aligned}\text{Total VOC tons/yr.} &= \text{Bexar County Emissions} - \text{Point Source Emission} \\ &= 936.48 \text{ tons/yr.} - 29.72 \text{ tons/yr.} \\ &= 906.76 \text{ tons/yr.}\end{aligned}$$

Heavy Duty Diesel Truck Idling

Introduction

It is not unusual for heavy-duty trucks to idle for extended periods of time, both overnight and during deliveries. This section of the emissions inventory only estimates idling emissions during deliveries. These emissions are not included in the on-road or non-road Section of the Emissions Inventory.

Methodology

To estimate the emissions for diesel truck idling, the MOBILE6 model was run to calculate the emissions factor for VOC, NO_x, CO. The model was run for the month of July in 2002. Inputs for monthly high and low temperatures used were yearly averages, 87.8° F and 69.4° F. The RVP input was also a yearly average, 7.8 psi. These numbers were put into the MOBILE6 model and using the Bexar County VMT mix for 2002 the emissions factors were calculated for the eight vehicle classes⁷⁷. Only the Heavy-duty Diesel Vehicles (HDDV) are calculated because gasoline vehicles have insignificant total idling emissions. Table 4-19 lists the emission factors by the three pollutants.

⁷⁷ Texas Transportation Institute, August 2003. Technical Note: Transportation Air Quality Technical Support Interagency Contract with the Texas Commission on Environmental Quality – San Antonio EAC. College Station, Texas.

Table 4-19. Emission Factors calculated by MOBILE6

Emission Type	Emission Factor (g/mi)
VOC	1.680
NO _x	12.498
CO	20.098

To estimate the fleet operating time for heavy-duty diesel vehicles (HDDV), including 20% idle running time, the vehicle hours traveled (VHT) was obtained from the Texas Transportation Institute (TTI)⁷⁸. This number was then multiplied by a factor of 1.2 to calculate total hour with idling.⁷⁹ Twenty percent (0.20) of the total calculated hours were used to determine total hours idling.

Sample Calculation

Bexar County Operating Time

$$\begin{aligned} \text{Operating Time (idle + running time)} &= \text{HDDV VHT} \times 1.2 \\ &= 102,810.79 \times 1.2 \\ &= 123,375.95 \text{ hrs/day} \end{aligned}$$

Bexar County Idle Time

$$\begin{aligned} \text{Idle Time} &= \text{Operating Time} \times 0.2 \\ &= 123,375.95 \times 0.2 \\ &= 24,674.59 \text{ hrs/day} \end{aligned}$$

After total idling time was calculated, the MOBILE6 output was used to estimate emission factors. To convert the emissions factors from g/mi to g/hr, it was multiplied by 2.5 MPH. The lowest speed MOBILE6 will accept is 2.5 MPH.

Sample Calculation

VOC Emission Factor

$$\begin{aligned} \text{VOC Emission factor g/day} &= \text{VOC g/mi} \times \text{MPH} \\ &= 1.680 \text{ g/mi} \times 2.5 \text{ mi/hour} \\ &= 4.20 \text{ g/hr} \end{aligned}$$

The total idling time is then multiplied by the emission factor. To convert from grams per day to tons per day, the total was multiplied by the conversion factor, 1 ton per 907,184.74 grams.

⁷⁸ *Ibid.*

⁷⁹ Houston/Galveston Area, December 2000. Houston/Galveston Attainment Demonstration and Post-1999 Rate of progress Sip, Appendix J; Vehicle Idling Restriction Documentation. Houston, Texas

HDDV idling occurs 5 days a week, so the tons per day emissions are then multiplied by 261 to get tons per year⁸⁰.

Sample Calculation

Bexar County VOC Emission

$$\begin{aligned} \text{VOC Emissions} &= \text{Idle time hr/day} \times 4.20 \text{ g/hr} / 907,184.74 \text{ g} \\ &= 24,674.59 \text{ hr/day} \times 4.20 / 907,184.74 \\ &= 0.114 \text{ tons/day} \end{aligned}$$

Season Adjustment

$$\begin{aligned} \text{Season Allocation} &= 0.114 \text{ tons/day} \times 261 \text{ day/yr.} \\ &= 29.82 \text{ tons/yr.} \end{aligned}$$

Livestock and Poultry Feed Operations

Introduction

Methane is among the chemical compounds included within total organic gases (TOG). Ruminants, such as cattle, buffalo, sheep and goats produce higher methane emissions than other animals because of their unique digestive system. The “fore-stomach” or rumen produces significant amount of methane through fermentation. Additionally, livestock manure also is a source CH₄ and N₂O. This category does not include fertilizer that would be applied to crops. Manure management is the storage and breakdown of manure, the process that releases significant amount of VOC and NO_x. Wild animals have been excluded because such emissions are not a result of human activity.

Some hydrocarbons are less ozone-forming than other hydrocarbons, so EPA has officially excluded them from the definition of regulated hydrocarbons called volatile organic compounds (VOC). This definition excludes methane, ethane, and compounds not commonly found in large quantities in engine exhaust like chlorohydrocarbons from consideration as VOC. For this work the definition of VOC is the result of subtracting methane and ethane from the TOG emission estimates.⁸¹ Because this methodology only estimates methane, these totals will not be included in the emissions inventory totals for area sources, but will be listed separately.

Methodology

Cattle

Methane emissions from cattle vary with geographical location, as factors such as feed and

⁸⁰ *Ibid.*

breed vary from area to area and have an effect on methane emissions. The state of Texas is grouped with Oklahoma, Arkansas, Louisiana, Tennessee, Kentucky, Georgia and Alabama in the South Central geographic region for the purpose of estimating cattle methane emissions.⁸²

The United States Agricultural Department⁸³ conducts an annual agricultural census, usually taking in January and July. The population of cattle can vary widely within those 6 months, depending on calving and slaughter rates, however complete population numbers were not available for Texas in July 2002. Also, county level population⁸⁴ for cattle separated into the EIIP categories was not available. A ratio was established between the eight subcategories of cattle in Texas and the state total. This ratio between the eight subcategories was then applied to the county level total.

Sample Calculation

Bexar County Cows that have calved – beef

$$\text{County Pop of Type A} = \text{State Pop of Type A} / \text{Total State Pop} \times \text{Total County Pop}$$

Where:

County Pop of Type A = County Level Subcategory Population

State Pop of Type A = State Level Subcategory Population

Total State Pop = State Level Population for Cattle

Total County Pop = County Level Population for Cattle

$$\begin{aligned} \text{Bexar County that have Calved Beef} &= 5,435,000 \text{ head} / 13,600,000 \text{ head} \times 57,000 \text{ head} \\ &= 22,779 \text{ head} \end{aligned}$$

The population was then multiplied by the appropriate emission factor for TOG. Table 4-20 shows the relationship between the EIIP categories, the USDA subcategories and the South Central emission factors.

⁸¹ U.S. Environmental Protection Agency, March 2002. RVP and Temperature Corrections for Nonroad Engine Modeling. Research Triangle Park, North Carolina.

⁸² U.S. Environmental Protection Agency, October 1999. Emission Inventory Improvement Program (EIIP)/Area Source Committee Volume VIII: Chapter 6. Research Triangle Park, North Carolina.

⁸³ USDA-NASS August 19, 2004. Published Estimates Data Base: Available online: <http://www.nass.usda.gov:81/ipedb/>

⁸⁴ *Ibid.*

Table 4-20. Relations between USDA Cattle Categories and Emissions Factor Categories

EIIP Emissions Category – Animal Type	USDA Category	EPA Factors for South Central US Emissions Factor (lbs. CH ₄ /head/yr.)
Dairy Cattle	Heifers for Milk Cows Replacements	44.7
Replacements 0-12 Months		
Replacements 12-24 Months		
Mature Cows	Milk Cows that have calved	265.7
Beef Cattle	Heifers for Beef Cows Replacements	51.9
Replacements 0-12 Months		
Replacements 12-24 Months		
Mature Cows		
Beef Cows that have calved	155.9	
Weanlings Systems Steers/Heifers	20% Livestock Slaughter	52.8
Yearlings System Steers/Heifers	80% Livestock Slaughter	104.7
Bulls	Bulls 500 lbs. +	220

This category has a seasonal adjustment factor of 1 and so the VOC tons per year is divided by 365 to get VOC tons per day.

Sample Calculations

Bexar County Cows that have calved – beef

$$\begin{aligned}
 \text{CH}_4 \text{ tons/yr.} &= \text{County Cow head Population} \times \text{Emission Factor} / 2,000 \text{ lbs.} \\
 &= 22,779 \text{ head} \times 155.9 \text{ tons/head/yr.} / 2,000 \\
 &= 1,775.63 \text{ tons/yr.}
 \end{aligned}$$

$$\begin{aligned}
 \text{CH}_4 \text{ tons/day} &= \text{VOC tons/yr.} / 365 \text{ days} \\
 &= 1,775.63 \text{ tons/yr.} / 365 \\
 &= 4.86 \text{ tons/day}
 \end{aligned}$$

Methodology

Animals Other Than Cattle

For animals other than cattle there is a once yearly average number of head⁸⁵. The animal type is then multiplied by the emissions factor and divided by 2,000 lbs. to get the VOC tons per year. There is a seasonal adjustment of 1, and so the yearly emissions is divided by 365 to get the VOC tons per day. Below table 4-18 shows the emissions factors of animals other than cattle.

Table 4-21. Animals Types Other Than Cattle Emission Factors

Animal Type	Emissions Factors (lbs./head/yr.)
Sheep	17.6
Goats	11.0
Swine	3.3
Horses	39.6
Mules/Asses	48.5

Sample Calculation

Bexar County – Sheep

$$\begin{aligned}\text{CH}_4 \text{ tons/yr.} &= \text{Sheep Head Population} \times \text{Emissions Factor} / 2,000 \text{ lbs.} \\ &= 2,778 \text{ head} \times 17.6 \text{ lbs./head/yr.} / 2,000 \\ &= 24.45 \text{ tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{CH}_4 \text{ tons/day} &= \text{VOC tons/yr.} / 365 \text{ days} \\ &= 24.45 \text{ tons/yr.} / 365 \\ &= 0.07 \text{ tons/day}\end{aligned}$$

Manure Management

When manure decomposes anaerobically, it releases CH₄ and N₂O into the atmosphere. Because of livestock manure high organic content, it is highly conducive to methane production. Wild animals have been excluded because such emissions are not a result of human activity.

Methodology

To be consistent with the livestock emissions, the same USDA agricultural census data was used for animal type and population. To estimate CH₄ emissions, the volatile solids (VS) need

⁸⁵ USDA-NASS, August 19, 2004, 2002 Census of Agriculture – Volume 1 Texas State Level. Available online: <http://www.nass.usda.gov/census/census02/volume1/tx/index1.htm>

to be estimated. Total VS_i is the population of an animal type multiplied by the average weight of an animal type (typical animal mass - TAM) and the typical volatile solids of one animal, VS_i .⁸⁶ The seasonal adjustment factor is 1 and this activity occurs 7 days a week.

Sample Calculation

Bexar County Goats – Pasture/Range

Total VS_i (lbs./yr.) = Animal Population (head) × TAM_{*i*} (lbs./head) × VS_{*i*} (lbs. VS/lbs. animal mass/yr.)

Total VS_i = 310 head × 141 lbs./head × 3.48 lbs. VS/lbs. animal mass/yr.
= 152,111 lbs./yr.

There are nine animal categories that are broken down further into manure management systems. To determine the emission amount for each system, the EIIP Volume VIII Chapter 7 provides percentages for each manure managing system.

Sample Calculation

Sample Calculation

Bexar County Goats - Pasture/Range

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= 152,111 lbs./yr.

There are nine animal categories that are broken down further into manure management systems. To determine the emission amount for each system, the EIIP Volume VIII Chapter 7 provides percentages for each manure managing system.

Sample Calculation

Bexar County Goats - Pasture/Range

VOC Emissions tons/year = VS_i (lbs./yr.) × Bo_i (ft³/lbs.-Vs) × MCF_{*j*} % × WS_{*ij*} %

Where:

Bo_i = maximum CH₄ producing capacity per pound of VS for animal *i*
MCF_{*j*} % = methane conversion factor for manure system *j* (%)

⁸⁶ U.S. Environmental Protection Agency, October 1999. Emission Inventory Improvement Program (EIIP)/Area Source Committee Volume VIII: Chapter 7. Research Triangle Park, North Carolina.

$WS_{ij}\%$ = percentage of animal i 's manure managed in manure system j

$$\begin{aligned}\text{VOC Emissions tons/year} &= 152,111 \text{ lbs./yr.} \times 2.72 \text{ ft}^3/\text{lbs.-VS} \times 41,374.38 \text{ ft}^3 \times 1.4\% \times 80\% / \\ & 2,000 \text{ lbs.} \\ &= 0.10 \text{ tons/yr.}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{VOC tons/yr.} / 365 \text{ days} \\ &= 0.10 \text{ tons/yr.} / 365 \\ &= 0.00026 \text{ tons/day}\end{aligned}$$

Municipal Solid Waste Landfills

Introduction

Emissions from landfills in the AACOG region were estimated based on a 2002 landfill report obtained from TCEQ. Only Type 1 municipal solid waste (MSW) facilities listed in the database were included in the emission estimates. According to the TCEQ list, a total of five Type 1 MSW landfills in the AACOG region were receiving waste in 2002: two in Bexar County, one in Comal County, one in Guadalupe County, and one in Kerr County. However, the two active landfills in Bexar County are included in TCEQ's 2002 point source emissions database. To avoid double counting, data for the active Bexar County landfills were removed from AACOG's area source inventory prior to calculating emissions.

In addition to the five active landfills, there are numerous closed Type 1 facilities in the AACOG region. Emissions from closed landfills were also included in the area source calculations. Since many of the closed landfills are small and/or have been closed for a number of years, the closed landfill database was culled based on size and age prior to estimating emissions, as described in the section below.

Methodology

Landfill emissions were calculated for the AACOG region using EPA's LandGEM model. The model allows users to select default values for estimating emissions depending on the purpose for which the estimates are used. To estimate 2002 landfill emissions for the AACOG region, the AP-42 default was selected. AP-42 values are based on emission factors from EPA's *Compilation of Air Pollutant Emission Factors, AP-42*⁸⁷ and are the rates EPA suggests using to develop estimates for state inventories.

⁸⁷ U.S. Environmental Protection Agency, 1997. *Compilation of Air Pollutant Emission Factors, AP-42*, 5th ed., Supplement C. Office of Air Quality Planning and Standards. Research Triangle Park, NC. U.S.

One of the parameters required by the LandGEM model is the amount of waste in place at a landfill. The 2002 active landfill data provided by TCEQ listed in situ waste and compaction values for each site. A landfill's in situ waste value (in cubic yards) was multiplied by the compaction rate (pounds/cubic yard) for that facility to develop a waste-in-place estimate. The waste-in-place estimates were converted to megagrams (Mg) using LandGEM's conversion utility to obtain the correct waste units for use in the model.

In addition to active landfills, EPA guidance recommends calculating emissions from closed landfills. These inactive facilities continue to generate emissions after closure, although the generation rate decreases with time. According to EIIP documentation, it is important to set a cutoff level for landfill size and age in order to avoid excessive investment of resources in landfill calculations.⁸⁸ Therefore, only inactive landfills that were closed after 1986 and were at least 10 acres in size were included in the estimations.

Closed landfill emissions were also calculated using the LandGEM model. Data used in the model to estimate closed landfill emissions were obtained from a permitting database provided by the TCEQ. Table 4-22 lists all landfills, active and closed, included in the 2002 calculations.

Table 4-22. Landfills included in Emission Calculations

Name	County	Status
Waste Management of Texas	Comal	Active
City of Fredericksburg	Gillespie	Active
City of Kerrville	Kerr	Active
Atascosa Landfill Board	Atascosa	Closed
Joint Cities Landfill Board	Bexar	Closed
City of San Antonio	Bexar	Closed
City of San Antonio	Bexar	Closed
City of Seguin	Guadalupe	Closed

Sample Calculation

The LandGEM model provides several emission estimation options including the calculation of emission rates for CH₄, CO₂, total NMOC, and individual NMOC species. Total NMOC includes both VOCs and hazardous air pollutants (HAPs). To determine emissions of VOCs alone, the individual VOC species estimates were summed for each of the landfill runs. A sample of this type of calculation is provided in table 4-23 below.

⁸⁸ Eastern Research Group, Inc. January 2001. Volume III: Chapter 15 Landfills, Prepared for the Area Sources Committee: Emission Inventory Improvement Program.

Table 4-23. Annual VOC Emission Rates Calculated using EPA's LandGEM Model for an Active Landfill located in the AACOG Region

VOC Compound	Emissions in Mg/Year	VOC Compound	Emissions in Mg/Year
1,1,2,2-Tetrachloroethane	0.1129	Dichlorodifluoromethane	1.15
1,1,2-Trichloroethane	0.008083	Dichlorofluoromethane	0.1634
1,1-Dichloroethane	0.01409	Dimethyl sulfide	0.2944
1,1-Dichloroethene	0.001175	Ethanol	0.7594
1,2-Dichloroethane	0.002458	Ethylbenzene	0.2965
1,2-Dichloropropane	0.01232	Ethylene dibromide	0.0001138
2-Propanol	1.825	Ethyl mercaptan	0.04705
Acrylonitrile	0.02035	Fluorotrichloromethane	0.06325
Benzene	0.0904	Hexane	0.343
Bromodichloromethane	0.03107	Methyl ethyl ketone	0.03098
Butane	0.1771	Methyl isobutyl ketone	0.1135
Carbon disulfide	0.02676	Methyl mercaptan	0.07258
Carbon tetrachloride	0.0003728	Pentane	0.1438
Carbonyl sulfide	0.01783	Perchloroethylene	0.3748
Chlorobenzene	0.01705	Propane	0.2966
Chlorodifluoromethane	0.06811	Toluene	2.194
Chloroethane	0.04886	Trichloroethene	0.2245
Chloroform	0.001736	Vinyl chloride	0.2779
Chloromethane	0.03701	Xylene	0.7783
Dichlorobenzene	0.0187		
Total Mg/year			10.33

Using LandGEM's conversion utility, 10.33 Mg/year equals 11.39 tons/year.

$$11.39 \text{ tons per year} / 365 \text{ days} = 0.03 \text{ tons per day of VOCs}$$

Of the five active landfills in the AACOG region, only one site has a gas collection system. This site is one of the two facilities in Bexar County that was included in TCEQ's 2002 point source database and, consequently, not included in AACOG's area source inventory. Therefore, no adjustments were made to the emission rates to account for controls of this type.

Seasonal Adjustment

Landfill gas emission activity occurs 365 days a year. No seasonal adjustment factor was applied to the daily emissions rate to calculate ozone season emissions.

Oil and Gas Wells Production

Introduction

Field production of crude oil and natural gas emit various criteria pollutants by a variety of methods. When potential sources are located, wells are drilled to confirm the presence of oil or gas and determined whether the reserves will support production. Once produced, storage tanks are used to store crude oil and natural gas.

Emissions attributed to oil and gas production can from a variety of additional sources, such as heaters. Due to fuel combustion in order to operate the heaters, pollutants such as carbon monoxide (CO), nitrogen oxides (NO_x), and volatile organic compounds (VOC) are emitted.

Emission losses from storage tanks in the oil and gas fields include working losses and breathing losses. Working losses are the combined losses attributed to the filling and emptying of the storage tanks. Breathing losses are the release of vapor from a tank due to vapor expansion caused by changes in the daily temperature and pressure.⁸⁹

Using these methods developed by ENVIRON, emissions produced due to oil and gas production was calculated.⁹⁰ The Texas Railroad Commission (RRC) provides individual well data that can be sorted in a multitude of ways, such as by county or identification number.⁹¹ Working and breathing losses from storage tanks was assessed through use of the Environmental Protection Agency's storage tank emissions calculation software, TANKS 4.0. The TANKS model allows users to enter specific information detailing the storage tank dimensions, the liquid contents, and location of the tank to generate an estimation of emissions.⁹² Emissions are also generated from other processes that occur at the well sites, such as heaters at oil wells, compressors at gas wells, and dehydrators at gas wells. These additional sources were assessed as well.

⁸⁹ U.S. Environmental Protection Agency, September 1999. Emissions Inventory Improvement Program, Volume II: Chapter 10 – Preferred and Alternative Methods of Estimating Air Emissions from Oil and Gas Field Production and Processing Operations. Research Triangle Park, North Carolina.

⁹⁰ ENVIRON International Corporation. August 2001. 1999-2010 Emission Inventory Trends and Projections. Navato, CA.

⁹¹ Texas Railroad Commission, September 29, 2004. Production Query Data System. Available online: <http://webapps.rrc.state.tx.us/PDQ/home.do>

⁹² U.S. Environmental Protection Agency, September 1999. User's Guide to TANKS. Research Triangle Park, North Carolina.

Methodology

Gas and oil well counts for 2002 were obtained from the RRC. The data obtained from the RRC included barrels of oil produced, barrels of condensate produced, and amount of natural gas produced in each individual county.

The EPA's TANKS 4.0 model was used to estimate the amount of emissions emitted by the county wells. When preparing to run the TANKS model, various specifications were inputted for proper model function. These specifications included tank height, tank diameter, roof type, liquid height, average liquid height, volume, turnovers, shell color, shell condition, roof color, roof condition, roof height, roof radius, and the tank's component. The following specifications were inputted for the all the counties:

- Vertical fixed roof
- Shell height of 15 ft
- Tank diameter of 10 ft
- Liquid height of 15 ft
- Average liquid height of 8 ft
- Volume of 12,600 ft³
- Turnovers varied by county. The turnover factor was determined by dividing barrels of production in the county by tank capacity.
- Shell color/shade of gray/light
- Good shell condition
- Roof color/shade of gray/light
- Good roof condition
- Roof height of 1 ft
- Roof radius of 11 ft

Once the specifications were inputted, the TANKS model outputted emission estimates in pounds per year for one individual tank. The emissions were converted to tons per year and then multiplied by the number of well sites of the specific component. These methods were utilized when determining emissions from oil wells and condensate wells.

Heater emissions are produced at oil well sites and are based on the size of the combustion source. ENVIRON surveyed heater types at oil wells in Texas and it was determined that the average size of oil well heaters is 0.5 mm BTU/hr. Of the wells surveyed, data reflected that approximately 75% of the oil wells are equipped with in-line heaters and 24% of wells are equipped with glycol heaters. Therefore, oil well heaters emissions were calculated for 99% of the oil wells. Heater emissions were estimated by multiplying the size of the heaters with the annual hours and emission factors of the criteria pollutant. The VOC, NO_x, and CO emission factors are presented in table 4-24. The emissions were then multiplied by the number of well in each county to determine the tons per year.²

Table 4-24. Average emission factors for heater emission calculations

Precursor	Emission Factor
VOC	5.5 lbs./mmcf
NOx	100 lbs./mmcf
CO	84 lbs./mmcf

Casinghead and GW gas estimates were provided by the RRC and used to estimate natural gas emissions. The amount of casinghead and GW gas were added together and divided by 365 days to determine a daily output. This daily output was then used to determine compressor emissions. The output was multiplied by 205 hp/mmcf to provide a daily operating horsepower estimate. The daily horsepower estimate was then multiplied by 8,760 hours, which are the number of hours in one year, and multiplied with the appropriate pollutant emission factor. The emission factors are provided in table 4-25. The product was divided by 454 gm/lbs. to convert the grams of emissions to pounds and then was divided by 2,000 to convert pounds to tons.

Table 4-25. Emission factors for compressor emission estimation

Precursor	Emission Factor
VOC	0.43 gm/hp-hr
NOx	5 gm/hp-hr
CO	3 gm/hp-hr

Dehydrator emissions were also calculated using total natural gas production. Dehydrator emissions were determined by multiplying the amount of gas produced the amount of VOC lost in dehydration (1.2163 lbs./mmscf) and dividing the total by 2,000 for tons per year.

Sample Calculation

Wilson County Oil Well Emissions

Well Site Emissions

$$\begin{aligned}
 \text{Emissions in tons/year per well site} &= \text{TANKS emission estimate in lbs} / 2,000 \text{ lbs.} \\
 &= 1,717.72 \text{ lbs./yr.} / 2,000 \\
 &= 0.859 \text{ tons/yr. per well site}
 \end{aligned}$$

$$\begin{aligned}
 \text{Total county VOC emissions} &= \text{Tons/year} \times \# \text{ of oil wells in county} \\
 &= 0.859 \text{ tons/yr.} \times 515 \\
 &= 442.31 \text{ tons/yr.}
 \end{aligned}$$

Heater Emissions

Heater VOC Emissions = (Heater size x hours of operation/year x EF x # of well sites x 99%) / lbs. per ton / 1,000 BTU/mcf
= (0.5 mm BTU/hr x 8,760 hrs/yr. x 5.5 lbs./mcf x 515 x 99%) / 2,000 lbs./yr. / 1,000 BTU/mcf
= 6.10 tons/year of VOC

Total Oil Well VOC Emissions = 442.31 tons/year + 6.10 tons/year
= 448.42 tons/year

Wilson County Gas Well Emissions

Well Site Emissions

Well Site VOC Emissions = TANKS emission estimate in lbs. / 2,000 lbs/ton
= 1335.96 lbs./yr. / 2,000 lbs.
= 0.667 tons/year

Total VOC well emissions = Tons/yr. per well site x # of wells in the county
= 0.667 tons/yr. x 4
= 2.672 tons/year

Compressor Emissions

Daily Operating HP = (Condensate + GW Gas) / 365 days x 205 hp/mmscf
= 57.74 / 365 days x 205 hp/mmscf
= 32.43 hp

Compressor VOC Emissions = (Daily Operating HP x hrs/yr. x Emission Factor) / 454 gm/lbs. / 2,000 lbs./ton
= (32.43 x 8760 x 0.43) / 454 / 2,000
= 0.135 tons/year

Dehydrator Emissions

Dehydrator VOC Emissions = (Condensate + GW Gas) x 1.2163 lbs./mmscf / 2,000 lbs./ton
= 57.75 x 1.2163 / 2,000
= 0.035 tons/year

Total Gas Well VOC Emissions = 2.672 tons/yr. + 0.135 tons/yr. + 0.035 tons/yr.
= 2.842 tons/year

Seasonal Adjustment

The seasonal adjustment factor for oil and gas well emissions is 1, with activity 7 days a week for 52 weeks.

Small Stationary Source Fossil Fuel Use

Coal Consumption

Residential Coal Consumption

No reported usage of coal for home heating in Texas.⁹³ No emissions are calculated for area sources.

Commercial Coal Consumption

No reported commercial usage of coal in Texas.⁹⁴ No emissions are calculated for area sources.

Industrial Coal Consumption

This was reported as point source emissions only. No emissions were calculated for area sources.

Fuel Oil Consumption

This subcategory consists, in turn, of five subheadings that further define the groups consuming fuel oil products. These are Residential Distillate Consumption, Commercial/Institutional Distillate Consumption, Commercial/Institutional Residual Consumption, Industrial Distillate Consumption, and Industrial Distillate Consumption.

Residential Distillate Consumption

In the state of Texas, the quantity of distillate oil is consumed in residences is low. It is low for at least two reasons: Texas is a major natural gas producer and natural gas is the fuel most often used for residential heating. Second, winters are not severe in Texas compared to other states. The 2000 residential consumption of distillate fuel in Texas was report at 0 gallons.⁹⁵ In

⁹³ Energy Information Administration (EIA), September 28, 2004. [Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 8.](http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html) Available online: http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html

⁹⁴ Energy Information Administration (EIA), September 28, 2004. [Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 9.](http://www.eia.doe.gov/emeu/states/sep_use/com/use_com_tx.html) Available online : http://www.eia.doe.gov/emeu/states/sep_use/com/use_com_tx.html

⁹⁵ Energy Information Administration (EIA), September 28, 2004. [Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 8.](http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html) Available online : http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html

addition, previous work done by the Texas Air Control Board (TACB) indicates that the pollutant emissions of VOC, CO and NO_x in this category are insignificant.⁹⁶ Therefore, emissions were not calculated.

Commercial Distillate Consumption

The total amount of distillate fuel oil consumed by commercial operations in Texas in 2000 is estimated to be 6,090,000 barrels.⁹⁷

Methodology

It is estimated that the commercial consumption of distillate fuel oil in each county is proportionate to the statewide consumption in the same manner as total county employment in the consuming industry to the industry's statewide employment. The NAICS code of the commercial industry consuming distillate fuel oils is 42-81. Therefore, statewide commercial consumption of distillate fuel oil is divided by the statewide employment in the SIC codes industry and multiplied by the industry's employment in county to come up with the county's commercial consumption of distillate fuel oil. Numbers of employees by NAICS code per county are available from the Texas Workforce Commission.⁹⁸ The distillate fuel oil consumption is then multiplied by the emission factors of individual pollutant (VOC = 0.34 lbs./1,000 gal.; NO_x = 20 lbs./1,000 gal., CO = 5 lbs./1,000 gal.).⁹⁹ The number of pounds is converted to tons/yr. by dividing by 2,000. The tons/yr. are then seasonally adjusted to tons/day by multiplying a seasonal adjustment factor and dividing by the annual activity day. The seasonal adjustment factor for VOC is 0.6 and its annual activity day is 312 (the number of weekly activity days is 6, the annual activity days is 6 days x 52 weeks = 312 days per year). The seasonal adjustment factor for NO_x is uniform (1) and its annual activity day is 365. The seasonal adjustment factor for CO is 1.4 and its annual activity day is 312¹⁰⁰.

Sample Calculation

Bexar County had 305,014 employees in the commercial NAICS categories. The statewide employment was 59,787,000.¹⁰¹ The distillate fuel oil consumed for commercial use in Texas in 2,000 was 255,780,000 gallons.¹⁰²

⁹⁶ Texas Air Control Board, 1992. 1990 Base Year Ozone Emission Inventory of Volatile Organic Compound (VOC), Nitrogen Oxides (NO_x), and Carbon Monoxide (CO) Emissions for Dallas/Fort Worth, Texas Nonattainment Area. Austin, Texas.

⁹⁷ Energy Information Administration (EIA), Oct 1. 1999. State Energy Profiles. Available online: <http://www.eia.doe.gov/emeu/sep/map.html>.

⁹⁸ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

⁹⁹ U.S. Environmental Protection Agency (EPA), Oct 1. 1999. Compilation of Air Pollutant Emission Factors AP-42, Fifth Edition, Volume I: Stationary Point and Area Sources. Available online: <http://www.epa.gov/ttn/chief/ap42.html>.

¹⁰⁰ Texas Air Control Board, 1992. 1990 Base Year Ozone Emission Inventory of Volatile Organic Compound (VOC), Nitrogen Oxides (NO_x), and Carbon Monoxide (CO) Emissions for Dallas/Fort Worth, Texas Nonattainment Area. Austin, Texas.

¹⁰¹ U.S. Census Bureau, August 10, 2004. County Business Patterns. Available online: <http://www.census.gov/epcd/cbp/view/cbpview.html>.

Bexar County Consumption = statewide consumption x county commercial employment / Texas commercial employment
= 255,780,000 gal. x 305,014 / 59,787,000
= 1,304,907.10 gallons of fuel oil consumed

VOC tons/yr. = gallons of fuel oil consumed x Emission Factor / 2,000 lbs./ton
= 1,304,907.10 gal. x 0.34 VOC lbs./1,000 gal. / 2,000
= 0.22 tons/yr.

VOC tons/day = VOC tons/yr. x Seasonal Adjustment factor / 312 days
= 0.22 tons/yr. x 0.6 / 312
= 0.00043 tons/average ozone season day

NO_x tons/yr. = gallons of fuel oil consumed x Emission Factor / 2,000 lbs./ton
= 1,304,907.10 gal. x 20 lbs. / 1,000 gal. / 2,000lbs
= 13.05 tons/yr.

NO_x tons/day = NO_x tons/yr. x Seasonal Adjustment factor / 365 days
= 13.05 ton/yr. x 1.0 / 365 days
= 0.036 tons/day

CO tons/yr. = gallons of fuel oil consumed x Emission Factor / 2,000 lbs./ton
= 1,304,907.10 gal. x 5 CO lbs. / 1,000 gal. / 2,000 lbs .
= 3.26 tons/yr.

CO tons/day = CO tons/yr. x Seasonal Adjustment factor / 312 days
= 3.26 tons/yr. x 1.4 / 312
= 0.015 tons/day

Commercial Residual Consumption

Use of residual quality fuel by commercial operations in Texas is even smaller in numbers of barrels than is use of distillate. The Energy Information Administration (EIA) estimates¹⁰³ indicate that no commercial residual fuel oil was used statewide in 2000. Therefore, emissions were not calculated because of insignificant fuel usage.

¹⁰² Energy Information Administration (EIA), August 10 2004. Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 9. Available online: http://www.eia.doe.gov/emeu/states/sep_use/com/use_com_tx.html

¹⁰³ *Ibid.*

Industrial Distillate Consumption

This was reported as point source emissions only. No emissions were calculated for area sources.

Industrial Residual Consumption

This was reported as point source emissions only. No emissions were calculated for area sources.

Liquid Petroleum Gas Consumption

Residential LPG Consumption

The statewide consumption of LPG by residential uses in 2000 was estimated by the EIA at 10,755,000 barrels.¹⁰⁴

Methodology

The statewide LPG usage in 2002 was multiplied by an household ratio to yield the amount of LPG usage for each county. The number housing units using LPG in Texas is available from the 2000 census.

Sample Calculation

Bexar County

$$\begin{aligned}\text{Households using LPG} &= \text{Bexar County Household} \times \% \text{ of Households using LPG in Texas} \\ &= 505,721 \times 6.4\% \\ &= 32,366.14\end{aligned}$$

The state LPG usage is then multiplied by the county households using LPG and then divided by the state total of households using LPG for heating to calculate the barrels of LPG used within a county. Then this number of barrels was multiple by 42 gallons per barrel.

Sample Calculation

Bexar County

$$\begin{aligned}\text{Gallons of LPG} &= \text{State Consumption of LPG} \times \text{County Households using LPG} / \text{Statewide} \\ &\quad \text{Households using LPG} \times 42 \text{ gallons/barrel} \\ &= 10,755,000 \times 32,366.14 / 455,451.26 \times 42 \text{ gallons/barrels} \\ &= 32,100,275.18 \text{ gallons}\end{aligned}$$

The gallons of LPG used for each county is multiplied by an EF (VOC = 0.4 lbs./1,000 gal.; NO_x = 15 lbs./1,000 gal., CO = 2.1 lbs./1,000 gal.).¹⁰⁵ Then the emission amount by pounds was converted to tons per year by dividing by 2,000. Finally, the seasonal adjustment factor was applied to yield the emission amount of tons per day. The seasonal adjustment factor for VOC is 0.3 and its annual activity day is 365. The seasonal adjustment factor for NO_x is uniform (1) and its annual activity day is 365. The seasonal adjustment factor for CO is 1.7 and its annual activity day is 365.¹⁰⁶

Sample Calculation

Bexar County

VOC tons/yr. = gallons of LPG consumed x Emission Factor / 2,000 lbs./ton
= 32,100,725.18 gal. x 0.4 lbs./ 1,000 gal. / 2,000
= 6.42 tons/yr.

VOC tons/day = VOC tons/yr. x Seasonal Adjustment factor / 312 days
= 6.42 x 0.3 / 365
= 0.005 tons/day

Commercial LPG Consumption

Methodology

Emissions for the AACOG region were determined by allocating Houston area employment numbers and emission estimates for commercial LPG consumption to AACOG counties. Commercial employment numbers were obtained using NAICS codes 42, 44, 45, 52, 53, 71, 72, and 81.¹⁰⁷ Percentage difference was established by comparing employment numbers of each AACOG county to the total employment in the Houston Metropolitan Statistical Area (MSA). This percentage was then applied to the each precursor's total emission estimate for the 8-

¹⁰⁴ Energy Information Administration (EIA), September 29, 2004. Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 8. Available: http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html

¹⁰⁵ The higher factors for butane were used since no information is available as to whether the LPG is butane, propane, or a mixture of both.

¹⁰⁵ Energy Information Administration (EIA), September 29, 2004. Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 8. Available online: http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html

¹⁰⁵ The higher factors for butane were used since no information is available as to whether the LPG is butane, propane, or a mixture of both.

¹⁰⁶ Texas Air Control Board, 1992. 1990 Base Year Ozone Emission Inventory of Volatile Organic Compound (VOC), Nitrogen Oxides (NO_x), and Carbon Monoxide (CO) Emissions for Dallas/Fort Worth, Texas Nonattainment Area. Austin, Texas.

¹⁰⁷ Employment numbers obtained from the U.S. Census Bureau, August 10, 2004. County Business Patterns. Available online: <http://www.census.gov/epcd/cbp/view/cbpview.html>.

county Houston area, thus allocating VOC, NOx, and CO emissions to each individual county. Houston MSA county emissions were obtained from the Texas Commission on Environmental Quality (TCEQ).¹⁰⁸ Emissions were originally determined in tons per year, therefore a seasonal adjustment factor (SAF) and an annual activity rate were applied to yield the emission amount of tons per day. The seasonal adjustment factor for VOC is 0.6, for CO is 1.4, and for NO_x is 1.0. Both VOC and CO have an annual activity rate of 312 days while NOx has an annual activity rate of 365 days.¹⁰⁹

Sample Calculation

Atascosa County has 2,957 employees listed in the commercial business NAICS codes. The Houston MSA has a total of 850,201 employees within the commercial sector and a total emission estimate of 2.92 tons/year of VOC, 55.55 tons/year of NOx, and 11.21 tons/year of CO.

Employment % Difference = Atascosa County Employment / Houston MSA Employment
= 2,957 employees / 850,201 employees
= 0.0035

VOC tons/yr. = Atascosa % Difference x Houston MSA VOC Emissions
= 0.035 x 2.92 tons/year of VOC
= 0.0102 tons/year

VOC tons/day = Atascosa County VOC Emissions x Seasonal Adjustment Factor
/ Annual Activity
= 0.0102 t/y x 0.6 / 312
= 0.000020 tons/day

Industrial LPG Consumption

Methodology

Industrial LPG emissions were determined in a similar manner as commercial LPG emissions. Houston MSA industrial sector employment was compared to the industrial sector employment for each AACOG county. The comparison yielded a difference between the two employment numbers, which was then applied to the total emission estimate for industrial LPG consumption in the Houston area. This yielded tons/year estimates for each of the twelve AACOG counties.

¹⁰⁸ Texas Commission on Environmental Quality (TCEQ), Houston/Galveston Ozone Nonattainment Area: Non-Point Source Emission Data. Available online: <http://www.tnrcc.state.tx.us/air/aqp/ei/hgmap.htm>

¹⁰⁹ Texas Air Control Board, 1992. 1990 Base Year Ozone Emission Inventory of Volatile Organic Compound (VOC), Nitrogen Oxides (NOx), and Carbon Monoxide (CO) Emissions for Dallas/Fort Worth, Texas Nonattainment Area. Austin, Texas.

In order to estimate the daily emissions for each county, seasonal adjustment factors and annual activity rates were applied. The seasonal adjustment factor for VOC is 1 and its annual activity day is 312. The seasonal adjustment factor for CO is 1 and its annual activity day is 312. The seasonal adjustment factor for NO_x is 1 and its annual activity day is 365.¹¹⁰

Sample Calculation

Bexar County has 146,216 employees in industries of NAICS codes 21-23, 31, 51, 54, and 56. The Houston MSA industries employed approximately 1,004,564 employees. Houston MSA emissions for industrial LPG consumption are 2.13 tons/year of VOC, 107.89 tons/year of NO_x, and 26.97 tons/year of CO.

$$\begin{aligned}\text{Employment \% Difference} &= \text{Bexar County Employment} / \text{Houston MSA Employment} \\ &= 146,216 \text{ employees} / 1,004,564 \text{ employees} \\ &= 0.1456\end{aligned}$$

$$\begin{aligned}\text{VOC tons/yr.} &= \text{Employment \% Difference} \times \text{Houston MSA NO}_x \text{ Emissions} \\ &= 0.1456 \times 107.89 \text{ tons/year of NO}_x \\ &= 15.7 \text{ tons/year}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{Bexar County VOC Emissions} \times \text{Seasonal Adjustment Factor} / \\ &\quad \text{Annual Activity} \\ &= 15.7 \text{ t/y} \times 1.0 / 365 \text{ days} \\ &= 0.0430 \text{ tons/day}\end{aligned}$$

¹¹⁰ ibid.

Natural Gas Consumption

Residential Natural Gas Consumption

There were 209,896 million cubic feet of natural gas consumed in Texas during 2000 by residential users.¹¹¹ Within Texas, 43.2% of households use natural gas.

Methodology

To estimate the amount of natural gas used in cubic feet, a ratio between the number of county households that use natural gas by the number of households within Texas that use natural gas. This ratio was then multiplied by the statewide consumption of natural gas.

Sample Calculation

Bexar County Natural Gas Consumption

$$\begin{aligned}\text{Bexar County Natural Gas Households} &= 505,721 \text{ households} \times 43.2\% \text{ using natural gas} \\ &= 218,471.5 \text{ households using natural gas}\end{aligned}$$

$$\begin{aligned}\text{Bexar County Natural Gas Consumption} &= \text{County households/State households} \times \text{State} \\ &\quad \text{Consumption} \\ &= 218471.5 / 3,074,296.032 \times 209,896,000,000 \text{ ft}^3 \\ &= 14,916,028,778.49 \text{ ft}^3\end{aligned}$$

The amount of the natural gas usage for each county was multiplied by an EF¹¹² (VOC = 5.5 lbs./million cubic feet; NO_x = 94 lbs./million cubic feet, CO = 40 lbs./million cubic feet). Afterwards, the emission was converted to tons/yr. by dividing by 2000. The seasonal adjustment factor was calculated for VOC as follows:¹¹³

$$\text{VOC Seasonal Adjustment Factor} = \text{June2002} / 2002 + \text{July2002} / 2002 + \text{August2002} / 2002$$

Where:

2002	= the residential gas consumption in the state for 2002
June2002	= the residential gas consumption in the state for June 2002
July2002	= the residential gas consumption in the state for July 2002
August2002	= the residential gas consumption in the state for Aug. 2002

¹¹¹ Energy Information Administration (EIA), September 29, 2004. Texas Energy: Oil, Petroleum Products, Natural Gas, Coal, Electricity, Nuclear, Prices, Table 8. Available online:

http://www.eia.doe.gov/emeu/states/sep_use/res/use_res_tx.html

¹¹² U.S. Environmental Protection Agency (EPA), January, 2001. Compilation of Air Pollutant Emission Factors AP-42, Fifth Edition, Volume I: Stationary Point and Area Sources. Available online:

<http://www.epa.gov/ttn/chief/ap42.html>.

¹¹³ ENVIRON, August 31, 2001. Area and Mobile Source Emissions Inventory, Technical Support Project. Novato, Ca.

$$\begin{aligned} \text{VOC Seasonal Adjustment Factor} &= 5,998 \text{ mft}^3 / 209,896 \text{ mft}^3 + 5,918 \text{ mft}^3 / 209,896 \text{ mft}^3 + \\ &5,646 \text{ mft}^3 / 209,896 \text{ mft}^3 \\ &= 0.08 \end{aligned}$$

The NO_x seasonal factor adjustment is 1. The CO seasonal factor adjustment is calculated as follows:

$$\begin{aligned} \text{CO Seasonal Adjustment Factor} &= \text{December2002} / 2002 + \text{January2002} / 2002 + \\ &\text{February2002} / 2002 \end{aligned}$$

Where:

- 2002 = the residential gas consumption in the state for 2002
- December2002 = the residential gas consumption in the state for Dec. 2002
- January2002 = the residential gas consumption in the state for Jan. 2002
- February2002 = the residential gas consumption in the state for Feb. 2002

$$\begin{aligned} \text{CO Seasonal Adjustment Factor} &= 32,561 \text{ mft}^3 / 209,896 \text{ mft}^3 + 39,497 \text{ mft}^3 / 209,896 \text{ mft}^3 + \\ &37,735 \text{ mft}^3 / 209,896 \text{ mft}^3 \\ &= 0.52 \end{aligned}$$

Sample Calculation

In the county of Bexar 14,916,028,778.49 ft³ of natural gas were consumed for the year of 2002. This amount is multiplied by the emissions factor for VOC, NO_x and CO.

$$\begin{aligned} \text{VOC tons/yr.} &= \text{Natural gas consumed} \times \text{Emission Factor} / 2,000 \text{ lbs./ton} \\ &= 14,916,028,778.49 \text{ ft}^3 \times 5.5 \text{ lbs.} / 10^6 \text{ ft}^3 / 2,000 \\ &= 41.02 \text{ tons/yr.} \end{aligned}$$

$$\begin{aligned} \text{VOC tons/day} &= \text{Bexar County VOC Emissions} \times \text{Seasonal Adjustment Factor} / \text{Annual Activity} \\ &= 41.02 \text{ tons/yr.} \times 0.08 / 365 \\ &= 0.009 \text{ tons/day} \end{aligned}$$

Commercial/Industrial Natural Gas Consumption

Countywide consumption of natural gas by commercial and industrial establishments in Texas in 2000 was estimated at 186,430,000,000 ft³

Methodology

To estimate the commercial/industrial natural gas consumption a ratio between the county workforce in NAICS codes (42-81) and the statewide workforce. This ratio was then multiplied by the statewide commercial/industrial consumption.

Sample Calculation

Bexar County Natural Gas Consumption

$$\begin{aligned}\text{Bexar County Natural Gas Consumption} &= \text{County Workforce} / \text{Statewide Workforce} \times \text{Statewide} \\ &\text{Consumption} \\ &= 305,014 / 59,787,000 \times 186,430,000,000 \text{ ft}^3 \\ &= 951,105,759 \text{ ft}^3\end{aligned}$$

The county natural gas consumption was multiplied by an emissions factor (VOC = 5.5 lbs./million cubic feet; NO_x = 100 lbs./million cubic feet, CO = 84 lbs./million cubic feet).¹¹⁴ The emission amount by pounds was converted to tons per year by dividing by 2,000. Finally, the seasonal adjustment factor was applied to yield the emission amount in tons per day.

The seasonal adjustment factor was calculated for VOC as follows:¹¹⁵

$$\text{VOC Seasonal Adjustment Factor} = \text{June2002} / 2002 + \text{July2002} / 2002 + \text{August2002} / 2002$$

Where:

2002	= the commercial/industrial gas consumption in the state for 2002
June2002	= the commercial/industrial gas consumption in the state for June 2002
July2002	= the commercial/industrial gas consumption in the state for July 2002
August2002	= the commercial/industrial gas consumption in the state for Aug. 2002

$$\begin{aligned}\text{VOC Seasonal Adjustment Factor} &= 10,576 \text{ mft}^3 / 186,429 \text{ mft}^3 + 10,563 \text{ mft}^3 / 186,429 \\ &\text{mft}^3 + 11,007 \text{ mft}^3 / 186,429 \text{ mft}^3 \\ &= 0.17\end{aligned}$$

The NO_x seasonal factor adjustment is 1. The CO seasonal factor adjustment is calculated as follows:

¹¹⁴ U.S. Environmental Protection Agency (EPA), January, 2001. Compilation of Air Pollutant Emission Factors AP-42, Fifth Edition, Volume I: Stationary Point and Area Sources. Available online: <http://www.epa.gov/ttn/chief/ap42.html>.

¹¹⁵ ENVIRON, August 31, 2001. Area and Mobile Source Emissions Inventory, Technical Support Project. Novato, Ca.

$$\text{CO Seasonal Adjustment Factor} = \frac{\text{December2002}}{2002} + \frac{\text{January2002}}{2002} + \frac{\text{February2002}}{2002}$$

Where:

2002 = the commercial/industrial gas consumption in the state for 2002
 December2002 = the commercial/industrial gas consumption in the state for Dec. 2002
 January2002 = the commercial/industrial gas consumption in the state for Jan. 2002
 February2002 = the commercial/industrial gas consumption in the state for Feb. 2002

$$\begin{aligned} \text{CO Seasonal Adjustment Factor} &= \frac{22,104 \text{ mft}^3}{186,429 \text{ mft}^3} + \frac{26,329 \text{ mft}^3}{186,429 \text{ mft}^3} + \frac{21,055 \text{ mft}^3}{186,429 \text{ mft}^3} \\ &= 0.37 \end{aligned}$$

Sample Calculation

Bexar County consumed 951,105,759 mft³ in the year 2000.

$$\begin{aligned} \text{VOC tons/yr.} &= \text{Natural gas consumed} \times \text{Emission Factor} / 2,000 \text{ lbs./ton} \\ &= 951,105,759 \text{ mft}^3 \times 5.5 \text{ lbs.} / 10^6 \text{ ft}^3 / 2,000 \text{ lbs.} \\ &= 2.62 \text{ tons/yr.} \end{aligned}$$

$$\begin{aligned} \text{VOC tons/day} &= \text{Bexar County VOC Emissions} \times \text{Seasonal Adjustment Factor} / \text{Annual Activity} \\ &= 2.62 \times 0.17 / 52.143 \text{ weeks/yr.} \times 6 \text{ day/week} \\ &= 0.0014 \text{ (tons/day)} \end{aligned}$$

Wood Consumption

Residential Wood Consumption

Methodology

The seasonal adjustment factor was calculated as follows:

Sample Calculation

$$\begin{aligned} \text{Seasonal Adjustment Factor}^{116} &= \frac{\text{April-October Heating Degree Days}}{2002 \text{ Annual Heating Degree Days}^{117}} \\ &= \frac{95 \text{ Heating Degree Days}}{2028 \text{ Heating Degree Day}} \end{aligned}$$

¹¹⁶ U.S. Environmental Protection Agency (EPA), January, 2001. Emission Inventory Improvement Program (EIIP)/Area Source Committee Volume III: Chapter 2. Research Triangle Park, North Carolina.

¹¹⁷ U.S. Department of Commerce, National Oceanic and Atmospheric Administration (NOAA), August, 11, 2004. Historical Climatology Series 5-1, Available online : <http://www.ncdc.noaa.gov/oa/documentlibrary/hcs/hdd.200107-200306.pdf>

$$= 0.047$$

Residential wood use takes place 7 days a week. Approximately, 0.4 percent of households use residential wood for heating

The residential consumption of wood is calculated according to the following equation:

$$\text{Residential Wood Use} = \frac{\text{Statewide wood use} \times \text{county household using wood}}{\text{statewide household using wood}}$$

Sample Calculation

Atascosa Residential Wood Usage.

$$\begin{aligned} \text{Residential Wood Use} &= 550,000 \text{ cords} \times 55.09 / 28,465.7 \\ &= 1,064.38 \text{ cords} \end{aligned}$$

To convert cords of wood to a weight measurement, the following equation is used:

$$\text{Wood Weight} = \text{Cords} \times 0.79 \text{ ft}^3 \times 0.639 \text{ specific gravity} \times 62.4 \text{ lbs.}$$

Atascosa Residential Wood Weight

$$\begin{aligned} \text{Wood Weight} &= 1,064.38 \text{ cords} \times 0.79 \times 0.639 \text{ specific gravity} \times 62.4 \text{ lbs.} / 2,000 \\ &= 16.764 \text{ tons} \end{aligned}$$

Residential wood use was multiplied by an emissions factor (VOC = 53 lbs./ton; NO_x = 2.8 lbs./ton; CO = 230 lbs./ton).¹¹⁸ The number of pounds was converted to tons per day by dividing by 2,000. Then seasonal adjustment was applied.

Sample Calculation

Atascosa Wood Consumption Emissions

$$\begin{aligned} \text{VOC tons/yr.} &= \text{Wood consumed} \times \text{Emission Factor} / 2,000 \text{ lbs./ton} \\ &= 16.764 \text{ tons} \times 53 \text{ lbs./tons} / 2,000 \text{ tons/lbs.} = \\ &= 0.444 \text{ tons/yr.} \end{aligned}$$

$$\begin{aligned} \text{VOC tons/day} &= \text{Bexar County VOC Emissions} \times \text{Seasonal Adjustment Factor} / \text{Annual Activity} \\ &= 0.444 \text{ tons/yr.} \times 0.047 / 365 \\ &= 0.00006 \text{ tons/day} \end{aligned}$$

¹¹⁸ The factors used are for conventional stoves since no information is available on specific types of stoves used.

Surface Coatings

Introduction

The surface coating industry contains many different types of coatings, which include paints, varnishes, polishes, sealers, etc. Typically, coatings provide protection or decoration to a substrate or surface. In a typical coating sequence, three coatings are used: a primer, an intermediate coat, and a topcoat.

The majority of emissions that are produced during surface coatings are due to evaporation of the solvents contained in the coatings. The most commonly used solvents include organic compounds such as ketones, esters, aromatics, and alcohols. Other constituents of surface coatings, such as metals and particulates, may also be emitted during coating operations.

Methodology

Per employee Emission factors were used in calculating the emissions for the categories listed below. ENVIRON's Report Area and Mobile Source Emissions Inventory, Technical Support Project.¹¹⁹ was used to acquire the Emission factors and the activity days per week, which is five days, for each category. The Texas Workforce Commission provided data on the number of employees by SIC codes for each of the following categories.¹²⁰ The point source emissions were subtracted from the area source categories to prevent any overlapping.

¹¹⁹ ENVIRON. August 2001. Area and Mobile Source Emissions Inventory, Technical Support Project. Ch. 2.8 and 5.10. Navato, CA.

¹²⁰ Texas Workforce Commission, 2002. Employment Data for 3rd quarter 2001. Austin, Texas.

Table 4-26. SIC Codes and Emission factors for Surface Coating Operations

Coating Subcategories	SIC Codes	Emission Factors lbs. / employees yr.
Factory Finished Wood: Coating	246, 2429, 243, 244, 245, 2493, 2499	30.33
Wood Furniture: Coating	2511, 2512, 2517, 2521, 2541	1349
Metal Furniture: Coating	2514, 2515, 2519, 2522, 253, 2542, 2599	577.2
Paper, Foil, And Film: Coating	2671, 2672, 2673, 3081, 3082	152.1
Metal Cans: Coating	341	5017
Sheet, Strip, and Coil: Coating	3479	3101
Machinery and Equipment: Coating	35	55.83
Appliances: Coating	363	323.1
Electronic and Other Electrical: Coating	3357, 3612	49.88
Motor Vehicles: Coating	371	737.6
Aircraft: Coating	3721	183.2
Marine: Coating	373	289.6
Railroad: Coating	374	1190
Miscellaneous Manufacturing: Coating	All of 20-39 except those listed above	18.39

Sample Calculation

Paper, Foil and Film: Coating Emissions for Bexar County

$$\begin{aligned}
 \text{Paper, Foil and Film: Coating Emission tons/yr.} &= \# \text{ of Employees per SIC} \times \text{Emission Factor} \\
 &\text{lbs./employee yr.} / 2,000 \text{ lbs.} \\
 &= 147 \text{ employees} \times 152.1 \text{ lbs/employee yr.} / \\
 &2,000 \text{ lbs.} \\
 &= 11.18 \text{ tons/yr.}
 \end{aligned}$$

Seasonal Adjustment

Business within these subcategories operate 5 days a week, having a 260 work day year. The seasonal adjustment factor was uniform and activity days were 5 days a week.

$$\text{VOC tons/day} = \text{VOC tons/yr.} / 260 \text{ days}$$

$$= 11.18 \text{ tons/yr} \cdot / 260 \text{ days}$$

$$= 0.043 \text{ tons/day}$$

Traffic Markings

Introduction

Traffic markings consist of centerlines, edge stripes and directional markings found on highways as well as markings on paved and unpaved surfaces, such as parking lots. Various materials are used to make traffic markings, including solvent-based paints, water-based paints, thermoplastics, preformed tapes, field-reacted materials, and permanent markers. Three of these materials emit VOCs in appreciable amounts: water- and solvent-based non-aerosol paint, water- and solvent-based aerosol paint, and preformed tapes applied with adhesive primer.

Methodology

Emissions were determined by calculating the average paint consumption by the Texas Department of Transportation (TxDOT), allocating the amount of paint to each county, and then allocating paint usage on state, county, city, and private roadways.¹²¹

Paint Consumption

Paint consumption data was provided by TxDOT for 2001, 2002, and 2003.¹²² Along with the paint consumption information, TxDOT provided the VOC content of the paint used which was 95 grams per liter. The VOC content was converted to pounds per gallon in order to calculate emissions to pounds of VOC, which was 0.79 pounds per gallon.

Table 4-27. Paint Consumption for Traffic Marking per Year by the State of Texas

Paint	2001	2002	2003	Average
0.79 lbs./gal.	7,532	8,779	8,206	8,172.3

The paint consumption for 2001-2003 was averaged to reflect an average consumption of 8,172.3 gallons by the state.

The averaged paint consumption was then allocated to each individual county based on the total state-highway lane miles in each county. State-highway lane miles for the state and the

¹²¹ ENVIRON International Corporation, et. al. August 31, 2001. Area and Mobile Source Emissions Inventory Technical Support Project. Navato, CA.

¹²² Texas Department of Transportation – Austin District. April 2004. Paint purchased and paint specifications. Austin, Texas.

twelve AACOG counties were obtained from TxDOT.¹²³ The proportion of total county-highway lane miles to state-highway lane miles was determined and multiplied by the 2002 averaged paint consumption and the pounds per gallon VOC content. This provided the emissions from traffic marking paints used on state highways.

Sample Calculation

Atascosa County

State-highway miles total = 187,151.6 County-highway miles total = 1,007.13

Proportion of state lane miles in Atascosa County = County-highway miles total / State-highway miles total
= 1,007.13 / 187,151.6
= 0.00538

VOC Emissions from state highways traffic markings in Atascosa County = Percentage of County-highway miles X gallons consumed by the State X Emission Factor / 2,000 lbs.
= 0.00538 x 8,172.3 x 0.79 / 2,000
= 0.01737 tons per year

ENVIRON states that of the traffic paint purchased by the state, 65% is used on state highways and 25% is used on city and county roads. By attributing the state highway markings as 65% of the total traffic marking emissions, the traffic marking emissions total was calculated. This was accomplished by dividing the state traffic marking emissions by 65%. The traffic marking emissions total was then multiplied by 25% to determine the city and county traffic marking emissions. The traffic marking emissions total is also multiplied by 10% to determine emissions from private roads.

VOC Emissions from county and city traffic markings = VOC Emissions from state highways traffic markings / Percentage of state highway markings X Percentage city and county traffic markings
= (0.01737 / 0.65) x 0.25
= 0.00668 tons per year

VOC Emissions from private emissions = VOC Emissions from state highways traffic markings / Percentage of state highway markings X Percentage private traffic markings
= (0.01737 / 0.65) x 0.10
= 0.00267 tons per year

¹²³ Texas Department of Transportation - San Antonio District. April 2004. County Centerline Miles and Lane Miles. Austin, Texas.

Total traffic marking emissions = VOC Emissions from state highways traffic markings + VOC Emissions from county and city traffic markings + VOC Emissions from private emissions
= 0.01737 + 0.00668 + 0.00267
= 0.0267 tons per year

VOC tons/day = VOC tons/yr. / 365 days
= 0.0267 / 365
= 0.00007 tons per day

A rate of progress factors of 0.8 was applied to the traffic marking emissions to account for the amount of emission reductions due to use of improved techniques and/or implementation of new regulations.¹²⁴

Controlled VOC tons/year = VOC tons/year x 0.8 rate of progress factor
= 0.0267 tons/year x 0.8
= 0.02138 tons/year

Controlled VOC tons/day = VOC tons/day x 0.8 rate of progress factor
= 0.00007 tons/day x 0.8
= 0.00006 tons/day

Seasonal Adjustment

Calculations are based on 365 days a year. The seasonal allocation adjustment factor is 1.

Underground Storage Tanks Remediation

Introduction

This is a category for the 2002 Emissions Inventory dealing with the remediation of underground storage tanks (UST). This category measures the amount of emissions that occur when a leaking underground storage tank has been unearthed for removal. The initial emittance of emissions occurs in the first 3-4 days to two weeks of activity during a remediation event and can last as long as 30 days.¹²⁵

Methodology

The number of underground storage tank removals for each county in the AACOG region was obtained from the Texas Commission on Environmental Quality (TCEQ) and listed in table 4-

¹²⁴ Environ International Corporation, 2001. Future-Year Ozone Modeling of the Austin, Texas Region: Draft Final Report. Novato, Ca.

¹²⁵ U.S. Environmental Protection Agency, 2001. Remediation of Leaking Underground Storage Tanks (UST). Emission Inventory Improvement Program, Volume III. Research Triangle Park, North Carolina.

28.¹²⁶ These figures were used to calculate VOC emissions from the soil after tank removal.

Table 4-28. Remediated Tanks in 2002

County	Tanks
Atascosa	0
Bandera	0
Bexar	118
Comal	3
Frio	0
Gillespie	3
Guadalupe	2
Karnes	0
Kendall	7
Kerr	4
Medina	0
Wilson	6

Guidance provided by the Environmental Protection Agency's (EPA) Emission Inventory Improvement Program (EIIP) estimated a default emission factor of 28 pounds of VOC compounds per tank remediation. The emission factor was developed to represent typical levels of unleaded gasoline contamination, quantities of soil removed, as well as typical ozone season temperatures reflecting the midpoint of the ozone season. Applying the emission factor to all remediated storage tanks may overestimation of emissions in the event that some of the leaking storage tank contained contents of a lower volatility. However, the factor would provide an appropriate representation of emissions for such tanks in the event the soil was exposed to the air for a long enough period and cause emittance of all the contaminant.

EIIP guidance recommends the estimation of emissions for remediated storage tanks by multiplying the number of storage tanks by the 28 lbs. of VOC/day emission factor. The duration of the emissions was 30 days, or approximately 1 month. The number of tanks in the calculation represents the number of remediated tanks for the year 2002. To properly allocate the emissions, the total was divided by 12 taking into account the number of months in 2002.

Sample Calculation

Comal County

¹²⁶ Texas Commission on Environmental Quality, November 2001. TRACS PST Dump Utility Programs. Austin, Texas. Databases provided on CD.

$$\begin{aligned} \text{VOC Emissions Tons/Day} &= (\text{number of tanks removed} \times \text{emission factor}) / 2,000 \text{ lbs} / 12 \\ &\quad \text{months} \\ &= 3 \text{ tanks} \times 28 \text{ lbs. VOC/day} / 2,000 / 12 \\ &= 0.0035 \text{ tons/day} \end{aligned}$$

$$\begin{aligned} \text{VOC tons/year} &= \text{VOC tons/day} \times 365 \text{ days} \\ &= 0.0035 \times 365 \\ &= 1.2775 \text{ tons/year} \end{aligned}$$

Seasonal Adjustment

As mentioned previously, the duration of the emissions from remediated storage tanks is estimated to be 30 days, not 365 days. Dividing the tank emission estimate by 365 days would improperly allocate the emissions on a daily basis. Therefore, the emissions were divided by 12, representing the number of months in a year, prior to dividing the estimate by 365.

Underground and Above Ground Storage Tanks

Introduction

Working and breathing losses from petroleum storage tanks result in the emission of volatile organic compounds (VOCs). These emissions were added and referred to as total losses. Emissions from above and under ground storage tanks were estimated using the TANKS 4.0 model, which is available through the Technology Transfer Network (TTN) Bulletin Board System maintained by the United States Environmental Protection Agency (EPA).¹²⁷ The TANKS model was designed to estimate emissions for specific liquids being stored. Once specific tank and fluid properties are entered, the model uses AP-42 methodology and emission factors to calculate total losses in lbs. per year. The Texas Commission on Environmental Quality (TCEQ) provided the database of tanks within the AACOG region.¹²⁸

Methodology

To effectively estimate losses from the petroleum storage tanks with the AACOG region without entering all active tanks into the model, model runs were performed for distinct volumes for each RVP value and chemical stored. The database of storage tanks was culled to remove tanks at diesel tanks, empty tanks, tanks abandoned in place and tanks removed from the ground (for USTs). All valid tanks remaining in the database were then sorted by volume and substance stored. Tanks located at gas stations were removed because the emissions are calculated in

¹²⁷ U.S. Environmental Protection Agency, 2004. "TANKS Emission Estimation Software." Available online: <http://www.epa.gov/ttn/chief/software/tanks/index.html>

¹²⁸ Texas Commission on Environmental Quality, November 2001. "TRACS PST Dump Utility Programs." Austin, TX.

the Gasoline Distribution section. Also, aboveground storage tanks in the point source database were removed to prevent double counting of emissions.

Once the tanks were sorted by volume and component, model runs using the TANKS model was performed. It was noted that tanks was grouped by their component and volume in each county, therefore a model run for one tank of each group occurred and the emissions resulting from the run was applied for the remaining tanks. For example, the specifications for a tank holding gasoline with a capacity of 500 gallons were inputted into TANKS and the losses from the tank was used to estimate emissions for all tanks with a volume of 500 gallons within that county.

Specific tank properties are required to be able to effectively run the TANK model. The database made available by the TCEQ did not detail all properties required for the model. The TANKS model contains defaults for color, condition and pressure settings. TCEQ provided a formula that helped to define tank dimensions. To estimate throughput, total gas sales for the region was divided by total volume of above and under ground storage tanks used for gasoline storage. This yielded a turnover rate of fifty-six times per year. To arrive at a throughput value, the volume for each respective volume category multiplied the turnover rate by the TANKS model. The throughput value for other fuels was estimated to be equal to that of gasoline. Because little or no information existed on the sale of crude oils for the region, turnover was once per weather season of the year. All vertical tanks were estimated to be fixed roof tanks with dome shaped roofs. The following specifications were inputted for the all the counties:

- Horizontal Tank
- Shell height of 15 ft
- Tank diameter of 10 ft
- Liquid height of 15 ft
- Average liquid height of 8 ft
- Volume varied by size.
- Turnovers varied by county. The turnover factor was determined by dividing barrels of production in the county by tank capacity.
- Shell color/shade of gray/light
- Good shell condition
- Roof color/shade of gray/light
- Good roof condition
- Roof height of 1 ft
- Roof radius of 11 ft

One of the inputs required of the TANKS model to estimate emissions for gasoline emissions is the Reid Vapor Pressure (RVP) of the gasoline used in the county. To account for different RVP values within the region, losses for tanks within Atascosa, Bexar, Comal, Guadalupe,

Karnes, and Wilson counties were calculated using an RVP value of 8. The remaining counties in the AACOG region – Bandera, Frio, Gillespie, Kendall, Kerr, and Medina were calculated using an RVP value of 9. Then TANKS model does not use fractions of RVP, for instance 7.8 or 8.7, therefore the closest whole value was used.

Sample Calculation

To yield turnover and throughput rates, total gas sales for the region were divided by total gas tank volume for the region.

Throughput values were calculated by multiplying the turnover value by the volume of each tank.

To calculate tank dimensions, TCEQ provided the following formula¹²⁹:

$R = \text{cube root (Volume}/15\pi)$

Where diameter = $2r$ and length = $4r$.

Examples : Horizontal tank with a volume of 2,000 gallons

$R = \text{cube root (2,000}/15\pi) = 2.8 \text{ ft}$

Diameter = 5.6 ft, length = 11.2 ft

Wastewater Treatment

Introduction

The state of Texas assumed the authority to administer the National Pollutant Discharge Elimination System (NPDES) program in Texas on Sept. 14, 1998. The NPDES is a federal regulatory program to control discharges of pollutants to surface waters of the United States. The TCEQ's Texas Pollutant Discharge Elimination System (TPDES) program now has federal regulatory authority over discharges of pollutants to Texas surface water, with the exception of discharges associated with oil, gas, and geothermal exploration and development activities, which are regulated by the Railroad Commission of Texas.¹³⁰

Accordingly, the TCEQ permitting records provide a record of all in the state who create wastewater discharge according to the following guidelines:¹³¹

¹²⁹ Texas Commission on Environmental Quality, 1999. E-mail communication. Austin, TX

¹³⁰ Texas Commission on Environmental Quality, September 28, 2004. Texas Pollutant Discharge Elimination System (TPDES). Available online:

<http://www.tnrcc.state.tx.us/permitting/waterperm/wwperm/tpdes.html>, February 20, 2001.

¹³¹ Texas Commission on Environmental Quality, September 29, 2004. TPDES Program Summary. Available online: <http://www.tnrcc.state.tx.us/permitting/waterperm/wwperm/summary.pdf>,

1. Discharges of waste from industry and municipal treatment works, including publicly owned treatment works (POTWs)
2. Discharges and land application of waste from concentrated animal feeding operations (CAFOs)
3. Discharges of storm water associated with industrial activities, including construction sites
4. Discharges of storm water associated with city storm sewers, known formally in the regulations as municipal separate storm sewer systems (MS4s)
5. Oversight of municipal pretreatment programs operated by publicly owned treatment works
6. Disposal and use of sewage sludge

The AACOG requested permitting information from the TCEQ for all municipalities, school districts, trailer parks, municipal utility districts (MUDs), etc., which have been charged with handling wastewater discharge from industries, wastewater collection systems, and other miscellaneous sources. There are two broad categories of wastewater treatment plants defined by the EPA: publicly owned waste treatment (POWT) facilities and package plants. POWTs are government owned entities charged with the handling of wastewater discharge from industries, wastewater collection systems, and other miscellaneous sources. Package plants refer to small, automated (usually) domestic waste treatment plants that do not require full-time supervision. In general, these facilities treat less than one million gallons per day (MGD).¹³²

Methodology

For both categories, the industrial wastewater VOCs represent the single most important source of the volatile organic constituents in the entire wastewater stream, while only representing a percentage of the flow total. With this estimation, emission factors was derived by applying EFs suitable to the total industrial flow. The EPA guidance allows a default value of 1.1×10^{-4} pounds of VOC per gallon of industrial wastewater discharged.¹³³ Since discharge units are typically in MGD, it follows that:

$$\begin{aligned} \text{Emission Factor} &= (1.1 \times 10^{-4} \text{ pounds of VOC per gallon of wastewater}) \times (1 \times 10^6 \text{ gallons per} \\ &\quad \text{million gallons}) \\ &= 110 \text{ pounds of VOC emitter per million gallons of industrial wastewater} \end{aligned}$$

The results of this calculation provide an EF of 110 pounds of VOC emitted per million gallons of industrial wastewater discharged to a POWT or package plant. This factor is recommended for estimating VOC emissions from POWTs and package plants where measured emissions data are not available. The EPA-recommended default value is that total wastewater flow is

¹³² U.S. Environmental Protection Agency, May 1991. Procedures for the Preparation of Emission Inventories for Carbon Monoxide and Precursors of Ozone, Volume I: General Guidance for Stationary Sources. Publication No. EPA-450/491-016, p. 3-13 and 3-14. Research Triangle Park, North Carolina.

¹³³ Ibid.

composed of 16 percent industrial wastewater.¹³⁴ Therefore, for every 6.25 million gallons of wastewater discharged, 16%, or 1 million gallons of the discharge is considered industrial wastewater, which produces 110 lbs. VOC.

TCEQ provided the daily average discharge data for wastewater sites in AACOG's 12-county region. The data included industrial, municipal, and federal facilities. The data included the daily flow averages in MGD, per site, for the months the sites were in operation. These site-specific data sets were then used to calculate annual emissions and emissions per ozone season day. The data sets listed the months and the average daily flow of wastewater per month. Quantifying the total amount of wastewater for the entire year and the amount of wastewater discharged during the months of ozone season is a crucial element when calculating emissions from wastewater. Determining annual and ozone season discharge required two separate calculations, one accounting for all the discharge all the months in 2002 and the other accounting for wastewater discharged during the months of ozone season. These determinations were performed on each individual site.

Annual wastewater flow was figured by calculating the average of the total daily flow averages for all the reported months at each site. The daily flow averages for each reported month were multiplied by 30.4169, which is the average number of days in a month. This product represented the total amount of discharge for each month. The monthly averages were summed and then divided by 12 to provide an average monthly discharge amount. This average was then divided by 30.4169 to obtain a collective daily average that would represent an average daily flow for every day of the year.

Average daily flow per ozone season day was calculated by determining the average discharge amount by the same method employed in determining the annual wastewater flow, except rather than utilizing all averages for all months provided, the average monthly flow was calculated for the months only within the ozone season. Once the monthly flows were obtained and added together, the total was then divided by seven, since there are seven months in the ozone season (April – October). The result represented the average monthly total and was then divided by 30.4169 and provided the average daily flow for the ozone season.

Emissions from wastewater treatment facilities that are operated by the San Antonio Water System (SAWS) were provided by SAWS (personal communication, November 26, 2003). These emission estimates were added to emissions that were calculated using the above methodology.

¹³⁴ Ibid.

Sample Calculation

<u>Month of Operation</u>	<u>Site</u>	<u>MGD</u>	<u>Days/Mo</u>	<u>Monthly Total</u>
043002	001A	0.05	30.4169	1.5208
073102	001A	0.05	30.4169	1.5208
093002	001A	0.05	30.4169	1.5208
103102	001A	0.05	30.4169	1.5208
123102	001A	0.05	30.4169	1.5208
<i>Annual Flow</i>			7.604	
<i>Monthly Flow</i>			7.604 / 12 = 0.6336	
<i>Annual Daily Flow</i>			0.6336 / 30.4169 = 0.0208 MGD	
<i>Ozone Season Flow</i>			6.0832	
<i>Monthly Flow</i>			6.0832 / 7 = 0.8690	
<i>Ozone Daily Flow</i>			0.8690 / 30.4169 = 0.0285 MGD	

Annual emissions were calculated by adding the annual daily flow totals from each individual site and multiplying this total by 0.16 in order to account for 16% of all wastewater discharge being industrial wastewater. This result was then multiplied by 110 to convert the figure to pounds of VOC per county in 2002. Dividing the total pounds by 2,000 provided the emissions in tons per year.

Total wastewater flow per year = 1,405.154 million gallons

Industrial wastewater component = Total wastewater flow per year x Percentage of Industrial wastewater
 = 1,405.154 x 0.16
 = 224.824

VOC tons/year = Industrial wastewater component x Emission Factor / 2,000 lbs.
 = 224.824 x 110 / 2,000
 = 12.37 tons

Daily emissions for a typical ozone season day were calculated using the average daily flow rate for the ozone season and adding the averaged totals from each site. This total was then multiplied by the 16% industrial wastewater factor and 110 to convert the units to pounds of VOC. This total was then divided by 2,000 to reflect tons of VOC per day.

Total wastewater flow per day = 5.137 million gallons

$$\begin{aligned}\text{Industrial wastewater component} &= \text{Total wastewater flow per year} \times \text{Percentage of Industrial} \\ &\text{wastewater} \\ &= 5.137 \times 0.16 \\ &= 0.822\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{Industrial wastewater component} \times \text{Emission Factor} / 2,000 \text{ lbs.} \\ &= 90.42 \times 110 / 2,000 \\ &= 0.0452 \text{ per day}\end{aligned}$$

Seasonal Adjustment

The seasonal adjustment factor was based on month-specific records provided. Wastewater treatment was considered a seven-day-per-week operation for the sewerage SIC codes and no daily adjustment factors were considered.

Wineries

Introduction

Emissions from wineries are a consequence of the biological process of fermentation of grapes, the filtration process of grape solids from grape juice, and the fugitive emissions from the wine bottling process. The primary emission resulting from these processes is ethanol. The wineries within the AACOG Region are located in rural areas and, since they are not large establishments, are not reported as point sources.

A survey was sent to local wineries to determine production levels and types of wines. Additionally, due to poor survey response the emission calculations were performed using 1999's production numbers. Texas 2002 Wine production dropped by 50% due to weather conditions¹³⁵. However, most of the production was lost at a vineyard that is not included within the Alamo Area. Within the AACOG Region, only Gillespie, and Kendall Counties have emissions from wineries.

Methodology

Emissions factors for red and white wines are different. The production of white wine has an emission factor of 1.76 lbs./1,000 gallons produced, whereas red wine has an emission factor of 5.52 lbs./1,000 gallons produced. To determine emissions, the number of gallons produced was multiplied by the emission factor for each wine type and converted to tons. Wine production occurs during peak ozone season, so there is no seasonal adjustment.

¹³⁵ Texas Wine Research Marketing Institute, Texas Wine & Wine Grape Industry Fact Sheet. Texas Tech University, Lubbock, Texas.

Sample Calculation

Estimate the number of gallons of red and white wine produced.¹³⁶

White wine

$$\begin{aligned}\text{VOC tons/yr.} &= \text{gallons of white wine} \times \text{Emission Factor} / 2,000 \text{ lbs./ton} \\ &= 4,400 \text{ gallons/yr.} \times 1.76 \text{ lbs./1,000 gallons} / 2,000 \\ &= 0.00387 \text{ tons VOC /yr.}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{VOC tons/yr.} / 365 \text{ days} \\ &= 0.00387 / 365 \\ &= 0.00001 \text{ tons/day for white wine production}\end{aligned}$$

Red wine

$$\begin{aligned}\text{VOC tons/yr.} &= \text{gallons of red wine} \times \text{Emission Factor} / 2,000 \text{ lbs./ton} \\ &= 3,000 \text{ gallons/yr.} \times 5.52 \text{ lbs./1,000 gallons} / 2,000 \\ &= 0.00828 \text{ tons VOC /yr.}\end{aligned}$$

$$\begin{aligned}\text{VOC tons/day} &= \text{VOC tons/yr.} / 365 \text{ days} \\ &= 0.00828 / 365 \\ &= 0.00002 \text{ tons/day for red wine production}\end{aligned}$$

¹³⁶ U.S. Environmental Protection Agency, May 1991. Stationary Point and Area Sources, Compilation of Air Pollutant Emission Factors AP-42, Fifth Edition, Volume I. Research Triangle Park, North Carolina.

Sample Survey

December 17, 2003

Company

Address

ATTENTION: OPERATIONS MANAGER

The Alamo Area Council of Governments (AACOG) requests your assistance in completion of the 2002 Air Quality Emissions Inventory Wineries survey. The survey information will be used to assess and quantify emissions from wine making within the AACOG 12-County region. Survey responses are required to obtain accurate local data. The San Antonio region currently risks being declared in non-attainment of federal air quality standards (NAAQS); thus this inventory is a significant part of the emissions management process.

The purpose of this survey is to provide better information and services to the region, as well as help minimize additional regulations on the community. Your response is vital to this process and will enable a more precise emissions inventory for 2002.

To increase the accuracy of this information we ask that you review the attached survey and input the necessary data. You can return it to us in the self-addressed envelope or fax to (210) 225-5937 attention Donna Hessong, Natural Resources / Transportation Specialist, Alamo Area Council of Governments. Please submit your response by January 20, 2004.

Thank you for your time and participation. If you have any questions or comments please feel free to contact Steven Smeltzer, Environmental Manager, Alamo Area Council of Governments at (210) 362-5266.

Regionally Yours,

Al J. Notzon III
Executive Director

Enclosures (1)

2002 Emissions Inventory Survey for Wineries

Winery Name: _____

Mailing Address: _____

City /ZIP: _____ County: _____

Contact Name/ Title: _____

Phone number: _____

Production:

Please list the Total number of gallons produced in each month in 2002:

RED Wine:

Jan _____ Feb _____ Mar _____ Apr _____ May _____ Jun _____

Jul _____ Aug _____ Sep _____ Oct _____ Nov _____ Dec _____

WHITE Wine:

Jan _____ Feb _____ Mar _____ Apr _____ May _____ Jun _____

Jul _____ Aug _____ Sep _____ Oct _____ Nov _____ Dec _____

Manufacturing Rate:

Please list the number of days that manufacturing activities took place (i.e.: 5 days per month, 4 months out of the year)

Please return by January 27, 2004

Area Source Emissions - Atascosa County, 2002

ATASCOSA COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.20	0.05	0.00001	0.00054	0.00016
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.26	0.06	0.00001	0.00071	0.00029
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.05	0.94	0.79	0.00003	0.00257	0.00094
LPG-Commercial	2103007000	0.01	0.19	0.04	0.00002	0.00053	0.00017
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	1.12	19.09	8.12	0.00026	0.05231	0.01164
LPG-Residential	2104007000	0.17	6.56	0.92	0.00014	0.01796	0.00428
Wood/Residential Fireplace	2104008001	0.44	0.02	1.93	0.00006	0.00000	0.00025
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	173.82	0.00	0.00000	0.78423	0.00000
Pesticide Application	2461800000	273.17	0.00	0.00	1.13820	0.00000	0.00000
Bakeries	2302050000	2.57	0.00	0.00	0.00703	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	1,242.01	282.55	237.34	3.40276	0.77411	0.65026
Gas Production	2310020000	84.01	216.36	129.82	0.23017	0.59277	0.35566
HDDV Truck Idling	2230070000	0.78	5.79	9.30	0.00298	0.02217	0.03565
Gas Cans							
Residential Gas Cans - Permeation	8908951100	3.16	0.00	0.00	0.00867	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	36.49	0.00	0.00	0.09997	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	1.85	0.00	0.00	0.00507	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.01	0.00	0.00	0.00003	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.00	0.00	0.00	0.13666	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.25	0.00	0.00	0.00069	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	77.31	0.00	0.00	0.21180	0.00000	0.00000
Jet Naptha	2501000150	0.01	0.00	0.00	0.00002	0.00000	0.00000
Jet Kerosene	2501000180	1.26	0.00	0.00	0.00344	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	6.41	0.00	0.00	0.01758	0.00000	0.00000
Jet Kerosene	2501010180	0.01	0.00	0.00	0.00003	0.00000	0.00000
Used Oil	2501010060	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	13.80	0.00	0.00	0.03993	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	11.12	0.00	0.00	0.03216	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	2.11	0.00	0.00	0.00610	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	13.78	0.00	0.00	0.03986	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	4.78	0.00	0.00	0.01383	0.00000	0.00000
Stains - Semitransparent	2401001015	7.63	0.00	0.00	0.02207	0.00000	0.00000
Quick Dry - Enamels	2401001020	1.91	0.00	0.00	0.00553	0.00000	0.00000
Lacquers - Clear	2401001025	2.30	0.00	0.00	0.00665	0.00000	0.00000
All Other Architectural Categories	2401001050	24.83	0.00	0.00	0.07183	0.00000	0.00000

Area Source Emissions - Atascosa County, 2002

Thinning & Clean-up of Solvent-Based Arch. Co	2401001060	6.66	0.00	0.00	0.01928	0.00000	0.00000
Auto Refinishing	2401005000	7.85	0.00	0.00	0.03364	0.00000	0.00000
Traffic Markings	2401008000	0.02	0.00	0.00	0.00006	0.00000	0.00000
Factory Finished Wood	2401015000	6.37	0.00	0.00	0.02450	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	10.89	0.00	0.00	0.04187	0.00000	0.00000
Appliances	2401060000	12.92	0.00	0.00	0.04971	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	27.13	0.00	0.00	0.10433	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	18.83	0.00	0.00	0.06035	0.00000	0.00000
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Dry Cleaning - General	2420000000	16.20	0.00	0.00	0.05192	0.00000	0.00000
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Graphic Arts	2425000000	26.00	0.00	0.00	0.09973	0.00000	0.00000
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Cutback Asphalt	2461021000	55.99	0.00	0.00	0.15340	0.00000	0.00000
Emulsified Asphalt	2461022000	24.05	0.00	0.00	0.11239	0.00000	0.00000
Asphalt Roofing	2461023000	0.14	0.00	0.00	0.00055	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	26.55	0.00	0.00	0.07274	0.00000	0.00000
Household Solvents	2465200000	17.59	0.00	0.00	0.04820	0.00000	0.00000
Automotive Solvents	2465400000	11.36	0.00	0.00	0.03111	0.00000	0.00000
Adhesives Application: Industrial	2440020000	4.48	0.00	0.00	0.01227	0.00000	0.00000
FIFRA Solvents	2460890000	8.16	0.00	0.00	0.02235	0.00000	0.00000
Coating Solvents	2460520000	29.91	0.00	0.00	0.08195	0.00000	0.00000
Misc.Solvents	2460900000	9.60	0.00	0.00	0.02629	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	61.38	0.00	0.00	0.19672	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	60.70	0.00	0.00	0.16630	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	10.52	0.00	0.00	0.02882	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.79	0.00	0.00	0.00253	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	1.33	0.00	0.00	0.00365	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	12.37	0.00	0.00	0.04521	0.00000	0.00000

Fires

Structure Fires	2810030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Open Burning	2810001500	0.00	0.00	0.00	0.00000	0.00000	0.00000
Vehicle	2810050000	0.00	0.00	0.00	0.00000	0.00000	0.00000

Catastrophic/Accidental Releases	2830000000	0.01	0.00	0.00	0.00003	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		2,281.15	705.78	388.38	6.9935	2.2479	1.0593

**ATASCOSA COUNTY
AREA SOURCES**

	SCC Code	HAP ton/year	NOx ton/year	CO ton/year	HAP ton/day M-F	NOx ton/day M-F	CO ton/day M-F
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Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	293.23	0.00	0.00	0.80337	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	247.92	0.00	0.00	0.67922	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	2,909.36	0.00	0.00	7.97085	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	80.55	0.00	0.00	0.22068	0.00000	0.00000

Area Source Emissions - Atascosa County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	266.26	0.00	0.00	0.72948	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	119.04	0.00	0.00	0.32614	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	7.44	0.00	0.00	0.02040	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	2.46	0.00	0.00	0.00675	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	36.02	0.00	0.00	0.09867	0.00000	0.00000
Horses and Ponies Production - Manure Handl	2805035000	6.04	0.00	0.00	0.01656	0.00000	0.00000
Swine Waste Emissions	2805039200	1.04	0.00	0.00	0.00284	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	20.24	0.00	0.00	0.05544	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.26	0.00	0.00	0.00071	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.10	0.00	0.00	0.00026	0.00000	0.00000
TOTAL		3,989.95	0.00	0.00	10.93	0.00	0.00

Area Sources Emissions - Bandera County, 2002

BANDERA COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.06	0.01	0.00000	0.00016	0.00005
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.07	0.02	0.00000	0.00020	0.00008
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.01	0.27	0.22	0.00001	0.00073	0.00027
LPG-Commercial	2103007000	0.00	0.06	0.01	0.00001	0.00017	0.00005
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	0.62	10.68	4.54	0.00014	0.02926	0.00651
LPG-Residential	2104007000	0.10	3.67	0.51	0.00008	0.01005	0.00239
Wood/Residential Fireplace	2104008001	0.25	0.01	1.08	0.00003	0.00000	0.00014
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	12.40	0.00	0.00000	0.05792	0.00000
Pesticide Application	2461800000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Bakeries							
Bakeries	2302050000	0.48	0.00	0.00	0.00132	0.00000	0.00000
Wineries							
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries							
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production							
Oil Production	2310000000	0.31	0.22	0.18	0.00085	0.00059	0.00050
Gas Production							
Gas Production	2310020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
HDDV Truck Idling							
HDDV Truck Idling	2230070000	0.23	1.71	2.75	0.00088	0.00655	0.01053
Gas Cans							
Residential Gas Cans - Permeation	8908951100	1.84	0.00	0.00	0.00503	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	21.18	0.00	0.00	0.05802	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	1.07	0.00	0.00	0.00294	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	10.10	0.00	0.00	0.02768	0.00000	0.00000
Jet Kerosene	2501000180	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501000150	0.34	0.00	0.00	0.00093	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	4.20	0.00	0.00	0.01151	0.00000	0.00000
Jet Kerosene	2501010180	0.00	0.00	0.00	0.00000	0.00000	0.00000
Used Oil	2501010060	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks							
Leaking Underground Tanks	2660000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	6.69	0.00	0.00	0.01936	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	5.39	0.00	0.00	0.01559	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	1.02	0.00	0.00	0.00296	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	6.68	0.00	0.00	0.01932	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoater	2401001011	2.32	0.00	0.00	0.00671	0.00000	0.00000
Stains - Semitransparent	2401001015	3.70	0.00	0.00	0.01070	0.00000	0.00000
Quick Dry - Enamels	2401001020	0.93	0.00	0.00	0.00268	0.00000	0.00000
Lacquers - Clear	2401001025	1.11	0.00	0.00	0.00322	0.00000	0.00000

Area Sources Emissions - Bandera County, 2002

All Other Architectural Categories	2401001050	12.04	0.00	0.00	0.03482	0.00000	0.00000
Thinning & Clean-up of Solvent-Based Arch C	2401001060	3.23	0.00	0.00	0.00934	0.00000	0.00000
Auto Refinishing	2401005000	0.31	0.00	0.00	0.00131	0.00000	0.00000
Traffic Markings	2401008000	0.01	0.00	0.00	0.00002	0.00000	0.00000
Factory Finished Wood	2401015000	0.18	0.00	0.00	0.00070	0.00000	0.00000
Wood Furniture	2401020000	0.67	0.00	0.00	0.00259	0.00000	0.00000
Metal Furniture	2401025000	1.15	0.00	0.00	0.00444	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Appliances	2401060000	0.48	0.00	0.00	0.00186	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	0.47	0.00	0.00	0.00180	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	8.62	0.00	0.00	0.02764	0.00000	0.00000
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Dry Cleaning - General	2420000000	2.70	0.00	0.00	0.00865	0.00000	0.00000
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Graphic Arts	2425000000	12.60	0.00	0.00	0.04834	0.00000	0.00000
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Cutback Asphalt	2461021000	37.71	0.00	0.00	0.10333	0.00000	0.00000
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Emulsified Asphalt	2461022000	7.04	0.00	0.00	0.03292	0.00000	0.00000
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Asphalt Roofing	2461023000	0.00	0.00	0.00	0.00002	0.00000	0.00000
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Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	14.53	0.00	0.00	0.03980	0.00000	0.00000
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Household Solvents	2465200000	9.63	0.00	0.00	0.02638	0.00000	0.00000
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Automotive Solvents	2465400000	6.21	0.00	0.00	0.01702	0.00000	0.00000
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Adhesives Application: Industrial	2440020000	2.45	0.00	0.00	0.00671	0.00000	0.00000
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FIFRA Solvents	2460890000	4.46	0.00	0.00	0.01223	0.00000	0.00000
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Coating Solvents	2460520000	16.37	0.00	0.00	0.04484	0.00000	0.00000
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Misc.Solvents	2460900000	5.25	0.00	0.00	0.01439	0.00000	0.00000
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Service Stations

Service Stations - Tank Truck Unloading	2501060053	27.14	0.00	0.00	0.08697	0.00000	0.00000
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Service Stations - Vehicle Refueling	2501060100	29.42	0.00	0.00	0.08061	0.00000	0.00000
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Service Stations - Tank Breathing Loss	2501060201	5.10	0.00	0.00	0.01397	0.00000	0.00000
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Service Stations - Tank Trucks in Transit	2505030120	0.38	0.00	0.00	0.00123	0.00000	0.00000
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Waste Disposal

Municipal Waste Landfills	2620000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Municipal Wastewater Treatment	2630000000	0.35	0.00	0.00	0.00071	0.00000	0.00000
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Fires

Structure Fires	2810030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Open Burning	2810015000	142.94	0.00	0.00	0.00000	0.00000	0.00000
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Vehicle	2810050000	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Catastrophic/Accidental Releases	2830000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
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TOTAL AREA SOURCES		420.04	29.14	9.33	0.81263	0.10562	0.02052
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BANDERA COUNTY AREA SOURCES	SCC	HAP	NOx	CO	HAP	NOx	CO
	Code	ton/year	ton/year	ton/year	ton/day M-F	ton/day M-F	ton/day M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cov	2805020001	41.89	0.00	0.00	0.11477	0.00000	0.00000
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Dairy Cattle Production - Manure Handling and	2805022200	35.42	0.00	0.00	0.09703	0.00000	0.00000
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Cattle and Calves Waste Emissions - Beef Cov	2805020002	415.62	0.00	0.00	1.13869	0.00000	0.00000
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Area Sources Emissions - Bandera County, 2002

Beef Cattle Production - Manure Handling and	2805001200	11.51	0.00	0.00	0.03153	0.00000	0.00000
Cattle and Calves Waste Emissions - Steers, S	2805020004	38.04	0.00	0.00	0.10421	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	17.01	0.00	0.00	0.04659	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	65.34	0.00	0.00	0.17901	0.00000	0.00000
Sheep and Lambs Production - Manure Handli	2805040000	21.61	0.00	0.00	0.05921	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	9.80	0.00	0.00	0.02685	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.55	0.00	0.00	0.00151	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	30.61	0.00	0.00	0.08387	0.00000	0.00000
Horses and Ponies Production - Manure Hand	2805035000	5.14	0.00	0.00	0.01407	0.00000	0.00000
Swine Waste Emissions	2805039200	0.26	0.00	0.00	0.00072	0.00000	0.00000
Swine Production - Manure Handling and Stor	2805039200	8.57	0.00	0.00	0.02347	0.00000	0.00000
Poultry Production - Layers - Manure Handlin	2805008200	0.15	0.00	0.00	0.00040	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.01	0.00	0.00	0.00004	0.00000	0.00000
TOTAL		701.52	0.00	0.00	1.92	0.00	0.00

Area Source Emissions - Bexar County, 2002

BEXAR COUNTY	SCC	VOC	NOx	CO	VOC	NOx	CO
AREA SOURCES	Code	ton/year	ton/year	ton/year	ton/day M-F	ton/day M-F	ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.31	15.70	3.93	0.00047	0.04302	0.01258
Fuel Oil-Commercial/Distillate	2103004000	0.22	13.05	3.26	0.00043	0.03575	0.01464
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	2.62	47.56	39.95	0.00144	0.13029	0.04759
LPG-Commercial	2103007000	0.84	16.05	3.24	0.00162	0.04398	0.01454
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	41.02	701.05	28.97	0.00940	1.92069	0.42752
LPG-Residential	2104007000	6.42	240.75	33.71	0.00528	0.65959	0.15698
Wood/Residential Fireplace	2104008001	16.31	0.86	70.79	0.00210	0.00011	0.00912
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	91.15	0.00	0.00000	0.38050	0.00000
Pesticide Application	2461800000	838.14	0.00	0.00	3.49226	0.00000	0.00000
Bakeries							
Bakeries	2302050000	253.03	0.00	0.00	0.69322	0.00000	0.00000
Wineries							
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries							
Breweries	2302070001	0.02	0.00	0.00	0.00023	0.00000	0.00000
Oil Production							
Oil Production	2310000000	1,790.53	723.08	607.39	4.90555	1.98105	1.66408
Gas Production							
Gas Production	2310020000	0.01	723.18	0.06	0.00003	1.98133	0.00017
HDDV Truck Idling							
HDDV Truck Idling	2230070000	29.82	221.81	356.69	0.11424	0.84984	1.36662
Gas Cans							
Residential Gas Cans - Permeation	8908951100	120.56	0.00	0.00	0.33031	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	1,390.33	0.00	0.00	3.80913	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	70.52	0.00	0.00	0.19321	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.46	0.00	0.00	0.00126	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	5.15	0.00	0.00	0.01410	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	9.43	0.00	0.00	0.02583	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	428.58	0.00	0.00	1.17420	0.00000	0.00000
Jet Kerosene	2501000180	0.02	0.00	0.00	0.00005	0.00000	0.00000
Jet Naptha	2501000150	70.36	0.00	0.00	0.19278	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.02	0.00	0.00	0.00006	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	547.16	0.00	0.00	1.49906	0.00000	0.00000
Jet Kerosene	2501010180	0.53	0.00	0.00	0.00144	0.00000	0.00000
Used Oil	2501010060	25.63	0.00	0.00	0.07021	0.00000	0.00000
New Oil	2501010030	3.16	0.00	0.00	0.00865	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks							
Leaking Underground Tanks	2660000000	50.25	0.00	0.00	0.13767	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	497.11	0.00	0.00	1.43821	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	400.36	0.00	0.00	1.15831	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	75.97	0.00	0.00	0.21979	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	496.23	0.00	0.00	1.43567	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	172.21	0.00	0.00	0.49824	0.00000	0.00000
Stains - Semitransparent	2401001015	274.77	0.00	0.00	0.79496	0.00000	0.00000
Quick Dry - Enamels	2401001020	68.89	0.00	0.00	0.19931	0.00000	0.00000
Lacquers - Clear	2401001025	82.81	0.00	0.00	0.23959	0.00000	0.00000
All Other Architectural Categories	2401001050	894.21	0.00	0.00	2.58710	0.00000	0.00000

Area Source Emissions - Bexar County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	239.97	0.00	0.00	0.69427	0.00000	0.00000
Auto Refinishing	2401005000	175.18	0.00	0.00	0.75116	0.00000	0.00000
Traffic Markings	2401008000	0.06	0.00	0.00	0.00018	0.00000	0.00000
Factory Finished Wood	2401015000	39.29	0.00	0.00	0.15113	0.00000	0.00000
Wood Furniture	2401020000	82.29	0.00	0.00	0.31650	0.00000	0.00000
Metal Furniture	2401025000	214.72	0.00	0.00	0.82584	0.00000	0.00000
Paper, Foil, And Film	2401030000	11.18	0.00	0.00	0.04300	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	82.18	0.00	0.00	0.31606	0.00000	0.00000
Machinery and Equipment	2401055000	79.39	0.00	0.00	0.30535	0.00000	0.00000
Appliances	2401060000	0.48	0.00	0.00	0.00186	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	10.70	0.00	0.00	0.04114	0.00000	0.00000
Aircraft	2401075000	29.40	0.00	0.00	0.11309	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	223.22	0.00	0.00	0.85853	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	1,327.90	0.00	0.00	4.25609	0.00000	0.00000
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Dry Cleaning - General	2420000000	2,423.70	0.00	0.00	7.76827	0.00000	0.00000
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Graphic Arts	2425000000	936.48	0.00	0.00	3.59195	0.00000	0.00000
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Cutback Asphalt	2461021000	109.30	0.00	0.00	0.34207	0.00000	0.00000
Emulsified Asphalt	2461022000	429.19	0.00	0.00	2.00262	0.00000	0.00000
Asphalt Roofing	2461023000	20.04	0.00	0.00	0.07891	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	1,019.89	0.00	0.00	2.79421	0.00000	0.00000
Household Solvents	2465200000	675.83	0.00	0.00	1.85158	0.00000	0.00000
Automotive Solvents	2465400000	436.22	0.00	0.00	1.19511	0.00000	0.00000
Adhesives Application: Industrial	2440020000	172.03	0.00	0.00	0.47131	0.00000	0.00000
FIFRA Solvents	2460890000	313.34	0.00	0.00	0.85846	0.00000	0.00000
Coating Solvents	2460520000	1,148.91	0.00	0.00	3.14769	0.00000	0.00000
Misc.Solvents	2460900000	368.63	0.00	0.00	1.00995	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	1,041.84	0.00	0.00	3.33924	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	2,186.11	0.00	0.00	5.98935	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	378.85	0.00	0.00	1.03795	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	28.41	0.00	0.00	0.09107	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	15.83	0.00	0.00	0.04337	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	50.39	0.00	0.00	0.13720	0.00000	0.00000

Fires

Structure Fires	2810030000	7.80	0.99	42.54	0.02137	0.00272	0.11654
Open Burning	2810015000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Vehicle	2810050000	1.74	0.70	21.72	0.00476	0.00190	0.05950

Catastrophic/Accidental Releases	2830000000	3.00	0.01	0.00	0.00822	0.00002	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000

TOTAL AREA SOURCES		22,947.51	2,795.94	1,212.23	69.7143	8.0308	3.8899
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BEXAR COUNTY	SCC Code	HAP ton/year	NOx ton/year	CO ton/year	HAP ton/day M-F	NOx ton/day M-F	CO ton/day M-F
AREA SOURCES							

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	198.98	0.00	0.00	0.54514	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	168.23	0.00	0.00	0.46090	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	1,974.21	0.00	0.00	5.40879	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	54.66	0.00	0.00	0.14975	0.00000	0.00000

Area Source Emissions - Bexar County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	180.68	0.00	0.00	0.49500	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	80.78	0.00	0.00	0.22131	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	24.45	0.00	0.00	0.06698	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	8.09	0.00	0.00	0.02215	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	1.71	0.00	0.00	0.00467	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.10	0.00	0.00	0.00026	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	56.39	0.00	0.00	0.15449	0.00000	0.00000
Horses and Ponies Production - Manure Handl	2805035000	9.46	0.00	0.00	0.02592	0.00000	0.00000
Swine Waste Emissions	2805039200	5.63	0.00	0.00	0.01542	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	112.73	0.00	0.00	0.30886	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.84	0.00	0.00	0.00229	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.11	0.00	0.00	0.00030	0.00000	0.00000
TOTAL		2,877.02	0.00	0.00	7.88	0.00	0.00

Area Source Emissions - Comal County, 2002

COMAL COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.02	1.04	0.26	0.00003	0.00284	0.00083
Fuel Oil-Commercial/Distillate	2103004000	0.22	13.05	3.26	0.00043	0.03575	0.01464
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.18	3.26	2.74	0.00010	0.00893	0.00326
LPG-Commercial	2103007000	0.04	0.76	0.15	0.00008	0.00208	0.00069
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	2.54	43.41	18.47	0.00058	0.11894	0.02647
LPG-Residential	2104007000	0.40	14.91	2.09	0.00033	0.04084	0.00972
Wood/Residential Fireplace	2104008001	1.01	0.05	4.38	0.00013	0.00001	0.00056
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	55.74	0.00	0.00000	0.24862	0.00000
Pesticide Application	2461800000	66.71	0.00	0.00	0.27798	0.00000	0.00000
Bakeries	2302050000	11.60	0.00	0.00	0.03179	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Gas Production	2310020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
HDDV Truck Idling	2230070000	1.73	12.84	20.65	0.00661	0.04921	0.07914
Gas Cans							
Residential Gas Cans - Permeation	8908951100	7.47	0.00	0.00	0.02045	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	86.09	0.00	0.00	0.23587	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	4.37	0.00	0.00	0.01196	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.10	0.00	0.00	0.00027	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	1.09	0.00	0.00	0.00300	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	2.00	0.00	0.00	0.00549	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	38.16	0.00	0.00	0.10455	0.00000	0.00000
Jet Kerosene	2501000180	0.01	0.00	0.00	0.00002	0.00000	0.00000
Jet Naptha	2501000150	2.75	0.00	0.00	0.00753	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.02	0.00	0.00	0.00005	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	28.01	0.00	0.00	0.07673	0.00000	0.00000
Jet Kerosene	2501010180	0.03	0.00	0.00	0.00008	0.00000	0.00000
Used Oil	2501010060	2.74	0.00	0.00	0.00750	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	1.28	0.00	0.00	0.00350	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	29.00	0.00	0.00	0.08391	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	23.36	0.00	0.00	0.06758	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	4.43	0.00	0.00	0.01282	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	28.95	0.00	0.00	0.08377	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	10.05	0.00	0.00	0.02907	0.00000	0.00000
Stains - Semitransparent	2401001015	16.03	0.00	0.00	0.04638	0.00000	0.00000
Quick Dry - Enamels	2401001020	4.02	0.00	0.00	0.01163	0.00000	0.00000
Lacquers - Clear	2401001025	4.83	0.00	0.00	0.01398	0.00000	0.00000
All Other Architectural Categories	2401001050	52.17	0.00	0.00	0.15095	0.00000	0.00000

Area Source Emissions - Comal County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	14.00	0.00	0.00	0.04051	0.00000	0.00000
Auto Refinishing	2401005000	14.00	0.00	0.00	0.06004	0.00000	0.00000
Traffic Markings	2401008000	0.01	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	1.47	0.00	0.00	0.00566	0.00000	0.00000
Wood Furniture	2401020000	66.78	0.00	0.00	0.25683	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	5.02	0.00	0.00	0.01933	0.00000	0.00000
Appliances	2401060000	31.66	0.00	0.00	0.12178	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	31.38	0.00	0.00	0.12070	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	177.49	0.00	0.00	0.56889	0.00000	0.00000
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Dry Cleaning - General	2420000000	88.20	0.00	0.00	0.28269	0.00000	0.00000
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Graphic Arts	2425000000	54.64	0.00	0.00	0.20958	0.00000	0.00000
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Cutback Asphalt	2461021000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Emulsified Asphalt	2461022000	4.98	0.00	0.00	0.02327	0.00000	0.00000
Asphalt Roofing	2461023000	2.87	0.00	0.00	0.01129	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	56.30	0.00	0.00	0.15424	0.00000	0.00000
Household Solvents	2465200000	37.31	0.00	0.00	0.10221	0.00000	0.00000
Automotive Solvents	2465400000	24.08	0.00	0.00	0.06597	0.00000	0.00000
Adhesives Application: Industrial	2440020000	9.50	0.00	0.00	0.02602	0.00000	0.00000
FIFRA Solvents	2460890000	17.30	0.00	0.00	0.04739	0.00000	0.00000
Coating Solvents	2460520000	63.42	0.00	0.00	0.17376	0.00000	0.00000
Misc.Solvents	2460900000	20.35	0.00	0.00	0.05575	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	62.31	0.00	0.00	0.19972	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	127.55	0.00	0.00	0.34945	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	22.10	0.00	0.00	0.06056	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	1.66	0.00	0.00	0.00531	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	11.39	0.00	0.00	0.03120	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	14.73	0.00	0.00	0.03981	0.00000	0.00000

Fires

Structure Fires	2810030000	0.51	0.07	2.79	0.00140	0.00018	0.00766
Open Burning	2810015000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Vehicle	2810050000	0.06	0.02	0.75	0.00016	0.00000	0.00205

Catastrophic/Accidental Releases	2830000000	0.11	0.00	0.00	0.00031	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000

TOTAL AREA SOURCES		1,392.61	145.16	55.56	4.3290	0.5074	0.1450
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COMAL COUNTY	SCC	HAP	NOx	CO	HAP	NOx	CO
AREA SOURCES	Code	ton/year	ton/year	ton/year	ton/day	ton/day	ton/day
					M-F	M-F	M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	48.87	0.00	0.00	0.13389	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	41.32	0.00	0.00	0.11320	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	484.89	0.00	0.00	1.32848	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	13.42	0.00	0.00	0.03678	0.00000	0.00000

Area Source Emissions - Comal County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	44.38	0.00	0.00	0.12158	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	19.84	0.00	0.00	0.05436	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	29.74	0.00	0.00	0.08147	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	9.84	0.00	0.00	0.02695	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	5.51	0.00	0.00	0.01508	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.31	0.00	0.00	0.00085	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	19.92	0.00	0.00	0.05457	0.00000	0.00000
Horses and Ponies Production - Manure Handli	2805035000	3.34	0.00	0.00	0.00916	0.00000	0.00000
Swine Waste Emissions	2805039200	0.83	0.00	0.00	0.00228	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	24.24	0.00	0.00	0.06640	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.16	0.00	0.00	0.00044	0.00000	0.00000
Poultry Production - Broilers - Manure Handling	2805009200	0.01	0.00	0.00	0.00004	0.00000	0.00000
TOTAL		746.62	0.00	0.00	2.05	0.00	0.00

Area Source Emissions - Frio County, 2002

FRIO COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.04	0.01	0.00000	0.00010	0.00003
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.11	0.03	0.00000	0.00030	0.00012
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.02	0.39	0.33	0.00001	0.00108	0.00040
LPG-Commercial	2103007000	0.00	0.07	0.01	0.00001	0.00020	0.00007
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	0.39	6.73	2.86	0.00009	0.01844	0.00410
LPG-Residential	2104007000	0.06	2.31	0.32	0.00005	0.00633	0.00151
Wood/Residential Fireplace	2104008001	0.16	0.01	0.68	0.00002	0.00000	0.00009
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	78.95	0.00	0.00000	0.34027	0.00000
Pesticide Application	2461800000	489.12	0.00	0.00	2.03801	0.00000	0.00000
Bakeries	2302050000	1.06	0.00	0.00	0.00291	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	521.46	115.89	97.35	1.42865	0.31752	0.26672
Gas Production	2310020000	68.97	35.50	21.30	0.18895	0.09726	0.05836
HDDV Truck Idling	2230070000	0.45	3.33	5.36	0.00172	0.01277	0.02054
Gas Cans							
Residential Gas Cans - Permeation	8908951100	1.16	0.00	0.00	0.00317	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	13.34	0.00	0.00	0.03656	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	0.68	0.00	0.00	0.00185	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.00	0.00	0.00	0.00001	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.05	0.00	0.00	0.00012	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.08	0.00	0.00	0.00023	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	55.69	0.00	0.00	0.15258	0.00000	0.00000
Jet Kerosene	2501000180	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501000150	1.14	0.00	0.00	0.00312	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	7.27	0.00	0.00	0.01992	0.00000	0.00000
Jet Kerosene	2501010180	0.01	0.00	0.00	0.00003	0.00000	0.00000
Used Oil	2501010060	0.11	0.00	0.00	0.00031	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	5.74	0.00	0.00	0.01660	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	4.62	0.00	0.00	0.01337	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	0.88	0.00	0.00	0.00254	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	5.73	0.00	0.00	0.01658	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	1.99	0.00	0.00	0.00575	0.00000	0.00000
Stains - Semitransparent	2401001015	3.17	0.00	0.00	0.00918	0.00000	0.00000
Quick Dry - Enamels	2401001020	0.80	0.00	0.00	0.00230	0.00000	0.00000
Lacquers - Clear	2401001025	0.96	0.00	0.00	0.00277	0.00000	0.00000
All Other Architectural Categories	2401001050	10.32	0.00	0.00	0.02987	0.00000	0.00000

Area Source Emissions - Frio County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	2.77	0.00	0.00	0.00802	0.00000	0.00000
Auto Refinishing	2401005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Traffic Markings	2401008000	0.02	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	0.65	0.00	0.00	0.00251	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	7.38	0.00	0.00	0.02366	0.00000	0.00000
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Dry Cleaning - General	2420000000	4.50	0.00	0.00	0.01442	0.00000	0.00000
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Graphic Arts	2425000000	10.81	0.00	0.00	0.04147	0.00000	0.00000
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Cutback Asphalt	2461021000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Emulsified Asphalt	2461022000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Asphalt Roofing	2461023000	0.02	0.00	0.00	0.00006	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	10.50	0.00	0.00	0.02876	0.00000	0.00000
Household Solvents	2465200000	6.96	0.00	0.00	0.01906	0.00000	0.00000
Automotive Solvents	2465400000	4.49	0.00	0.00	0.01230	0.00000	0.00000
Adhesives Application: Industrial	2440020000	1.77	0.00	0.00	0.00485	0.00000	0.00000
FIFRA Solvents	2460890000	3.22	0.00	0.00	0.00883	0.00000	0.00000
Coating Solvents	2460520000	11.82	0.00	0.00	0.03239	0.00000	0.00000
Misc.Solvents	2460900000	3.79	0.00	0.00	0.01039	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	25.81	0.00	0.00	0.08271	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	25.24	0.00	0.00	0.06915	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	4.37	0.00	0.00	0.01198	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.33	0.00	0.00	0.00105	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	4.27	0.00	0.00	0.01153	0.00000	0.00000

Fires

Structure Fires	2810030000	0.14	0.02	0.76	0.00038	0.00005	0.00208
Open Burning	2810015000	122.62	10.13	143.51	0.39577	0.02775	0.39318
Vehicle	2810050000	0.03	0.01	0.39	0.00009	0.00000	0.00107

Catastrophic/Accidental Releases	2830000000	0.11	0.00	0.00	0.00029	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000

TOTAL AREA SOURCES		1,447.05	253.50	272.92	4.7570	0.8221	0.7483
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FRIO COUNTY							
AREA SOURCES	SCC Code	HAP ton/year	NOx ton/year	CO ton/year	HAP ton/day M-F	NOx ton/day M-F	CO ton/day M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	251.34	0.00	0.00	0.68860	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	212.50	0.00	0.00	0.58219	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	2,493.74	0.00	0.00	6.83216	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	69.04	0.00	0.00	0.18916	0.00000	0.00000

Area Source Emissions - Frio County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	228.22	0.00	0.00	0.62526	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	102.04	0.00	0.00	0.27955	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	12.36	0.00	0.00	0.03385	0.00000	0.00000
Horses and Ponies Production - Manure Handli	2805035000	2.47	0.00	0.00	0.00675	0.00000	0.00000
Swine Waste Emissions	2805039200	0.21	0.00	0.00	0.00057	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	4.68	0.00	0.00	0.01283	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.00	0.00	0.00	0.00000	0.00000	0.00000
Poultry Production - Broilers - Manure Handling	2805009200	0.01	0.00	0.00	0.00003	0.00000	0.00000
TOTAL		3,376.60	0.00	0.00	9.25	0.00	0.00

Area Source Emissions - Gillespie County, 2002

GILLESPIE COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.14	0.03	0.00000	0.00038	0.00011
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.22	0.06	0.00001	0.00061	0.00025
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.04	0.81	0.68	0.00002	0.00223	0.00081
LPG-Commercial	2103007000	0.01	0.21	0.04	0.00002	0.00058	0.00019
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	0.71	12.18	5.18	0.00016	0.03338	0.00743
LPG-Residential	2104007000	0.11	4.18	0.59	0.00009	0.01146	0.00273
Wood/Residential Fireplace	2104008001	0.28	0.01	1.23	0.00004	0.00000	0.00016
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	57.72	0.00	0.00000	0.13852	0.00000
Pesticide Application	2461800000	26.17	0.00	0.00	0.10904	0.00000	0.00000
Bakeries							
Bakeries	2302050000	4.23	0.00	0.00	0.01159	0.00000	0.00000
Wineries							
Wineries	2302070005	0.05	0.00	0.00	0.00013	0.00000	0.00000
Breweries							
Breweries	2302070001	0.02	0.00	0.00	0.00044	0.00000	0.00000
Oil Production							
Oil Production	2310000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Gas Production							
Gas Production	2310020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
HDDV Truck Idling							
HDDV Truck Idling	2230070000	0.46	3.39	5.45	0.00174	0.01298	0.02087
Gas Cans							
Residential Gas Cans - Permeation	2501000120	2.10	0.00	0.00	0.00574	0.00000	0.00000
Residential Gas Cans - Diurnal	2501000120	24.16	0.00	0.00	0.06620	0.00000	0.00000
Residential Gas Cans - Transport Spillage	2501000120	1.23	0.00	0.00	0.00336	0.00000	0.00000
Commercial Gas Cans - Permeation	2501000120	0.03	0.00	0.00	0.00009	0.00000	0.00000
Commercial Gas Cans - Diurnal	2501000120	0.36	0.00	0.00	0.00100	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	2501000120	0.67	0.00	0.00	0.00183	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	110.39	0.00	0.00	0.30245	0.00000	0.00000
Jet Kerosene	2501000180	0.00	0.00	0.00	0.00001	0.00000	0.00000
Jet Naptha	2501000150	0.87	0.00	0.00	0.00238	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	8908951100	1.94	0.00	0.00	0.00531	0.00000	0.00000
Jet Kerosene	8908951100	0.02	0.00	0.00	0.00005	0.00000	0.00000
Used Oil	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks							
Leaking Underground Tanks	2660000000	1.28	0.00	0.00	0.00350	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	7.41	0.00	0.00	0.02143	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	5.97	0.00	0.00	0.01726	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	1.13	0.00	0.00	0.00328	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	7.39	0.00	0.00	0.02139	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	2.57	0.00	0.00	0.00742	0.00000	0.00000
Stains - Semitransparent	2401001015	4.09	0.00	0.00	0.01185	0.00000	0.00000
Quick Dry - Enamels	2401001020	1.03	0.00	0.00	0.00297	0.00000	0.00000
Lacquers - Clear	2401001025	1.23	0.00	0.00	0.00357	0.00000	0.00000
All Other Architectural Categories	2401001050	13.33	0.00	0.00	0.03855	0.00000	0.00000

Area Source Emissions - Gillespie County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	3.58	0.00	0.00	0.01035	0.00000	0.00000
Auto Refinishing	2401005000	5.44	0.00	0.00	0.02334	0.00000	0.00000
Traffic Markings	2401008000	0.01	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	0.17	0.00	0.00	0.00064	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	2.02	0.00	0.00	0.00777	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	13.95	0.00	0.00	0.05367	0.00000	0.00000
Machinery and Equipment	2401055000	2.48	0.00	0.00	0.00956	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.37	0.00	0.00	0.00142	0.00000	0.00000
Aircraft	2401075000	0.27	0.00	0.00	0.00106	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	4.97	0.00	0.00	0.01910	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	25.36	0.00	0.00	0.08129	0.00000	0.00000
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Dry Cleaning - General	2420000000	3.60	0.00	0.00	0.01154	0.00000	0.00000
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Graphic Arts	2425000000	13.95	0.00	0.00	0.05353	0.00000	0.00000
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Cutback Asphalt	2461021000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Emulsified Asphalt	2461022000	7.68	0.00	0.00	0.03583	0.00000	0.00000
Asphalt Roofing	2461023000	0.00	0.00	0.00	0.00000	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	14.58	0.00	0.00	0.03994	0.00000	0.00000
Household Solvents	2465200000	9.66	0.00	0.00	0.02647	0.00000	0.00000
Automotive Solvents	2465400000	6.24	0.00	0.00	0.01708	0.00000	0.00000
Adhesives Application: Industrial	2440020000	2.46	0.00	0.00	0.00674	0.00000	0.00000
FIFRA Solvents	2460890000	4.48	0.00	0.00	0.01227	0.00000	0.00000
Coating Solvents	2460520000	16.42	0.00	0.00	0.04500	0.00000	0.00000
Misc.Solvents	2460900000	5.27	0.00	0.00	0.01444	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	32.65	0.00	0.00	0.10465	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	32.58	0.00	0.00	0.08925	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	5.65	0.00	0.00	0.01547	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.42	0.00	0.00	0.00136	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	0.94	0.00	0.00	0.00257	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	2.33	0.00	0.00	0.00629	0.00000	0.00000

Fires

Structure Fires	2810030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Open Burning	2810015000	158.26	13.07	185.22	0.51081	0.03582	0.50746
Vehicle	2810050000	0.00	0.00	0.00	0.00000	0.00000	0.00000

Catastrophic/Accidental Releases	2830000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		595.09	91.96	198.49	1.8444	0.2360	0.5400

GILLESPIE COUNTY	SCC	HAP	NOx	CO	HAP	NOx	CO
AREA SOURCES	Code	ton/year	ton/year	ton/year	ton/day	ton/day	ton/day
					M-F	M-F	M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	160.58	0.00	0.00	0.43994	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	135.76	0.00	0.00	0.3719559	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	1,593.22	0.00	0.00	4.3649913	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	44.11	0.00	0.00	0.1208501	0.00000	0.00000

Area Source Emissions - Gillespie County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	145.81	0.00	0.00	0.3994746	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	65.19	0.00	0.00	0.1786032	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	387.09	0.00	0.00	1.0605326	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	128.03	0.00	0.00	0.3507757	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	47.99	0.00	0.00	0.1314877	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	2.69	0.00	0.00	0.0073795	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	27.03	0.00	0.00	0.0740466	0.00000	0.00000
Horses and Ponies Production - Manure Handli	2805035000	4.54	0.00	0.00	0.0124251	0.00000	0.00000
Swine Waste Emissions	2805039200	8.08	0.00	0.00	0.0221416	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	134.89	0.00	0.00	0.369572	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.18	0.00	0.00	0.0004796	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.25	0.00	0.00	0.0006891	0.00000	0.00000
TOTAL AREA SOURCES		2,885.45	0.00	0.00	7.91	0.00	0.00

Area Source Emissions - Guadalupe County, 2002

GUADALUPE COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.02	0.96	0.24	0.00003	0.00264	0.00077
Fuel Oil-Commercial/Distillate	2103004000	0.01	0.55	0.14	0.00002	0.00151	0.00062
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.11	2.01	1.69	0.00006	0.00550	0.00201
LPG-Commercial	2103007000	0.03	0.51	0.10	0.00005	0.00138	0.00046
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	2.65	45.32	19.29	0.00061	0.01726	0.02764
LPG-Residential	2104007000	0.42	15.56	2.18	0.00034	0.04264	0.01015
Wood/Residential Fireplace	2104008001	1.05	0.06	4.58	0.00014	0.00001	0.00059
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	260.69	0.00	0.00000	0.69511	0.00000
Pesticide Application	2461800000	669.28	0.00	0.00	2.78865	0.00000	0.00000
Bakeries	2302050000	5.77	0.00	0.00	0.01581	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	2,016.96	419.62	352.48	5.52593	1.14966	0.96571
Gas Production	2310020000	1.02	3.27	1.96	0.00280	0.00895	0.00537
HDDV Truck Idling	2230070000	1.55	11.55	18.58	0.00595	0.04426	0.07117
Gas Cans							
Residential Gas Cans - Permeation	8908951100	7.79	0.00	0.00	0.02135	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	89.89	0.00	0.00	0.24626	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	4.56	0.00	0.00	0.01249	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.04	0.00	0.00	0.00012	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.50	0.00	0.00	0.00137	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.92	0.00	0.00	0.00251	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	25.25	0.00	0.00	0.06919	0.00000	0.00000
Jet Kerosene	2501000180	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501000150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	8.22	0.00	0.00	0.02251	0.00000	0.00000
Jet Kerosene	2501010180	0.05	0.00	0.00	0.00014	0.00000	0.00000
Used Oil	2501010060	1.13	0.00	0.00	0.00309	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	0.85	0.00	0.00	0.00233	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	32.50	0.00	0.00	0.09403	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	26.18	0.00	0.00	0.07573	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	4.97	0.00	0.00	0.01437	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	32.44	0.00	0.00	0.09386	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	11.26	0.00	0.00	0.03257	0.00000	0.00000
Stains - Semitransparent	2401001015	17.96	0.00	0.00	0.05197	0.00000	0.00000
Quick Dry - Enamels	2401001020	4.50	0.00	0.00	0.01303	0.00000	0.00000
Lacquers - Clear	2401001025	5.41	0.00	0.00	0.01566	0.00000	0.00000
All Other Architectural Categories	2401001050	58.46	0.00	0.00	0.16914	0.00000	0.00000

Area Source Emissions - Guadalupe County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	15.69	0.00	0.00	0.04539	0.00000	0.00000
Auto Refinishing	2401005000	20.79	0.00	0.00	0.08913	0.00000	0.00000
Traffic Markings	2401008000	0.02	0.00	0.00	0.00005	0.00000	0.00000
Factory Finished Wood	2401015000	2.81	0.00	0.00	0.01079	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	10.39	0.00	0.00	0.03996	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.61	0.00	0.00	0.00234	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	17.95	0.00	0.00	0.06904	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.87	0.00	0.00	0.00334	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	40.04	0.00	0.00	0.15398	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	158.65	0.00	0.00	0.50848	0.00000	0.00000
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Dry Cleaning - General	2420000000	42.30	0.00	0.00	0.13558	0.00000	0.00000
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Graphic Arts	2425000000	61.23	0.00	0.00	0.23484	0.00000	0.00000
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Cutback Asphalt	2461021000	117.17	0.00	0.00	0.50376	0.00000	0.00000
Emulsified Asphalt	2461022000	12.66	0.00	0.00	0.05914	0.00000	0.00000
Asphalt Roofing	2461023000	1.55	0.00	0.00	0.00612	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	60.98	0.00	0.00	0.16707	0.00000	0.00000
Household Solvents	2465200000	40.41	0.00	0.00	0.11071	0.00000	0.00000
Automotive Solvents	2465400000	26.08	0.00	0.00	0.07146	0.00000	0.00000
Adhesives Application: Industrial	2440020000	10.29	0.00	0.00	0.02818	0.00000	0.00000
FIFRA Solvents	2460890000	18.73	0.00	0.00	0.05133	0.00000	0.00000
Coating Solvents	2460520000	68.69	0.00	0.00	0.18820	0.00000	0.00000
Misc.Solvents	2460900000	22.04	0.00	0.00	0.06039	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	67.67	0.00	0.00	0.21689	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	142.93	0.00	0.00	0.39158	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	24.77	0.00	0.00	0.06786	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	1.86	0.00	0.00	0.00595	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	2.20	0.00	0.00	0.00604	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	12.64	0.00	0.00	0.03471	0.00000	0.00000

Fires

Structure Fires	2810030000	0.43	0.02	2.35	0.00118	0.00015	0.00643
Open Burning	2810015000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Vehicle	2810050000	0.06	0.02	0.75	0.00016	0.00000	0.00205

Catastrophic/Accidental Releases	2830000000	0.01	0.00	0.00	0.00003	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000

TOTAL AREA SOURCES		4,034.27	760.15	404.33	12.5458	1.9691	1.0930
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GUADALUPE COUNTY	SCC	HAP	NOx	CO	HAP	NOx	CO
AREA SOURCES	Code	ton/year	ton/year	ton/year	ton/day	ton/day	ton/day
					M-F	M-F	M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	17.45	0.00	0.00	0.04782	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	14.76	0.00	0.00	0.04043	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	173.18	0.00	0.00	0.47446	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	4.79	0.00	0.00	0.01314	0.00000	0.00000

Area Source Emissions - Guadalupe County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	15.85	0.00	0.00	0.04342	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	7.09	0.00	0.00	0.01941	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	32.32	0.00	0.00	0.08855	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	10.69	0.00	0.00	0.02929	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	1.88	0.00	0.00	0.00515	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.11	0.00	0.00	0.00029	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	67.68	0.00	0.00	0.18541	0.00000	0.00000
Horses and Ponies Production - Manure Handl	2805035000	11.36	0.00	0.00	0.03111	0.00000	0.00000
Swine Waste Emissions	2805039200	2.47	0.00	0.00	0.00677	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	60.44	0.00	0.00	0.16559	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.00	0.00	0.00	0.00000	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		420.06	0.00	0.00	1.15	0.00	0.00

Area Source Emissions - Karnes County, 2002

KARNES COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.06	0.02	0.00000	0.00017	0.00005
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.10	0.03	0.00000	0.00028	0.00012
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.02	0.37	0.31	0.00001	0.00103	0.00037
LPG-Commercial	2103007000	0.00	0.06	0.01	0.00001	0.00017	0.00006
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	0.37	6.30	2.68	0.00008	0.01726	0.00384
LPG-Residential	2104007000	0.06	2.16	0.30	0.00005	0.00593	0.00141
Wood/Residential Fireplace	2104008001	0.15	0.01	0.64	0.00002	0.00000	0.00008
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	93.40	0.00	0.00000	0.24296	0.00000
Pesticide Application	2461800000	242.04	0.00	0.00	1.00850	0.00000	0.00000
Bakeries	2302050000	0.57	0.00	0.00	0.00156	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	78.43	24.79	20.82	0.21488	0.06790	0.05704
Gas Production	2310020000	143.77	232.67	139.60	0.39390	0.63744	0.38247
HDDV Truck Idling	2230070000	0.44	3.30	5.30	0.00170	0.01263	0.02032
Gas Cans							
Residential Gas Cans - Permeation	2501000120	1.08	0.00	0.00	0.00297	0.00000	0.00000
Residential Gas Cans - Diurnal	2501000120	12.49	0.00	0.00	0.03423	0.00000	0.00000
Residential Gas Cans - Transport Spillage	2501000120	0.63	0.00	0.00	0.00174	0.00000	0.00000
Commercial Gas Cans - Permeation	2501000120	0.00	0.00	0.00	0.00001	0.00000	0.00000
Commercial Gas Cans - Diurnal	2501000120	0.05	0.00	0.00	0.00012	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	2501000120	0.08	0.00	0.00	0.00023	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	74.11	0.00	0.00	0.20305	0.00000	0.00000
Jet Kerosene	2501000180	0.01	0.00	0.00	0.00002	0.00000	0.00000
Jet Naptha	2501000150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	8908951100	5.05	0.00	0.00	0.01382	0.00000	0.00000
Jet Kerosene	8908951100	0.01	0.00	0.00	0.00002	0.00000	0.00000
Used Oil	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	8908951100	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	5.44	0.00	0.00	0.01573	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	4.38	0.00	0.00	0.01267	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	0.83	0.00	0.00	0.00240	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	5.43	0.00	0.00	0.01570	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	1.88	0.00	0.00	0.00545	0.00000	0.00000
Stains - Semitransparent	2401001015	3.01	0.00	0.00	0.00869	0.00000	0.00000
Quick Dry - Enamels	2401001020	0.75	0.00	0.00	0.00218	0.00000	0.00000
Lacquers - Clear	2401001025	0.91	0.00	0.00	0.00262	0.00000	0.00000
All Other Architectural Categories	2401001050	9.78	0.00	0.00	0.02829	0.00000	0.00000

Area Source Emissions - Karnes County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	2.62	0.00	0.00	0.00759	0.00000	0.00000
Auto Refinishing	2401005000	0.99	0.00	0.00	0.00422	0.00000	0.00000
Traffic Markings	2401008000	0.01	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	0.02	0.00	0.00	0.00006	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	1.77	0.00	0.00	0.00679	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	7.28	0.00	0.00	0.02334	0.00000	0.00000
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Dry Cleaning - General	2420000000	6.30	0.00	0.00	0.02019	0.00000	0.00000
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Graphic Arts	2425000000	10.24	0.00	0.00	0.03928	0.00000	0.00000
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Cutback Asphalt	2461021000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Emulsified Asphalt	2461022000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Asphalt Roofing	2461023000	0.02	0.00	0.00	0.00006	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	9.62	0.00	0.00	0.02637	0.00000	0.00000
Household Solvents	2465200000	6.38	0.00	0.00	0.01747	0.00000	0.00000
Automotive Solvents	2465400000	4.12	0.00	0.00	0.01128	0.00000	0.00000
Adhesives Application: Industrial	2440020000	1.62	0.00	0.00	0.00445	0.00000	0.00000
FIFRA Solvents	2460890000	2.96	0.00	0.00	0.00810	0.00000	0.00000
Coating Solvents	2460520000	10.84	0.00	0.00	0.02970	0.00000	0.00000
Misc.Solvents	2460900000	3.48	0.00	0.00	0.00953	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	22.71	0.00	0.00	0.07280	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	23.91	0.00	0.00	0.06550	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	4.14	0.00	0.00	0.01135	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.31	0.00	0.00	0.00100	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	5.95	0.00	0.00	0.01504	0.00000	0.00000

Fires

Structure Fires	2810030000	0.08	0.01	0.45	0.00023	0.00003	0.00123
Open Burning	2810015000	116.15	9.60	135.94	0.37490	0.02629	0.37245
Vehicle	2810050000	0.01	0.01	0.17	0.00004	0.00000	0.00047

Catastrophic/Accidental Releases	2830000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		833.31	372.83	306.27	2.71999	1.01209	0.83990

KARNES COUNTY	SCC	HAP	NOx	CO	HAP	NOx	CO
AREA SOURCES	Code	ton/year	ton/year	ton/year	ton/day	ton/day	ton/day
					M-F	M-F	M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	223.41	0.00	0.00	0.61209	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	188.89	0.00	0.00	0.51750	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	2,216.66	0.00	0.00	6.07303	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	61.37	0.00	0.00	0.16814	0.00000	0.00000

Area Source Emissions - Karnes County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	202.86	0.00	0.00	0.55579	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	90.70	0.00	0.00	0.24849	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	3.27	0.00	0.00	0.00897	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	1.08	0.00	0.00	0.00297	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	19.27	0.00	0.00	0.05278	0.00000	0.00000
Horses and Ponies Production - Manure Handl	2805035000	3.23	0.00	0.00	0.00886	0.00000	0.00000
Swine Waste Emissions	2805039200	0.00	0.00	0.00	0.00000	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	0.00	0.00	0.00	0.00000	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.17	0.00	0.00	0.00048	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		3,010.92	0.00	0.00	8.25	0.00	0.00

Area Source Emissions - Kendall County, 2002

KENDALL COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.24	0.06	0.00001	0.00065	0.00019
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.24	0.06	0.00001	0.00065	0.00026
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.05	0.86	0.00	0.00003	0.00235	0.00086
LPG-Commercial	2103007000	0.01	0.25	0.05	0.00003	0.00069	0.00023
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	0.77	13.14	5.59	0.00018	0.03601	0.00802
LPG-Residential	2104007000	0.12	4.51	0.63	0.00010	0.01237	0.00294
Wood/Residential Fireplace	2104008001	0.31	0.02	1.33	0.00004	0.00000	0.00017
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	20.86	0.00	0.00000	0.04924	0.00000
Pesticide Application	2461800000	0.10	0.00	0.00	0.00043	0.00000	0.00000
Bakeries							
Bakeries	2302050000	5.15	0.00	0.00	0.01410	0.00000	0.00000
Wineries							
Wineries	2302070005	0.01	0.00	0.00	0.00003	0.00000	0.00000
Breweries							
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production							
Oil Production	2310000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Gas Production							
Gas Production	2310020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
HDDV Truck Idling							
HDDV Truck Idling	2230070000	0.52	3.90	6.28	0.00201	0.01495	0.02404
Gas Cans							
Residential Gas Cans - Permeation	8908951100	2.26	0.00	0.00	0.00619	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	26.07	0.00	0.00	0.07142	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	1.32	0.00	0.00	0.00362	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.04	0.00	0.00	0.00012	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.50	0.00	0.00	0.00137	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.92	0.00	0.00	0.00251	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	37.96	0.00	0.00	0.10399	0.00000	0.00000
Jet Kerosene	2501000180	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501000150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	0.16	0.00	0.00	0.00044	0.00000	0.00000
Jet Kerosene	2501010180	0.00	0.00	0.00	0.00000	0.00000	0.00000
Used Oil	2501010060	1.69	0.00	0.00	0.00464	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks							
Leaking Underground Tanks	2660000000	2.98	0.00	0.00	0.00817	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	9.02	0.00	0.00	0.02609	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	7.26	0.00	0.00	0.02101	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	1.38	0.00	0.00	0.00399	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	9.00	0.00	0.00	0.02605	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	3.12	0.00	0.00	0.00904	0.00000	0.00000
Stains - Semitransparent	2401001015	4.98	0.00	0.00	0.01442	0.00000	0.00000
Quick Dry - Enamels	2401001020	1.25	0.00	0.00	0.00362	0.00000	0.00000
Lacquers - Clear	2401001025	1.50	0.00	0.00	0.00435	0.00000	0.00000
All Other Architectural Categories	2401001050	16.22	0.00	0.00	0.04694	0.00000	0.00000

Area Source Emissions - Kendall County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	4.35	0.00	0.00	0.01260	0.00000	0.00000
Auto Refinishing	2401005000	17.01	0.00	0.00	0.07292	0.00000	0.00000
Traffic Markings	2401008000	0.01	0.00	0.00	0.00003	0.00000	0.00000
Factory Finished Wood	2401015000	0.76	0.00	0.00	0.00292	0.00000	0.00000
Wood Furniture	2401020000	3.37	0.00	0.00	0.01297	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	2.04	0.00	0.00	0.00784	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	6.53	0.00	0.00	0.02511	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	67.24	0.00	0.00	0.21551	0.00000	0.00000
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Dry Cleaning - General	2420000000	36.00	0.00	0.00	0.11538	0.00000	0.00000
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Graphic Arts	2425000000	16.99	0.00	0.00	0.06517	0.00000	0.00000
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Cutback Asphalt	2461021000	268.00	0.00	0.00	1.25235	0.00000	0.00000
Emulsified Asphalt	2461022000	832.18	0.00	0.00	4.49261	0.00000	0.00000
Asphalt Roofing	2461023000	0.72	0.00	0.00	0.00282	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	17.25	0.00	0.00	0.04725	0.00000	0.00000
Household Solvents	2465200000	11.43	0.00	0.00	0.03131	0.00000	0.00000
Automotive Solvents	2465400000	7.38	0.00	0.00	0.02021	0.00000	0.00000
Adhesives Application: Industrial	2440020000	2.91	0.00	0.00	0.00797	0.00000	0.00000
FIFRA Solvents	2460890000	5.30	0.00	0.00	0.01452	0.00000	0.00000
Coating Solvents	2460520000	19.43	0.00	0.00	0.05323	0.00000	0.00000
Misc.Solvents	2460900000	6.23	0.00	0.00	0.01708	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	41.85	0.00	0.00	0.13413	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	39.66	0.00	0.00	0.10866	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	6.87	0.00	0.00	0.01883	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.52	0.00	0.00	0.00165	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	3.75	0.00	0.00	0.01082	0.00000	0.00000

Fires

Structure Fires	2810030000	0.16	0.02	0.90	0.00045	0.00006	0.00246
Open Burning	2810015000	192.68	15.92	225.51	0.62189	0.04361	0.61782
Vehicle	2810050000	0.03	0.01	0.33	0.00007	0.00000	0.00090

Catastrophic/Accidental Releases	2830000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000

TOTAL AREA SOURCES		1,745.34	59.97	240.73	7.74122	0.16059	0.65790
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KENDALL COUNTY AREA SOURCES	SCC Code	HAP ton/year	NOx ton/year	CO ton/year	HAP ton/day M-F	NOx ton/day M-F	CO ton/day M-F
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Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	62.83	0.00	0.00	0.17215	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	53.13	0.00	0.00	0.14555	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	623.43	0.00	0.00	1.70804	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	17.26	0.00	0.00	0.04729	0.00000	0.00000

Area Source Emissions - Kendall County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	57.06	0.00	0.00	0.15632	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	25.51	0.00	0.00	0.06989	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	118.65	0.00	0.00	0.32507	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	39.24	0.00	0.00	0.10752	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	33.37	0.00	0.00	0.09142	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	1.87	0.00	0.00	0.00513	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	31.24	0.00	0.00	0.08560	0.00000	0.00000
Horses and Ponies Production - Manure Handl	2805035000	5.24	0.00	0.00	0.01436	0.00000	0.00000
Swine Waste Emissions	2805039200	1.26	0.00	0.00	0.00345	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	30.49	0.00	0.00	0.08354	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.26	0.00	0.00	0.00072	0.00000	0.00000
Poultry Production - Broilers - Manure Handling	2805009200	0.03	0.00	0.00	0.00007	0.00000	0.00000
TOTAL AREA SOURCES		1,100.88	0.00	0.00	3.02	0.00	0.00

Area Source Emissions - Kerr County, 2002

KERR COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.01	0.38	0.10	0.00001	0.00105	0.00031
Fuel Oil-Commercial/Distillate	2103004000	0.01	0.51	0.13	0.00002	0.00140	0.00057
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.10	1.86	1.56	0.00006	0.00510	0.00186
LPG-Commercial	2103007000	0.02	0.40	0.08	0.00004	0.00108	0.00036
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	1.48	25.33	10.78	0.00034	0.06939	0.01545
LPG-Residential	2104007000	0.23	8.70	1.22	0.00019	0.02383	0.00567
Wood/Residential Fireplace	2104008001	0.59	0.03	2.56	0.00008	0.00000	0.00033
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	19.94	0.00	0.00000	0.04660	0.00000
Pesticide Application	2461800000	0.15	0.00	0.00	0.00061	0.00000	0.00000
Bakeries							
Bakeries	2302050000	3.01	0.00	0.00	0.00825	0.00000	0.00000
Wineries							
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries							
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production							
Oil Production	2310000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Gas Production							
Gas Production	2310020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
HDDV Truck Idling							
HDDV Truck Idling	2230070000	0.68	5.06	8.14	0.00261	0.01939	0.03119
Gas Cans							
Residential Gas Cans - Permeation	8908951100	4.36	0.00	0.00	0.01193	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	50.23	0.00	0.00	0.13761	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	2.55	0.00	0.00	0.00698	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.07	0.00	0.00	0.00020	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.82	0.00	0.00	0.00225	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	1.50	0.00	0.00	0.00411	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	56.53	0.00	0.00	0.15488	0.00000	0.00000
Jet Kerosene	2501000180	0.01	0.00	0.00	0.00003	0.00000	0.00000
Jet Naptha	2501000150	1.26	0.00	0.00	0.00344	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	9.53	0.00	0.00	0.02611	0.00000	0.00000
Jet Kerosene	2501010180	0.01	0.00	0.00	0.00002	0.00000	0.00000
Used Oil	2501010060	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks							
Leaking Underground Tanks	2660000000	1.70	0.00	0.00	0.00467	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	15.45	0.00	0.00	0.04469	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	12.44	0.00	0.00	0.03600	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	2.36	0.00	0.00	0.00683	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	15.42	0.00	0.00	0.04461	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	5.35	0.00	0.00	0.01548	0.00000	0.00000
Stains - Semitransparent	2401001015	8.54	0.00	0.00	0.02470	0.00000	0.00000
Quick Dry - Enamels	2401001020	2.14	0.00	0.00	0.00619	0.00000	0.00000
Lacquers - Clear	2401001025	2.57	0.00	0.00	0.00745	0.00000	0.00000
All Other Architectural Categories	2401001050	27.79	0.00	0.00	0.08040	0.00000	0.00000

Area Source Emissions - Kerr County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	7.46	0.00	0.00	0.02158	0.00000	0.00000
Auto Refinishing	2401005000	9.88	0.00	0.00	0.04235	0.00000	0.00000
Traffic Markings	2401008000	0.01	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	1.76	0.00	0.00	0.00677	0.00000	0.00000
Wood Furniture	2401020000	4.05	0.00	0.00	0.01557	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	0.06	0.00	0.00	0.00021	0.00000	0.00000
Appliances	2401060000	0.16	0.00	0.00	0.00062	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	7.51	0.00	0.00	0.02889	0.00000	0.00000
Marine	2401080000	0.29	0.00	0.00	0.00111	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	6.41	0.00	0.00	0.02465	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	52.85	0.00	0.00	0.16940	0.00000	0.00000
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Dry Cleaning - General	2420000000	86.40	0.00	0.00	0.27692	0.00000	0.00000
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Graphic Arts	2425000000	29.10	0.00	0.00	0.11162	0.00000	0.00000
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Cutback Asphalt	2461021000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Emulsified Asphalt	2461022000	22.29	0.00	0.00	0.10418	0.00000	0.00000
Asphalt Roofing	2461023000	0.17	0.00	0.00	0.00067	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	30.24	0.00	0.00	0.08284	0.00000	0.00000
Household Solvents	2465200000	20.04	0.00	0.00	0.05490	0.00000	0.00000
Automotive Solvents	2465400000	12.93	0.00	0.00	0.03543	0.00000	0.00000
Adhesives Application: Industrial	2440020000	5.10	0.00	0.00	0.01397	0.00000	0.00000
FIFRA Solvents	2460890000	9.29	0.00	0.00	0.02545	0.00000	0.00000
Coating Solvents	2460520000	34.06	0.00	0.00	0.09332	0.00000	0.00000
Misc.Solvents	2460900000	10.93	0.00	0.00	0.02994	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	65.55	0.00	0.00	0.21011	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	67.94	0.00	0.00	0.18612	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	11.77	0.00	0.00	0.03226	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.88	0.00	0.00	0.00283	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	2.77	0.00	0.00	0.00758	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	6.10	0.00	0.00	0.01692	0.00000	0.00000

Fires

Structure Fires	2810030000	0.22	0.03	1.17	0.00059	0.00007	0.00321
Open Burning	2810001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Vehicle	2810050000	0.03	0.01	0.39	0.00009	0.00000	0.00107

Catastrophic/Accidental Releases	2830000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		733.17	62.25	26.12	2.2277	0.1679	0.0600

KERR COUNTY	SCC	HAP	NOx	CO	VOC	NOx	CO
AREA SOURCES	Code	ton/year	ton/year	ton/year	ton/day M-F	ton/day M-F	ton/day M-F

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	66.33	0.00	0.00	0.18171	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	56.08	0.00	0.00	0.15363	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	658.07	0.00	0.00	1.80293	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	18.22	0.00	0.00	0.04992	0.00000	0.00000

Area Source Emissions - Kerr County, 2002

Cattle and Calves Waste Emissions - Steers, S	2805020004	60.23	0.00	0.00	0.16500	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	26.93	0.00	0.00	0.07377	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheep and Lambs Production - Manure Handlin	2805040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	12.06	0.00	0.00	0.03303	0.00000	0.00000
Goats Production - Goats - Manure Handling a	2805045003	0.68	0.00	0.00	0.00185	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	33.13	0.00	0.00	0.09075	0.00000	0.00000
Horses and Ponies Production - Manure Handl	2805035000	6.61	0.00	0.00	0.01811	0.00000	0.00000
Swine Waste Emissions	2805039200	1.07	0.00	0.00	0.00292	0.00000	0.00000
Swine Production - Manure Handling and Stora	2805039200	24.84	0.00	0.00	0.06805	0.00000	0.00000
Poultry Production - Layers - Manure Handling	2805008200	0.33	0.00	0.00	0.00090	0.00000	0.00000
Poultry Production - Broilers - Manure Handlin	2805009200	0.00	0.00	0.00	0.00001	0.00000	0.00000
TOTAL AREA SOURCES		964.55	0.00	0.00	2.64	0.00	0.00

Area Source Emissions - Medina County

MEDINA COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.16	0.04	0.00000	0.00044	0.00013
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.22	0.05	0.00001	0.00060	0.00025
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.04	0.80	0.67	0.00002	0.00218	0.00080
LPG-Commercial	2103007000	0.01	0.16	0.03	0.00002	0.00044	0.00015
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	1.08	18.52	7.88	0.00025	0.05075	0.01130
LPG-Residential	2104007000	0.17	6.36	0.89	0.00014	0.01743	0.00415
Wood/Residential Fireplace	2104008001	0.43	0.02	1.87	0.00006	0.00000	0.00024
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	42.20	0.00	0.00000	0.16921	0.00000
Pesticide Application	2461800000	482.81	0.00	0.00	2.01172	0.00000	0.00000
Bakeries	2302050000	2.00	0.00	0.00	0.00549	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	711.91	342.25	287.49	1.95045	0.93768	0.78765
Gas Production	2310020000	0.00	0.02	0.01	0.00001	0.00006	0.00004
HDDV Truck Idling	2230070000	0.67	4.97	7.99	0.00256	0.01903	0.03061
Gas Cans							
Residential Gas Cans - Permeation	8908951100	3.19	0.00	0.00	0.00873	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	36.74	0.00	0.00	0.10065	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	2.55	0.00	0.00	0.00511	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.02	0.00	0.00	0.00004	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.18	0.00	0.00	0.00050	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.33	0.00	0.00	0.00091	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	112.95	0.00	0.00	0.30944	0.00000	0.00000
Jet Kerosene	2501000180	0.07	0.00	0.00	0.00019	0.00000	0.00000
Jet Naptha	2501000150	2.52	0.00	0.00	0.00691	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	5.98	0.00	0.00	0.01638	0.00000	0.00000
Jet Kerosene	2501010180	0.02	0.00	0.00	0.00005	0.00000	0.00000
Used Oil	2501010060	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	2501010030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	14.07	0.00	0.00	0.04071	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	11.33	0.00	0.00	0.03278	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	2.15	0.00	0.00	0.00622	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	14.05	0.00	0.00	0.04063	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	4.87	0.00	0.00	0.01410	0.00000	0.00000
Stains - Semitransparent	2401001015	7.78	0.00	0.00	0.02250	0.00000	0.00000
Quick Dry - Enamels	2401001020	1.95	0.00	0.00	0.00564	0.00000	0.00000
Lacquers - Clear	2401001025	2.34	0.00	0.00	0.00678	0.00000	0.00000
All Other Architectural Categories	2401001050	25.31	0.00	0.00	0.07322	0.00000	0.00000

Area Source Emissions - Medina County

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	6.79	0.00	0.00	0.01965	0.00000	0.00000
Auto Refinishing	2401005000	3.75	0.00	0.00	0.01608	0.00000	0.00000
Traffic Markings	2401008000	0.02	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	0.33	0.00	0.00	0.00128	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	4.60	0.00	0.00	0.01768	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	45.58	0.00	0.00	0.14608	0.00000	0.00000
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Dry Cleaning - General	2420000000	18.00	0.00	0.00	0.05769	0.00000	0.00000
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Graphic Arts	2425000000	26.51	0.00	0.00	0.10167	0.00000	0.00000
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Cutback Asphalt	2461021000	595.06	0.00	0.00	1.77264	0.00000	0.00000
Emulsified Asphalt	2461022000	1.37	0.00	0.00	0.00639	0.00000	0.00000
Asphalt Roofing	2461023000	0.04	0.00	0.00	0.00016	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	22.71	0.00	0.00	0.06221	0.00000	0.00000
Household Solvents	2465200000	14.91	0.00	0.00	0.04122	0.00000	0.00000
Automotive Solvents	2465400000	9.62	0.00	0.00	0.02661	0.00000	0.00000
Adhesives Application: Industrial	2440020000	3.79	0.00	0.00	0.01049	0.00000	0.00000
FIFRA Solvents	2460890000	6.91	0.00	0.00	0.01911	0.00000	0.00000
Coating Solvents	2460520000	25.34	0.00	0.00	0.07008	0.00000	0.00000
Misc.Solvents	2460900000	8.13	0.00	0.00	0.02249	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	58.12	0.00	0.00	0.18629	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	61.88	0.00	0.00	0.16952	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	10.72	0.00	0.00	0.02938	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.80	0.00	0.00	0.00258	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	14.74	0.00	0.00	0.04143	0.00000	0.00000

Fires

Structure Fires	2810030000	0.28	0.04	1.52	0.00076	0.00010	0.00416
Open Burning	2810015000	300.60	24.83	351.81	0.97022	0.06804	0.96387
Vehicle	2810050000	0.05	0.02	0.61	0.00013	0.00000	0.00167

Catastrophic/Accidental Releases	2830000000	0.02	0.00	0.00	0.00006	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		2,688.20	440.57	660.87	8.4542	1.2660	1.8050

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	205.96	0.00	0.00	0.56427	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022200	174.13	0.00	0.00	0.47707	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	2,043.48	0.00	0.00	5.59858	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	56.58	0.00	0.00	0.15500	0.00000	0.00000
Cattle and Calves Waste Emissions - Steers, S	2805020004	187.01	0.00	0.00	0.51237	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	83.61	0.00	0.00	0.22908	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	17.98	0.00	0.00	0.04926	0.00000	0.00000

Area Source Emissions - Medina County

Sheep and Lambs Production - Manure Handling	2805040000	5.95	0.00	0.00	0.01629	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Production - Goats - Manure Handling and Storage	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	34.37	0.00	0.00	0.09417	0.00000	0.00000
Horses and Ponies Production - Manure Handling and Storage	2805035000	5.77	0.00	0.00	0.01580	0.00000	0.00000
Swine Waste Emissions	2805039200	0.75	0.00	0.00	0.00205	0.00000	0.00000
Swine Production - Manure Handling and Storage	2805039200	15.57	0.00	0.00	0.04265	0.00000	0.00000
Poultry Production - Layers - Manure Handling and Storage	2805008200	0.93	0.00	0.00	0.00254	0.00000	0.00000
Poultry Production - Broilers - Manure Handling and Storage	2805009200	0.08	0.00	0.00	0.00021	0.00000	0.00000
TOTAL AREA SOURCES		2,832.16	0.00	0.00	7.76	0.00	0.00

Area Source Emissions - Wilson County, 2002

WILSON COUNTY AREA SOURCES	SCC Code	VOC ton/year	NOx ton/year	CO ton/year	VOC ton/day M-F	NOx ton/day M-F	CO ton/day M-F
Combustion (Heating & Cooking)							
Fuel Oil-Industrial/Distillate	2102004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Industrial/Residual	2102005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
LPG-Industrial	2102007000	0.00	0.08	0.02	0.00000	0.00023	0.00007
Fuel Oil-Commercial/Distillate	2103004000	0.00	0.17	0.04	0.00001	0.00047	0.00019
Fuel Oil-Commercial/Residual	2103005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Commercial / Industrial	2103006000	0.03	0.62	0.52	0.00002	0.00171	0.00062
LPG-Commercial	2103007000	0.00	0.09	0.02	0.00001	0.00024	0.00008
Coal, Anthracite- Residential	2104001000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Coal, Bituminous-Residential	2104002000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Distillate	2104004000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Fuel Oil-Residential/Residential	2104005000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Natural Gas-Residential	2104006000	0.96	16.40	6.98	0.00022	0.04494	0.01000
LPG-Residential	2104007000	0.15	5.63	0.79	0.00012	0.01543	0.00367
Wood/Residential Fireplace	2104008001	0.38	0.02	1.66	0.00005	0.00000	0.00021
Agricultural							
Fertilizer: NO entered as NOx	2325050000	0.00	283.24	0.00	0.00000	1.05176	0.00000
Pesticide Application	2461800000	596.93	0.00	0.00	2.48719	0.00000	0.00000
Bakeries	2302050000	1.97	0.00	0.00	0.00540	0.00000	0.00000
Wineries	2302070005	0.00	0.00	0.00	0.00000	0.00000	0.00000
Breweries	2302070001	0.00	0.00	0.00	0.00000	0.00000	0.00000
Oil Production	2310000000	448.42	110.99	93.24	1.22854	0.30410	0.25544
Gas Production	2310020000	2.84	1.56	0.94	0.00779	0.00429	0.00257
HDDV Truck Idling	2230070000	0.67	4.97	7.99	0.00256	0.01903	0.03061
Gas Cans							
Residential Gas Cans - Permeation	8908951100	2.82	0.00	0.00	0.00773	0.00000	0.00000
Residential Gas Cans - Diurnal	8908951100	32.53	0.00	0.00	0.08913	0.00000	0.00000
Residential Gas Cans - Transport Spillage	8908951100	1.65	0.00	0.00	0.00452	0.00000	0.00000
Commercial Gas Cans - Permeation	8908951100	0.02	0.00	0.00	0.00004	0.00000	0.00000
Commercial Gas Cans - Diurnal	8908951100	0.18	0.00	0.00	0.00050	0.00000	0.00000
Commercial Gas Cans - Transport Spillage	8908951100	0.33	0.00	0.00	0.00091	0.00000	0.00000
Aboveground Storage Tanks							
Gasoline	2501000120	61.12	0.00	0.00	0.16746	0.00000	0.00000
Jet Kerosene	2501000180	0.00	0.00	0.00	0.00001	0.00000	0.00000
Jet Naptha	2501000150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501000090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Underground Storage Tanks							
Gasoline	2501010120	7.21	0.00	0.00	0.01975	0.00000	0.00000
Jet Kerosene	2501010180	0.02	0.00	0.00	0.00005	0.00000	0.00000
Used Oil	2501010060	0.00	0.00	0.00	0.00000	0.00000	0.00000
New Oil	2501010030	1.13	0.00	0.00	0.00309	0.00000	0.00000
Jet Naptha	2501010150	0.00	0.00	0.00	0.00000	0.00000	0.00000
Distillate Fuel Oil	2501010090	0.00	0.00	0.00	0.00000	0.00000	0.00000
Leaking Underground Tanks	2660000000	2.56	0.00	0.00	0.00700	0.00000	0.00000
Coating (Painting) Operations							
Flat Paints	2401001001	11.99	0.00	0.00	0.03468	0.00000	0.00000
Nonflat Paints - Low and Medium Gloss	2401001005	9.65	0.00	0.00	0.02793	0.00000	0.00000
Nonflat Paints - High Gloss	2401001006	1.83	0.00	0.00	0.00530	0.00000	0.00000
Primers, Sealers, and Undercoaters	2401001010	11.97	0.00	0.00	0.03462	0.00000	0.00000
Quick Dry - Primers, Sealers, and Undercoaters	2401001011	4.15	0.00	0.00	0.01201	0.00000	0.00000
Stains - Semitransparent	2401001015	6.63	0.00	0.00	0.01917	0.00000	0.00000
Quick Dry - Enamels	2401001020	1.66	0.00	0.00	0.00481	0.00000	0.00000
Lacquers - Clear	2401001025	2.00	0.00	0.00	0.00578	0.00000	0.00000
All Other Architectural Categories	2401001050	21.56	0.00	0.00	0.06239	0.00000	0.00000

Area Source Emissions - Wilson County, 2002

Thinning & Clean-up of Solvent-Based Arch Co	2401001060	5.79	0.00	0.00	0.01674	0.00000	0.00000
Auto Refinishing	2401005000	4.44	0.00	0.00	0.01905	0.00000	0.00000
Traffic Markings	2401008000	0.02	0.00	0.00	0.00004	0.00000	0.00000
Factory Finished Wood	2401015000	0.29	0.00	0.00	0.00111	0.00000	0.00000
Wood Furniture	2401020000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Furniture	2401025000	0.58	0.00	0.00	0.00222	0.00000	0.00000
Paper, Foil, And Film	2401030000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Metal Cans	2401040000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Sheet, Strip, and Coil	2401045000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Machinery and Equipment	2401055000	0.75	0.00	0.00	0.00290	0.00000	0.00000
Appliances	2401060000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Electronic and Other Electrical	2401065000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Motor Vehicles	2401070000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Aircraft	2401075000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Marine	2401080000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Railroad	2401085000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Miscellaneous Manufacturing	2401090000	2.34	0.00	0.00	0.00898	0.00000	0.00000

Surface Cleaning Cold Cleaning - General	2415300000	20.45	0.00	0.00	0.06553	0.00000	0.00000
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Dry Cleaning - General	2420000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
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Graphic Arts	2425000000	22.58	0.00	0.00	0.08662	0.00000	0.00000
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Cutback Asphalt	2461021000	12.62	0.00	0.00	0.05898	0.00000	0.00000
Emulsified Asphalt	2461022000	22.77	0.00	0.00	0.06253	0.00000	0.00000
Asphalt Roofing	2461023000	0.07	0.00	0.00	0.00029	0.00000	0.00000

Consumer/Commercial Solvent Use

Personal Care Solvents	2465100000	22.50	0.00	0.00	0.06164	0.00000	0.00000
Household Solvents	2465200000	14.91	0.00	0.00	0.04084	0.00000	0.00000
Automotive Solvents	2465400000	9.62	0.00	0.00	0.02636	0.00000	0.00000
Adhesives Application: Industrial	2440020000	3.79	0.00	0.00	0.01040	0.00000	0.00000
FIFRA Solvents	2460890000	6.91	0.00	0.00	0.01894	0.00000	0.00000
Coating Solvents	2460520000	25.34	0.00	0.00	0.06943	0.00000	0.00000
Misc.Solvents	2460900000	8.13	0.00	0.00	0.02228	0.00000	0.00000

Service Stations

Service Stations - Tank Truck Unloading	2501060053	24.03	0.00	0.00	0.07701	0.00000	0.00000
Service Stations - Vehicle Refueling	2501060100	52.72	0.00	0.00	0.14443	0.00000	0.00000
Service Stations - Tank Breathing Loss	2501060201	9.14	0.00	0.00	0.02503	0.00000	0.00000
Service Stations - Tank Trucks in Transit	2505030120	0.69	0.00	0.00	0.00220	0.00000	0.00000

Waste Disposal

Municipal Waste Landfills	2620000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Municipal Wastewater Treatment	2630000000	1.07	0.00	0.00	0.00377	0.00000	0.00000

Fires

Structure Fires	2810030000	0.04	0.01	0.24	0.00012	0.00002	0.00066
Open Burning	2810015000	256.10	21.16	299.74	0.82661	0.05797	0.82120
Vehicle	2810050000	0.01	0.00	0.11	0.00002	0.00000	0.00030

Catastrophic/Accidental Releases	2830000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
Explosive Detonation	2311000030	0.00	0.00	0.00	0.00000	0.00000	0.00000
Autobody Incineration	2601000000	0.00	0.00	0.00	0.00000	0.00000	0.00000
TOTAL AREA SOURCES		1,761.07	444.96	412.28	5.8929	1.5002	1.1256

Livestock and Poultry

Cattle and Calves Waste Emissions - Milk Cow	2805020001	289.74	0.00	0.00	0.79380	0.00000	0.00000
Dairy Cattle Production - Manure Handling and	2805022000	244.97	0.00	0.00	0.67114	0.00000	0.00000
Cattle and Calves Waste Emissions - Beef Cow	2805020002	2,874.73	0.00	0.00	7.87596	0.00000	0.00000
Beef Cattle Production - Manure Handling and	2805001200	79.59	0.00	0.00	0.21806	0.00000	0.00000
Cattle and Calves Waste Emissions - Steers, S	2805020004	263.09	0.00	0.00	0.72079	0.00000	0.00000
Cattle and Calves Production - Steers, Steer C	2805020004	117.63	0.00	0.00	0.32226	0.00000	0.00000
Sheep and Lambs Waste Emissions	2805040000	6.54	0.00	0.00	0.01791	0.00000	0.00000

Area Source Emissions - Wilson County, 2002

Sheep and Lambs Production - Manure Handling	2805040000	2.16	0.00	0.00	0.00592	0.00000	0.00000
Goats Waste Emissions - Goats	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Goats Production - Goats - Manure Handling and Storage	2805045003	0.00	0.00	0.00	0.00000	0.00000	0.00000
Horses and Ponies Waste Emissions	2805035000	41.07	0.00	0.00	0.11251	0.00000	0.00000
Horses and Ponies Production - Manure Handling and Storage	2805035000	6.89	0.00	0.00	0.01888	0.00000	0.00000
Swine Waste Emissions	2805039200	2.22	0.00	0.00	0.00608	0.00000	0.00000
Swine Production - Manure Handling and Storage	2805039200	45.56	0.00	0.00	0.12482	0.00000	0.00000
Poultry Production - Layers - Manure Handling and Storage	2805008200	0.31	0.00	0.00	0.00085	0.00000	0.00000
Poultry Production - Broilers - Manure Handling and Storage	2805009200	0.09	0.00	0.00	0.00025	0.00000	0.00000
TOTAL AREA SOURCES		3,974.57	0.00	0.00	10.89	0.00	0.00

CHAPTER 5 – BIOGENIC EMISSIONS

Introduction

Emissions from natural sources such as vegetation and microbial activity are categorized as biogenic sources. This pollution source is the only source that is entirely a non-anthropogenic related source. Some examples include trees and grasses, as well as emissions from activities of microbes in soil.

The 2002 AACOG region's biogenic emissions were estimated using the BEIS3.12 model. Also used in generating of the biogenic estimates, were the 2001 annual meteorology, the recently revised BEIS3.12 emission factors, and the BELD3 land use data that was aggregated to a 36-km grid system. The 2002 meteorological data was not available at the time that the biogenic emissions were developed. The MM5 model and the MCIP preprocessor to the CMAQ model were applied to compute the meteorology data. The BEIS3.12 model uses the following data from the MCIP's outputs: air temperature at 10 meters, surface pressure, solar radiation reaching the surface, convective precipitation, soil temperature in the top centimeter, volumetric soil moisture in the top centimeter, and soil texture type by USDA.¹ This method provided annual biogenic emissions.

The data provided by the TCEQ included annual, monthly and daily ozone season biogenic emissions. This data was presented in an Excel spreadsheet format². From the annual emissions, monthly emissions were calculated which were then used to estimate average ozone season daily emissions. Daily emissions were determined by adding the monthly totals for June, July, and August and then dividing the total for three months by 92. This number represents the number of days in the three months. Table 5-1 details the annual and daily biogenic emissions for the AACOG region.

¹ Texas Commission on Environmental Quality. June 2004. "County and month specific biogenic emissions defaults for CERR submittal", Austin, Texas.

² Rubick, C., Texas Commission on Environmental Quality. Email: "Re: Request for Biogenic Emission Data." Received June 2, 2004.

Table 5-1. 2002 Annual and Daily Tonnage of Biogenic Emissions in AACOG Region

County	Tons/Year			Tons/Day		
	VOC	NOx	CO	VOC	NOx	CO
Atascosa	14740.5	1572.8	4213.0	72.57	5.40	19.54
Bandera	14491.2	758.1	2734.8	80.97	2.71	13.70
Bexar	12356.0	1063.4	3229.3	63.60	3.74	15.43
Comal	7936.1	441.4	1979.6	42.04	1.59	9.75
Frio	17114.3	1616.2	4509.7	85.37	5.60	21.06
Gillespie	9014.7	951.0	2631.3	49.32	3.44	13.61
Guadalupe	7716.2	831.8	2255.2	38.83	2.98	10.65
Karnes	10449.9	1074.6	2753.8	51.52	3.72	12.56
Kendall	9137.7	616.0	2287.4	49.42	2.23	11.50
Kerr	11261.1	1033.5	3051.5	61.10	3.76	15.56
Medina	18302.1	1460.0	4452.9	95.32	5.13	21.41
Wilson	9744.8	1112.0	2766.7	48.36	3.89	12.86

Chapter 6 - POINT SOURCE EMISSIONS

Introduction

The point source inventory is comprised of stationary sources engaging in industrial or commercial activities. An industrial or commercial facility is considered a point source if it generates at least 100 tons per year of VOC, 100 tons per year of NOx or 100 tons per year of CO.

Methodology

The point source inventory for the AACOG region was estimated with the assistance of the Texas Commission on Environmental Quality (TCEQ) and City Public Service (CPS) gas and electric utility company, which is owned by the City of San Antonio. TCEQ provided a list of point source emitters in each of the twelve counties within the AACOG region. This list is a section of the Point Sources Database (PSDB) maintained for the entire state of Texas. The list contains annual and daily emission estimates of VOC, NOx, and CO by county.

CPS provided emission estimates for its power plants within Bexar County.¹ These estimates were used to replace the data originally provided by the TCEQ. The figures were then aggregated for each pollutant to arrive at annual and daily tonnage of emissions.

Table 6-1. 2002 Annual and Daily Tonnage of Point Source Emissions in AACOG Region

County	Tons/Year			Tons/Day		
	VOC	NOx	CO	VOC	NOx	CO
Atascosa	87.55	6961.48	1271.13	0.025	0.722	0.514
Bandera	13.86	1050.43	784.64	0.007	2.771	2.139
Bexar	1487.28	20216.35	4843.78	1.553	55.685	14.613
Comal	125.59	4169.39	2508.00	0.063	11.436	6.898
Frio	17.44	143.66	110.52	0.009	0.528	0.373
Gillespie	0.00	0.00	0.00	0.000	0.000	0.000
Guadalupe	243.25	1028.07	898.75	0.122	4.010	2.847
Karnes	98.89	314.97	140.10	0.157	0.070	0.423
Kendall	1.56	0.05	0.02	0.001	0.000	0.000
Kerr	0.00	0.00	0.00	0.000	0.000	0.000
Medina	0.00	0.00	0.00	0.000	0.000	0.000
Wilson	2.90	0.00	0.00	0.001	0.000	0.000
Total	2078.32	33884.40	10556.95	1.93769	75.22088	27.80762

¹ Levesque, Cynthia A. August 30, 2004. Email Communication, "2002 Ozone season - Average NOx tons per day from April 1 through Sept. 20, 2002", City Public Service: San Antonio, Texas.

Point Sources within the ACOG Region

ATASCOSA COUNTY

	VOC	NOx	CO	VOC	NOx	CO
	ton/yr.	ton/yr.	ton/yr.	ton/day	ton/day	ton/day
EOG RESOURCES INC	1.244	7.088	11.092	0.00062	0.02878	0.04447
PUEBLO MIDSTREAM GAS CORP	49.289	252.388	171.0364	0.02464	0.69339	0.46988
SAN MIGUEL ELCTRC COOPERATIVE INC	37.019	6702.000	1089.000	0.01851	20.62154	3.35077
TOTAL	87.552	6961.476	1271.129	0.02527	0.72217	0.51435

BANDERA COUNTY

EPGT TEXAS PIPELINE CO, L.P.	13.857	1050.432	784.643	0.00693	2.77050	2.13882
TOTAL	13.857	1050.432	784.643	0.00693	2.77050	2.13882

BEXAR COUNTY

AGE REFINING INC	50.8746	13.7703	2.6016	0.0254	0.0376	0.0064
ALAMO CEMENT CO LTD	33.1096	2,514.6450	1,112.8000	0.0166	6.8894	3.0488
ALCOA INC	49.0879	101.7982	60.8376	0.0245	0.2789	0.1667
BESSER-APPCO FABRICATION	23.8800	0.0000	0.0000	0.0119	0.0000	0.0000
BFI WASTE SYSTEMS OF NORTH AMERICA	13.5860	9.9730	33.2440	0.0068	0.0273	0.0911
BIO ENERGY (AUSTIN) LLC	2.9220	10.5360	35.1720	0.0015	0.0000	0.0000
CAPITOL AGGREGATES LTD	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CAPITOL CEMENT DIV CAPITOL AGGREGATE	135.5989	2,153.5397	648.0374	0.0678	5.9001	1.7754
CARDELL CABINETS INC	142.2100	2.4200	2.4200	0.0711	0.0066	0.0066
CITGO PETROLEUM CORP	59.3788	0.0000	0.0000	0.0297	0.0000	0.0000
CITY PUBLIC SERVICE - SOMMERS DEELY SPR	159.0301	13,585.4022	2,020.4900	0.4381	37.2203	6.4204
CITY PUBLIC SERVICE - V H BRAUNIG	16.3291	830.6980	121.1000	0.4381	2.2759	0.5490
CITY PUBLIC SERVICE - W B TUTTLE	1.0408	0.0000	26.0100	0.0450	0.0000	0.2315
CITY PUBLIC SERVICE BOARD - LEON CREEK	0.0000	0.0000	0.0000	0.0029	0.0000	0.0000
CITY PUBLIC SERVICE BOARD - MISSION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
COLONIAL CAKE CO	53.6945	3.2673	2.7948	0.0000	0.0128	0.0108
COLUMBIA INDUSTRIES INC	6.4097	0.6570	0.0134	0.0032	0.0018	0.0004
DEE HOWARD AIRCRAFT MAINTENANCE LP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
EARTH GRAINS BAKING CO	31.2537	1.3279	1.1153	0.0156	0.0045	0.0038
EL PASO HYDROCARBONS	17.8062	155.4649	17.7431	0.0089	0.4312	0.0525
EXXONMOBIL CORPORATION 6	28.7461	0.1679	0.4197	0.0144	0.0005	0.0011
KO STEEL FOUNDRY AND MACHINE CO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MARTIN MARIETTA MATERIALS	46.6919	18.8200	66.3900	0.0233	0.0607	0.2229
MOTIVA ENTERPRISES, L.L.C.	40.4595	4.5427	10.3347	0.0202	0.0119	0.0271
PERKINELMER AUTOMOTIVE RESEARCH INC	22.2666	24.2571	131.0361	0.0111	0.0665	0.3590
RANDOLPH AIR FORCE BASE	52.8448	11.4410	24.6336	0.0264	0.0314	0.0675
SAN ANTONIO WATER SYSTEM	0.4400	7.4800	6.5500	0.0002	0.0144	0.0121
SAS SHOEMAKERS, INC.	10.5502	0.0000	0.0000	0.0053	0.0000	0.0000
SONY SEMICONDUCTOR CO OF AMERICA	10.6796	6.6743	7.8535	0.0053	0.0055	0.0043
SOUTHWEST RESEARCH INSTITUTE	58.5900	255.8800	172.1910	0.0293	0.7010	0.4718
THE BOEING COMPANY	38.3950	1.7687	1.3400	0.0192	0.0074	0.0043
US AIR FORCE	46.2037	356.0581	172.3990	0.0231	1.2747	0.6251
US ARMY FORT SAM HOUSTON	6.4637	29.3451	20.3249	0.0032	0.0432	0.0243
USAA	3.5144	63.2716	52.2587	0.0018	0.1733	0.1432
USNR DBA FRIEDRICH AIR CONDITIONING	18.2988	0.0294	0.0269	0.0091	0.0001	0.0001
VALERO LOGISTICS OPERATION LP	73.1861	1.1124	6.0530	0.0366	0.0023	0.0123
VALERO MARKETING & SUPPLY CO	40.1633	3.7242	5.6958	0.0201	0.0102	0.0156
VERTIS INCORPORATED	29.7200	5.4920	3.8080	0.0149	0.0115	0.0104
WASTE MANAGEMENT OF TEXAS, INC.	43.0890	9.0100	63.1900	0.0215	0.0250	0.1782
WIN-SAM INC	5.0374	33.1357	14.3573	0.0025	0.1589	0.0709
ZEE MANUFACTURING CO	8.1338	0.6140	0.5157	0.0041	0.0000	0.0000
ZEE MANUFACTURING LTD	107.5971	0.0285	0.0219	0.0538	0.0000	0.0000
TOTAL	1487.28290	20216.35223	4843.77900	1.55264	55.68495	14.61326

Point Sources within the AACOG Region

COMAL COUNTY

SUNBELT ASPHALT AND MATERIALS, INC.	0.0192	0.0000	0.0000	0.0000	0.0000	0.0000
TXI OPERATIONS, L.P.	59.4169	1,319.8381	709.9924	0.0297	3.6160	1.9452
CHEMICAL LIME	2.2610	581.1000	248.9400	0.0011	1.6047	0.7090
CEMEX CEMENT OF TEXAS, LP	43.4300	2,268.4500	1,549.0700	0.0217	6.2150	4.2440
NEW BRAUNFELS GENERAL STORE INTL	20.4615	0.0000	0.0000	0.0102	0.0000	0.0000
FLEXTRONICS ENCLOSURES, INC.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	125.589	4169.388	2508.002	0.063	11.436	6.898

FRIO COUNTY

J L DAVIS	15.687	54.347	83.724	0.00784	0.16177	0.24911
MEDINA ELECTRIC COOPERATIVE INC	1.754	89.317	26.795	0.00088	0.36589	0.12426
TOTAL	17.441	143.664	110.519	0.00872	0.52766	0.37337

GILLESPIE COUNTY

	n/a	n/a	n/a	n/a	n/a	n/a
TOTAL	0.000	0.000	0.000	0.000	0.000	0.000

GUADALUPE COUNTY

ACME BRICK COMPANY	5.600	16.660	75.160	0.00280	0.04564	0.20592
DUKE ENERGY FIELD SERVICES, L.P.	15.630	40.940	14.040	0.00782	0.11216	0.03846
GUADALUPE POWER PARTNERS LP	4.103	570.500	33.884	0.00205	1.92231	0.11417
MOTOROLA, INCORPORATED	0.000	0.000	0.000	0.00000	0.00000	0.00000
RIO NOGALES POWER PROJECT L P	1.510	133.010	9.330	0.00076	1.18513	0.31403
STANDARD GYPSUM LLC	44.820	61.200	49.550	0.02241	0.16636	0.13464
STRUCTURAL METALS INC	119.188	205.759	716.790	0.05959	0.57837	2.03937
XERXES CORPORATION	52.400	0.000	0.000	0.02620	0.00000	0.00000
TOTAL	243.251	1028.069	898.754	0.122	4.010	2.847

KARNES COUNTY

DUKE ENERGY FIELD SERVICES	29.1450	71.9080	13.5805	0.0360	0.0068	0.0000
EPGT TEXAS PIPELINE LP	22.9680	210.9800	120.8300	0.1055	0.0604	0.4075
GULF ENERGY GATHERING AND PROCESSING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
INDUSTRIAL PIPE & PLASTICS	1.7043	0.0000	0.0000	0.0000	0.0000	0.0000
INDUSTRIAL PIPE AND PLASTICS	5.3700	0.0000	0.0000	0.0000	0.0000	0.0000
PERSON-PANNA MARIA LLC	10.0111	32.0800	5.6900	0.0160	0.0028	0.0156
RED EWALD INC	29.6900	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	98.888	314.968	140.101	0.15748	0.07005	0.42310

KENDALL COUNTY

OASIS PIPELINE COMPANY TEXAS LP	1.560	0.050	0.020	0.00078	0.00000	0.00000
TOTAL	1.560	0.050	0.020	0.00078	0.00000	0.00000

KERR COUNTY

	n/a	n/a	n/a	n/a	n/a	n/a
TOTAL	0.000	0.000	0.000	0.000	0.000	0.000

MEDINA COUNTY

	n/a	n/a	n/a	n/a	n/a	n/a
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Point Sources within the AACOG Region

TOTAL	0.000	0.000	0.000	0.000	0.000	0.000
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WILSON COUNTY

PULLIN LEASE SERVICE INC	2.900	0.000	0.000	0.00145	0.00000	0.00000
TOTAL	2.900	0.000	0.000	0.00145	0.00000	0.00000
POINT SOURCES TOTAL	1952.732	29715.011	8048.944	1.875	63.785	20.909

CHAPTER 7 – ON-ROAD EMISSIONS

Introduction

The vehicles, cars, trucks, buses, and motorcycles, traveling the regional roads and highways, generate on-road emissions. In the AACOG region, on-road sources contribute VOC, NO_x, and CO anthropogenic emissions.

Methodology

To estimate on-road emissions for the Alamo Area, the Texas Transportation Institute (TTI) used MOBILE6.2 to calculate emissions for the San Antonio Early Action Compact (EAC) area containing Bexar, Comal, Guadalupe, and Wilson counties. The other eight counties, Atascosa, Bandera, Frio, Gillespie, Karnes, Kendall, Kerr, and Medina, are included in the rural county report.

The following technical notes document the methods used in developing and estimating the on-road mobile source emissions, including ozone season weekday and annual estimates.

7.1 Technical Note: Transportation Air Quality Technical Support Interagency Contract with the Texas Commission on Environmental Quality – San Antonio EAC

7.2 Technical Note: Transportation Air Quality Technical Support Interagency Contract with the Texas Commission on Environmental Quality – Rural Counties

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**2002 Three-Year Cycle Emissions
Inventory Methodology for the
San Antonio Early Action
Compact Counties**

**TEXAS TRANSPORTATION INSTITUTE
THE TEXAS A&M UNIVERSITY SYSTEM
COLLEGE STATION, TEXAS**

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TECHNICAL NOTE

Transportation Air Quality Technical Support Interagency Contract with Texas Commission on Environmental Quality

TO: Anusuya Iyer, Project Manager DATE: 22 August 2003
Texas Commission on Environmental Quality

FROM: Dennis G. Perkinson, Ph.D., TTI STUDY NO.: 402131-14
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SUBJECT: 2002 Three-Year Cycle Emissions Inventory Methodology for the San Antonio
Early Action Compact Counties
(Umbrella Contract 03-60200-07: Task 1) - **Final**

INTRODUCTION

This Technical Note is one of seven reports documenting the methodologies used to develop the Texas 2002 actual on-road mobile source emissions inventories (EIs) as required in the Consolidated Emissions Reporting Rule (CERR) task. According to the CERR, starting with 2002 and at three year intervals, states are to develop summer (or ozone season) weekday and annual on-road mobile source EIs for all counties, regardless of nonattainment status. Carbon monoxide (CO) season weekday EIs are also required for CO nonattainment counties.

The overall CERR task required development of county-level summer weekday and annual emissions estimates for 242 Texas counties (excludes the 12 Dallas/Fort Worth consolidated metropolitan statistical area counties). Separate analyses were performed and documented for: each of six air quality planning (AQP) areas (26 counties), and all of the remaining non-AQP area counties (216). The AQP areas are: Beaumont/Port Arthur (BPA), Houston/Galveston (HGA) and El Paso (ELP) ozone nonattainment areas; and Austin (AUS), San Antonio (SAN) and Northeast Texas (TLM) Early Action Compact (EAC) areas. Estimates for AQP areas include 18 travel demand model (TDM) link-based counties and eight Highway Performance Monitoring System (HPMS)-based counties.

This Technical Note documents the methods used to develop the SAN EAC area (Bexar, Comal, Guadalupe, and Wilson counties) on-road mobile source Three-Year Cycle (3YC) EI. Ozone season weekday and annual estimates are included for volatile organic compounds

(VOC), CO, oxides of nitrogen (NO_x), ammonia (NH₃), sulfur dioxide (SO₂), particulate matter (PM) of 10 microns or less in diameter (PM-10) and PM-2.5. Summary results are included in EPA's National Emissions Inventory (NEI) version 3.0 (NIFv3.0) reporting format for use in the EPA's 2002 NEI.

Documented within are methods relating to calculating inventory elements including vehicle miles traveled (VMT) estimates, seasonal weekday adjustments and HPMS consistency adjustments to travel demand model (TDM) VMT, speeds, VMT mix, MOBILE6 emissions factors, emissions annualization ratios and weekday and annual emissions estimates.

ACKNOWLEDGMENTS

Peter Ogbeide, with the Texas Commission on Environmental Quality (TCEQ), and Martin Boardman and L. D. White, both of the Texas Transportation Institute (TTI) contributed to the development of the MOBILE6.2 emissions rate set-ups used. White performed the emissions rates and emissions analyses. Dennis Perkinson, Ph.D., of TTI, developed seasonal adjustments for VMT, VMT time-of-day allocation factors and VMT mix. The Texas Department of Transportation (TxDOT) provided the TDM datasets and the 2002 HPMS data report (Road Inventory Functional Classification Record report). White modeled VMT, speeds and emissions for the TDM-based counties, and Boardman performed the modeling for the counties without TDM networks. All TTI staff involved contributed to the quality assurance of the emissions inventory data. Dr. Perkinson was the principle investigator for this project. This work was performed by TTI under contract to TCEQ. Anusuya Iyer was the TCEQ project technical manager.

Deliverables

Interim deliverables are an informal Technical Note (a narrative in memorandum format that explains the task, the approaches used, and the findings) provided to the Project Manager in WordPerfect 6/7/8 format, and supported by electronic document files. All pertinent data are being submitted in specified electronic format. (There is no FORTRAN source code or executable files developed under this task.) CD-ROM is used to record the final data and supporting documentation. TTI is providing five copies of the final report. One of the copies is an unbound original suitable for copying. Electronic copies of all materials related to the task report to document results and conclusions (e.g., data, work files, text files, etc.), or developed as work products under this contract are provided as requested by the TCEQ staff.

The electronic data submittal (described in Appendix A) was previously delivered to TCEQ. The electronic data submittal includes the detailed emissions data summaries, emissions factors input and output files, annualization factors, climate and fuel parameter inputs and worksheets, and NIFv3.0 emissions files and descriptions.

SUMMARY OF VMT AND EMISSIONS

For the SAN EAC counties, VOC, CO, NO_x, SO₂, NH₃, PM-10 and PM-2.5 emissions estimates at the vehicle type and road type level (TDM functional classification level for Bexar County; HPMS system functional classification level for Comal, Guadalupe, and Wilson counties) were estimated for a typical ozone season weekday and for the year. The 2002 county-level summaries of VMT, average speeds, and emissions estimates for these periods are shown in Tables 1 and 2, respectively.

Table 1
2002 Ozone Season Weekday San Antonio EAC Area On-Road Mobile Source 24-Hour VMT, Average Speed (MPH), and Emissions (pounds)

Summary	County			
	Bexar	Comal	Guadalupe	Wilson
VMT	37,266,471	3,566,246	3,143,806	908,526
Speed	28.5	46.2	44.8	41.9
VOC	103,635.56	8,685.66	8,119.58	2,362.48
CO	1,298,111.64	131,539.10	119,628.82	32,366.27
NO _x	205,907.19	21,983.98	19,531.09	3,878.03
SO ₂	5,518.17	532.01	468.06	125.23
NH ₃	7,609.19	726.80	640.03	187.29
PM-10	5,051.31	484.89	427.39	110.98
PM-2.5	3,612.48	346.75	305.63	77.37

TABLE 2
2002 Ozone Season Weekday San Antonio EAC Area On-Road Mobile Source Annual
VMT, Average Speed (mph), and Emissions (tons)

Summary	County			
	Bexar	Comal	Guadalupe	Wilson
VMT	12,426,242,206	1,189,139,613	1,048,279,943	302,941,547
Speed	28.5	46.2	44.8	41.9
VOC	19,261.49	1,616.52	1,511.48	440.07
CO	262,903.33	26,708.84	24,293.19	6,580.43
NOx	36,951.55	3,910.07	3,480.44	710.44
SO2	973.82	93.86	82.59	22.22
NH3	1,268.62	121.17	106.71	31.23
PM-10	845.18	81.09	71.48	18.57
PM-2.5	605.29	58.06	51.18	12.97

OVERVIEW OF METHODOLOGY

Developing the on-road mobile source emissions inventories for the SAN EAC area counties required two basic methods — one for the seasonal weekday emissions estimates, and an annual emissions estimation methodology.

To develop the ozone season weekday 2002 emissions estimates, a directional link-based, time-of-day methodology was applied. Emissions estimates were calculated at the roadway network link level (TDM network-based for Bexar County, and HPMS “virtual link”-based for Comal, Guadalupe, and Wilson counties) for each hour of the average peak ozone season (July through September) weekday (Monday through Friday).

The annual emissions estimates were developed based on the ozone season weekday emissions. For the SAN EAC region, a set of annualization ratios was developed and applied by county to ozone season weekday emissions. This annualization procedure consists of two components — VMT annualization and emissions rate annualization. In general, multiplying ozone season weekday emissions for each county by the appropriate annualization factor yielded the annual emissions results.

The MOBILE6 model (EPA, October 2002) was used to develop hourly (and daily) emissions factors by MOBILE6 road type (or drive cycle) and 28 vehicle types. The speed sensitive freeway and arterial drive cycle emissions factors were applied — freeway emissions

factors to freeway functional classifications, and arterial emissions factors to non-freeway functional classifications (except for network links coded as ramp). The non-speed sensitive ramp emissions factors were applied to the TDM network ramp functional classification links.

Since a 2002 TDM does not exist for this area, the activity basis for the TDM counties was the TxDOT TDM network equilibrium traffic assignments and trip information for the 1999 network. The 2002 Average Annual Daily Traffic (AADT) HPMS VMT were used with this network to estimate the VMT and speeds for the 2002 analysis year. For the HPMS-based counties, the activity basis were the county 2002 historical HPMS VMT.

TxDOT Automatic Traffic Recorder (ATR)- data were used to create an summer weekday VMT factor and applied to the county base VMT estimates to produce the seasonally adjusted VMT estimates. ATR-based hourly travel fractions were also developed and used to allocate the VMT for each county by hour-of-day. Directional split factors were applied to allocate the hourly VMT by peak and off-peak direction. Based on the estimated hourly directional traffic volumes (and capacities and freeflow speeds), fleet-level, hourly, directional, average operational (congested) speeds were estimated. The link congested speed is estimated as the link freeflow speed reduced by the “delay” estimate, which is a function of the link’s volume-to-capacity (v/c) ratio.

Vehicle classification count data were used with vehicle registration data and MOBILE6 default gasoline/diesel fractions to estimate 24-hour regional VMT mixes for apportioning fleetwide functional classification-specific VMT for three functional classification groups to the 28 U.S. Environmental Protection Agency (EPA) vehicle types. VMT and emissions factor annualization ratios were developed and applied to the 24-hour ozone season weekday emissions totals to produce the annual emissions estimates.

TTI previously developed a series of computer programs to calculate and summarize detailed on-road mobile source EIs. These computer programs were used to produce and/or apply the EI elements discussed above to calculate the emissions estimates for this analysis. Appendix B describes these applications. The applications summarize activity and emissions estimates for each county by facility type and vehicle type, at the hourly and 24-hour levels, convert summer weekday estimates to annual emissions estimates, and summarize the results for each period. The results are also produced to EPA’s NIFv3.0 specifications.

ESTIMATION OF VMT

For each county, the main products of the VMT estimation process are estimates of seasonally adjusted, HPMS-consistent VMT by hour and direction for each link (i.e. of the TDM networks for Bexar County and the HPMS “virtual network” for Comal, Guadalupe, and Wilson counties).

Ozone season weekday adjustment factors and hourly travel factors were also developed and used to characterize the seasonal and day type travel on an hourly basis. The directional split factors were applied for estimating directional VMT (or traffic volumes) for modeling directional congested link speeds (discussed later). Annual VMT is also discussed in a later section.

Data Sources

There are four traffic data sources used for developing the required adjustment factors and VMT estimates. These are the TDM data sets, ATR counts, HPMS VMT estimates, and vehicle classification counts (used to estimate VMT mix). The TDMs are developed by TxDOT, and the other three data sets are collected by TxDOT on a formal and on-going basis as part of the larger HPMS data collection program. U.S. Census and Texas State Data Center (TSDC) county population statistics and projections were used in the HPMS VMT forecasts.

The latest San Antonio 1999 TDM network and trip matrix (a 2002 TDM was not available) were used for this analysis. The networks and trip matrix were initially in TRANPLAN format. Using a series of steps, these networks and trip matrices were converted to TRANSCAD and a user-equilibrium traffic assignment, with 24 iterations and 0.0001 convergence, was performed on each network. The zonal radii (assumed intrazonal trip length) was also calculated for each network from the TRANSCAD format. Because the estimated intrazonal trips are not assigned to the network, the intrazonal trips and zonal radii were needed to estimate the intrazonal VMT. The TDM VMT are modeled as annual non-summer weekday traffic (ANSWT, or average Monday through Thursday traffic excluding the months of June through August). The San Antonio TDM network links are categorized by up to 15 functional classifications, five area types, and three counties (Bexar, Comal, and Guadalupe). However, only one county (Bexar) is located entirely within the TDM area (i.e., Comal and Guadalupe counties do not play a role in the TDM VMT and speed estimation process).

HPMS VMT annual average daily traffic (AADT, or average Monday through Sunday, January through December traffic) estimates are based on traffic count data collected according to a statistical sampling procedure specified by the Federal Highway Administration (FHWA) designed to estimate VMT (as well as lane miles and centerline miles). A wide range of traffic data is collected under the HPMS program. HPMS VMT, centerline miles, and lane miles are applied in this analysis. The HPMS VMT is categorized by seven functional classifications and three area types.

ATR vehicle counts are collected by TxDOT at selected locations on a continuous basis throughout Texas. These counts are available by season, month, and weekday, as well as on an AADT basis. Since they are continuous, they are especially well-suited for making seasonal, day-of-week, and time-of-day comparisons (i.e., adjustment factors), even though there may be relatively few ATR data collection locations in any given area. The ATR counts may also be aggregated within time periods (e.g., hours of day) and in the form of allocation factors, to distribute 24-hour VMT estimates, for example, to each hour of the day.

Vehicle classification counts are collected at representative locations throughout Texas on a regular but periodic basis. Roadway functional classification is included as part of the data collected. Vehicle classification counts were used to estimate the relative proportion of VMT to be assigned to each type of vehicle (VMT mix is described later in this report).

HPMS VMT estimates are available for all counties. ATR and vehicle classification (VMT mix) data are available for most but not all counties. Consequently, these last two data sources were aggregated for the SA/MSA to provide adequate data for this analysis.

County-Level VMT Totals

This section discusses the ozone season weekday adjustment factors, development of the VMT control total for the TDM-based county, and development of the VMT totals for the HPMS-based counties.

Ozone Season Weekday Adjustment Factors

Emissions estimates are required for a typical ozone season weekday. Since the evaluation year base-VMT estimates are in AADT form (HPMS-based), an ozone season weekday adjustment factor is needed to convert this VMT. To develop the ozone season weekday adjustment factor for this analysis, three years (1999 through 2001) of SA/MSA ATR data are aggregated. The ozone season weekday (average June through August, Monday through Friday) adjustment factor is 1.09464.

Estimation of TDM-Based County VMT Total

To develop the 2002 HPMS consistent TDM-based county VMT, the 1999 TDM, the estimated intrazonal VMT, and 2002 VMT control total is used.

Since TDMs do not assign intrazonal VMT to the network links, intrazonal VMT is estimated and assigned a link (i.e. A-node = B-node = zone centroid). The 24-hour TDM network data sets were processed to produce link estimates for total ANSWT VMT to include both the network and intrazonal VMT (which is assumed to be a part of the “local” road type VMT estimate). The intrazonal VMT is estimated as the product of the number of intrazonal trips, the average intrazonal travel time, and the average of the zone’s coded centroid connector link speeds.

For the 2002 evaluation year the official historical 2002 HPMS AADT VMT estimate is available. To estimate the 2002 link VMT, county-level seasonal day type-adjusted HPMS VMT control totals were used. These control totals were disaggregated to the 1999 TDM network assignment links proportionally to the unadjusted model (and added intrazonal) VMT on each link. The Bexar county 2002 seasonal day-type control totals are calculated by multiplying the Bexar county HPMS AADT VMT total (Table 3) by the ozone season weekday adjustment factor. Since Comal and Guadalupe counties are only partially within the TDM area, this process is not applied to the TDM link VMT for those counties. The fully adjusted county-level evaluation year ozone season weekday VMT totals are summarized in Table 1.

HPMS Counties

The base link VMT for the HPMS-based counties is AADT. The 2002 evaluation year base-VMT estimate is the historical HPMS VMT total for each county. Table 3 shows the county level AADT VMT estimates for 2002.

Table 3
County-Level 2002 HPMS AADT VMT

Bexar	Comal	Guadalupe	Wilson
34,044,498	3,257,918	2,871,998	829,977

These AADT estimates were adjusted to the ozone season weekday control total values (as shown in Table 1) using the ozone season weekday factors for conversion of VMT from the AADT form. To allocate county control total VMT by the HPMS functional classifications, 2002 historical official HPMS functional class and area type (virtual link) AADT VMT proportions were used. By county, the VMT control totals were disaggregated to the HPMS virtual links proportionally to the 2002 HPMS AADT VMT on each link.

Hourly Travel and Directional Factors

Emissions estimates are required by hour during a typical ozone season weekday. Since the VMT forecasts are 24-hour estimates, hourly travel factors are required to apportion the VMT to each hour of the day.

TxDOT continuous ATR, June through August weekday volume data (for 1999 and 2001) were aggregated for SAN EAC counties for developing EAC area level hourly travel factors. These factors are the ratio of hourly volumes to 24-hour volume. Table 4 shows the hourly travel factors for the SAN EAC counties.

Table 4
Hourly Travel Factors for the San Antonio EAC Area

Hour	Weekday
12:00 a.m.	0.01063
1:00 a.m.	0.00658
2:00 a.m.	0.00582
3:00 a.m.	0.00451
4:00 a.m.	0.00635
5:00 a.m.	0.01582
6:00 a.m.	0.04778
7:00 a.m.	0.07407
8:00 a.m.	0.06045
9:00 a.m.	0.04861
10:00 a.m.	0.04859
11:00 a.m.	0.05322
12:00 p.m.	0.05562
1:00 p.m.	0.05679
2:00 p.m.	0.05922
3:00 p.m.	0.06543
4:00 p.m.	0.07365
5:00 p.m.	0.07806
6:00 p.m.	0.06220
7:00 p.m.	0.04640
8:00 p.m.	0.03828
9:00 p.m.	0.03480
10:00 p.m.	0.02738
11:00 p.m.	0.01977

Finally, the VMT were apportioned by direction to allow for differences in congestion levels based on the direction of traffic flow. Directional volumes are required for modeling directional operational speeds, discussed in the next section. The directional split ratio applied for the HPMS-based counties is 60/40 based on aggregate observed values for areas where data are available. The directional splits used for the TDM-based counties vary by network functional classification and area type and by peak and off-peak travel periods. Appendix C lists the directional splits and their corresponding travel periods for the TDM-based analysis.

Tables 5 and 6, respectively, show the San Antonio TDM network functional classes and area types. Table 7 shows the HPMS functional classes and area types.

Table 5
San Antonio TDM Network Functional Classifications

Functional Class Code	Functional Class Name
0	Local Roads
1	Radial Freeway
2	Radial Parkway
3	Expressway
4	Primary Arterial Divided
5	Primary Arterial Undivided
6	Minor Arterial Divided
7	Minor Arterial Undivided
8	Collectors Divided
9	Collectors Undivided
10	Frontage Road
11	Ramp
12	Circumferential Freeway
13	Circumferential Parkway
14	Circumferential Arterial
40	Intrazonal

Table 6
San Antonio TDM Network Area Types

Area Type Code	Area Type Name
1	Central Business District (CBD)
2	Urban
3	Urban Residential
4	Suburban
5	Rural
6	Military

Table 7
HPMS Functional Classes and Area Types

HPMS Area Type*	HPMS Roadway Functional Classification						
	Interstate	Freeway	Other Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
Rural							
Small Urban							
Urban							

* For this analysis, the Urban area type is for population of 50,000 +.

Hourly and 24-hour VMT summaries (by day type, road type, and vehicle type) are included with the EI data provided on CD-ROM. Appendix A describes these data files.

ESTIMATION OF SPEEDS

Speed is a critical parameter for estimating emissions. Similarly, capacity and freeflow speed (and traffic volume, as discussed in the previous section) are critical parameters for determining speed. Capacity is the maximum flow past a given point on a roadway. It varies by the type of roadway (i.e., by functional classification). Freeflow speed is the maximum speed that traffic will move along a given roadway if there are no impediments (e.g., congestion, bad weather).

To estimate a link's (or "virtual" link, in the case of HPMS-based analyses) directional, time-of-day congested speed, a speed model involving both the estimated freeflow speed and estimated directional delay as a function of volume and capacity for the link and time-period is applied. The model is applied to each link (except for TDM centroid connectors and the special intrazonal links) for each time period and direction. Development of the link capacities and freeflow speeds input to the speed model is first discussed, followed by the model delay and congested speed equations.

Capacities and Freeflow Speeds for HPMS-based Analysis

The capacities and freeflow speeds used for the HPMS-based county analyses all come from the Highway Capacity Manual (HCM). For HPMS functional classifications 1 and 2 (interstate and freeway), both capacities and freeflow speeds are taken directly from the HCM (3-3). The capacity (2,200 passenger cars per hour per lane [pcphpl]) and freeflow speed (70 mph) for four-lane freeways was used for all interstates, regardless of area type. Similarly, a freeflow speed of 65 mph and capacity of 2,100 pcphpl was used for all freeways (HCM figure 3-2a).

HPMS functional classifications 3, 4, 5, 6, and 7 (principal arterial, minor arterial, major collector, minor collector, and local) have traffic control devices (i.e., signals or stop signs) that determine their capacities. The capacities of these signalized roadways were calculated based on signalized intersection capacity defined as shown (HCM 1994: 9-5, equation 9-3):

$$C_i = S_i \times (g_i/C)$$

Where:

- C_i = capacity of lane group i, vehicles per hour (vph);
- S_i = saturation flow rate of lane group i, vehicles per hour of effective green time (vphg); and
- g_i/c = effective green ratio for lane group i.

The saturation flow rate (S_i) is the flow in vph that could be accommodated by the lane group assuming that the green phase was always available to the lane group (i.e., green ratio = 1.0). Computation of the adjusted saturation flow rate begins with the ideal saturation flow rate of 1,900, which is adjusted to reflect variance from ideal conditions. The saturation flow rate was adjusted for area type using the following assumptions (HCM 1994: 9-14, equation 9-12):

$$S = N \times f_w \times f_{hv} \times f_g \times f_p \times f_{bb} \times f_a \times f_{rt} \times f_{lt}$$

Where:

- S = saturation flow rate factor (rounded to two decimal places);
- N = number of lanes in the lane group;
- f_w = lane width adjustment factor (12-foot lane for all area types assumed);
- f_{hv} = heavy vehicle adjustment factor (5 percent heavy vehicles for all area types to adjust for passenger car equivalents, not to be confused with VMT mix);

- fg = approach grade factor (level terrain assumed for all area types);
- fp = parking lane adjustment (none for rural areas, one maneuver per hour for urban areas);
- fbf = bus blocking factor (none for rural areas, 10 per hour for urban areas, mid-point for small urban areas);
- fa = area type adjustment (0.9 for urban area, 1.0 for all other areas);
- frt = right turn adjustment factor (shared lane for right turns for all area types, high pedestrian crossing for urban areas, moderate for small urban areas, and low for rural); and
- flt = left turn adjustment factor (exclusive left turn lanes and protected phasing for rural areas, shared left turn lanes and protected plus permitted phasing for urban areas, mid-point for small urban areas).

Table 8 shows the saturation flow rate adjustment factors used for the three different area types.

Table 8
Saturation Flow Rate Adjust Factors by Area Type

Area Type	fw	fhv	fg	fp	fbf	fa	frt	flt
Rural	1	0.95	1	1	1	1	0.98	0.95
Small Urban	1	0.95	1	0.98	0.98	1	0.94	0.90
Urban	1	0.95	1	0.95	0.96	0.90	0.90	0.85

Table 9 shows the effective green ratios used for different functional classes. The same ratios were used for all area types. (Interstates and freeways are unsignalized and do not require green ratios.)

Table 9
Effective Green Ratios (gi/C) by HPMS Roadway Functional Classification

Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
0.60	0.55	0.50	0.40	0.30

Table 10 shows the adjusted saturation flow rate (expressed in pchpl) for all signalized streets (i.e., not interstate or freeway) for the three area types.

Table 10
Adjusted Saturation Flow Rate (pcphpl) by Area Type

HPMS Area Type	Ideal Flow	Adjustment Factor	Adjusted Saturation Flow
Rural	1,900	0.88	1,672
Small Urban		0.77	1,463
Urban		0.59	1,121

The freeflow speed for rural and urban arterials (FC-3 and FC-4) were taken directly from HCM (HCM 1994: 7-10 and 11-6, respectively). The freeflow speed for other functional classes decreases from arterial freeflow speed by 5 mph increments. No freeflow speed is below 30 mph. Table 11 shows the hourly lane capacities for all functional classes and area types.

Table 11
Hourly Lane Capacities (vehicles per hour per lane [vphpl])

HPMS Area Type	HPMS Roadway Functional Classification						
	Interstate	Freeway	Other Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
Rural	2,200	2,100	1,003	920	836	669	502
Small Urban	2,200	2,100	878	805	732	585	439
Urban	2,200	2,100	673	617	561	448	336

Similarly, freeflow speeds are provided for each of the three area types and seven roadway functional classifications (or 21-HPMS virtual links). Table 12 shows the freeflow speeds.

**Table 12
Freeflow Speeds (mph)**

HPMS Area Type	HPMS Roadway Functional Classification						
	Interstate	Freeway	Other Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
Rural	70	65	55	50	40	35	30
Small Urban	70	65	45	40	35	30	30
Urban	70	65	40	35	30	30	30

V/C ratios were generated for each combination of time period, roadway functional classification, area type, and direction using these capacities and VMT. The following describes the calculation for this procedure:

- Volume: VMT was multiplied by each 24 hourly time period factors yielding VMT for each time period. VMT per time period was divided by centerline miles, yielding volume for each time period. This procedure was performed for each combination of time period, roadway functional classification, area type, and direction.
- Capacity: Lane miles were divided by centerline miles to produce lanes. Lanes were multiplied by the lane capacities (i.e., adjusted saturation flows) generated by the process described above, producing hourly lane capacities. Hourly lane capacities were multiplied by the number of hours in the time period to produce time period capacities. This procedure was performed for each combination of time period, roadway functional classification, and area type. (Capacity is the same for each direction.)
- V/C ratios: The speed model was applied to the resulting volumes and capacities for each functional classification and area type combination. This yields volumes adjusted for the impact of congestion-related delay for each combination of time period, functional classification, area type, and direction.

Capacities and Freeflow Speeds for the TDM-based Analysis

The San Antonio TDM network 24-hour equilibrium assignments were performed using nondirectional 24-hour capacities. Time-of-day (i.e., hourly) capacity factors were applied to nondirectional capacity (or service volume) for the 24-hour assignment time period. In computing the directional v/c ratio for estimating the directional speeds, the directional split for capacity is assumed at 50/50. The network was processed to compute the average capacity per

lane by functional classification and area type. Appendix D summarizes the capacity factors, which are computed as follows:

$$\text{Capacity Factor} = \frac{(\text{Hourly Capacity per Lane})(\text{Length of the Time Period})}{24\text{hour Capacity per Lane}}$$

Freeflow speed factors are used to convert TDM level-of-service (LOS) C speeds to LOS A (i.e., freeflow) speeds. Appendix D shows the freeflow speed factors for the San Antonio TDMs by area type and functional classification.

With the freeflow speeds and hourly, directional volumes and capacities on each link, the congested speeds may be computed.

Estimation of Congested Speeds

The congested speed model first calculates delay on the link which it then applies to the link freeflow speed to compute the link operational congested speed estimate. The volume/delay equation is:

$$\text{Delay} = \text{Min} \left[A e^{B \left(\frac{V}{C} \right)}, M \right]$$

Where:

- Delay = congestion delay (in minutes/mile);
- A & B = volume/delay equation coefficients;
- M = maximum minutes of delay per mile; and
- V/C = time-of-day directional v/c ratio.

The delay model parameters (A, B, and M) were developed for the Dallas/Fort Worth area and verified by application in other Texas urban areas. There is a set of parameters for high-capacity facilities and a set for low-capacity facilities (see Table 13). The San Antonio network high-capacity facility types are Radial Freeway, Radial Parkway, Circular Freeway and Circular Parkway. The remaining facility types (except for centroid connector and intrazonal, which do not use capacity data) are low-capacity facilities. The HPMS high-capacity facilities are Interstate and Freeway classifications.

Table 13
Volume/Delay Equation Parameters

Facility Category	A	B	M*
High Capacity Facilities (> 3,400 vph one way, e.g., Interstates and Freeways)	0.015	3.5	5.0
Low Capacity Facilities (≤ 3,400 vph, e.g., Arterials, Collectors and Locals)	0.050	3.0	10.0

* For HPMS, M values are 3.0 for high capacity and 5.0 for low capacity facilities.

Given the estimated directional delay (in minutes/mile) and the estimated freeflow speed, the directional congested speed is computed as follows:

$$Congested\ speed = \frac{60}{\frac{60}{Freeflow\ speed} + \%Delay}$$

This model is applied to each link, based on functional class and area type, for each time period and each direction.

TDM Centroid Connector and Intrazonal Speeds

For the centroid connector links and intrazonal links (intrazonal links are developed specifically for air emissions analyses), capacity data are not used. The centroid connector traffic assignment input speeds were used as the centroid connector operational speeds estimates. Operational speeds for the intrazonal trips category were estimated by zone as the average of the zone's centroid connector speeds.

The hourly and 24-hour VMT weighted speed summaries by county and road type are included in the set of data files provided to TCEQ on CD-ROM (see Appendix A for electronic data descriptions).

VMT MIX

The VMT mix for 2002 was estimated using TxDOT 1997 - 2001 vehicle classification data. As was the case with the seasonal adjustment factor for the VMT estimation procedure, the four-county SAN EAC area data were aggregated.

TxDOT classification counts classify vehicles into the standard FHWA vehicle classifications (based on vehicle length/number of axles) using best practice vehicle classification count methods:

C	Passenger vehicles;
P	Two-axle, four-tire single-unit trucks;
B	Buses;
SU2	Six-tire, two-axle single-unit vehicles;
SU3	Three-axle single-unit vehicles;
SU4	Four or more axle single-unit vehicles;
SE4	Three or four axle single-trailer vehicles;
SE5	Five-axle single-trailer vehicles;
SE6	Six or more axle single-trailer vehicles;
SD5	Five or less axle multi-trailer vehicles;
SD6	Six-axle multi-trailer vehicles; and
SD7	Seven or more axle multi-trailer vehicles.

EPA and MOBILE use a different vehicle classification scheme than the FHWA categories. The 28 EPA vehicle categories are defined as a function of gross vehicle weight rating (GVWR) and fuel type (see Table 14). The FHWA axle/vehicle length based classification categories must be converted into 28 MOBILE GVWR/fuel type based categories.

Table 17
EPA Vehicle Types - 28 Categories

Category	Description	GVWR
LDGV	Light-duty gasoline vehicle	≤ 6,000
LDGT1	Light-duty gasoline truck	≤ 6,000
LDGT2	Light-duty gasoline truck	≤ 6,000
LDGT3	Light-duty gasoline truck	6,001 - 8,500
LDGT4	Light-duty gasoline truck	6,001 - 8,500
HDGV2b	Heavy-duty gasoline vehicle	8,501 - 10,000
HDGV3	Heavy-duty gasoline vehicle	10,001 - 14,000
HDGV4	Heavy-duty gasoline vehicle	14,001 - 16,000
HDGV5	Heavy-duty gasoline vehicle	16,001 - 19,500
HDGV6	Heavy-duty gasoline vehicle	19,501 - 26,000
HDGV7	Heavy-duty gasoline vehicle	26,001 - 33,000
HDGV8a	Heavy-duty gasoline vehicle	33,001 - 60,000
HDGV8b	Heavy-duty gasoline vehicle	> 60,000
HDGB	Heavy-duty gasoline bus	all
LDDV	Light-duty diesel vehicle	≤ 6,000
LDDT12	Light-duty diesel truck	≤ 6,000
LDDT34	Light-duty diesel truck	6,001 - 8,500
HDDV2b	Heavy-duty diesel vehicle	8,501 - 10,000
HDDV3	Heavy-duty diesel vehicle	10,001 - 14,000
HDDV4	Heavy-duty diesel vehicle	14,001 - 16,000
HDDV5	Heavy-duty diesel vehicle	16,001 - 19,500
HDDV6	Heavy-duty diesel vehicle	19,501 - 26,000
HDDV7	Heavy-duty diesel vehicle	26,001 - 33,000
HDDV8a	Heavy-duty diesel vehicle	33,001 - 60,000
HDDV8b	Heavy-duty diesel vehicle	> 60,000
HDDBS	Heavy-duty diesel school bus	all
HDDBT	Heavy-duty diesel transit bus	all
MC	Motorcycle	all

The FHWA category counts (based on number of axles or vehicle length) are first converted into categories (based on GVWR). Vehicle classification counts are first aggregated into three intermediate groups:

Passenger Vehicles (PV)	C + P;
Heavy-Duty Vehicles (HDV)	SU2 + SU3 + SU4 + SE4; and
HDDV8b (HDX)	SE5 + SE6 + SD5 + SD6 + SD7.

This is followed by a second intermediate allocation that separates light-duty vehicles (LDV) into passenger cars and light-duty trucks (LDT) based on TxDOT registration data:

LDV	$0.708 \times PV$ (by county, 2002 Bexar registration data shown*); and
LDT	$0.292 \times PV$ (by county, 2002 Bexar registration data shown).

A third intermediate allocation further separates LDTs into LDT1 and HLDT (note that LDT1 is itself intermediate and is further divided into LDGT1 and LDDT):

LDT1	$0.842 \times LDT$ (by county, 2002 Bexar registration data shown); and
HLDT	$0.158 \times LDT$ (by county, 2002 Bexar registration data shown).

Next, the remaining FHWA categories are disaggregated into EPA vehicle groups, as shown. Note that TxDOT vehicle classification count procedures do not distinguish between gasoline and diesel LDTs. Consequently, MOBILE defaults for the year of interest are used. As before, actual TxDOT vehicle registration data are used to separate gasoline from HDDTs. Note also that motorcycles are not counted separately and are included as a default (subtracted from LDGV):

LDGV	$0.9972136 \times LDV$ (MOBILE6 default for 1999 shown);
LDDV	$0.0027864 \times LDV$ (MOBILE6 default for 1999 shown);
LLDT	$0.9936534 \times LDT1$ (MOBILE6 default for 1999 shown);
LDDT	$0.0063466 \times LDT1$ (MOBILE6 default for 1999 shown);
HDGV	$0.333 \times HDV$ (by county, 2002 Bexar registration data shown);
HDDV	$0.667 \times HDV$ (by county, 2002 Bexar registration data shown); and
MC	0.001 of total (subtracted from LDGV).

* The analysis year for this inventory is 2002. For illustration purposes only, 2002 registration data for Bexar County and 1999 MOBILE6 default data are shown.

This converts the FHWA axle count-based categories into GVWR categories. This part of the conversion procedure is summarized schematically in Table 15. Starting with the TxDOT vehicle classification data, these data themselves provide sufficient information to complete the first step in the conversion process, the allocation of vehicles into PVs, HDVs, HDDV8bs, and buses (B). Steps 2 and 3 further allocate these categories using TxDOT registration data. Finally, Step 4 allocates LDVs by fuel type using EPA MOBILE diesel fractions and motorcycles are separated from LDGVs using a nominal constant.

Table 15
Initial Vehicle Classification Conversion Procedure

Start	Step 1	Step 2	Step 3	Step 4
Total Vehicles	PV	LDV	LDGV	MC
				LDGV
		LDDV		
		LDT	LDT1	LLDT
				LDDT
	HLDT			
	HDV	HDGV		
		HDDV		
	HDDV8b			
	B			

The MOBILE6 28-category typology is a subset of this typology. A combination of EPA MOBILE6 defaults and Texas vehicle registration data are used to expand these intermediate categories.

For the 28-category EPA scheme, HDVs are separated into eight and seven categories respectively. HDDV8b vehicles are counted directly. The 15 HDV categories are separated from total HDV, which have been separated by fuel type (HDGV and HDDV) using TxDOT registration data. Each HDV category (HDGV and HDDV) is then divided into sub-categories based on detailed area wide TxDOT county vehicle registration data. Buses are treated separately.

The 28-category EPA scheme also further divides the two LDT categories based in part on assumed loading. The previous LDGT1 and LDGT2 categories (previously defined as $GVWR \leq 6,000$ and $GVWR > 6,000$ to 8,500, respectively) are separated into subcategories in terms of adjusted loaded vehicle weight (ALVW). ALVW is the average of vehicle curb weight and GVWR. Thus, two new intermediate categories are introduced. These are light light-duty trucks (LLDT) and heavy light-duty trucks (HLDT), which are defined as:

- LLDT - any light-duty truck rated through 6,000 pounds GVWR; and
- HLDT - any light-duty truck rated greater than 6,000 pounds GVWR.

These two new intermediate categories are then used to define the four LDT categories using EPA MOBILE6 defaults for the year of interest. The four LDT categories are:

- LDGT1 - light light-duty trucks through 3,750 pounds loaded vehicle weight (LVW);
- LDGT2 - light light-duty trucks greater than 3,750 pounds LVW;
- LDGT3 - heavy light-duty trucks to 5,750 pounds ALVW; and
- LDGT4 - heavy light-duty trucks greater than 5,750 pounds ALVW.

Similarly, the LDDT category is sub-divided into two categories based on GVWR (less than or equal to 6,000 GVWR and 6,000 to 8,500 GVWR). This is accomplished using EPA MOBILE6 default values for the year of interest.

Finally the three bus categories are separated from the TxDOT classification counts bus category using EPA MOBILE6 default values. (Under MOBILE6 the HDV category does not include buses.)

The MOBILE6 default values used in the VMT mix estimate are consistent with the evaluation year. Table 16 shows the VMT mix estimation procedure summary followed by explanatory notes. For this analysis, VMT mix estimates were developed for three functional classification groups (identified later in the “Emissions Estimation” section of this report). Table 17 shows the VMT mix.

Table 16
VMT Mix Estimation Procedure Summary

EPA-8	EPA-28	Conversion
LDGV	LDGV	.9972 × LDV
LDGT1	LDGT1	.2310 × LLDT
	LDGT2	.7690 × LLDT
LDGT2	LDGT3	.6850 × HDLT
	LDGT4	.3150 × HDLT
HDGV	HDGV2b	.430 × HDGV
	HDGV3	.203 × HDGV
	HDGV4	.081 × HDGV
	HDGV5	.048 × HDGV
	HDGV6	.153 × HDGV
	HDGV7	.049 × HDGV
	HDGV8a	.029 × HDGV
	HDGV8b	.007 × HDGV
	HDGB	.2045 × B
LDDV	LDDV	.0028 × LDV
LDDT	LDDT12	.1623 × LDDT
	LDDT34	.8377 × LDDT
HDDV	HDDV2b	.273 × HDDV
	HDDV3	.122 × HDDV
	HDDV4	.063 × HDDV
	HDDV5	.046 × HDDV
	HDDV6	.199 × HDDV
	HDDV7	.119 × HDDV
	HDDV8a	.178 × HDDV
	HDDV8b	HDX
	HDDBT	.3253 × B
	HDDBS	.4702 × B
MC	MC	MC

Notes to VMT Mix Estimation Procedure Summary

Intermediate category factors and sources:

LDV	.708 × PV (by county, 2002 Bexar registration data shown)
LDT	.292 × PV (by county, 2002 Bexar registration data shown)
LDT1	.842 × LDT (by county, 2002 Bexar registration data shown)
HLDT	.158 × LDT (by county, 2002 Bexar registration data shown)
LLDT	.9937 × LDT1 (EPA MOBILE6 default)
LDDT	.0063 × LDT1 (EPA MOBILE6 default)
HDV	SU2+SU3+SU4+SE3+SE4
HDX	SE5+SE6+SD5+SD6+SD7
HDGV	.333 × HDV (by county, 2002 Bexar registration data shown)
HDDV	.667 × HDV (by county, 2002 Bexar registration data shown)

Category conversion factors and sources:

LDGV	.9972 × LDV (EPA MOBILE6 default, 1999 shown)
LDGT1	.2310 × LLDT (EPA MOBILE6 default, 1999 shown)
LDGT2	.7690 × LLDT (EPA MOBILE6 default, 1999 shown)
LDGT3	.6850 × HLDT (EPA MOBILE6 default, 1999 shown)
LDGT4	.3150 × HLDT (EPA MOBILE6 default, 1999 shown)
HDGV2a	.430 × HDGV (San Antonio area registration data)
HDGV3	.203 × HDGV (San Antonio area registration data)
HDGV4	.081 × HDGV (San Antonio area registration data)
HDGV5	.048 × HDGV (San Antonio area registration data)
HDGV6	.153 × HDGV (San Antonio area registration data)
HDGV7	.049 × HDGV (San Antonio area registration data)
HDGV8a	.029 × HDGV (San Antonio area registration data)
HDGV8b	.007 × HDGV (San Antonio area registration data)
HDGB	.2243 × B (EPA MOBILE6 default, 1999 shown)
LDDV	.0028 × LDV (EPA MOBILE6 default, 1999 shown)
LDDT12	.2723 × LDDT (EPA MOBILE6 default, 1999 shown)
LDDT34	.7277 × LDDT (EPA MOBILE6 default, 1999 shown)
HDDV2b	.273 × HDDV (San Antonio area registration data)
HDDV3	.122 × HDDV (San Antonio area registration data)
HDDV4	.063 × HDDV (San Antonio area registration data)
HDDV5	.046 × HDDV (San Antonio area registration data)
HDDV6	.199 × HDDV (San Antonio area registration data)
HDDV7	.119 × HDDV (San Antonio area registration data)
HDDV8a	.178 × HDDV (San Antonio area registration data)
HDDV8b	HDX (TxDOT classification counts)
HDDBT	.3240 × B (EPA MOBILE6 default, 1999 shown)
HDDBS	.4517 × B (EPA MOBILE6 default, 1999 shown)
MC	MC (default subtracted from LDGV, no conversion)

Table 17
San Antonio EAC Area 24-Hour VMT Mix by Roadway Functional Classification Group

Obs	FC	P_LDGV	P_LDGT1	P_LDGT2	P_LDGT3	P_LDGT4	P_HDGV2b	P_HDGV_3	P_HDGV_4	P_HDGV_5
1	Art	0.6068804	0.0569605	0.1896277	0.0387252	0.0178087	0.0072051	0.0034015	0.0013572	0.0008043
2	Col	0.5871330	0.0591447	0.1968988	0.0415232	0.0190954	0.0085071	0.0040161	0.0016025	0.0009496
3	Fway	0.6023595	0.0515813	0.1717195	0.0326162	0.0149993	0.0068825	0.0032492	0.0012965	0.0007683
Obs	P_HDGV_6	P_HDGV_7	P_HDGV8a	P_HDGV8b	P_LDDV	P_LDDT12	P_HDDV2b	P_HDDV_3	P_HDDV_4	P_HDDV_5
1	0.0025637	0.0008210	0.0004859	0.0001173	0.0009998	0.0001650	0.0099603	0.0044511	0.0022985	0.0016783
2	0.0030269	0.0009694	0.0005737	0.0001385	0.0009674	0.0001714	0.0112687	0.0050358	0.0026005	0.0018987
3	0.0024489	0.0007843	0.0004642	0.0001120	0.0009924	0.0001495	0.0094061	0.0042035	0.0021706	0.0015849
Obs	P_HDDV_6	P_HDDV_7	P_HDDV8a	P_HDDV8b	P_MC	P_HDGB	P_HDDBT	P_HDDBS	P_LDDT34	
1	0.0072604	0.0043417	0.0064943	0.0281741	0.0010000	0.0008835	0.0016979	0.0026506	0.0011859	
2	0.0082141	0.0049120	0.0073473	0.0254421	0.0010000	0.0010692	0.0020548	0.0032077	0.0012314	
3	0.0068565	0.0041001	0.0061329	0.0700486	0.0010000	0.0005065	0.0009734	0.0015195	0.0010739	

ESTIMATION OF OZONE SEASON WEEKDAY EMISSIONS FACTORS

This section discusses development of the ozone season weekday county-level emissions factors. An additional set of SAN EAC area summer season weekday and winter season weekday emissions factors developed for the annual emissions estimates procedure are discussed later in the “Estimation of Annualization Ratios” section.

The MOBILE6 model (October 2002) was applied to calculate county-level ozone season weekday emissions factors (in grams per mile [g/mi]) of VOC, CO, NO_x, SO₂, NH₃, and the filterable PM pollutants available in MOBILE6: SO₄, OCARBON, ECARBON, GASPM, LEAD, BRAKE, TIRE, in both PM-10 and PM-2.5 particle size categories. Because MOBILE6 will only calculate one PM size cutoff at a time, two runs were required for each scenario. Emissions factors are estimated by speed, emissions type (i.e., emissions factor sub-component), hour, MOBILE6 road type (or drive cycle), and vehicle type. The average emissions factors for each vehicle class fleet (28), or vehicle type, are developed by combining the MOBILE6 by-model-year emissions factors output weighted by their corresponding model year travel fractions. Emissions factors are organized in “look-up” tables.

The MOBILE6 model is equipped with national (or EPA) default modeling values for a wide range of conditions that affect emissions factors. The only actual data parameters requiring user-input values to run the model are fuel Reid Vapor Pressure (RVP), temperature, and calendar year. Many MOBILE6 default modeling parameters may be overridden through the use of MOBILE6 commands and their associated inputs and options. Particular MOBILE6 defaults were replaced by local input values that were developed to yield emissions factors characteristic of the SAN EAC area ozone season climatic conditions, and 2002 evaluation year-specific vehicle fleets, activity, and emissions control programs.

The following emissions factors documentation discusses the MOBILE6 input/output files, summarizes the control programs modeled, details the aggregation-level of the applied MOBILE6 emissions factors, and briefly describes all of the MOBILE6 commands that may affect emissions factor calculations. It also identifies the commands used and describes the development of locality-specific inputs and the emissions factor post-processing procedure.

MOBILE6 Input and Output Files

The MOBILE6 commands and particular model input data are entered in the MOBILE6 command file. Other input parameters (and in some cases, commands) are applied to MOBILE6 from external data files.

The POLFAC62 program (described in Appendix B) was applied to run MOBILE6 with the user-input command and external data files to produce emissions factor output tables. No post-processing of MOBILE6 emissions factors was required. The final product of the emissions factor modeling is eight hourly emissions factor files (i.e., a PM-10 run and a PM2.5 run hourly emissions factors table for each county). (A corresponding set of average 24-hour emissions factors was also produced.) All of the MOBILE6 input files and output files (MOBILE6 emissions factor tables developed with POLFAC62) were provided on CD-ROM as described in Appendix A.

Control Programs Modeled

All of the federal motor vehicle control programs (FMVCP) were modeled (this is the MOBILE6 default). Also modeled by default were the programs to offset heavy-duty diesel (HDDV) defeat device effects: the low emissions rebuild program, and the HDDV 2004 standard pull-ahead program. The Texas Regional Low Reid Vapor Pressure (RVP) Gasoline Program is essentially modeled using summer the 2002 RVP estimate based on City of San Antonio summer 2002 gasoline sample survey data.

Aggregation Level of MOBILE6 Emissions Factors

The by-model-year emissions factors from the MOBILE6 database output format are condensed into average fleet emissions factors by vehicle class. This is performed by multiplying each by-model-year emissions factor by its corresponding travel fraction and summing the resulting products. Each emissions factor table provides the MOBILE6 emissions factors by:

- 28 vehicle types;
- 4 road types;
- 14 speeds (except for two MOBILE6 road types, each with one average speed);
- the number of pollutant-specific emissions types defined by analyst; and
- 24 hourly time periods.

MOBILE6 vehicle type, emissions type, pollutant categories, and roadway type classifications are described in Tables 18 through 21. Tables 22 and 23 show the speeds and the sequence for hourly time periods, respectively.

The 28 MOBILE6 vehicle types as defined by fuel-type (gasoline or diesel) and GVWR category, are shown in sequence by EPA vehicle type number in Table 18.

Table 18
Complete MOBILE6 Vehicle Classifications

Number	Abbreviation	Description
1	LDGV	Light-Duty Gasoline Vehicles (Passenger Cars)
2	LDGT1	Light-Duty Gasoline Trucks 1 (0-6,000 lbs. GVWR, 0-3,750 lbs. LVW)
3	LDGT2	Light-Duty Gasoline Trucks 2 (0-6,000 lbs. GVWR, 3,751-5,750 lbs. LVW)
4	LDGT3	Light-Duty Gasoline Trucks 3 (6,001-8,500 lbs. GVWR, 0-5,750 lbs. ALVW*)
5	LDGT4	Light-Duty Gasoline Trucks 4 (6,001-8,500 lbs. GVWR, 5,751 lbs. and greater ALVW)
6	HDGV2b	Class 2b Heavy-Duty Gasoline Vehicles (8,501-10,000 lbs. GVWR)
7	HDGV3	Class 3 Heavy-Duty Gasoline Vehicles (10,001-14,000 lbs. GVWR)
8	HDGV4	Class 4 Heavy-Duty Gasoline Vehicles (14,001-16,000 lbs. GVWR)
9	HDGV5	Class 5 Heavy-Duty Gasoline Vehicles (16,001-19,500 lbs. GVWR)
10	HDGV6	Class 6 Heavy-Duty Gasoline Vehicles (19,501-26,000 lbs. GVWR)
11	HDGV7	Class 7 Heavy-Duty Gasoline Vehicles (26,001-33,000 lbs. GVWR)
12	HDGV8a	Class 8a Heavy-Duty Gasoline Vehicles (33,001-60,000 lbs. GVWR)
13	HDGV8b	Class 8b Heavy-Duty Gasoline Vehicles (>60,000 lbs. GVWR)
14	LDDV	Light-Duty Diesel Vehicles (Passenger Cars)
15	LDDT12	Light-Duty Diesel Trucks 1 and 2 (0-6,000 lbs. GVWR)
16	HDDV2b	Class 2b Heavy-Duty Diesel Vehicles (8,501-10,000 lbs. GVWR)
17	HDDV3	Class 3 Heavy-Duty Diesel Vehicles (10,001-14,000 lbs. GVWR)
18	HDDV4	Class 4 Heavy-Duty Diesel Vehicles (14,001-16,000 lbs. GVWR)
19	HDDV5	Class 5 Heavy-Duty Diesel Vehicles (16,001-19,500 lbs. GVWR)
20	HDDV6	Class 6 Heavy-Duty Diesel Vehicles (19,501-26,000 lbs. GVWR)
21	HDDV7	Class 7 Heavy-Duty Diesel Vehicles (26,001-33,000 lbs. GVWR)
22	HDDV8a	Class 8a Heavy-Duty Diesel Vehicles (33,001-60,000 lbs. GVWR)
23	HDDV8b	Class 8b Heavy-Duty Diesel Vehicles (>60,000 lbs. GVWR)
24	MC	Motorcycles (Gasoline)
25	HDGB	Gasoline Buses (School, Transit, and Urban)
26	HDDBT	Diesel Transit and Urban Buses
27	HDDBS	Diesel School Buses
28	LDDT34	Light-Duty Diesel Trucks 3 and 4 (6,001-8,500 lbs. GVWR)

* ALVW is the numerical average of the vehicle curb weight and the GVWR.

Source: MOBILE6 User's Guide (EPA, January 2002).

The 10 MOBILE6 emissions type classifications and availability by pollutant category are shown in Table 15. In addition to these emissions types by pollutant (see Table 20, MOBILE6 Pollutant Category), POLFAC62 emissions factor tables contain composite emissions factors (i.e., the total emissions factor for each pollutant with multiple emissions types). POLFAC62 tables also contain the total PM emissions factor which is the sum of the filterable PM emissions factor components. The refueling emissions factor component is generally considered an area source category emissions factor and is not included in the on-road mobile source emissions analysis.

Table 19
MOBILE6 Emission Type Classifications

Number	Abbreviation	Description	Pollutants	Vehicle Classes
1	Running	Exhaust Running Emissions	All except tire and brake wear	All
2	Start	Exhaust Engine Start Emissions (trip start)	HC, CO, NOx, Air Toxics*	LD plus MC
3	Hot Soak	Evaporative Hot Soak Emissions (trip end)	HC, BENZ, MTBE	Gas, including MC
4	Diurnal	Evaporative Diurnal Emissions (heat rise)	HC, BENZ, MTBE	Gas, including MC
5	Resting	Evaporative Resting Loss Emissions (leaks and seepage)	HC, BENZ, MTBE	Gas, including MC
6	Run Loss	Evaporative Running Loss Emissions	HC, BENZ, MTBE	Gas, less MC
7	Crankcase	Evaporative Crankcase Emissions (blow-by)	HC	Gas, including MC
8	Refueling	Evaporative Refueling Emissions (fuel displacement and spillage)	HC, BENZ, MTBE	Gas, less MC
9	Brake Wear	PM from brake component wear	Brake wear particulate	All
10	Tire Wear	PM from tire wear	Tire wear particulate	All

* Air Toxics (see Table 20) are BENZ, MTBE, BUTA, FORM, ACET, ACRO.

Table 20
MOBILE6 Pollutant Categories*

Abbreviation	Description
HC	Hydrocarbons (gaseous)
CO	Carbon Monoxide (gaseous)
NO _x	Oxides of Nitrogen (gaseous)
CO ₂	Carbon Dioxide (gaseous)
SO ₄	Sulfate Portion of Exhaust Particulate
OCARBON	Organic Carbon Portion of Diesel Exhaust Particulate
ECARBON	Elemental Carbon Portion of Diesel Exhaust Particulate
GASPM	Total Carbon Portion of Gasoline Exhaust Particulate
Lead	Lead Portion of Exhaust Particulate
SO ₂	Sulfur Dioxide (gaseous)
NH ₃	Ammonia (gaseous)
Brake	Brake Wear Particulate
Tire	Tire Wear Particulate
BENZ	Benzene
MTBE	Methyl Tertiary Butyl Ether
BUTA	1,3-Butadiene
FORM	Formaldehyde
ACET	Acetaldehyde
ACRO	Acrolein

* The particulate matter pollutants, SO₄, OCARBON, ECARBON, GASPM, LEAD, BRAKE, and TIRE may be modeled at particulate size cutoffs from 1.0 to 10.0 micrometers.

MOBILE6 calculates particular emissions factors reflective of driving cycles observed on four roadway types, as well as emissions factors for those emissions types that are not directly applicable to the driving cycles. The driving cycle (or roadway type) descriptions are provided in Table 21. The fifth roadway type, according to MOBILE6 is "None." None, or roadway type number 5, is the index for the emissions types that do not apply to the driving cycles, and thus are not sensitive to, or do not vary by, roadway type or speed.

The POLFAC62 emissions factor table, however, categorizes all of the pollutant-specific emissions types by MOBILE6 roadway types one through four — Freeway, Arterial, Local, and Ramp. That is, in POLFAC62 tables, the MOBILE6 g/mi emissions factors corresponding to the “None” roadway type are tabulated as emissions factors under each of the four actual roadway types. This allocation of the MOBILE6 “None” road type emissions factors to the Freeway, Arterial, Local, and Ramp MOBILE6 road types is done in POLFAC62 so that all emissions, regardless of “type,” may be spatially allocated to the functional class (or roadway type)-coded network links.

Table 21
MOBILE6 Roadway Classifications

Number	Abbreviation	Description
1	Freeway	High-speed, limited-access roadways
2	Arterial	Arterial and collector roadways
3	Local	Urban local roadways
4	Fwy Ramp	Freeway on and off ramps
5	None	Not applicable (for start and some evaporative emissions)

Source: MOBILE6 User’s Guide (EPA, January 2002).

The 14 speeds for which the MOBILE6 freeway and arterial emissions factors are calculated and tabulated are presented in Table 22. Later in the emissions estimation process, emissions factors for average operational speeds that are not represented in the 14 speeds as tabulated, are calculated by interpolation (except for those speeds higher than the MOBILE6 maximum speed, and those lower than the MOBILE6 minimum speed, in which case the emissions factors corresponding to these bounding speeds are used, respectively). The MOBILE6 Local and Ramp road type emissions factors are not speed sensitive and are each characterized by one average speed.

Table 22
Speeds for POLFAC62 Tabulated MOBILE6 Freeway and Arterial Emissions Factors*

Number	Speed
1	2.5 mph
2	5 mph
3	10 mph
4	15 mph
5	20 mph
6	25 mph
7	30 mph
8	35 mph
9	40 mph
10	45 mph
11	50 mph
12	55 mph
13	60 mph
14	65 mph

* MOBILE6 Local and Ramp drive cycle emissions factor's fixed speeds are 12.9 and 34.6 mph, respectively.

MOBILE6 uses several hourly input parameters (e.g., hourly temperatures, hourly VMT fractions, etc.) to model hourly emissions factors. MOBILE6 requires that hourly input parameters be sequenced starting from the 6 a.m. hour. In some cases, however, particular overnight hours are grouped together as a single time period. Table 23 shows the MOBILE6 sequence for hourly inputs.

Table 23
General Sequence for Calendar Day Hourly* Inputs to MOBILE6

Input Sequence Number	Abbreviation	Description
1	6 a.m.	6 a.m. through 6:59 a.m.
2	7 a.m.	7 a.m. through 7:59 a.m.
3	8 a.m.	8 a.m. through 8:59 a.m.
4	9 a.m.	9 a.m. through 9:59 a.m.
5	10 a.m.	10 a.m. through 10:59 a.m.
6	11 a.m.	11 a.m. through 11:59 a.m.
7	12 Noon	12 p.m. through 12:59 p.m.
8	1 p.m.	1 p.m. through 1:59 p.m.
9	2 p.m.	2 p.m. through 2:59 p.m.
10	3 p.m.	3 p.m. through 3:59 p.m.
11	4 p.m.	4 p.m. through 4:59 p.m.
12	5 p.m.	5 p.m. through 5:59 p.m.
13	6 p.m.	6 p.m. through 6:59 p.m.
14	7 p.m.	7 p.m. through 7:59 p.m.
15	8 p.m.	8 p.m. through 8:59 p.m.
16	9 p.m.	9 p.m. through 9:59 p.m.
17	10 p.m.	10 p.m. through 10:59 p.m.
18	11 p.m.	11 p.m. through 11:59 p.m.
19	12 Midnight	12 a.m. through 12:59 a.m.
20	1 a.m.	1 a.m. through 1:59 a.m.
21	2 a.m.	2 a.m. through 2:59 a.m.
22	3 a.m.	3 a.m. through 3:59 a.m.
23	4 a.m.	4 a.m. through 4:59 a.m.
24	5 a.m.	5 a.m. through 5:59 a.m.

* For some MOBILE6 hourly input parameters, overnight hours are grouped. Hourly inputs are representative of the same day or day type, but are reordered for input to MOBILE6 to start at 6 a.m.

Application of MOBILE6 Commands and Associated Input Parameters

All of the MOBILE6 commands that may affect calculating emissions factors (excluding some commands such as those that affect only the output format or content) are listed and described in the Tables 24 through 30. Respectively, these seven tables are: MOBILE6 Pollutants and Emission Rates, MOBILE6 External Conditions, MOBILE6 Vehicle Fleet Characteristics, MOBILE6 Activity, MOBILE6 State Programs, MOBILE6 Fuels, and MOBILE6 Alternative Emissions Regulations and Control Measures. These tables identify the combinations of MOBILE6 commands and parameters used for this 2002 actual emissions inventory analysis.

Because the task requires particulate matter emissions estimates for two particle size cutoffs, a second set of MOBILE6 command input files and emissions factor runs was required. (See PARTICLE SIZE command in Table 24.) Unless otherwise stated in the tables, input parameter values are applied in both Run 1 (PM-10) and Run 2 (PM-2.5).

Parameters associated with each MOBILE6 command are in general labeled as either EPA default, locality-specific or NOT APPLIED. The tabulated commands where the associated input parameters are labeled only as “EPA default” are generally not input for this analysis. MOBILE6 technical report references (electronic file names available on the EPA MOBILE Internet site [<http://www.epa.gov/otaq/models/mobile6/m6tech.htm>]) are provided for particular parameters.

The procedures used to develop the locality-specific inputs to MOBILE6 are detailed following the seven MOBILE6 input category tables.

Table 24
MOBILE6 Pollutants and Emission Rates

Command	Function/Description	Input Parameter Source/Value
POLLUTANTS	Defines the basic set of pollutants to report.	Run 1) HC, CO, NO _x Run 2) (None)
PARTICULATES	Enables computation of particulate matter (PM) and related emissions factors.	Run 1) SO ₂ , NH ₃ , SO ₄ , OCARBON, ECARBON, GASPM, LEAD, BRAKE, TIRE Run 2) SO ₄ , OCARBON, ECARBON, GASPM, LEAD, BRAKE, TIRE
PARTICULATE EF	Specifies location of files that contain the particulate emissions factors when PARTICULATES command is used.	EPA default emissions factors applied.
PARTICLE SIZE	Specifies the maximum particulate size cutoff value in micrometers used by MOBILE.	Run 1) 10.0 Run 2) 2.5.
EXPRESS HC AS VOC	One of five possible commands which allow the user to specify the particular HC species (non-methane HC, non-methane organic gases, total HC, total organic gases, and VOC) to report in the exhaust emissions output.	“VOC” command is applied. Only the command is required.
NO REFUELING	Directs MOBILE6 not to calculate refueling emissions factors.	APPLIED. Only the command is required.
AIR TOXICS	Enables the computation of air toxic emissions factors (six explicit pollutants) and specifies which to calculate.	NOT APPLIED.
ADDITIONAL HAPS	Allows entry of emissions factors or air toxic ratios for calculation of additional user-defined air toxic pollutant emissions factors.	NOT APPLIED.
MPG ESTIMATES	Allows entry of alternate fuel economy performance data by vehicle class and model year.	NOT APPLIED. (MOBILE6 default values are assumed.)

Table 25
MOBILE6 External Conditions

Command	Function/Description	Input Parameter Source/Value
CALENDAR YEAR	Calendar year for which emissions factors are to be calculated. (Needed to run model).	2002
EVALUATION MONTH	Provides option of calculating January 1 or July 1 emissions factors for calendar year.	7 (July), for summer season.
MIN/MAX TEMPERATURE	Sets minimum and maximum daily temperatures. (Required to run model if the HOURLY TEMPERATURES command is not used.)	NOT APPLIED. (See HOURLY TEMPERATURES.)
HOURLY TEMPERATURES	Allows temperatures input for each hour of day. (Required to run model if MIN/ MAX TEMPERATURE command is not used.)	TTI used San Antonio weather station data to develop hourly averages from 10 max 8-hr ozone exceedence days from June through August, 2000 through 2002. See Table 31.
ALTITUDE	Specifies high- or low-altitude for modeling area.	NOT APPLIED. (EPA default, low altitude, is assumed).
ABSOLUTE HUMIDITY	Used to specify daily average humidity (directly affects NOx emissions). MOBILE6 also converts absolute humidity to heat index which affects HC and CO emissions for the portion of the fleet that MOBILE6 determines is using air conditioning.	NOT APPLIED. (See RELATIVE HUMIDITY.)
<u>Environmental Effects on Air Conditioning:</u>	Commands used by MOBILE6 to model the extent of vehicle air-conditioning usage.	
CLOUD COVER	Specifies average percent cloud cover for given day.	NOT APPLIED. (EPA default assumed.)
PEAK SUN	Specifies Mid-day hours with peak sun intensity.	NOT APPLIED. (EPA default assumed.)
SUNRISE/ SUNSET	Allows user to specify time of sunrise and sunset.	NOT APPLIED. (EPA default assumed.)
RELATIVE HUMIDITY	Specifies use of 24 hourly relative humidity values entered by user. MOBILE6 will perform hour-specific calculations with hourly values rather than use single daily default absolute humidity value.	TTI used San Antonio weather station data to develop hourly averages from 10 max 8-hr ozone exceedence days from June through August, 2000 through 2002. See Table 31.
BAROMETRIC PRES	Specifies use of user input daily average barometric pressure for use with hourly relative humidity to calculate hourly absolute humidity values.	TTI used San Antonio weather station data to develop daily average from 10 max 8-hr ozone exceedence days from June through August, 2000 through 2002. See Table 31.

Table 26
MOBILE6 Vehicle Fleet Characteristics

Command	Function/Description	Input Parameter Source/Value
REG DIST	Allows the user to supply registration distributions by age for any of the 16 composite (combined gasoline and diesel) vehicle types.	Locality-Specific/EPA default. Developed by TTI. Mid-year 2002 TxDOT county-level registrations data are applied for LDV, LDT and MC; SAN EAC regional data is applied for HDV; MOBILE6 default is used for buses. See Appendix E.
DIESEL FRACTIONS	Permits user to supply locality-specific diesel fractions for 14 of the 16 composite vehicle categories by age.	Locality-Specific/EPA default. Developed by TTI. Mid-year 2002 TxDOT SAN EAC regional gasoline/diesel registrations data is used for HDV; LDV, LDT, Bus fractions are MOBILE6 defaults. See Appendix E.
MILE ACCUM RATE	Allows the user to supply the annual mileage accumulation rates by vehicle type and age.	NOT APPLIED. (EPA defaults are assumed — see technical report M6FLT.007.)
NGV FRACTION	Lets user specify percent of natural gas vehicles (NGV) in the fleet by type and age certified to operate on either compressed or liquefied natural gas.	NOT APPLIED. (The EPA default percentage of NGV vehicles in the fleet, zero, is assumed.)
NGV EF	Permits the user to enter alternate NGV emissions factors for each of the 28 vehicle types, for running and start emissions.	NOT APPLIED. (The EPA default, none, is assumed.)

Table 27
MOBILE6 Activity

Command	Function/Description	Input Parameter Source/Value
VMT FRACTIONS	Used in MOBILE6 to weight the emissions of various vehicle types into average rates for groupings of vehicle classes.	NOT APPLIED. (EPA default assumed, used for aggregate results which do not apply to this analysis.)
VMT BY FACILITY	VMT fractions by MOBILE6 road type combine the four road type emissions factors into the “all road types” emissions factors.	NOT APPLIED. (EPA default assumed, used for aggregate results with no impact on this analysis.)
VMT BY HOUR	Allows VMT fractions allocation by hour-of-day; applied in conversion of grams per hour (g/hr) to g/mi, as well as in weighting of hourly g/mi rates to obtain daily emissions factors.	SAN EAC region-specific. The hourly VMT fractions were produced using aggregated regional ATR data (same fractions used to distribute link VMT estimates by hour. See Table 4.
SPEED VMT	Allows user to allocate VMT by average speed (14 pre-selected: 2.5 and 5 through 65 at 5 mph increments) for arterials and freeways for each hour of the day.	Generic input. Same for all counties. Inputs are set up to calculate emissions factors by 14 MOBILE6 speed bin speed scenarios for MOBILE6 freeway and arterial road types.
AVERAGE SPEED	Allows a single average speed for combined freeways and arterials for the entire day.	NOT APPLIED.
STARTS PER DAY	Lets user specify the average number of engine starts per vehicle per day by vehicle types for weekend days and weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical report M6FLT.003.)
START DIST	Allows user to allocate engine starts by hour of the day for weekend days and weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical report M6FLT.003.)
SOAK DISTRIBUTION	Allows use of alternate vehicle soak duration distributions for weekend days and weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical reports M6FLT.003 and 004.)
HOT SOAK ACTIVITY	Allows users to specify a hot soak duration distribution for each of 14 daily time periods for weekend days and for weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical reports M6FLT.003 and 004.)
DIURN SOAK ACTIVITY	Allows user set diurnal soak time distributions for each of 18 daily time periods.	NOT APPLIED. (The EPA defaults are assumed. — see technical report M6FLT.006.)
WE DA TRI LEN DI	Specifies alternate fractions of VMT that occur during trips of various durations at each hour of the average weekday.	NOT APPLIED. (EPA defaults are assumed.)
WE EN TRI LEN DI	Specifies hourly alternate fractions of VMT for trips of various lengths for weekend days.	NOT APPLIED.
WE VEH US	Directs MOBILE6 to use weekend activity data for calculating emissions factors.	NOT APPLIED.

**Table 28
MOBILE6 State Programs**

Command	Function/Description	Input Parameter Source/Value
STAGE II REFUELING	Allows modeling of at-the-pump refueling emissions.	NOT APPLIED. Accounted for as an area source category.
ANTI-TAMP PROG	Allows user to model impacts of an anti-tampering program (ATP).	NOT APPLIED. (Although Texas administers a statewide ATP, ATP credit is only taken in those counties which also administer an enforced inspection/maintenance [I/M] program.)
<u>I/M Commands:</u> I/M PROGRAM I/M MODEL YEARS I/M VEHICLES I/M STRINGENCY I/M COMPLIANCE I/M WAIVER RATES I/M CUTPOINTS I/M EXEMPTION AGE I/M GRACE PERIOD NO I/M TTC CREDITS I/M EFFECTIVENESS I/M DESC FILE	Required for exhaust/evaporative I/M programs. Required for exhaust/evaporative I/M programs. Required for exhaust/evaporative I/M programs. Required for exhaust. Do not use for evaporative. Required for exhaust. Optional for evaporative. Required for exhaust. Optional for evaporative. Optional for exhaust (but required for IM240). Do not use with evaporative. Optional for both exhaust and evaporative. Optional for both exhaust and evaporative. Optional for exhaust. Do not use with evaporative. Optional for exhaust. Do not use with evaporative. Optional for both.	NOT APPLIED. No I/M program administered in SAN EAC counties.

**Table 29
MOBILE6 Fuels**

Command	Function/Description	Input Parameter Source/Value
FUEL PROGRAM	Allows specification of one of four options: 1) Conventional Gasoline East Tier2 sulfur phase-in schedule (includes Texas); 2) Reformulated Gasoline (RFG); 3) Conventional Gasoline West Tier2 sulfur geographical phase-in area schedule; or 4) Conventional Gasoline East with user input sulfur content for after 1999.	Option 4: Applied for all counties. TTI used City of San Antonio summer 2002 Northrop Grumman Mission Systems (or NGM, formerly TRW) sample survey data provided by TCEQ to estimate summer 2002 gasoline sulfur content (166 ppm).
SULFUR CONTENT	(or GASOLINE SULFUR) Allows use of alternate sulfur content for conventional gasoline through calendar year 1999.	NOT APPLIED.
DIESEL SULFUR	Allows use of ave. diesel fuel sulfur level for all calendar years. Required if PARTICULATES command is used. No affect on HC, CO, NOx, air toxics (except if calculated as ratio to PM).	Value of 364 ppm used for all Texas counties from NGM 2002 survey data provided by TCEQ
OXYGENATED FUELS	Allows modeling of oxygenated gasoline effects on exhaust for all gasoline-fueled vehicle types. Not for use with AIR TOXICS command.	NOT APPLIED.
FUEL RVP	Allows user to specify fuel RVP for area being modeled (required to run model).	TTI used San Antonio summer 2002 value, 7.5 psi, estimated by TCEQ based on the City of San Antonio summer 2002 NGB data.
SEASON	Identifies effective season for RFG calculation regardless of month modeled.	NOT APPLIED.
GAS AROMATIC%	Only when AIR TOXICS command is used.	NOT APPLIED.
GAS OLEFIN%	Only when AIR TOXICS command is used.	NOT APPLIED.
GAS BENZENE%	Only when AIR TOXICS command is used.	NOT APPLIED.
E200	Only when AIR TOXICS command is used.	NOT APPLIED.
E300	Only when AIR TOXICS command is used.	NOT APPLIED.
OXYGENATE	Only when AIR TOXICS command is used.	NOT APPLIED.
RVP OXY WAIVER	Only when AIR TOXICS command is used.	NOT APPLIED.

Table 30
MOBILE6 Alternative Emissions Regulations and Control Measures

Command	Function/Description	Input Parameter Source/Value
NO CLEAN AIR ACT	Models vehicle emissions as if the Federal Clean Air Act Amendments of 1990 had not been implemented.	NOT APPLIED.
<u>HDDV NO_x Off-Cycle Emissions Effects:</u> NO DEFEAT DEVICE NO NOX PULL AHEAD NO REBUILD REBUILD EFFECTS	Turns off the effects of the HDD vehicle NO _x off-cycle emissions effects (defeat device emissions). Turns off HDD NO _x emissions reduction effects of Pull- Ahead program. Turns off HDD NO _x emissions reduction effects of Rebuild program. Allows user change Rebuild program effectiveness rate.	NOT APPLIED. NOT APPLIED. NOT APPLIED. User-input, latest actual estimate provided by TCEQ, 0.01.
<u>Tier 2 Emission Standards and Fuel Requirements:</u> NO TIER2 T2 EXH PHASE-IN T2 EVAP PHASE-IN T2 CERT	Allow the overriding of the default Tier 2 emissions standards and fuel requirements settings. Disables Tier 2 requirements. Allows alternate Tier 2 exhaust standard phase-in schedules. Allows alternate Tier 2 evaporative standard phase-in schedules. Allows user to specify alternate Tier 2 50,000-mile certification standards.	NOT APPLIED.
94+ LDG IMPLEMENTATON	Allows use of alternate 1994 and later fleet penetration fractions for LDGVs under the Tier 1, NLEV (or California LEV 1), and Tier 2 emissions standard programs.	NOT APPLIED.
NO 2007 HDDV RULE	Disables 2007 HDV emissions standards.	NOT APPLIED.

External Conditions

MOBILE6 inputs were based on 10 maximum eight-hour standard ozone exceedance days for the June through August summer periods during 2000 through 2002. With EPA guidance (Procedures for Emissions Inventory Preparation, Vol. IV, Mobile Source, 1992) and the 2000 through 2002 San Antonio area ozone exceedance data provided by TCEQ, TTI defined the three-month period (June through August) to select the 10 maximum exceedance days to use for developing the MOBILE6 weather inputs. TTI used San Antonio weather station (San Antonio International Airport) data from these 10 days to calculate average hourly temperatures, average hourly relative humidity values, and average daily barometric pressure inputs reflective of the ozone season conditions. Table 31 shows the values used.

The weather station raw data files, eight-hour ozone exceedance data spreadsheet and input value calculations spreadsheet were provided on CD-ROM (see description in Appendix A).

Table 31
Hourly Temperature, Hourly Humidity and Daily Barometric Pressure Input Values*

Hour (CDT)	Temperature (F)	Relative Humidity (%)	Barometric Pressure (inches Hg)
12 a.m. to 1 a.m.	75.1	78.4	29.1
1 a.m. to 2 a.m.	74.2	80.5	29.1
2 a.m. to 3 a.m.	73.4	82.5	29.1
3 a.m. to 4 a.m.	72.5	84.4	29.1
4 a.m. to 5 a.m.	72.4	85.0	29.1
5 a.m. to 6 a.m.	74.8	82.3	29.2
6 a.m. to 7 a.m.	78.8	73.9	29.2
7 a.m. to 8 a.m.	82.0	62.9	29.2
8 a.m. to 9 a.m.	84.9	55.1	29.2
9 a.m. to 10 a.m.	87.3	49.1	29.2
10 a.m. to 11 a.m.	89.2	44.9	29.2
11 a.m. to 12 p.m.	90.6	41.6	29.1
12 p.m. to 1 p.m.	92.5	38.3	29.1
1 p.m. to 2 p.m.	92.6	36.8	29.1
2 p.m. to 3 p.m.	92.6	36.6	29.1
3 p.m. to 4 p.m.	92.6	36.2	29.1
4 p.m. to 5 p.m.	91.3	37.0	29.1
5 p.m. to 6 p.m.	88.1	42.6	29.1
6 p.m. to 7 p.m.	84.9	47.3	29.1
7 p.m. to 8 p.m.	82.5	53.4	29.1
8 p.m. to 9 p.m.	81.7	57.1	29.1
9 p.m. to 10 p.m.	79.6	64.3	29.1
10 p.m. to 11 p.m.	77.7	70.2	29.1
11 p.m. to 12 a.m.	76.9	73.5	29.1
24-hr average			29.1

* Developed by averaging data from the 10 unique days with the highest 8-hour average ozone concentrations from the months June through August and years 2000 through 2002. These 10 days are: from 2000 — None; from 2001 — 6/18; and from 2002 — 6/17, 6/18, 6/23, 6/24, 6/25, 8/05, 8/06, 8/30, and 8/31. See Sat20002002_jun-augTop10.xls on CD-ROM provided (description in Appendix A).

Temperatures (HOURLY TEMPERATURES Command)

The HOURLY TEMPERATURES command was applied to specify local hourly temperature values for the SAN EAC counties.

TTI developed one set of ambient hourly temperatures (degrees Fahrenheit) MOBILE6 input for all four SAN EAC area counties based 8-hour maximum exceedance data as described above (see Table 31). Hourly temperatures from the 10 maximum exceedance days were averaged within each hour.

The temperatures were sequenced as required for input to MOBILE6 starting with the 6 a.m. hour. The same hourly temperatures were used for all counties. The temperatures are a MOBILE6 command file input. MOBILE6 input files were provided on CD-ROM as described in Appendix A.

Relative Humidity (RELATIVE HUMIDITY Command)

The RELATIVE HUMIDITY command was applied to specify local hourly percent relative humidity values for the area.

The hourly relative humidity inputs were developed following the same procedure as described above for the hourly temperature input development (see Table 31). The humidity parameter is input in the MOBILE6 command file. MOBILE6 input files were provided on CD-ROM as described in Appendix A.

Barometric Pressure (BAROMETRIC PRES Command)

The BAROMETRIC PRES command was used to specify the 24-hour average barometric pressure value (in units of inches of Mercury) for input to MOBILE6.

The hourly relative humidity inputs were developed in the same manner and using the same monitoring station data sets as described above for the hourly temperature and hourly relative humidity input, except hourly values were averaged to get the required daily input value (Table 31). The barometric pressure is input in the MOBILE6 command file.

Vehicle Fleet Characteristics

Vehicle registration (age) distributions and diesel fractions inputs to MOBILE6 were developed from TxDOT mid-year 2002 county vehicle registration data for those vehicle types where TxDOT registrations data were available. EPA defaults were used where necessary. Due to sparse registration data for some vehicle classes resulting from the increased disaggregation level of the vehicle classifications in MOBILE6 (28 vehicle types versus the previous eight vehicle class scheme), the HDV registrations data are grouped for the four-county EAC area for developing the age distributions and diesel fractions input.

Vehicle Registration Distributions (REG DIST Command)

The user-supplied vehicle registration distributions input to MOBILE6 are by vehicle age for any of the 16 composite (combined gas and diesel) vehicle types as shown in Table 32. EPA default distributions are internally applied by MOBILE6 for vehicle classes for which the user does not

provide alternate values. The input values for each vehicle class are 25 age fractions representing the fraction of vehicles by age for that particular vehicle class as of July of the evaluation year. These age fractions start with the evaluation year as the 1st age fraction and work back in annual increments to end with the 25th fraction, which represents the fraction of vehicles of age 25 years and older. The fractions are calculated as the model year-specific registrations in a class divided by the total vehicles registered in that class.

Table 32
Composite Vehicle Classes for Vehicle Registration Data
(REG DIST Command)

Number	Abbreviation	Description
1	LDV	Light-Duty Vehicles (Passenger Cars)
2	LDT1	Light-Duty Trucks 1 (0-6,000 lbs. GVWR, 0-3,750 lbs. LVW)
3	LDT2	Light-Duty Trucks 2 (0-6,000 lbs. GVWR, 3,751-5,750 lbs. LVW)
4	LDT3	Light-Duty Trucks 3 (6,001-8,500 lbs. GVWR, 0-5,750 lbs. ALVW*)
5	LDT4	Light-Duty Trucks 4 (6,001-8,500 lbs. GVWR, 5,751 lbs. and greater ALVW)
6	HDV2B	Class 2b Heavy-Duty Vehicles (8,501-10,000 lbs. GVWR)
7	HDV3	Class 3 Heavy-Duty Vehicles (10,001-14,000 lbs. GVWR)
8	HDV4	Class 4 Heavy-Duty Vehicles (14,001-16,000 lbs. GVWR)
9	HDV5	Class 5 Heavy-Duty Vehicles (16,001-19,500 lbs. GVWR)
10	HDV6	Class 6 Heavy-Duty Vehicles (19,501-26,000 lbs. GVWR)
11	HDV7	Class 7 Heavy-Duty Vehicles (26,001-33,000 lbs. GVWR)
12	HDV8A	Class 8a Heavy-Duty Vehicles (33,001-60,000 lbs. GVWR)
13	HDV8B	Class 8b Heavy-Duty Vehicles (>60,000 lbs. GVWR)
14	HDBS	School Buses
15	HDBT	Transit and Urban Buses
16	MC	Motorcycles (All)

* ALVW is the numerical average of the vehicle curb weight and the GVWR.

Source: MOBILE6 User's Guide (EPA, January 2002).

TTI developed MOBILE6 age distributions fractions input from TxDOT data for all vehicle types except for the two bus categories. EPA defaults were used for the two bus categories. To develop these distributions, TTI used two county-level data sets provided by TxDOT. The TxDOT registrations data provided are summarized as:

- July 2002 registrations for:
gasoline and diesel: LDV, LDT12, LDT34, MC, HDGT, HDDT; and
- July 2002 registrations for:
gasoline: HDV2B, HDV3, HDV4, HDV5, HDV6, HDV7, HDV8A, HDV8B; and
diesel: HDV2B, HDV3, HDV4, HDV5, HDV6, HDV7, HDV8A, HDV8B.

The LDT12 and LDT34 classes of the combined gasoline and diesel registrations data set correspond to the MOBILE6 classes LDT1 and LDT2, and LDT3 and LDT4, respectively. The aggregate HDGTs and HDDTs were not used.

First the registrations data for each of the HDV classes (numbers 6 through 13 in Table 32) for the four counties were aggregated to the regional level. Then there are three steps to developing the MOBILE6 registration distributions input for the 14 non-bus vehicle classes. The first step in the process develops the July 2002 registrations by the 25 age groups for 12 of the 16 composite (by fuel) vehicle classes (the eight HDV classes, LDV, LDT12, LDT34, MC). The second step converts the registrations from numbers of vehicles registered, to fractions registered by age for each of these 12 classes. The registrations are then expanded from 12 to 14 vehicle classes.

The 16 HDV class registrations were combined into the MOBILE6 eight composite (gasoline and diesel) classes by summing the individual fuel type registrations by age within each weight category. The 1978 and older registrations were summed to yield the “age 25 and older” registrations for each of the 12 composite vehicle classes (i.e. the eight HDV classes plus LDV, LDT12, LDT34, and MC).

The conversion of the registrations from numbers of vehicles to fractions of vehicles by age was made for each vehicle class by dividing the registrations for each age by the total registrations. MOBILE6 requires that the age distribution fractions for each vehicle class sum to one. In this step the age distribution fractions for each class were summed. For sums not equal to one (due to rounding error), the largest registration fraction was adjusted to make the fractions sum to one.

The resulting July 2002 estimated vehicle age distribution fractions for the 12 composite classes were then expanded to 14 classes by using the LDT12 age fractions for the LDT1 and LDT2 classes, and using the LDT34 age fractions for the LDT3 and LDT4 classes. The MOBILE6 vehicle registration distributions are input from external data files. The external data files were provided on CD-ROM (see description in Appendix A). The registrations distributions for each county are shown in Appendix E.

Diesel Fractions (DIESEL FRACTIONS Command)

The DIESEL FRACTIONS command allows the user to specify diesel fractions for 14 of the 16 composite (gasoline and diesel) vehicle categories by vehicle age. MOBILE6 assumes that urban/transit buses are 100 percent diesel, and that motorcycles are all gasoline fueled, so these two categories do not require diesel fractions. The diesel fraction represents the portion of diesels in a composite (gasoline and diesel) vehicle class for any vehicle age. When the user enters diesel fractions, all 14 sets of fractions are required. Each set of fractions contains the diesel fractions for 25 vehicle ages from the evaluation year back through the 25th fraction, which represents vehicle ages of 25 years and older.

The MOBILE6 default fractions vary by age for model years 1972 through 1996. For 1971 and earlier model years, the default diesel fractions are assumed the same as the 1972 model year fractions. For the 1997 and later model years, the default diesel fractions are assumed the same as the 1996 model year fractions.

TTI developed one 2002 SAN EAC regional-level diesel fractions input data set, using a combination of estimated TxDOT diesel fractions and EPA default diesel fractions. Table 33 shows the MOBILE6 diesel fractions input sequence and categories with corresponding data sources. The diesel fraction estimates were calculated based on TxDOT individual diesel and gasoline vehicle registrations for the eight HDV (HDV2b through HDV8b) weight classes. To produce the HDV diesel fractions by model year, the diesel registrations were divided by the sum of the gasoline and diesel registrations, by HDV composite vehicle class, and model year. The 2002 regional diesel fractions estimate input are shown in Appendix E following the registrations distributions inputs for each county.

Table 33
Source of Diesel Fractions for Composite Vehicle Types
(DIESEL FRACTIONS Command)

Number	Label	Description	Source of Fractions
1	LDV	Light-Duty Vehicles	MOBILE6 evaluation year default
2	LDT1	Light-Duty Trucks 1	MOBILE6 evaluation year default
3	LDT2	Light-Duty Trucks 2	MOBILE6 evaluation year default
4	LDT3	Light-Duty Trucks 3	MOBILE6 evaluation year default
5	LDT4	Light-Duty Trucks 4	MOBILE6 evaluation year default
6	HDV2B	Class 2b Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
7	HDV3	Class 3 Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
8	HDV4	Class 4 Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
9	HDV5	Class 5 Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
10	HDV6	Class 6 Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
11	HDV7	Class 7 Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
12	HDV8A	Class 8a Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
13	HDV8B	Class 8b Heavy-Duty Vehicles	TxDOT July, 2002 SAN EAC region registrations
14	HDBS	School Buses	MOBILE6 Evaluation Year Default

Activity

The locality-specific activity parameters used to develop the hourly emissions factors are fleet hourly VMT fractions (through the VMT BY HOUR command). Additional non-default (however, generic) activity inputs to the model were hourly fractions of VMT by the 14 speeds for Arterials and Freeways (see SPEED VMT command below).

VMT Fractions (Also Known as VMT Mix)

These sets of fractions (VMT fractions attributable to individual vehicle classes) are an input to MOBILE6, however, the method for this study requires the application of the VMT mix (or mixes) later in the emissions calculation process. VMT mix development was discussed previously in this documentation.

Total VMT by Hour (VMT BY HOUR Command)

Hourly fleet total VMT distributions are input to MOBILE6 by using the VMT BY HOUR command. These fractions are used by MOBILE6 to convert the units of the non travel-related hourly emissions factors (e.g., hot soak, diurnal, start, etc.) to units of g/mi. (The VMT by hour fractions are also used to produce the daily emissions factors as composites of the hourly emissions factors.)

Development of the hourly travel fractions for the SAN EAC area were previously discussed in the “Hourly Travel and Directional Factors” section. These same hourly fractions, used to distribute VMT by hour of day, are applied as input to MOBILE6. The only differences are in sequence (MOBILE6 hourly input starts with the 6 a.m. fraction) and format. These fractions are input to MOBILE6 as an external data file. Table 4 shows the hourly travel factors. The MOBILE6 external data files are included on CD-ROM, as described in Appendix A.

VMT Distribution by Average Speed on Freeways and Arterials (SPEED VMT Command)

The VMT distributions by average speed inputs are called by the SPEED VMT command, but are accommodated internally by the POLFAC62 program (that is, no user speed input commands or data parameter values are required when producing MOBILE6 emissions factors tables with POLFAC62). POLFAC62 uses the SPEED VMT inputs to produce the individual Freeway and Arterial emissions factors indexed by the 14 MOBILE6 speed bin speeds.

There are 14 scenarios, each with 100 percent of Freeway and Arterial VMT set to one of the 14 MOBILE speed bin speeds. Each scenario produces a set of Arterial and Freeway emissions factors corresponding to one of the 14 speeds.

State Programs

There are no MOBILE6 State Programs descriptive inputs (i.e., I/M, ATP, and Stage II refueling programs) modeled.

Fuels – Locality-Specific Inputs to MOBILE6

User inputs for fuel effects modeling for SAN EAC area counties includes the FUELS PROGRAM, DIESEL SULFUR, and FUEL RVP commands and associated input parameters.

The fuel property input parameters applied (see Table 34) are gasoline and diesel sulfur content in parts-per-million (ppm) and gasoline RVP. Diesel and gasoline sample survey data used to estimate the input values (also for winter season, used for annual emissions estimates) are from the reports “Motor Gasolines, Summer 2002,” “Motor Gasolines, Winter 2001-2002,” and “Diesel Fuel Oils, 2002,” by Northrop Grumman Mission Systems (or NGM, formerly TRW). Gasoline sample analysis results were reported in the NGM surveys for six Texas cities, including San Antonio. Thus the San Antonio survey data were used to estimate fuel property inputs for this analysis.

TCEQ estimated weighting factors by fuel grade for calculating average gasoline fuel property inputs from the grade-specific survey sample averages. TCEQ developed these weighting factors using Texas 2001 gasoline sales volume by grade data. The gasoline sales

volume values used are the Texas average monthly “to end users through retail outlets” values from Table 43 of the Department of Energy, Energy Information Administration “Petroleum Marketing Annual 2001” (see http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_marketing_annual/pma_historical.html). (Mid-grade volumes, about 15 percent of total, were excluded from the sales volume weight calculation because no mid-grade gasoline sample data were available.) The weighting is 86 percent premium and 14 percent regular.

TCEQ provided the gasoline sample data and spreadsheets with summer and winter average RVP calculations to TTI. Using these gasoline survey data and fuel grade weights, TTI estimated summer and winter 2002 average gasoline sulfur content. The spreadsheet calculations were provided in the electronic data submittal, described in Appendix A.

**Table 34
San Antonio Fuel Property Inputs* to MOBILE6**

Fuel	Summer			Winter		
	RVP (psi)	Sulfur (ppm)	Samples	RVP (psi)	Sulfur (ppm)	Samples
Gasoline*	7.5	166	10	12.3	199	20
Diesel**	NA	364	19	NA	NA	0

* Based on NGM 2002 San Antonio gasoline sample survey data.

** Diesel sulfur content value is a straight average of 2002 on-highway diesel fuel sample values reported by refiners marketing to Texas, as reported in “Diesel Fuel Oils, 2002” (NGM).

Fuel Program (FUEL PROGRAM Command)

The MOBILE6 FUEL PROGRAM command provides the user four options for modeling fuels effects. Option four was used which models Conventional Gasoline East and requires user-input post-1999 gasoline sulfur values. The required inputs are average gasoline sulfur content (ppm) values for 2000 through 2015 and a corresponding set of maximum sulfur levels to which those model year vehicles are exposed. All of the input values used were MOBILE6 defaults except for the estimated summer 2002 average sulfur content value shown in Table 34. The FUEL PROGRAM option and input parameter values are entered in the MOBILE6 command file. MOBILE6 command files were submitted on CD-ROM (see the electronic data submittal description in Appendix A).

Gasoline RVP (FUEL RVP Command)

The fuel RVP command was used to input the summer 2002 San Antonio estimated RVP value; the MOBILE6 command file input value used is 7.5 psi.

Diesel Sulfur (Diesel Sulfur Command)

Diesel Sulfur command was used to input the estimated Texas 2002 diesel sulfur content input value; the MOBILE6 command file input value used is 364 ppm.

MOBILE6 Alternative Emissions Regulations and Control Measures Commands

The only user-input value applied (which was not required because the EPA default was input) within this section of MOBILE6 commands, is related to the HDDV NOx off-cycle emissions effects.

In the late 1980s and most of the 1990s, HDDV engines were built with “defeat devices” allowing in-use engine emissions to be higher than emissions as specified under Federal Test Procedure conditions. MOBILE6 includes estimates of these excess HDDV emissions as well as the emissions offsetting effects of two programs — early pull-ahead of 2004 HDDV emissions standards, and low emissions rebuilds of existing engines.

TCEQ estimated a 1.0 percent effectiveness rate for the low-NOx emissions rebuilds program for heavy-duty diesels. This is the latest available estimate. The basis of TCEQ’s estimates was based on information provided by EPA showing that the number of low-NOx-rebuild kits supplied (as of January, 2002) to the affected population was 0.97 percent.

The MOBILE6 effectiveness rate input for the low NOx emissions rebuild program was set at 1.0 percent through the REBUILD EFFECTS command.

Using the above-described MOBILE6 input parameters and options, MOBILE6 input files were set up and run with the POLFAC62 program. The resulting tabulated hourly emissions factors indexed by speed, MOBILE6 drive cycle, vehicle type, and pollutant-specific emissions type were input to the emissions calculation program, IMPSUM62. The modeled emissions factors were provided on CD-ROM. (See description in Appendix A.)

ESTIMATION OF ANNUALIZATION RATIOS

TTI developed a methodology for producing annual emissions estimates from seasonal weekday emissions estimates. There are two elements in the annualization methodology. The first is the VMT adjustment that converts the seasonal weekday VMT component of seasonal weekday emissions to annual VMT. The second is the emissions rate adjustment that is required to accommodate changes in emissions rates between a particular season and the rest of the year (due to seasonal variation in temperatures and RVP of gasoline). The general expression below shows how the VMT annualization factor (VMT_{ANNFAC}) and the emissions rate annualization factors (ER_{ANNFAC}) are applied to, in the case for this analysis, ozone season weekday emissions (EM_{OWKD}) for each county to produce the annual emissions estimate (EM_{ANNUAL}). For each county, a single VMT_{ANNFAC} was applied to all pollutants and vehicle types, whereas a separate ER_{ANNFAC} was developed and applied per pollutant and vehicle type.

$$EM_{ANNUAL} = EM_{OWKD} \times VMT_{ANNFAC} \times ER_{ANNFAC}$$

Annualization Ratios for Summer Weekday VMT

To produce link-level summer weekday VMT for the ozone season weekday emissions analyses, the HPMS consistent, ozone season weekday VMT control total were used (Table 1). The control totals consist of the 2002 HPMS AADT VMT for each county (Table 3) and an ozone season weekday adjustment factor. Thus to annualize the summer weekday VMT, a factor was

developed to produce AADT VMT, and to expand from the daily to the annual period. This VMT annualization factor is the inverse of the summer weekday adjustment factor multiplied by 365.

The SAN EAC counties ozone season weekday VMT adjustment factor is 1.09464. The VMT annualization factor for each county is thus $(1/1.09464) \times 365$, or 333.4429584. Conceptually, this value represents the number of days of ozone season weekday VMT equivalent to calendar year 2002 VMT total. Table 2 shows the annual VMT by county.

Annualization Ratios for Average Summer Weekday Emissions Rates

In addition to the VMT annualization component, ratios of emissions factors (ER_{ANNFAC}) were needed to convert ozone season weekday emissions to annual emissions. For the SAN EAC region one set of emissions rate ratios were developed by pollutant and vehicle type.

To develop the emissions rate annualization ratios, seasonal emissions factors were modeled to accommodate changes in emissions rates from the seasonal variation in meteorology and gasoline properties. Taking the month-weighted average of the seasonal EFs (EF_{SUMMER} , EF_{WINTER}), the annual average daily emission factor (EF_{AAD}) was produced. Finally, the EF_{AAD} was divided by the EF_{SUMMER} for each pollutant and vehicle type, yielding the desired annualization ratios.

The year was divided into two seasons with equal weighting, summer and winter, reflecting the mild climate in the San Antonio region. The National Climatological Data Center Meteorological Data (hourly summaries) for 2002 from San Antonio International Airport were used to develop summer and winter average hourly temperature and relative humidity inputs, and daily average barometric pressure inputs. Data for the three-month period January, February, and December and for the period June through August were used for the winter and summer seasons, respectively. The climate inputs for both winter and summer used to calculate the seasonal emissions factors for the annualization procedure are listed in Appendix F. The weather station hourly data files and spreadsheets used to calculate the average seasonal climate inputs were provided on CD-ROM as described in Appendix A.

The general expression for an emissions rate annualization factor as applied in this analysis is:

$$\begin{aligned} ER_{ANNFAC} &= (0.5 \times EF_{SUMMER} + 0.5 \times EF_{WINTER})/EF_{SUMMER} \\ &= EF_{AAD}/EF_{SUMMER} \end{aligned}$$

For example, the EF_{SUMMER} and EF_{WINTER} for Bexar County LDGV VOC are 1.20646 grams/mile (g/mi) and 1.51350 g/mi respectively, thus the Bexar County LDGV VOC emissions rate annualization factor (for application to LDGV VOC emissions at the individual county level) is:

$$\begin{aligned}
ER_{\text{ANNFAC}} (\text{LDGV VOC}) &= [0.5(1.20646 \text{ g/mi}) + 0.5(1.51350 \text{ g/mi})] / 1.17209 \text{ g/mi} \\
&= 1.35998 \text{ g/mi} / 1.20646 \text{ g/mi} \\
&= 1.12725
\end{aligned}$$

The emissions factor annualization ratios were developed using daily MOBILE6 emissions factors (see POLFAC62 *.rtd output files provided on CD-ROM) at a nominal speed of 40 mph. The values used in the example above were taken from data files provided on CD-ROM as described in Appendix A. In addition to the San Antonio-specific seasonal meteorological and fuel property inputs, regional (four-county) level calendar year 2002 registration distributions and diesel fractions were used. The MOBILE6 inputs used that differ from those in the ozone season weekday emission factor set-ups are listed, along with the SAN EAC area emission rate annualization ratios in Appendix F.

EMISSIONS CALCULATIONS

Hourly emissions were calculated at the network link level using the IMPSUM6 program (Appendix B). Generally, for each hour the average ozone season weekday, link-VMT estimates were multiplied by the ozone season hourly emissions factors (g/mi) to produce hourly emissions estimates for each of the 28 vehicle types and each pollutant on each network link (i.e. TDM network links and HPMS virtual links, depending on county). The MOBILE6 Freeway, Arterial, or Ramp emissions factors were used depending on the link facility type code. The SUMALL6 program was applied to produce the daily summaries and convert daily emissions estimates to annual estimates and to summarize the results. There were three types of files output from the emissions calculations — an emissions summary file of county-level and area total hourly and 24-hour emissions estimates cross classified by vehicle type and road type (including VMT, vehicle hours traveled, VMT weighted speeds, and VMT mix); a tab-delimited version of the emissions summary file; and a log file containing the emissions calculation program execution records. An additional set of NIFv3.0 formatted EI results were also produced. These files are provided on CD-ROM (see Appendix A).

Hourly Link Emissions

For each county, the emissions were calculated by hour for each link using the following basic inputs:

- MOBILE6 hourly Freeway, Arterial, and Ramp emissions factors indexed by speed for 28 vehicle types, developed with POLFAC62;
- records associating the MOBILE6 Freeway emissions factors to the freeway links, and the MOBILE6 Arterial emissions factors to the non-freeway links (excluding Ramps), and MOBILE6 Ramp emissions factors to the TDM network links coded as Ramp;

- link-specific operational VMT and speed estimates as developed (for each hour) for TDM network and added intrazonal links (or HPMS virtual links) using the PREPIN program to include: A-node (HPMS area type code), B-node (HPMS functional class code), county number, functional classification code (HPMS area type and functional class cross combination code), link length (HPMS center lane miles), congested speed, and VMT; and
- VMT mix (to allocate link VMT by each of the 28 vehicle types) by time period and roadway type.

For each hour, the emissions estimates were computed by vehicle type for each link. The emissions factors for each county were tabulated in look-up tables by hour, road type (drive cycle), vehicle type, and 14 speeds (2.5 mph and 5 mph to 65 mph at 5 mph intervals). County-group-level, 24-hour VMT mix correlated to functional classification, were multiplied by the fleet total link VMT to produce hourly link VMT estimates by the 28 vehicle types. Emissions factors were then matched with link-level VMT based on county, speed, road type, hour, and vehicle class. Emissions factors for link speeds that are not represented in the set of 14 MOBILE6 speed bin speeds were calculated by interpolation (see example calculation, Appendix B). For link speeds greater than or less than the MOBILE6 bounding speeds of 65 mph and 2.5 mph, the emissions factors corresponding to those bounding speeds were used, respectively. The link VMT were then multiplied by the emissions factors to produce the link-level emissions estimates.

Tables 35 and 36 show the correlation of the functional classes to the MOBILE6 drive cycles and to the VMT mix functional classification groups, as used in the emissions calculations for the TDM network counties and the HPMS-based counties, respectively.

Table 35
San Antonio TDM Network Functional Class Groupings for
Allocation of VMT Mix and MOBILE6 Drive Cycle Emissions Factors

MOBILE6 Drive Cycle	Functional Class Name	VMT Mix Functional Group
Freeway	Radial Freeway	Freeway
	Expressway	
	Circular Freeway	
Ramp	Ramp	Arterial
Arterial	Radial Parkway	
	Primary Arterial Divided	
	Primary Arterial Undivided	
	Minor Arterial Divided	
	Minor Arterial Undivided	
	Circular Parkway	
	Circular Arterial Undivided	
Collector/Local	Collectors Divided	
	Collectors Undivided	
	Centroid Connector	
	Intrazonal	

Table 36
HPMS Functional Class Groupings for
Allocation of VMT Mix and MOBILE6 Drive Cycle Emissions Factors

MOBILE6 Drive Cycle	HPMS Functional Class	VMT mix Functional Group
Freeway	Interstate	Freeway
	Freeway	
Arterial	Other Principal Arterial	Arterial
	Minor Arterial	
	Major Collector	Collector
	Minor Collector	
	Local	

Ozone Season Weekday (24-hour) Emissions

For each county, the link-emissions estimates were summed for each hour, and the hourly emissions were summed for each day. The resulting composite VOC, CO, NOX, SO2, NH3, PM-10 and PM-2.5 emissions estimates are summarized in pounds by road type, vehicle type, and road type and vehicle type cross classification. VMT, VHT, VMT-weighted speeds, and other inventory data are included with the emissions summaries. The estimated annual VMT and emissions (discussed below) are also included in the summaries. These files (*.LST and a tab delimited version, *.TAB) are included with the set of data files provided on CD-ROM (see Appendix A).

Annual Emissions

The methodology for producing annual estimates was an annualization of the ozone season weekday emissions estimates. One county-level VMT annualization factor was multiplied to ozone season weekday emissions (for all pollutants) at the vehicle- and roadway-type level. The emissions rate annualization ratios were also multiplied by the ozone season weekday emissions, but on a pollutant- and vehicle-type specific basis (i.e., 28 ratios per pollutant).

The following example shows the calculation for the annualization of the ozone season weekday Bexar County collector LDGV CO emissions:

$$\text{Annual LDGV collector CO emissions} = \text{ozone season weekday collector LDGV CO emissions} \\ \times \text{VMT annualization factor} \times \text{LDGV CO emissions factor annualization ratio}$$

Where:

Ozone season weekday LDGV collector CO emissions	= 403.7060 tons/day;
VMT annualization factor	= 333.4429584 days/year; and
LDGV CO emissions factor annualization ratio	= 1.22134

Annual collector LDGV CO emissions	=	403.7060 tons/day × 336.5389048 days/year
		× 1.23121
	=	164408.2 tons/year.

The input values for this example may be found in the EI input files and output files provided, as described in Appendix A. The emissions factor annualization ratios are also summarized in Appendix F. Additionally, the ozone weekday emissions were converted from units of pounds to tons for this example (using 2,000 lbs./ton conversion factor).

APPENDIX A
ELECTRONIC SUBMITTAL DATA SET NAMES AND DESCRIPTIONS

2002 CERR EI Electronic Data Submittal Description

TTI provided the data described below on CD-ROM (1) to TCEQ to support the Texas 242 counties 2002 CERR NEI task. Files were “WinZipped” with paths so that once uncompressed, Job Control Files (JCFs) (provided in Part 5) can be used to locate emissions factor input/output files in the file directories as used in the emissions factor and emissions modeling runs. The parts to this data submittal are:

- Part 1, Detailed Emissions Data Summaries;
- Part 2, Emissions Factors;
- Part 3, Annualization Ratios;
- Part 4, Climate and Fuel Parameters; and
- Part 5, NIFv3.0 Emissions Files and Job Control Files.

County-level EI methods and data aggregation levels for input parameter development varied depending on: 1) whether the county was in one of the six AQP areas (see table below), and 2) AQP-county TDM availability. AQP counties with TDMs used the TDM-link-based methodology; other counties used the HPMS-based virtual link method. All AQP counties used county level vehicle registration distributions and AQP region-level — ATR factors, climate data, diesel fractions. The remaining counties (216) use climate zone data (eight zones/data sets), ATR factors and registration distributions developed at the TxDOT District level (25), and state level diesel fractions. Sample-survey-based fuel parameter input estimates were developed for five Texas cities and allocated to the 242 counties based on county/city survey proximity and fuel regulation boundaries.

Area	Counties	Activity Basis
Houston/Galveston (HGA) nonattainment area (NAA)	Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, Waller	TDM
Beaumont/Port Arthur (BPA) NAA	Jefferson, Hardin, Orange	TDM
El Paso (ELP) NAA	El Paso	TDM
Austin (AUS) Early Action Compact (EAC) area	Hays, Travis, Williamson Bastrop, Caldwell	TDM HPMS
San Antonio (SAN) EAC area	Bexar Comal, Guadalupe, Wilson	TDM HPMS
Tyler/Longview (TLM) EAC area	Gregg, Smith Harrison, Rusk, Upshur	TDM HPMS
Dallas/Fort Worth CMSA	Collin, Dallas, Denton, Ellis, Henderson, Hood, Hunt, Johnson, Kaufman, Parker, Rockwall, Tarrant	Excluded from analysis
Rest of Texas	216 counties	HPMS
Totals	18 224	TDM HPMS

Part 1: Detailed Emissions Data Summaries, consists of:

- A_02cerr_ems.zip (contains multiple emissions run output files); and
- 242_all_sum.xls (contains seasonal weekday and annual county-level VMT, speed, and emissions totals summaries).

The zip file contains the emissions calculation programs output files, i.e., combined IMPSUM62 hourly and SUMALL62 24-hour results in the form of *.LOG, *.LST, and *.TAB files. (An additional set of SUMALL62 (24-hour emissions program) output files, EPA NIF version 3.0 report format EI data, is included as Part 5.) There were two emissions run jobs required for each county (or TDM network) to produce both the PM-10 (output with “pm1” in filename) and PM-2.5 (output with “pm2” in filename) emissions estimates. HPMS-method-based counties were run individually, however TDM-method counties within the same TDM network are calculated in the same run (see network counties in table above noting that Gregg [Longview] and Smith [Tyler] counties have separate TDM networks). This run/output file scheme yielded 1,396 output files (includes the fact that, due to size, the Houston/Galveston hourly and 24-hour estimates were output in separate files doubling the number of HGA files, and there is an additional set of output files for the El Paso CO season estimates).

The *.LOG files contain emissions run execution records, and the *.LST (and *.TAB, which is a reduced tab-delimited version of *.LST) is a tabulation of the hourly and 24-hour emissions data at the vehicle type and road type level. Data included are summaries of inputs as well as

summer weekday (and winter weekday for El Paso CO season) and annual estimates of VMT, speeds, VHT, and emissions for the following pollutants: VOC, CO, NOX, SO₂, NH₃, total PM-10, total PM-2.5, and the following PM subcomponents (in MOBILE6 vernacular) SO₄, OCARBON, ECARBON, GASPM, LEAD, BRAKE, and TIRE.

The Microsoft Excel spreadsheet provides a summary (extract from the LST output) of county level summer weekday and annual estimates of VMT, Speed, VOC, CO, NOX, SO₂, NH₃, PM-10, and PM-2.5.

Part 2: Emissions Factors, consists of:

- P2a_02cerr_M6in.zip (command input and external data input files);
- P2b_02cerr_M6out.zip (hourly [* .rat] and daily [* .rtd] emissions factors, *.LOG files [run execution records], and *.LST files [MOBILE6 descriptive output for error checking]); and
- 216x47groupCodes.xls (lists the non-AQP-HPMS-based counties by county-group-code composed of three parts: TxDOT District, Climate Zone, and Fuel Group Code).

MOBILE6 input and output files are organized in folders named by AQP area label (e.g., HGA, BPA, AUS, ...) and an "HPMS" folder for the 216 remaining counties. AQP county emissions factors were developed at the county-level, whereas the remaining 216 counties emissions factors were developed based on input data aggregations forming 47 county-groupings (see 216x47groupCodes.xls). For each set of emissions factors, two runs were required because PM-10 and PM-2.5 emissions factors cannot both be produced in the same run. Associated command input filenames and emissions factor output filenames generally use the convention *_ $\$$ 1.* and *_ $\$$ 2.* (where " $\$$ " may be a "c," "z," "s," or "w," representing CO season, ozone season, summer season, and winter season respectively, and the particular county is represented by first four letters of the county name for AQP counties, or by county group code for non-AQP counties).

Both hourly and daily emissions factors were used in the analysis. Hourly emissions factors were input to the IMPSUM62 program to estimate summer (or ozone season, for AQP counties) weekday hourly emissions which were summed by SUMALL62 program to produce 24-hour results. Daily summer season and winter season emissions factors at a nominal speed of 40 mph were used to produce emissions annualization ratios (used in conjunction with VMT annualization ratios, see Part 3 and Appendix E) to convert summer weekday 24-hour emissions estimates to annual emissions estimates.

Part 3: Annualization Ratios, contains P3_02cerr_annfac.zip

VMT and emissions factor annualization ratios used to convert summer/ozone season weekday emissions estimates to annual emissions estimates are included in this part of the data set. The emissions factor annualization ratio calculation spreadsheets are included as well. The "*EFannfac.*" files correspond to the PM-10 runs, and the "*EFp25annfac.*" files correspond to the PM-2.5 files.

Part 4: Climate and Fuel Parameter Inputs, contains:

- P4a_02cerr_climate.zip; and
- P4b_02cerr_fuel.zip.

This part contains the National Climatological Data Center (NCDC) hourly weather data files and MOBILE6 climate inputs calculation spreadsheets. The pair of spreadsheets containing the summer and winter NGB gasoline sample survey data and average fuel property calculations by Texas city is also included.

Part 5: NIFv3.0 Emissions Files, contains:

- NIF_dataval.wpd (data dictionary and description of NIFv3.0 files);
- P5a_02cerr_nif.zip (the NIF files for 242 county CERR EIs);
- modrun_TRkey.CERR.xls, (model run/Transmittal Record (TR) index); and
- P5b_02cerr_jcf.zip (emissions and emissions factor job control files listed in model run/TR record index).

The three files required for EIs per EPA NIFv3.0 specification are in *nif.zip. The “NIF_dataval.wpd” file describes the NIF records/files. The table in “modrun_TRkey.CERR.xls” identifies the emissions factor and emissions modeling runs (by JCF file name). The JCF files used for the analysis are in “P5b_02cerr_jcf.zip.”

APPENDIX B
EMISSIONS ESTIMATION PROGRAMS

TTI EMISSIONS ESTIMATION PROGRAMS

The following is a summary of programs developed by TTI that may be used to produce TDM network link-based and HPMS “virtual link”-based, hourly, on-road mobile source emissions estimates for air quality analyses.

For the TDM-based analyses the emissions estimates are made at the TDM network link level (for thousands of links) where geographical coordinates are associated.

For the HPMS-based analyses, emissions estimates are made at the functional classification/area type level which constitutes a 21-cell array defined by seven functional classifications and three area types, or road-type “cells.” These road-type cells may be viewed as a roadway network (analogous to the TDM network, but with larger and fewer links) consisting of up to 21 links (or, with directionality included, 42 links).

Hereafter, for the purpose of this discussion, the term “link” may be used to mean either a TDM network link or an HPMS “virtual link.”

The main emissions estimation programs are: PREPIN (2BW for TDM network analyses and 254HPMS for HPMS analyses), POLFAC62, RATEADJ62, RATEADJV62, IMPSUM62, and SUMALL62. PREPIN prepares activity input, POLFAC62 prepares emissions factor input, the RATEADJ62 programs make special adjustments to emissions factors when required, IMPSUM62 calculates emissions by time period, and SUMALL62 summarizes emissions at various levels by 24-hour period, performs EI data annualization calculations and summarizes annual EI results, and produces the results in EPA’s National Emissions Inventory Input Format (NIFv3.0).

PREPIN

The PREPIN2BW program post-processes travel model output to produce time-of-day-specific, on-road vehicle fleet, link VMT and speed estimates for emissions inventory applications. The PREPIN2BW program was developed for use in urban areas that do not have all of the time-of-day assignments and operational speeds available as may be required for air quality analyses of particular temporal scales (e.g., hourly).

For example, PREPIN2BW reads a travel demand model traffic assignment data set from a directional four period time-of-day assignment (another common assignment read by PREPIN2BW is the nondirectional or directional 24-hour assignment). PREPIN2BW initially scales the assignment volumes on each link to the appropriate VMT (i.e., seasonal, day-of-week specific). Time-of-day (e.g., hourly) factors (and directional split factors for a nondirectional assignment) are applied to the adjusted assignment results on each link to estimate the directional time-of-day travel on the link. Speed models, originally developed for the Dallas/Fort Worth Region or optionally the Houston/Galveston Region, are used to estimate the operational time-of-day speeds by direction on the links. Special intrazonal links are defined (as intrazonal links are not a feature of travel demand models), and the VMT and speeds for intrazonal trips are estimated. These VMT and speeds by link are subsequently input to the IMPSUM6 program for the application of MOBILE6 emissions factors.

PREPIN254HPMS

The PREPIN254HPMS program processes the Statewide HPMS county AADT VMT, centerline miles, and lane miles by functional classification and area type to produce hourly, on-road vehicle fleet, seasonal and day-of-week-specific, actual or forecast VMT and directional speed estimates for EI applications. These estimated VMT and speeds are produced for 21 HPMS functional classification/area type combinations, or “links.” The program was developed for use in areas that do not have TDM networks, and for EI applications where network link-based detail is not required. However, the HPMS link speeds are developed analogous to those produced from network travel model-based input data, except with a much smaller set of “links.” The main inputs are:

- TxDOT statewide HPMS data set at the county level which includes AADT VMT, centerline miles, and lane miles by HPMS area type and functional class;
- county-level VMT control totals;
- list of Texas county names;
- hourly VMT distributions; and
- Dallas/Fort Worth speed modeling inputs to include volume/delay equation parameters adapted for HPMS, and freeflow speeds and lane capacities by HPMS functional classification and area type.

The program initially allocates the county control total VMT (VMT adjusted for season, etc.) to the link, proportional HPMS AADT VMT on each link. Hourly factors and directional split factors are applied to the adjusted VMT on each link to estimate the hourly directional VMT (and volumes) by HPMS link. Speed models, originally developed for the Dallas/Fort Worth Region, are used to estimate the hourly operational speeds by direction for each link. The operational speeds are based on v/c derived directional delay (minutes/mile) applied to the estimated freeflow speeds for each link. These HPMS link-VMT and speed estimates are subsequently input to the IMPSUM62 program for the application of MOBILE6 emissions factors.

POLFAC62

The POLFAC62 program is used to apply the EPA’s MOBILE6 program (October 2002 version with additional pollutant capabilities) to calculate the on-road mobile emissions factors. The MOBILE6 emissions factors may be produced for each of the pollutant-specific emissions types (e.g., depending on the pollutant and vehicle type, the total composite, exhaust running, exhaust start, plus the six sub-component evaporative rates), 28 vehicle types, four MOBILE6 functional classifications (or drive cycles, i.e., Freeway, Arterial/Collector, Local, and Ramp), 14 speeds (i.e., 2.5 mph, and 5 mph through 65 mph at 5 mph increments for Freeway and Arterial functional classifications—MOBILE6 Local and Ramp functional classification rates are single speed only, 12.9 mph, and 34.6 mph, respectively), and each of the 24 hours of the day.

The POLFAC62 emissions factors are average vehicle class rates calculated from the MOBILE6 database output by weighting the by-model-year emissions rates within each vehicle class by its corresponding travel fraction. These emissions factors are tabulated individually by geographical area (county or county group) and analysis day for the evaluation year. These emissions factors are output to an ASCII file for subsequent input to the IMPSUM62 program. The IMPSUM62 program is then used to apply the hourly emissions factors to hourly VMT estimates by link. (POLFAC62 also optionally produces a set of daily emissions factors.) POLFAC62 also calculates the additional pollutant emissions factors provided by the MOBILE6 October 2002 version.

RATEADJ62

RATEADJ62 is a special utility program that produces a new set of emissions factors by linearly combining the emissions factors from multiple applications of POLFAC62. There is one set of linear factors. Each factor is applied to all emissions rates in a single data set.

A practical application of the RATEADJ program is the combining of two sets of emissions factors, where each set has different control program credits, into one set including the combined credits. For example, this program may be used to combine different ATP credits from two separate POLFAC62 runs into one set of emissions factors that includes the credits for both ATPs.

RATEADJV62

RATEADJV62 is a special utility program that produces a new set of emissions factors by linearly combining the emissions factors from multiple applications of POLFAC62 or RATEADJ62. There is a separate set of factors (that may be different for each pollutant-specific emissions type and vehicle type combination) for each of the input emissions factor data sets.

A practical application of RATEADJV62 is the application of emissions factor credits by individual vehicle class and/or individual pollutant. For example, for analyses requiring the effects of the Texas Low-Emissions Diesel Fuel Program in MOBILE6 emissions factors, RATEADJV62 is used to apply reduction factors to only the NO_x emissions factors for diesel-fueled vehicle classes only.

IMPSUM62

The IMPSUM62 program applies the emissions factors obtained from POLFAC62 (or from one of the RATEADJ programs, when used) and VMT mixes (fractions of fleet VMT attributable to each vehicle classification in the study) to the time-of-day fleet VMT and speed estimates to calculate emissions by the specified time periods. The five primary inputs to IMPSUM62 are:

- MOBILE6 emissions factors developed with POLFAC62 (or a RATEADJ6, if used);
- link-based hourly VMT and speeds developed using a PREPIN program. For each link, the following information is input to IMPSUM: county number, roadway type number, VMT on link, operational link-speed estimate, and link distance;

- VMT mix by time period, county and roadway type;
- X-Y coordinates (optional for gridded emissions); and
- data records associating the MOBILE6 drive cycle (Freeway, Arterial, Local, Ramp) emissions factors (or percentages thereof) to specific travel model functional classifications. These MOBILE6 drive cycle emissions factor percentages (valid from zero to 100) must sum to 100 percent for each travel model functional classification.

Using these input data, the VMT for each link is stratified by MOBILE6 drive cycle and the 28 vehicle types. The MOBILE6 emissions factors are matched to link VMT by drive cycle, speed, and vehicle type and are interpolated (for the speed that falls between the 14 MOBILE6 speeds, see the MOBILE6 interpolation methodology below) and multiplied by the link VMT to estimate the mobile source emissions for that link. Emissions factors for 65 mph are used for links with speeds greater than 65 mph and emissions factors for 2.5 mph are used for links with speeds lower than 2.5 mph. The emissions for the county and emissions type are reported by both roadway type and vehicle type for each of the subject time periods. A data set is produced for subsequent input to the SUMALL62 program. Also, link emissions may be written by county at the pollutant-specific emissions type sub-component level and 28 vehicle types level.

A tab-delimited output is optionally produced. This output includes all 28 vehicle types (or eight vehicle types in the compressed format) across a single output line. Each field in the output is separated by a tab character.

Example Emissions Factor Interpolation

To calculate emissions factors for average operational speeds that fall between two of the 14 MOBILE6 speed bin speeds, MOBILE6 interpolates each emissions factor using a factor developed from the inverse link speed and the inverse high and low bounding speed bin speeds (Section 5.3.4, MOBILE6 User's Guide, January 2002).

Using the MOBILE6 emissions factors tabulated by the 14 speeds, the IMPSUM62 program uses the MOBILE6 method to interpolate emissions factors as shown in the following example. This example interpolates an emissions factor corresponding to an average speed of 41.2 mph.

The interpolated emissions factor (EF_{Interp}) is expressed as:

$$EF_{\text{Interp}} = EF_{\text{LowSpeed}} - FAC_{\text{Interp}} \times (EF_{\text{LowSpeed}} - EF_{\text{HighSpeed}})$$

Where:

EF_{LowSpeed} = emission factor (EF) corresponding to tabulated speed below the average link speed,

$EF_{\text{HighSpeed}}$ = EF corresponding to tabulated speed above the average link speed, and

$$FAC_{Interp} = \left(\frac{I}{Speed_{link}} - \frac{I}{Speed_{low}} \right) / \left(\frac{I}{Speed_{high}} - \frac{I}{Speed_{low}} \right)$$

Given that:

$$\begin{aligned} EF_{LowSpeed} &= 0.7413 \text{ g/mi,} \\ EF_{HighSpeed} &= 0.7274 \text{ g/mi,} \\ Speed_{link} &= 41.2 \text{ mph,} \\ Speed_{low} &= 40 \text{ mph, and} \\ Speed_{high} &= 45 \text{ mph.} \end{aligned}$$

$$FAC_{Interp} = \left(\frac{1}{41.2mph} - \frac{1}{40mph} \right) / \left(\frac{1}{45mph} - \frac{1}{40mph} \right) = \frac{-0.00073}{-0.00278} = 0.26214,$$

$$\begin{aligned} EF_{Interp} &= 0.7413 \text{ g/mi} - (0.26214) \times (0.7413 \text{ g/mi} - 0.7274 \text{ g/mi}) \\ &= 0.7377 \text{ g/mi} \end{aligned}$$

SUMALL62

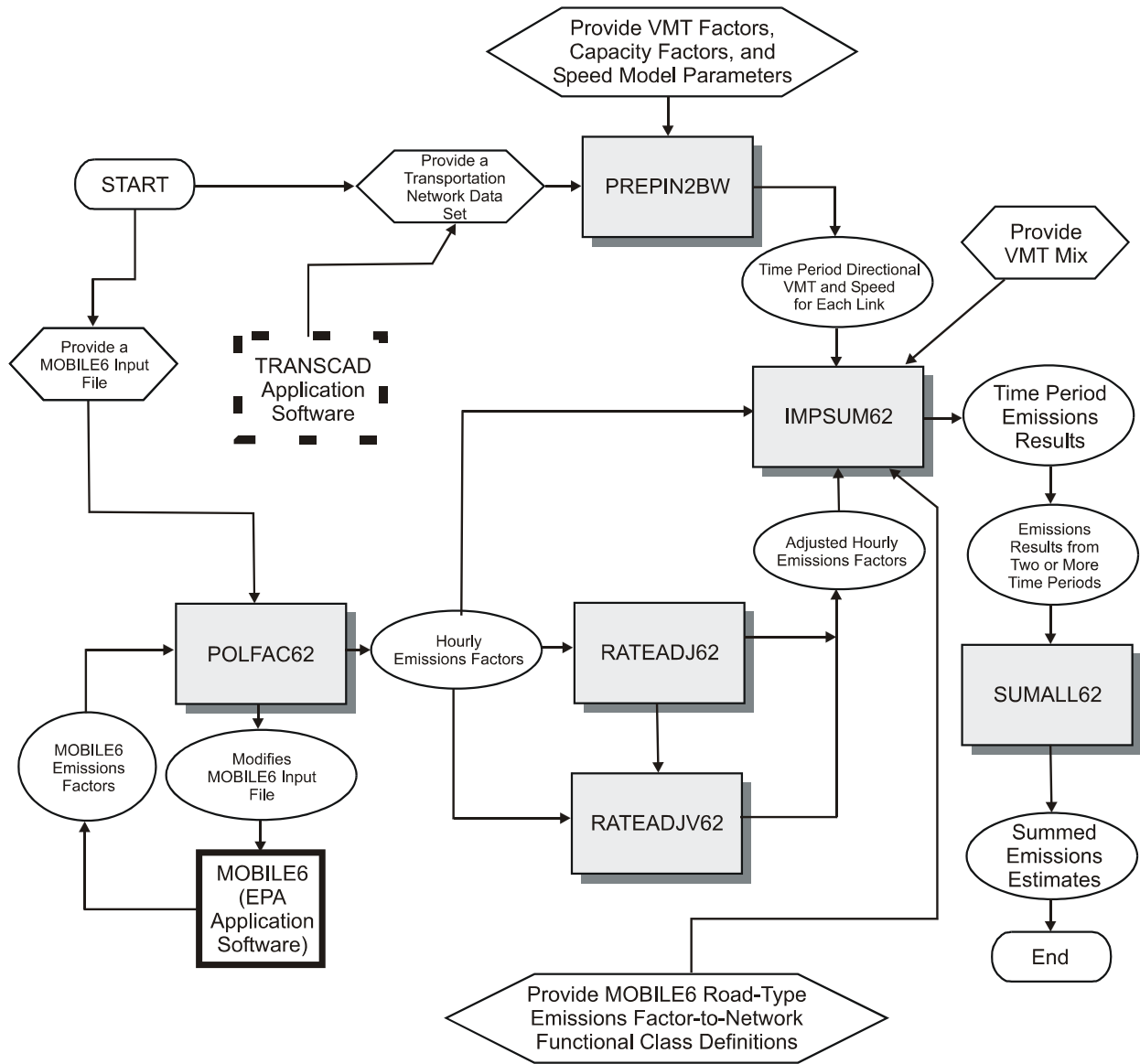
The SUMALL62 program is used to sum the emissions estimates for the time-of-day periods (e.g., 24 periods in the case of hourly analyses) to develop 24-hour emissions estimates, and optionally applies EI annualization factors to the daily results to produce annual EI results. The emissions by pollutant type are reported by roadway type and 28 vehicle types (or optionally condensed to eight vehicle types).

A tab-delimited output is optionally produced. This output includes all 28 vehicle types (or eight vehicle types in the compressed format) across a single output line. Each field in the output is separated by a tab character.

The overall emissions estimate process flow is shown in the diagram below.

General Process Flow

Travel Demand Model Network Link-Based Hourly MOBILE6 Emissions Estimates with Texas Mobile Source Emissions Software



APPENDIX C
DIRECTIONAL SPLIT ESTIMATES

San Antonio Network Directional Split Factors - AM Peak Period

Functional Class	Area Type*					
	1	2	3	4	5	6
Local Roads	50.00000	50.00000	50.00000	50.00000	50.00000	50.00000
Radial Freeway	53.37670	53.37670	74.13610	61.25710	61.73610	74.13610
Radial Parkway	53.37670	53.37670	74.13610	61.25710	61.73610	74.13610
Expressway	53.37670	53.37670	74.13610	61.25710	61.73610	74.13610
Primary Arterial Divided	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360
Primary Arterial Undivided	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360
Minor Arterial Divided	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360
Minor Arterial Undivided	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360
Collectors Divided	65.87060	65.87060	65.87060	65.87060	65.57410	65.87060
Collectors Undivided	65.87060	65.87060	65.87060	65.87060	65.57410	65.87060
Frontage Road	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360
Ramp	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360
Circumferential Freeway	53.37670	53.37670	74.13610	61.25710	61.73610	74.13610
Circumferential Parkway	53.37670	53.37670	74.13610	61.25710	61.73610	74.13610
Circumferential Arterial	68.72790	68.72790	68.03360	56.38190	61.73610	68.03360

* Area Type codes are listed at the end of this appendix.

San Antonio Network Directional Split Factors - Mid-Day Period

Functional Class	Area Type*					
	1	2	3	4	5	6
Local Roads	50.00000	50.00000	50.00000	50.00000	50.00000	50.00000
Radial Freeway	51.85418	51.85418	58.91482	58.91482	56.18798	58.91482
Radial Parkway	51.85418	51.85418	58.91482	58.91482	56.18798	58.91482
Expressway	51.85418	51.85418	58.91482	58.91482	56.18798	58.91482
Primary Arterial Divided	59.80851	59.80851	57.87852	57.87852	56.18798	57.87852
Primary Arterial Undivided	59.80851	59.80851	57.87852	57.87852	56.18798	57.87852
Minor Arterial Divided	59.80851	59.80851	57.87852	57.87852	56.18798	57.87852
Minor Arterial Undivided	59.80851	59.80851	57.87852	57.87852	56.18798	57.87852
Collectors Divided	59.53949	59.53949	59.53949	59.53949	58.27722	59.53949
Collectors Undivided	59.53949	59.53949	59.53949	59.53949	58.27722	59.53949
Frontage Road	59.80851	59.80851	57.87852	54.04745	56.18798	57.87852
Ramp	59.80851	59.80851	57.87852	57.87852	56.18798	57.87852
Circumferential Freeway	51.85418	51.85418	58.91482	58.91482	56.18798	58.91482
Circumferential Parkway	51.85418	51.85418	58.91482	58.91482	56.18798	58.91482
Circumferential Arterial	59.80851	59.80851	57.87852	57.87852	56.18798	57.87852

* Area Type codes are listed at the end of this appendix.

San Antonio Network Directional Split Factors - PM Peak Period

Functional Class	Area Type*					
	1	2	3	4	5	6
Local Roads	50.00000	50.00000	50.00000	50.00000	50.00000	50.00000
Radial Freeway	52.62830	52.62830	69.38360	56.48830	58.00540	69.38360
Radial Parkway	52.62830	52.62830	69.38360	56.48830	58.00540	69.38360
Expressway	52.62830	52.62830	69.38360	56.48830	58.00540	69.38360
Primary Arterial Divided	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020
Primary Arterial Undivided	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020
Minor Arterial Divided	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020
Minor Arterial Undivided	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020
Collectors Divided	60.07770	60.07770	60.07770	60.07770	57.38310	60.07770
Collectors Undivided	60.07770	60.07770	60.07770	60.07770	57.38310	60.07770
Frontage Road	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020
Ramp	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020
Circumferential Freeway	52.62830	52.62830	69.38360	56.48830	58.00540	69.38360
Circumferential Parkway	52.62830	52.62830	69.38360	56.48830	58.00540	69.38360
Circumferential Arterial	63.81940	63.81940	60.33020	56.78330	58.00540	60.33020

* Area Type codes are listed at the end of this appendix.

San Antonio Network Directional Split Factors - Overnight Period

Functional Class	Area Type*					
	1	2	3	4	5	6
Local Roads	50.00000	50.00000	50.00000	50.00000	50.00000	50.00000
Radial Freeway	52.89322	52.89322	57.80462	58.35028	60.92629	57.80462
Radial Parkway	52.89322	52.89322	57.80462	58.35028	60.92629	57.80462
Expressway	52.89322	52.89322	57.80462	58.35028	60.92629	57.80462
Primary Arterial Divided	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187
Primary Arterial Undivided	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187
Minor Arterial Divided	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187
Minor Arterial Undivided	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187
Collectors Divided	63.07224	63.07224	63.07224	63.07224	60.48731	63.07224
Collectors Undivided	63.07224	63.07224	63.07224	63.07224	60.48731	63.07224
Frontage Road	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187
Ramp	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187
Circumferential Freeway	52.89322	52.89322	57.80462	58.35028	60.92629	57.80462
Circumferential Parkway	52.89322	52.89322	57.80462	58.35028	60.92629	57.80462
Circumferential Arterial	64.07599	64.07599	60.11187	58.87167	60.92629	60.11187

* Area Type codes are listed at the end of this appendix.

San Antonio Time-of-Day Travel Periods

Period	Hours
AM Peak	7 a.m. - 8 a.m.
Mid-Day	8 a.m. - 5 p.m.
PM Peak	5 p.m. - 6 p.m.
Overnight	6 p.m. - 7 a.m.

San Antonio TDM Network Area Types

Area Type Code	Area Type Name
1	Central Business District (CBD)
2	Urban
3	Urban Residential
4	Suburban
5	Rural
6	Military

APPENDIX D
CAPACITY FACTORS AND SPEED FACTORS

San Antonio Network Capacity Factors

Roadway Type	Area Type*					
	1	2	3	4	5	6
Local Roads	0.1000	0.1000	0.1000	0.1000	0.1000	0.1000
Radial Freeway	0.0750	0.0684	0.0693	0.1054	0.1527	0.1054
Radial Parkway	0.1043	0.0946	0.0959	0.1660	0.2632	0.1660
Expressway	0.0698	0.0777	0.0788	0.0878	0.1333	0.0878
Primary Arterial Divided	0.0659	0.0800	0.0915	0.1160	0.1818	0.1160
Primary Arterial Undivided	0.0662	0.0809	0.0938	0.1205	0.1859	0.1205
Minor Arterial Divided	0.0759	0.0923	0.1136	0.1728	0.2941	0.1728
Minor Arterial Undivided	0.0758	0.0924	0.1139	0.1667	0.2813	0.1667
Collectors Divided	0.0726	0.0856	0.1075	0.1642	0.3194	0.1642
Collectors Undivided	0.0702	0.0833	0.1047	0.1587	0.3088	0.1587
Frontage Road	0.0407	0.0444	0.0463	0.0933	0.1364	0.0933
Ramp	0.0638	0.0614	0.0639	0.1191	0.1974	0.1191
Circumferential Freeway	0.1000	0.0539	0.0564	0.1054	0.1000	0.1054
Circumferential Parkway	0.1000	0.1000	0.0852	0.1013	0.1039	0.1013
Circumferential Arterial	0.1000	0.1000	0.0839	0.1115	0.1280	0.1115

* Area Type codes are listed at the end of this appendix.

San Antonio Network Speed Factors

Roadway Type	Area Type*					
	1	2	3	4	5	6
Local Roads	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Radial Freeway	1.70588	1.61111	1.59459	1.42857	1.42000	1.59459
Radial Parkway	1.61111	1.56757	1.68571	1.39535	1.39216	1.68571
Expressway	1.25000	1.25926	1.25000	1.24324	1.27660	1.25000
Primary Arterial Divided	1.25000	1.26087	1.26667	1.24242	1.25000	1.26667
Primary Arterial Undivided	1.25000	1.27273	1.25000	1.26471	1.22222	1.25000
Minor Arterial Divided	1.27273	1.26316	1.24000	1.26667	1.13636	1.24000
Minor Arterial Undivided	1.30000	1.26316	1.24000	1.25000	1.25000	1.24000
Collectors Divided	1.22222	1.27778	1.26087	1.24000	1.12500	1.25926
Collectors Undivided	1.25000	1.25000	1.27273	1.24000	1.18421	1.25926
Frontage Road	1.25000	1.23529	1.26087	1.24000	1.41026	1.24000
Ramp	1.26316	1.25714	1.25714	1.26190	1.20000	1.26190
Circumferential Freeway	1.00000	1.34884	1.31111	1.25000	1.00000	1.31111
Circumferential Parkway	1.00000	1.00000	1.22917	1.20000	1.33962	1.11321
Circumferential Arterial	1.00000	1.00000	1.26190	1.24444	1.26087	1.26190

* Area Type codes are listed at the end of this appendix.

San Antonio TDM Network Area Types

Area Type Code	Area Type Name
1	Central Business District (CBD)
2	Urban
3	Urban Residential
4	Suburban
5	Rural
6	Military

APPENDIX E
REGISTRATION DISTRIBUTIONS AND DIESEL FRACTIONS
INPUT TO MOBILE6

Bexar County Registration Distributions

* LDV, LDT1, LDT2, LDT3, LDT4, and MC estimated from county registration data;
 * All HDV estimated from Bexar, Comal, Guadalupe and Wilson Counties;
 * HDBS, HDBT are MOBILE6 defaults;
 * Calculated from Mid-Year (July) 2002 Registration data

* LDV
 1 0.07344 0.09069 0.08927 0.07681 0.06881 0.06552 0.05972 0.06937 0.05885 0.05419
 0.04438 0.04191 0.03398 0.03085 0.02501 0.02025 0.01847 0.01578 0.01271 0.00785
 0.00544 0.00437 0.00350 0.00454 0.02429

* LDT1
 2 0.11841 0.14622 0.10790 0.13295 0.04909 0.07441 0.05235 0.05363 0.04042 0.03263
 0.02404 0.01751 0.01649 0.01522 0.01350 0.00816 0.01386 0.01272 0.01192 0.00714
 0.00743 0.00478 0.00622 0.00724 0.02576

* LDT2
 3 0.11841 0.14622 0.10790 0.13295 0.04909 0.07441 0.05235 0.05363 0.04042 0.03263
 0.02404 0.01751 0.01649 0.01522 0.01350 0.00816 0.01386 0.01272 0.01192 0.00714
 0.00743 0.00478 0.00622 0.00724 0.02576

* LDT3
 4 0.08276 0.10232 0.08399 0.07636 0.05942 0.06545 0.04965 0.05670 0.05782 0.04468
 0.03597 0.03197 0.02542 0.02608 0.02289 0.01796 0.02340 0.02059 0.01816 0.01158
 0.01202 0.01041 0.00672 0.00912 0.04856

* LDT4
 5 0.08276 0.10232 0.08399 0.07636 0.05942 0.06545 0.04965 0.05670 0.05782 0.04468
 0.03597 0.03197 0.02542 0.02608 0.02289 0.01796 0.02340 0.02059 0.01816 0.01158
 0.01202 0.01041 0.00672 0.00912 0.04856

* HDV2B
 6 0.14791 0.15513 0.09707 0.08581 0.04381 0.06170 0.03035 0.04622 0.03658 0.03376
 0.02512 0.02291 0.01527 0.01487 0.01668 0.01085 0.02834 0.02452 0.01608 0.00945
 0.01929 0.00844 0.00904 0.00945 0.03135

* HDV3
 7 0.04338 0.09347 0.08318 0.10823 0.03667 0.08184 0.04651 0.07335 0.05769 0.05903
 0.03265 0.03399 0.03309 0.02370 0.01834 0.01655 0.01208 0.02057 0.01297 0.00850
 0.01342 0.00671 0.00805 0.00984 0.06619

* HDV4
 8 0.05387 0.08325 0.11949 0.12731 0.04603 0.09403 0.08913 0.05583 0.04310 0.03820
 0.02351 0.02057 0.02253 0.01469 0.01371 0.01273 0.00392 0.00686 0.01273 0.00588
 0.01175 0.00392 0.00881 0.01273 0.07542

* HDV5
 9 0.05772 0.05195 0.12410 0.15004 0.05339 0.04185 0.04185 0.04329 0.02309 0.02165
 0.01732 0.01876 0.02020 0.02165 0.02309 0.02597 0.01587 0.03175 0.01443 0.01299
 0.03030 0.02309 0.01732 0.02165 0.09668

* HDV6
 10 0.04549 0.08437 0.09391 0.08914 0.09832 0.03999 0.04182 0.07667 0.04072 0.04549
 0.02531 0.02788 0.02971 0.02128 0.02201 0.02384 0.02348 0.02531 0.02091 0.01394
 0.02201 0.01614 0.00990 0.01614 0.04622

* HDV7
 11 0.03975 0.08020 0.10530 0.07113 0.06555 0.05300 0.04951 0.05718 0.03835 0.04881
 0.04045 0.05927 0.04463 0.02999 0.02859 0.02999 0.03138 0.02859 0.02301 0.01813
 0.01325 0.00837 0.00628 0.01116 0.01813

* HDV8A
 12 0.05428 0.04737 0.05482 0.05801 0.04311 0.02874 0.03938 0.06919 0.05535 0.05907
 0.03459 0.05269 0.04577 0.04843 0.04417 0.04045 0.03938 0.03885 0.02714 0.00958
 0.02501 0.01916 0.01384 0.02182 0.02980

* HDV8B
 13 0.02781 0.08217 0.12261 0.09482 0.03919 0.07206 0.06068 0.03919 0.08976 0.09229
 0.01391 0.03666 0.01138 0.00759 0.00759 0.00506 0.02655 0.03540 0.04678 0.02528
 0.01391 0.03161 0.00632 0.00759 0.00379

* HDBS is MOBILE6 default
 * HDBT is MOBILE6 default

* MC
 16 0.15797 0.14079 0.10595 0.07999 0.05845 0.04461 0.03891 0.03493 0.02950 0.02208
 0.01873 0.01321 0.01294 0.01448 0.01131 0.01149 0.02307 0.02316 0.01529 0.01810
 0.02407 0.01692 0.01529 0.01004 0.05872

Comal County Registration Distributions

* LDV, LDT1, LDT2, LDT3, LDT4, and MC estimated from county registration data;
 * All HDV estimated from Bexar, Comal, Guadalupe and Wilson Counties;
 * HDBS, HDBT are MOBILE6 defaults;
 * Calculated from Mid-Year (July) 2002 Registration data

* LDV
 1 0.05916 0.08192 0.09383 0.08312 0.07314 0.07082 0.06100 0.07090 0.06020 0.05377
 0.04411 0.03987 0.03373 0.02941 0.02396 0.02015 0.01745 0.01518 0.01220 0.00747
 0.00480 0.00403 0.00376 0.00499 0.03103

* LDT1
 2 0.10157 0.15107 0.10439 0.13362 0.05172 0.08752 0.05116 0.05941 0.04123 0.03692
 0.02286 0.02080 0.01555 0.01705 0.01518 0.00600 0.01424 0.01218 0.01199 0.00637
 0.00600 0.00356 0.00319 0.00487 0.02155

* LDT2
 3 0.10157 0.15107 0.10439 0.13362 0.05172 0.08752 0.05116 0.05941 0.04123 0.03692
 0.02286 0.02080 0.01555 0.01705 0.01518 0.00600 0.01424 0.01218 0.01199 0.00637
 0.00600 0.00356 0.00319 0.00487 0.02155

* LDT3
 4 0.07337 0.10687 0.08336 0.08611 0.06055 0.07535 0.05280 0.05960 0.05771 0.04433
 0.03697 0.03163 0.02741 0.02496 0.02246 0.01588 0.02208 0.01747 0.01640 0.00977
 0.01011 0.00856 0.00525 0.00732 0.04368

* LDT4
 5 0.07337 0.10687 0.08336 0.08611 0.06055 0.07535 0.05280 0.05960 0.05771 0.04433
 0.03697 0.03163 0.02741 0.02496 0.02246 0.01588 0.02208 0.01747 0.01640 0.00977
 0.01011 0.00856 0.00525 0.00732 0.04368

* HDV2B
 6 0.14791 0.15513 0.09707 0.08581 0.04381 0.06170 0.03035 0.04622 0.03658 0.03376
 0.02512 0.02291 0.01527 0.01487 0.01668 0.01085 0.02834 0.02452 0.01608 0.00945
 0.01929 0.00844 0.00904 0.00945 0.03135

* HDV3
 7 0.04338 0.09347 0.08318 0.10823 0.03667 0.08184 0.04651 0.07335 0.05769 0.05903
 0.03265 0.03399 0.03309 0.02370 0.01834 0.01655 0.01208 0.02057 0.01297 0.00850
 0.01342 0.00671 0.00805 0.00984 0.06619

* HDV4
 8 0.05387 0.08325 0.11949 0.12731 0.04603 0.09403 0.08913 0.05583 0.04310 0.03820
 0.02351 0.02057 0.02253 0.01469 0.01371 0.01273 0.00392 0.00686 0.01273 0.00588
 0.01175 0.00392 0.00881 0.01273 0.07542

* HDV5
 9 0.05772 0.05195 0.12410 0.15004 0.05339 0.04185 0.04185 0.04329 0.02309 0.02165
 0.01732 0.01876 0.02020 0.02165 0.02309 0.02597 0.01587 0.03175 0.01443 0.01299
 0.03030 0.02309 0.01732 0.02165 0.09668

* HDV6
 10 0.04549 0.08437 0.09391 0.08914 0.09832 0.03999 0.04182 0.07667 0.04072 0.04549
 0.02531 0.02788 0.02971 0.02128 0.02201 0.02384 0.02348 0.02531 0.02091 0.01394
 0.02201 0.01614 0.00990 0.01614 0.04622

* HDV7
 11 0.03975 0.08020 0.10530 0.07113 0.06555 0.05300 0.04951 0.05718 0.03835 0.04881
 0.04045 0.05927 0.04463 0.02999 0.02859 0.02999 0.03138 0.02859 0.02301 0.01813
 0.01325 0.00837 0.00628 0.01116 0.01813

* HDV8A
 12 0.05428 0.04737 0.05482 0.05801 0.04311 0.02874 0.03938 0.06919 0.05535 0.05907
 0.03459 0.05269 0.04577 0.04843 0.04417 0.04045 0.03938 0.03885 0.02714 0.00958
 0.02501 0.01916 0.01384 0.02182 0.02980

* HDV8B
 13 0.02781 0.08217 0.12261 0.09482 0.03919 0.07206 0.06068 0.03919 0.08976 0.09229
 0.01391 0.03666 0.01138 0.00759 0.00759 0.00506 0.02655 0.03540 0.04678 0.02528
 0.01391 0.03161 0.00632 0.00759 0.00379

* HDBS is MOBILE6 default
 * HDBT is MOBILE6 default

* MC
 16 0.10974 0.11991 0.11628 0.08576 0.05669 0.02907 0.04215 0.03779 0.02471 0.03561
 0.02035 0.01090 0.01308 0.01090 0.01235 0.01163 0.02180 0.02689 0.02180 0.02326
 0.03488 0.02180 0.02108 0.01744 0.07413

Guadalupe County Registration Distributions

* LDV, LDT1, LDT2, LDT3, LDT4, and MC estimated from county registration data;
 * All HDV estimated from Bexar, Comal, Guadalupe and Wilson counties;
 * HDBS, HDBT are MOBILE6 defaults;
 * Calculated from Mid-Year (July) 2002 Registration data

* LDV
 1 0.05256 0.07824 0.09153 0.08189 0.07274 0.06693 0.06148 0.06875 0.05551 0.05587
 0.04693 0.04396 0.03585 0.03275 0.02558 0.02034 0.01830 0.01783 0.01348 0.00793
 0.00686 0.00467 0.00386 0.00516 0.03100

* LDT1
 2 0.08703 0.12904 0.10793 0.13699 0.05623 0.08315 0.06247 0.06053 0.04244 0.03835
 0.02693 0.01982 0.01810 0.02025 0.01099 0.00689 0.01551 0.01573 0.00991 0.00776
 0.00797 0.00431 0.00259 0.00517 0.02391

* LDT2
 3 0.08703 0.12904 0.10793 0.13699 0.05623 0.08315 0.06247 0.06053 0.04244 0.03835
 0.02693 0.01982 0.01810 0.02025 0.01099 0.00689 0.01551 0.01573 0.00991 0.00776
 0.00797 0.00431 0.00259 0.00517 0.02391

* LDT3
 4 0.06235 0.09181 0.08268 0.08053 0.06136 0.06731 0.05490 0.05956 0.05934 0.04586
 0.03807 0.03389 0.02851 0.02993 0.02399 0.01860 0.02420 0.01951 0.01843 0.01059
 0.01167 0.00956 0.00611 0.00870 0.05254

* LDT4
 5 0.06235 0.09181 0.08268 0.08053 0.06136 0.06731 0.05490 0.05956 0.05934 0.04586
 0.03807 0.03389 0.02851 0.02993 0.02399 0.01860 0.02420 0.01951 0.01843 0.01059
 0.01167 0.00956 0.00611 0.00870 0.05254

* HDV2B
 6 0.14791 0.15513 0.09707 0.08581 0.04381 0.06170 0.03035 0.04622 0.03658 0.03376
 0.02512 0.02291 0.01527 0.01487 0.01668 0.01085 0.02834 0.02452 0.01608 0.00945
 0.01929 0.00844 0.00904 0.00945 0.03135

* HDV3
 7 0.04338 0.09347 0.08318 0.10823 0.03667 0.08184 0.04651 0.07335 0.05769 0.05903
 0.03265 0.03399 0.03309 0.02370 0.01834 0.01655 0.01208 0.02057 0.01297 0.00850
 0.01342 0.00671 0.00805 0.00984 0.06619

* HDV4
 8 0.05387 0.08325 0.11949 0.12731 0.04603 0.09403 0.08913 0.05583 0.04310 0.03820
 0.02351 0.02057 0.02253 0.01469 0.01371 0.01273 0.00392 0.00686 0.01273 0.00588
 0.01175 0.00392 0.00881 0.01273 0.07542

* HDV5
 9 0.05772 0.05195 0.12410 0.15004 0.05339 0.04185 0.04185 0.04329 0.02309 0.02165
 0.01732 0.01876 0.02020 0.02165 0.02309 0.02597 0.01587 0.03175 0.01443 0.01299
 0.03030 0.02309 0.01732 0.02165 0.09668

* HDV6
 10 0.04549 0.08437 0.09391 0.08914 0.09832 0.03999 0.04182 0.07667 0.04072 0.04549
 0.02531 0.02788 0.02971 0.02128 0.02201 0.02384 0.02348 0.02531 0.02091 0.01394
 0.02201 0.01614 0.00990 0.01614 0.04622

* HDV7
 11 0.03975 0.08020 0.10530 0.07113 0.06555 0.05300 0.04951 0.05718 0.03835 0.04881
 0.04045 0.05927 0.04463 0.02999 0.02859 0.02999 0.03138 0.02859 0.02301 0.01813
 0.01325 0.00837 0.00628 0.01116 0.01813

* HDV8A
 12 0.05428 0.04737 0.05482 0.05801 0.04311 0.02874 0.03938 0.06919 0.05535 0.05907
 0.03459 0.05269 0.04577 0.04843 0.04417 0.04045 0.03938 0.03885 0.02714 0.00958
 0.02501 0.01916 0.01384 0.02182 0.02980

* HDV8B
 13 0.02781 0.08217 0.12261 0.09482 0.03919 0.07206 0.06068 0.03919 0.08976 0.09229
 0.01391 0.03666 0.01138 0.00759 0.00759 0.00506 0.02655 0.03540 0.04678 0.02528
 0.01391 0.03161 0.00632 0.00759 0.00379

* HDBS is MOBILE6 default
 * HDBT is MOBILE6 default

* MC
 16 0.07676 0.12649 0.09946 0.09297 0.04541 0.04973 0.05297 0.04432 0.04108 0.02162
 0.01514 0.01514 0.01297 0.02270 0.01622 0.02054 0.03135 0.02270 0.01297 0.02919
 0.03243 0.02054 0.01081 0.00865 0.07784

Wilson County Registration Distributions

* LDV, LDT1, LDT2, LDT3, LDT4, and MC estimated from county registration data;
 * All HDV estimated from Bexar, Comal, Guadalupe and Wilson counties;
 * HDBS, HDBT are MOBILE6 defaults;
 * Calculated from Mid-Year (July) 2002 Registration data

* LDV
 1 0.05380 0.07582 0.09410 0.07369 0.07528 0.06703 0.05975 0.06889 0.05620 0.05895
 0.04252 0.04031 0.03409 0.03320 0.02761 0.02148 0.02131 0.01882 0.01438 0.01021
 0.00701 0.00586 0.00382 0.00515 0.03072

* LDT1
 2 0.10353 0.14447 0.11116 0.13002 0.05377 0.08146 0.05257 0.05417 0.04655 0.04454
 0.02408 0.02087 0.01083 0.01886 0.01043 0.01083 0.01565 0.01525 0.01324 0.00642
 0.00602 0.00120 0.00321 0.00522 0.01565

* LDT2
 3 0.10353 0.14447 0.11116 0.13002 0.05377 0.08146 0.05257 0.05417 0.04655 0.04454
 0.02408 0.02087 0.01083 0.01886 0.01043 0.01083 0.01565 0.01525 0.01324 0.00642
 0.00602 0.00120 0.00321 0.00522 0.01565

* LDT3
 4 0.08931 0.10780 0.08052 0.07996 0.05729 0.06599 0.05183 0.05710 0.05794 0.04776
 0.03804 0.03304 0.02693 0.02869 0.02249 0.01749 0.02332 0.01870 0.01481 0.01138
 0.00963 0.00870 0.00509 0.00787 0.03832

* LDT4
 5 0.08931 0.10780 0.08052 0.07996 0.05729 0.06599 0.05183 0.05710 0.05794 0.04776
 0.03804 0.03304 0.02693 0.02869 0.02249 0.01749 0.02332 0.01870 0.01481 0.01138
 0.00963 0.00870 0.00509 0.00787 0.03832

* HDV2B
 6 0.14791 0.15513 0.09707 0.08581 0.04381 0.06170 0.03035 0.04622 0.03658 0.03376
 0.02512 0.02291 0.01527 0.01487 0.01668 0.01085 0.02834 0.02452 0.01608 0.00945
 0.01929 0.00844 0.00904 0.00945 0.03135

* HDV3
 7 0.04338 0.09347 0.08318 0.10823 0.03667 0.08184 0.04651 0.07335 0.05769 0.05903
 0.03265 0.03399 0.03309 0.02370 0.01834 0.01655 0.01208 0.02057 0.01297 0.00850
 0.01342 0.00671 0.00805 0.00984 0.06619

* HDV4
 8 0.05387 0.08325 0.11949 0.12731 0.04603 0.09403 0.08913 0.05583 0.04310 0.03820
 0.02351 0.02057 0.02253 0.01469 0.01371 0.01273 0.00392 0.00686 0.01273 0.00588
 0.01175 0.00392 0.00881 0.01273 0.07542

* HDV5
 9 0.05772 0.05195 0.12410 0.15004 0.05339 0.04185 0.04185 0.04329 0.02309 0.02165
 0.01732 0.01876 0.02020 0.02165 0.02309 0.02597 0.01587 0.03175 0.01443 0.01299
 0.03030 0.02309 0.01732 0.02165 0.09668

* HDV6
 10 0.04549 0.08437 0.09391 0.08914 0.09832 0.03999 0.04182 0.07667 0.04072 0.04549
 0.02531 0.02788 0.02971 0.02128 0.02201 0.02384 0.02348 0.02531 0.02091 0.01394
 0.02201 0.01614 0.00990 0.01614 0.04622

* HDV7
 11 0.03975 0.08020 0.10530 0.07113 0.06555 0.05300 0.04951 0.05718 0.03835 0.04881
 0.04045 0.05927 0.04463 0.02999 0.02859 0.02999 0.03138 0.02859 0.02301 0.01813
 0.01325 0.00837 0.00628 0.01116 0.01813

* HDV8A
 12 0.05428 0.04737 0.05482 0.05801 0.04311 0.02874 0.03938 0.06919 0.05535 0.05907
 0.03459 0.05269 0.04577 0.04843 0.04417 0.04045 0.03938 0.03885 0.02714 0.00958
 0.02501 0.01916 0.01384 0.02182 0.02980

* HDV8B
 13 0.02781 0.08217 0.12261 0.09482 0.03919 0.07206 0.06068 0.03919 0.08976 0.09229
 0.01391 0.03666 0.01138 0.00759 0.00759 0.00506 0.02655 0.03540 0.04678 0.02528
 0.01391 0.03161 0.00632 0.00759 0.00379

* HDBS is MOBILE6 default
 * HDBT is MOBILE6 default

* MC
 16 0.08088 0.08456 0.11030 0.09926 0.05882 0.03309 0.04412 0.02941 0.04044 0.05147
 0.04044 0.01838 0.02941 0.01471 0.02574 0.01103 0.04044 0.01103 0.00735 0.01471
 0.04044 0.01471 0.01838 0.00735 0.07353

2002 San Antonio Diesel Sales Fractions Estimates

* HDV fractions are estimated from TxDOT registration data (Mid-year July 2002);

* HDV data aggregated for Bexar, Comal, Guadalupe, and Wilson counties;

* LDV, LDT, and Bus fractions are EPA defaults

DIESEL FRACTIONS :

0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00060	0.00010	0.00030
0.00060	0.00130	0.00040	0.00040	0.00010	0.00270	0.00320	0.00970	0.01620	0.02410
0.05100	0.07060	0.03900	0.02690	0.01140					
0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
0.00000	0.00000	0.00000	0.00000	0.00000	0.00070	0.00330	0.00480	0.01200	0.02230
0.06560	0.06160	0.04390	0.03160	0.02590					
0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
0.00000	0.00000	0.00000	0.00000	0.00000	0.00070	0.00330	0.00480	0.01200	0.02230
0.06560	0.06160	0.04390	0.03160	0.02590					
0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01150	0.01110	0.01450
0.01150	0.01290	0.00960	0.00830	0.00720	0.00820	0.01240	0.01350	0.01690	0.02090
0.02560	0.00130	0.00060	0.00110	0.00010					
0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01150	0.01110	0.01450
0.01150	0.01290	0.00960	0.00830	0.00720	0.00820	0.01240	0.01350	0.01690	0.02090
0.02560	0.00130	0.00060	0.00110	0.00010					
0.79620	0.78886	0.69979	0.65105	0.60092	0.48208	0.37086	0.27391	0.57143	0.49405
0.46400	0.44737	0.35526	0.21622	0.24096	0.14815	0.12766	0.14754	0.16250	0.29787
0.11458	0.02381	0.00000	0.00000	0.01282					
0.77320	0.64115	0.67204	0.60744	0.64634	0.60109	0.47115	0.40244	0.78295	0.59091
0.57534	0.78947	0.59459	0.64151	0.41463	0.40541	0.40741	0.41304	0.34483	0.15789
0.26667	0.06667	0.00000	0.04545	0.00676					
0.76364	0.63529	0.76230	0.69231	0.61702	0.55208	0.70330	0.57895	0.77273	0.79487
0.83333	0.66667	0.60870	0.66667	0.64286	0.46154	0.25000	0.28571	0.30769	0.16667
0.08333	0.50000	0.00000	0.00000	0.00000					
0.77500	0.94444	0.91860	0.88462	0.81081	0.68966	0.65517	0.70000	0.75000	0.86667
0.83333	0.76923	0.71429	0.60000	0.62500	0.33333	0.18182	0.40909	0.40000	0.22222
0.57143	0.43750	0.08333	0.06667	0.05970					
0.93548	0.88696	0.89453	0.90535	0.84701	0.66055	0.81579	0.64593	0.83784	0.76613
0.59420	0.75000	0.69136	0.70690	0.53333	0.61538	0.54688	0.42029	0.52632	0.39474
0.41667	0.52273	0.33333	0.13636	0.07143					
0.98246	0.86957	0.97351	0.86275	0.81915	0.65789	0.77465	0.52439	0.89091	0.94286
0.91379	0.91765	0.87500	0.90698	0.75610	0.90698	0.84444	0.90244	0.84848	0.80769
0.73684	0.66667	0.44444	0.37500	0.15385					
0.98039	0.97753	0.95146	0.97248	0.92593	0.83333	0.97297	0.80769	0.97115	0.98198
0.95385	0.93939	0.96512	0.94505	0.98795	0.97368	0.97297	0.95890	0.92157	0.94444
0.95745	0.91667	0.69231	0.56098	0.51786					
1.00000	1.00000	1.00000	0.98667	0.80645	0.85965	1.00000	0.61290	0.95775	1.00000
0.90909	1.00000	1.00000	1.00000	1.00000	1.00000	0.95238	1.00000	1.00000	1.00000
0.90909	1.00000	0.60000	0.50000	0.00000					
0.95850	0.95850	0.95850	0.95850	0.95850	0.95850	0.95850	0.88570	0.85250	0.87950
0.99000	0.91050	0.87600	0.77100	0.75020	0.73450	0.67330	0.51550	0.38450	0.32380
0.32600	0.26390	0.05940	0.04600	0.02910					

APPENDIX F
EMISSIONS RATE ANNUALIZATION RATIOS

Emissions Rate Annualization Ratios

This appendix gives the MOBILE6 input values, different from the ozone season weekday analysis inputs (though summer season fuel property inputs used for ozone season analysis are repeated here for comparison), used to develop the summer season and winter season daily emissions factors which were used to produce the emissions rate annualization ratios, used in conjunction with the VMT annualization factor, to convert ozone season weekday emissions to annual emissions. One set of regional emissions factor annualization ratios were developed (using summer and winter daily emissions factors at a nominal speed of 40 mph) for application with all four SAN EAC counties. All of the MOBILE6 inputs/outputs were provided on CD-ROM (see description in Appendix A).

The regional vehicle age distributions were used for both the summer and winter weekday runs, a winter weekday hourly VMT distribution and the winter fuel property inputs were used for the winter season emissions factors – note that the summer hourly VMT distribution and summer fuel property inputs shown, were used in the ozone season weekday emissions factor analysis but are repeated here for comparison. The summer and winter climate inputs were used for respective seasonal emissions factors (raw data files and spreadsheets for averaging summer and winter values were provided on the CD-ROM described in Appendix A).

The last table in this appendix shows the calculated emissions factor annualization ratios used (in conjunction with the VMT annualization ratio) to convert the ozone season weekday emissions to annual emissions.

San Antonio EAC Area 2002 Vehicle Age Distributions

* Calculated from Mid-Year (July) 2002 Registration data

* LDV											
1	0.07135	0.08938	0.08968	0.07735	0.06933	0.06588	0.05988	0.06941	0.05871	0.05433	
	0.04447	0.04189	0.03407	0.03091	0.02503	0.02027	0.01845	0.01590	0.01275	0.00787	
	0.00550	0.00439	0.00353	0.00460	0.02507						
* LDT1											
2	0.07443	0.09358	0.07900	0.06645	0.06143	0.06423	0.04977	0.05758	0.06127	0.04696	
	0.03865	0.03487	0.02773	0.02841	0.02482	0.01980	0.02518	0.02164	0.01915	0.01222	
	0.01268	0.01129	0.00673	0.00935	0.05278						
* LDT2											
3	0.07443	0.09358	0.07900	0.06645	0.06143	0.06423	0.04977	0.05758	0.06127	0.04696	
	0.03865	0.03487	0.02773	0.02841	0.02482	0.01980	0.02518	0.02164	0.01915	0.01222	
	0.01268	0.01129	0.00673	0.00935	0.05278						
* LDT3											
4	0.11333	0.14514	0.10770	0.13323	0.05019	0.07680	0.05311	0.05483	0.04096	0.03410	
	0.02417	0.01819	0.01627	0.01601	0.01331	0.00796	0.01413	0.01305	0.01182	0.00708	
	0.00727	0.00445	0.00546	0.00673	0.02471						
* LDT4											
5	0.11333	0.14514	0.10770	0.13323	0.05019	0.07680	0.05311	0.05483	0.04096	0.03410	
	0.02417	0.01819	0.01627	0.01601	0.01331	0.00796	0.01413	0.01305	0.01182	0.00708	
	0.00727	0.00445	0.00546	0.00673	0.02471						
* HDV2											
6	0.14791	0.15513	0.09707	0.08581	0.04381	0.06170	0.03035	0.04622	0.03658	0.03376	
	0.02512	0.02291	0.01527	0.01487	0.01668	0.01085	0.02834	0.02452	0.01608	0.00945	
	0.01929	0.00844	0.00904	0.00945	0.03135						
* HDV3											
7	0.04338	0.09347	0.08318	0.10823	0.03667	0.08184	0.04651	0.07335	0.05769	0.05903	
	0.03265	0.03399	0.03309	0.02370	0.01834	0.01655	0.01208	0.02057	0.01297	0.00850	
	0.01342	0.00671	0.00805	0.00984	0.06619						
* HDV4											
8	0.05387	0.08325	0.11949	0.12731	0.04603	0.09403	0.08913	0.05583	0.04310	0.03820	
	0.02351	0.02057	0.02253	0.01469	0.01371	0.01273	0.00392	0.00686	0.01273	0.00588	
	0.01175	0.00392	0.00881	0.01273	0.07542						
* HDV5											
9	0.05772	0.05195	0.12410	0.15004	0.05339	0.04185	0.04185	0.04329	0.02309	0.02165	
	0.01732	0.01876	0.02020	0.02165	0.02309	0.02597	0.01587	0.03175	0.01443	0.01299	
	0.03030	0.02309	0.01732	0.02165	0.09668						
* HDV6											
10	0.04549	0.08437	0.09391	0.08914	0.09832	0.03999	0.04182	0.07667	0.04072	0.04549	
	0.02531	0.02788	0.02971	0.02128	0.02201	0.02384	0.02348	0.02531	0.02091	0.01394	
	0.02201	0.01614	0.00990	0.01614	0.04622						
* HDV7											
11	0.03975	0.08020	0.10530	0.07113	0.06555	0.05300	0.04951	0.05718	0.03835	0.04881	
	0.04045	0.05927	0.04463	0.02999	0.02859	0.02999	0.03138	0.02859	0.02301	0.01813	
	0.01325	0.00837	0.00628	0.01116	0.01813						
* HDV8A											
12	0.05428	0.04737	0.05482	0.05801	0.04311	0.02874	0.03938	0.06919	0.05535	0.05907	
	0.03459	0.05269	0.04577	0.04843	0.04417	0.04045	0.03938	0.03885	0.02714	0.00958	
	0.02501	0.01916	0.01384	0.02182	0.02980						
* HDV8B											
13	0.02781	0.08217	0.12261	0.09482	0.03919	0.07206	0.06068	0.03919	0.08976	0.09229	
	0.01391	0.03666	0.01138	0.00759	0.00759	0.00506	0.02655	0.03540	0.04678	0.02528	
	0.01391	0.03161	0.00632	0.00759	0.00379						
* HDBS is MOBILE6 default											
* HDBT is MOBILE6 default											
* MC											
16	0.14608	0.13659	0.10664	0.08183	0.05739	0.04316	0.04029	0.03574	0.03002	0.02400	
	0.01908	0.01321	0.01328	0.01468	0.01204	0.01211	0.02385	0.02327	0.01563	0.01930	
	0.02606	0.01761	0.01563	0.01064	0.06187						

Summer and Winter Weekday Hourly Travel Factors

Hour	Hourly Summer Factor	Hourly Winter Factor
6 a.m.	0.047776	0.047147
7 a.m.	0.074065	0.074204
8 a.m.	0.060454	0.060900
9 a.m.	0.048605	0.048424
10 a.m.	0.048585	0.048476
11 a.m.	0.053217	0.053361
12 p.m.	0.055617	0.055974
1 p.m.	0.056792	0.057604
2 p.m.	0.059217	0.060867
3 p.m.	0.065434	0.068295
4 p.m.	0.073647	0.076529
5 p.m.	0.078057	0.079753
6 p.m.	0.062201	0.064660
7 p.m.	0.046396	0.045922
8 p.m.	0.038282	0.035260
9 p.m.	0.034801	0.032141
10 p.m.	0.027375	0.026010
11 p.m.	0.019773	0.017546
12 a.m.	0.010630	0.009512
1 a.m.	0.006582	0.006147
2 a.m.	0.005817	0.005523
3 a.m.	0.004509	0.004316
4 a.m.	0.006354	0.006115
5 a.m.	0.015815	0.015316

* Summer weekday factors are same as used for ozone season, shown for comparison.

San Antonio Fuel Property Inputs* to MOBILE6

Fuel	Summer			Winter		
	RVP (psi)	Sulfur (ppm)	Samples	RVP (psi)	Sulfur (ppm)	Samples
Gasoline*	7.5	166	10	12.3	199	20
Diesel**	NA	364	19	NA	NA	0

* Based on NGM 2002 San Antonio gasoline sample survey data.

** Diesel sulfur content value is a straight average of 2002 on-highway diesel fuel sample values reported by refiners marketing to Texas, as reported in "Diesel Fuel Oils, 2002" (NGM).

San Antonio Summer Season Climate Inputs* for MOBILE6

Hour (CDT)	Temperature (F)	Relative Humidity (%)	Barometric Pressure (inches Hg)
12 a.m. to 1 a.m.	77.2	84.8	29.1
1 a.m. to 2 a.m.	76.7	86.8	29.1
2 a.m. to 3 a.m.	76.2	87.7	29.1
3 a.m. to 4 a.m.	75.7	88.6	29.1
4 a.m. to 5 a.m.	75.5	89.1	29.1
5 a.m. to 6 a.m.	76.7	86.9	29.1
6 a.m. to 7 a.m.	79.1	81.3	29.2
7 a.m. to 8 a.m.	81.5	73.5	29.2
8 a.m. to 9 a.m.	84.1	67.0	29.2
9 a.m. to 10 a.m.	86.3	61.8	29.2
10 a.m. to 11 a.m.	88.1	57.1	29.1
11 a.m. to 12 p.m.	89.5	54.1	29.1
12 p.m. to 1 p.m.	90.5	51.5	29.1
1 p.m. to 2 p.m.	90.7	50.4	29.1
2 p.m. to 3 p.m.	90.3	51.7	29.1
3 p.m. to 4 p.m.	89.8	52.1	29.1
4 p.m. to 5 p.m.	88.5	54.1	29.1
5 p.m. to 6 p.m.	86.2	58.3	29.1
6 p.m. to 7 p.m.	83.6	64.0	29.1
7 p.m. to 8 p.m.	81.9	69.3	29.1
8 p.m. to 9 p.m.	80.7	73.0	29.1
9 p.m. to 10 p.m.	79.5	77.0	29.1
10 p.m. to 11 p.m.	78.5	80.6	29.1
11 p.m. to 12 a.m.	77.7	83.6	29.1
24-Hour Average			29.1

* Developed by averaging data from the June through August 2002, San Antonio International Airport weather station.

San Antonio Winter Season Climate Inputs* for MOBILE6

Hour (CST)	Temperature (F)	Relative Humidity (%)	Barometric Pressure (inches Hg)
12 a.m. to 1 a.m.	47.7	77.5	29.3
1 a.m. to 2 a.m.	47.1	77.8	29.3
2 a.m. to 3 a.m.	46.2	79.5	29.3
3 a.m. to 4 a.m.	46.1	80.0	29.3
4 a.m. to 5 a.m.	45.6	80.9	29.3
5 a.m. to 6 a.m.	45.2	81.5	29.3
6 a.m. to 7 a.m.	45.3	80.7	29.3
7 a.m. to 8 a.m.	45.7	79.4	29.3
8 a.m. to 9 a.m.	49.6	72.6	29.3
9 a.m. to 10 a.m.	53.5	64.4	29.3
10 a.m. to 11 a.m.	56.4	58.5	29.3
11 a.m. to 12 p.m.	58.8	54.4	29.3
12 p.m. to 1 p.m.	60.9	50.4	29.3
1 p.m. to 2 p.m.	62.1	48.1	29.2
2 p.m. to 3 p.m.	63.1	46.1	29.2
3 p.m. to 4 p.m.	63.1	45.6	29.2
4 p.m. to 5 p.m.	62.0	46.9	29.2
5 p.m. to 6 p.m.	59.3	51.8	29.2
6 p.m. to 7 p.m.	56.3	56.6	29.2
7 p.m. to 8 p.m.	54.1	62.2	29.2
8 p.m. to 9 p.m.	52.2	67.1	29.3
9 p.m. to 10 p.m.	51.1	70.4	29.3
10 p.m. to 11 p.m.	49.7	74.1	29.3
11 p.m. to 12 a.m.	48.8	76.3	29.3
24-Hour Average			29.3

* Developed by averaging data from January, February and December 2002, San Antonio International Airport weather station.

Emissions Factor Annualization Ratios*

	VOC	CO	NOX	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.12725	1.22134	1.18538	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.11358	1.26190	1.22134	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11715	1.25859	1.21913	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.11999	1.22063	1.21134	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12495	1.22080	1.21425	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.03734	1.01539	0.99711	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.01922	0.97978	1.00465	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.99714	0.98231	1.00076	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.98872	0.96263	1.01193	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	1.00752	0.97849	1.00420	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	1.02010	1.00055	0.99566	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.98687	0.96242	1.00834	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.01736	1.01035	0.99097	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98754	0.95178	1.32501	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.01848	0.93283	1.04837	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* Used in conjunction with VMT annualization ratios to convert ozone season weekday emissions estimates to annual emissions estimates. The PM component annualization factors apply to both PM-10 and PM-2.5 pollutants.



2002 Three-Year Cycle Emissions Inventory Methodology for 216 Counties in Texas

**TEXAS TRANSPORTATION INSTITUTE
THE TEXAS A&M UNIVERSITY SYSTEM
COLLEGE STATION, TEXAS**

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TECHNICAL NOTE

Transportation Air Quality Technical Support Interagency Contract with Texas Commission on Environmental Quality

TO: Anusuya Iyer, Project Manager DATE: 28 May 2004
Texas Commission on Environmental Quality

FROM: Dennis G. Perkinson, Ph.D., and TTI STUDY NO.: 402131-14
Martin E. Boardman
Texas Transportation Institute

SUBJECT: 2002 Three-Year Cycle Emissions Inventory Methodology for 216 Counties in
Texas
(Umbrella Contract 03-60200-07: Task 1) - **Revised Final**

INTRODUCTION

This Technical Note is one of seven reports documenting the methodologies used to develop the 2002 actual on-road mobile source emissions inventories (EIs) as required in the Consolidated Emissions Reporting Rule (CERR) task. According to the CERR, starting with 2002 and at three year intervals, states are to develop summer (or ozone season) weekday and annual on-road mobile source EIs for all counties, regardless of nonattainment status. Carbon monoxide (CO) season weekday EIs are also required for CO nonattainment counties.

This CERR-based task required development of county-level summer weekday and annual emissions estimates for 242 Texas counties (the 12 Dallas/Fort Worth consolidated metropolitan statistical area counties were excluded). Separate EI analyses were performed and documented for six air quality planning (AQP) areas (26 counties) and a seventh EI analysis was performed and documented for the remaining non-AQP area counties (216).

The six AQP areas in the analysis are: the Beaumont/Port Arthur (BPA), Houston/Galveston (HGA) and El Paso (ELP) ozone nonattainment areas; and the Austin (AUS), San Antonio (SAN) and Northeast Texas (TLM) Early Action Compact (EAC) areas. (CO season weekday estimates were also developed for El Paso.) Analysis for these six AQP areas consists of 18 travel demand model (TDM) link-based counties and eight Highway Performance Monitoring System (HPMS)-based counties (see Table 1).

Table 1
Delineation of County-Level Emissions Analyses by Region and Activity Basis

Area	Counties	Activity Basis
Houston-Galveston (HGA) nonattainment area (NAA)	Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, Waller	TDM
Beaumont-Port Arthur (BPA) NAA	Jefferson, Hardin, Orange	TDM
El Paso (ELP) NAA	El Paso	TDM
Austin (AUS) Early Action Compact (EAC) area	Hays, Travis, Williamson Bastrop, Caldwell	TDM HPMS
San Antonio (SAN) EAC area	Bexar Comal, Guadalupe, Wilson	TDM HPMS
Tyler-Longview (TLM) EAC area	Gregg, Smith Harrison, Rusk, Upshur	TDM HPMS
Dallas/Fort Worth CMSA	Collin, Dallas, Denton, Ellis, Henderson, Hood, Hunt, Johnson, Kaufman, Parker, Rockwall, Tarrant	Excluded from analysis
Rest of Texas	216 counties	HPMS
Totals	18 224	TDM HPMS

This Technical Note documents the methods used to develop the non-AQP county (216) 2002 HPMS-based on-road mobile source Three-Year Cycle (3YC) EIs. This analysis includes both summer weekday and annual emissions estimates for volatile organic compounds (VOC), CO, oxides of nitrogen (NO_x), ammonia (NH₃), sulfur dioxide (SO₂), and particulate matter (PM) of both 10 microns or less and 2.5 microns or less in diameter (PM-10 and PM-2.5). The results are included in EPA's National Emissions Inventory (NEI) version 3.0 (NIFv3.0) reporting format for use in the EPA's 2002 NEI.

Documented in this technical note are the methods relating to calculating inventory elements including vehicle miles traveled (VMT), speeds, VMT mix, MOBILE6 emissions factors, and weekday and annual emissions estimates.

ACKNOWLEDGMENTS

Peter Ogbeide, with the Texas Commission on Environmental Quality (TCEQ), and Martin Boardman and L. D. White, both of the Texas Transportation Institute (TTI) contributed to the development of the MOBILE6.2 emissions rate setups used. Boardman developed the emissions rates, VMT and speeds, and performed the emissions analyses. Dennis Perkinson, Ph.D., of TTI, developed seasonal adjustments for VMT, VMT time-of-day allocation factors and VMT mix.

The Texas Department of Transportation (TxDOT) provided the 2002 HPMS data report (RIFCREC, or Road Inventory Functional Classification Record report). All TTI staff involved contributed to the quality assurance of the emissions inventory data. Dr. Perkinson was the principle investigator for this project. This work was performed by TTI under contract to TCEQ. Anusuya Iyer was the TCEQ project technical manager.

Deliverables

Interim deliverables are an informal Technical Note (a narrative in memorandum format that explains the task, the approaches used, and the findings) provided to the Project Manager in WordPerfect 6/7/8 format, and supported by electronic document files. All pertinent data are being submitted in specified electronic format. (There is no FORTRAN source code or executable files developed under this task.) CD-ROM is used to record the final data and supporting documentation. TTI is providing five copies of the final report. One of the copies is an unbound original suitable for copying. Electronic copies of all materials related to the task report to document results and conclusions (e.g., data, work files, text files, etc.), or developed as work products under this contract are provided as requested by the TCEQ staff.

The electronic data submittal (described in Appendix A) was previously delivered to TCEQ on CD-ROM. The electronic data submittal includes the detailed emissions data summaries, emissions factors input and output files, annualization factors, climate and fuel parameter inputs and worksheets, and NIFv3.0 emissions files and descriptions.

SUMMARY OF VMT AND EMISSIONS

For the 216 counties, VOC, CO, NO_x, SO₂, NH₃, PM-10 and PM-2.5 emissions estimates at the vehicle type and road type level were estimated for a typical 2002 summer weekday and for the year. The 2002 county-level summaries of VMT and emissions estimates for these periods are shown in Appendix B (all 242 counties in the CERR task are included the summaries). The detailed EI data summaries, as provided on CD-ROM, are described in Appendix A.

OVERVIEW OF METHODOLOGY

Developing the on-road mobile source emissions inventories for the 216 non-AQP area HPMS-based counties required two basic methods — one for the seasonal weekday emissions estimates, and an annual emissions estimation methodology.

To develop the summer weekday 2002 emissions estimates, a directional “virtual link”-based, hourly methodology was applied. Emissions estimates were calculated at the HPMS roadway network virtual link level (up to 42 directional links, i.e., 21 roadway/area type combinations by two directions) for each hour of the average summer (June through July) weekday (Monday through Friday).

The annual emissions estimates were developed based on the summer weekday emissions. Sets of annualization ratios were developed and applied by county to summer weekday emissions. This procedure consists of two components — VMT annualization and emissions rate annualization. In general, multiplying summer weekday emissions for each county by the

appropriate VMT and emissions rate annualization ratios produced the annual emissions estimates.

The MOBILE6 model (EPA, October 2002) was used to develop hourly (and daily) emissions factors by MOBILE6 road type (or drive cycle) and 28 vehicle types. The speed sensitive freeway and arterial drive cycle emissions factors were applied — freeway emissions factors to freeway functional classifications, and arterial emissions factors to non-freeway functional classifications.

The activity basis were the county 2002 historical HPMS Annual Average Daily Traffic (AADT) VMT provided in TxDOT's 2002 Road Inventory Functional Classification Record Report. With TxDOT Automatic Traffic Recorder (ATR) data, summer weekday VMT factors were developed and applied to the county 2002 AADT VMT estimates to produce 2002 Average Summer Weekday Traffic (ASWT) VMT estimates.

ATR-based summer weekday hourly travel profiles were developed and used to allocate the ASWT VMT for each county by hour-of-day. Directional split factors were applied to allocate the hourly VMT by peak and off-peak direction. Based on the estimated hourly directional traffic volumes (and capacities and freeflow speeds), fleet-level, hourly, directional, average operational (congested) speeds were estimated. The link congested speed is estimated as the link freeflow speed reduced by the “delay” estimate, which is a function of the link's volume-to-capacity (v/c) ratio.

Vehicle classification count data were used with vehicle registration data and MOBILE6 default gasoline/diesel fractions to estimate 24-hour regional VMT mixes for apportioning fleetwide functional classification-specific VMT for three functional classification groups to the 28 U.S. Environmental Protection Agency (EPA) vehicle types.

To calculate emissions, for each hour the link-VMT were stratified by vehicle type and functional classification group. Hourly emissions factors were matched to the stratified input data on each link based on the link's speed, functional classification and vehicle type. The hourly emissions factors are multiplied with VMT producing link-level hourly emissions estimates which are then summarized at various levels. The 24-hour summer weekday emissions estimates were multiplied by the VMT and emissions factor annualization ratios to produce the annual emissions estimates.

TTI used a previously developed series of computer programs to calculate and summarize the detailed on-road mobile source EIs in various formats, including the EPA's NIFv3.0 format. Appendix C describes these applications.

ESTIMATION OF SUMMER WEEKDAY VMT

The VMT estimation process yields county-level summer weekday VMT estimates by hour and direction for each HPMS functional classification and area type combination. These estimates are developed with: county level AADT VMT, AADT to ASWT adjustment factor and hourly travel and directional factors. Annual VMT is discussed later.

Data Sources

There are three traffic data sources used for developing the required adjustment factors and VMT estimates. These are ATR counts, HPMS VMT estimates, and vehicle classification counts (used to estimate VMT mix). All are collected by the TxDOT on a formal and on-going basis as part of the larger HPMS data collection program.

HPMS VMT estimates are available for all counties. ATR and vehicle classification (VMT mix) data are available for most but not all counties. Consequently, these last two data sources were aggregated to TxDOT Districts (Appendix D) to provide adequate data for this analysis.

ATR vehicle counts are collected by TxDOT at selected locations on a continuous basis throughout Texas. These counts are available by season, month, and weekday, as well as on an annual average daily basis. Since they are continuous, they are especially well-suited for making seasonal, day-of-week, and time-of-day comparisons (i.e., adjustment factors), even though there may be relatively few ATR data collection locations in any given area.

HPMS VMT estimates are based on traffic count data collected according to a statistical sampling procedure specified by the Federal Highway Administration (FHWA) designed to estimate VMT (as well as lane miles and centerline miles). A wide range of traffic data is collected under the HPMS program. The focus for this analysis was specifically on the vehicle miles traveled, centerline miles, and lane miles estimates made as part of the HPMS program. For this analysis, the HPMS VMT is categorized by seven functional classifications and three area types.

Vehicle classification counts are collected at representative locations throughout Texas on a regular but periodic basis. Roadway functional classification is included as part of the data collected. Vehicle classification counts were used to estimate the relative proportion of VMT to be assigned to each type of vehicle (VMT mix is described later in this report).

Summer Weekday Factors

Emissions estimates are required for the summer weekday. Since the HPMS average annual daily traffic (AADT) VMT data are for Monday through Sunday, January through December, a conversion factor is required to convert AADT to ASWT. The three most recent years of these data are aggregated by TxDOT District for this analysis.

The TxDOT District AADT to ASWT factors are simply the ratio of ASWT volume to AADT volume within each district. The AADT to ASWT adjustment factors are shown in Appendix E.

Adjusted County VMT Totals

The historical HPMS county total AADT VMT data for 2002 are used for this purpose, along with the AADT-to-ASWT factors described in the preceding section. The AADT VMT total for each county is multiplied by the appropriate TxDOT District AADT-to-ASWT factor to produce the ASWT VMT estimates. These county VMT control totals are shown in Appendix F.

The county VMT control totals are disaggregated to the HPMS functional classification and area type level (21 combinations, or cells). This is performed for each county by multiplying the ratio, county control total VMT to county total AADT VMT, by the HPMS AADT VMT for each of the 21 cells. This procedure allocates the 2002 control total VMT to each cell proportional to each cell's 2002 HPMS AADT VMT estimate.

Hourly Travel and Directional Factors

The VMT up to this point are 24-hour estimates; hourly travel factors are required to apportion the VMT to each hour of the day.

TxDOT District-level continuous ATR data (for 1999 and 2001) are used to develop summer weekday hourly travel factors. Using the summer weekday volumes, these factors are the ratio of hourly volumes to 24-hour volume.

The hourly factors for each District are then applied to each county 24-hour VMT estimate within that District to produce the hourly virtual link summer weekday VMT estimates. The hourly travel factors are shown in Appendix G. (A corresponding set of winter hourly travel factors were also developed for the annual emissions procedure, discussed below.)

The VMT were apportioned by direction to allow for differences in congestion levels based on the direction of traffic flow. Directional volumes are required for modeling directional operational speeds, discussed in the next section. The directional split ratio applied is 60/40 based on aggregate observed values for areas where data are available.

Hourly and 24-hour VMT summaries (by day type, road type, and vehicle type) are included with the EI data provided to TCEQ on CD-ROM. Appendix A describes the electronic data files that were provided to TCEQ.

ESTIMATION OF SPEEDS

Speed is a critical parameter for estimating emissions. Similarly, capacity and freeflow speed are critical parameters for determining speed. Capacity is the maximum flow past a given point on a roadway. It varies by the type of roadway (i.e., by functional classification). Freeflow speed is the maximum speed at which traffic will move along a given roadway if there are no impediments (e.g., congestion, bad weather, etc.).

To estimate a link's (or "virtual" link, in the case of HPMS-based analyses) directional, time-of-day congested speed, a speed model involving both the estimated freeflow speed and estimated directional delay as a function of volume and capacity for the link and time-period is applied. The model is applied to each link for each time period and direction. Development of the link capacities and freeflow speeds input to the speed model is first discussed, followed by the model delay and congested speed equations.

Capacities and Freeflow Speeds

The capacities and freeflow speeds used for HPMS-based county analyses all come from the Highway Capacity Manual (HCM). For HPMS functional classifications 1 and 2 (interstate and

freeway), both capacities and freeflow speeds are taken directly from the HCM (3-3). The capacity (2,200 passenger cars per hour per lane [pcphpl]) and freeflow speed (70 mph) for four-lane freeways was used for all interstates, regardless of area type. Similarly, a freeflow speed of 65 mph and capacity of 2,100 pcphpl was used for all freeways (HCM figure 3-2a).

HPMS functional classifications 3, 4, 5, 6, and 7 (principal arterial, minor arterial, major collector, minor collector, and local) have traffic control devices (i.e., signals or stop signs) that determine their capacities. The capacities of these signalized roadways were calculated based on signalized intersection capacity defined as shown (HCM 1994: 9-5, equation 9-3):

$$C_i = S_i \times (g_i/C)$$

Where:

- C_i = capacity of lane group i, vehicles per hour (vph);
- S_i = saturation flow rate of lane group i, vehicles per hour of effective green time (vphg); and
- g_i/c = effective green ratio for lane group i.

The saturation flow rate (S_i) is the flow in vph that could be accommodated by the lane group assuming that the green phase was always available to the lane group (i.e., green ratio = 1.0). Computation of the adjusted saturation flow rate begins with the ideal saturation flow rate of 1,900, which is adjusted to reflect variance from ideal conditions. The saturation flow rate was adjusted for area type using the following assumptions (HCM 1994: 9-14, equation 9-12):

$$S = N \times fw \times fhv \times fg \times fp \times fbb \times fa \times frt \times flt$$

Where:

- S = saturation flow rate factor (rounded to two decimal places);
- N = number of lanes in the lane group;
- fw = lane width adjustment factor (12-foot lane for all area types assumed);
- fhv = heavy vehicle adjustment factor (5 percent heavy vehicles for all area types to adjust for passenger car equivalents, not to be confused with VMT mix);
- fg = approach grade factor (level terrain assumed for all area types);
- fp = parking lane adjustment (none for rural areas, one maneuver per hour for urban areas);
- fbb = bus blocking factor (none for rural areas, 10 per hour for urban areas, mid-point for small urban areas);
- fa = area type adjustment (0.9 for urban area, 1.0 for all other areas);
- frt = right turn adjustment factor (shared lane for right turns for all area types, high pedestrian crossing for urban areas, moderate for small urban areas, and low for rural); and

flt = left turn adjustment factor (exclusive left turn lanes and protected phasing for rural areas, shared left turn lanes and protected plus permitted phasing for urban areas, mid-point for small urban areas).

Table 2 shows the saturation flow rate adjustment factors used for the three different area types.

Table 2
Saturation Flow Rate Adjust Factors by Area Type

Area Type	fw	fhv	fg	fp	fb	fa	frt	flt
Rural	1	0.95	1	1	1	1	0.98	0.95
Small Urban	1	0.95	1	0.98	0.98	1	0.94	0.90
Urban	1	0.95	1	0.95	0.96	0.90	0.90	0.85

Table 3 shows the effective green ratios used for different functional classes. The same ratios were used for all area types. (Interstates and freeways are unsignalized and do not require green ratios.)

Table 3
Effective Green Ratios (gi/C) by HPMS Roadway Functional Classification

Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
0.60	0.55	0.50	0.40	0.30

Table 4 shows the adjusted saturation flow rate (expressed in pcphpl) for all signalized streets (i.e., not interstate or freeway) for the three area types.

Table 4
Adjusted Saturation Flow Rate (pcphpl) by Area Type

HPMS Area Type	Ideal Flow	Adjustment Factor	Adjusted Saturation Flow
Rural	1,900	0.88	1,672
Small Urban		0.77	1,463
Urban		0.59	1,121

The freeflow speed for rural and urban arterials (FC-3 and FC-4) were taken directly from HCM (HCM 1994: 7-10 and 11-6, respectively). The freeflow speed for other functional classes decreases from arterial freeflow speed by 5 mph increments. No freeflow speed is below 30 mph. Table 5 shows the hourly lane capacities for all functional classes and area types.

Table 5
Hourly Lane Capacities (vehicles per hour per lane [vphpl])

HPMS Area Type	HPMS Roadway Functional Classification						
	Interstate	Freeway	Other Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
Rural	2,200	2,100	1,003	920	836	669	502
Small Urban	2,200	2,100	878	805	732	585	439
Urban	2,200	2,100	673	617	561	448	336

Similarly, freeflow speeds are provided for each of the three area types and seven roadway functional classifications (or 21-HPMS virtual links). Table 6 shows the freeflow speeds.

**Table 6
Freeflow Speeds (mph)**

HPMS Area Type	HPMS Roadway Functional Classification						
	Interstate	Freeway	Other Principal Arterial	Minor Arterial	Major Collector	Minor Collector	Local
Rural	70	65	55	50	40	35	30
Small Urban	70	65	45	40	35	30	30
Urban	70	65	40	35	30	30	30

V/C ratios were generated for each combination of time period, roadway functional classification, area type, and direction using these capacities and VMT. The following describes the calculation for this procedure:

- Volume: VMT was multiplied by each 24 hourly time period factors yielding VMT for each time period. VMT per time period was divided by centerline miles, yielding volume for each time period. This procedure was performed for each combination of time period, roadway functional classification, area type, and direction.
- Capacity: Lane miles were divided by centerline miles to produce lanes. Lanes were multiplied by the lane capacities (i.e., adjusted saturation flows) generated by the process described above, producing hourly lane capacities. Hourly lane capacities were multiplied by the number of hours in the time period to produce time period capacities. This procedure was performed for each combination of time period, roadway functional classification, and area type. (Capacity is the same for each direction.)
- V/C ratios: The speed model was applied to the resulting volumes and capacities for each functional classification and area type combination. This yields volumes adjusted for the impact of congestion-related delay for each combination of time period, functional classification, area type, and direction.

With the freeflow speeds and hourly, directional volumes and capacities on each link, the congested speeds may be computed.

Estimation of Congested Speeds

The congested speed model first calculates delay on the link which it then applies to the link freeflow speed to compute the link operational congested speed estimate. The volume/delay equation is:

$$Delay = \text{Min} [A e^{B(\frac{V}{C})}, M]$$

Where:

- Delay = congestion delay (in minutes/mile);
- A & B = volume/delay equation coefficients;
- M = maximum minutes of delay per mile; and
- V/C = time-of-day directional v/c ratio.

The delay model parameters (A, B, and M) were developed for the Dallas/Fort Worth area and verified by application in other Texas urban areas. There is a set of parameters for high-capacity facilities and a set for low-capacity facilities (see Table 7). The HPMS high-capacity facilities are Interstate and Freeway classifications.

Table 7
Volume/Delay Equation Parameters

Facility Category	A	B	M*
High-Capacity Facilities (> 3,400 vph one way, e.g., Interstates and Freeways)	0.015	3.5	3.0
Low-Capacity Facilities (≤ 3,400 vph, e.g., Arterials, Collectors and Locals)	0.050	3.0	5.0

* M values are adjusted for HPMS model.

Given the estimated directional delay (in minutes/mile) and the estimated freeflow speed, the directional congested speed is computed as follows:

$$Congested\ speed = \frac{60}{\frac{60}{Freeflow\ speed} + Delay}$$

This model is applied to each link, based on functional class and area type, for each time period and each direction. The hourly and 24-hour VMT weighted speed summaries by county and road type are included in the set of data files provided to TCEQ on CD-ROM (see Appendix A for electronic data descriptions).

TXDOT DISTRICT VMT MIX

VMT mix is estimated using TxDOT 1997 - 2001 vehicle classification data for each TxDOT District. TxDOT classification counts classify vehicles into the standard FHWA vehicle classifications (based on vehicle length/number of axles) using best practice vehicle classification count methods.

C	Passenger vehicles;
P	Two-axle, four-tire single-unit trucks;
B	Buses;
SU2	Six-tire, two-axle single-unit vehicles;
SU3	Three-axle single-unit vehicles;
SU4	Four or more axle single-unit vehicles;
SE4	Three or four axle single-trailer vehicles;
SE5	Five-axle single-trailer vehicles;
SE6	Six or more axle single-trailer vehicles;
SD5	Five or less axle multi-trailer vehicles;
SD6	Six-axle multi-trailer vehicles; and
SD7	Seven or more axle multi-trailer vehicles.

EPA and MOBILE use a different vehicle classification scheme than the FHWA categories. The 28 EPA vehicle categories are defined as a function of gross vehicle weight rating (GVWR) and fuel type (see Table 8). The FHWA axle/vehicle length based classification categories must be converted into 28 MOBILE GVWR/fuel type based categories.

The FHWA vehicle classification counts are first aggregated into three intermediate groups:

Passenger Vehicles (PV)	C + P;
Heavy-Duty Vehicles (HDV)	SU2 + SU3 + SU4 + SE4; and
HDDV8b (HDX)	SE5 + SE6 + SD5 + SD6 + SD7

This is followed by a second intermediate allocation that separates light-duty vehicles (LDV) into PVs and light-duty trucks (LDT) based on TxDOT registration data:

LDV	$0.747 \times PV$ (by district, 2002 El Paso District registration data shown); and
LDT	$0.253 \times PV$ (by district, 2002 El Paso District registration data shown).

A third intermediate allocation further separates LDTs into LDT1 and HLDT (note that LDT1 is itself intermediate and is further divided into LDGT1 and LDDT):

LDT1	$0.893 \times LDT$ (by district, 2002 El Paso District registration data shown); and
HLDT	$0.107 \times LDT$ (by district, 2002 El Paso District registration data shown).

Next, the remaining FHWA categories are disaggregated into EPA vehicle groups, as shown. Note that TxDOT vehicle classification count procedures do not distinguish between gasoline and diesel LDTs. Consequently, MOBILE defaults for the year of interest are used. As before,

actual TxDOT vehicle registration data are used to separate gasoline from diesel heavy-duty trucks. Note also that motorcycles are not counted separately and are included as a default (subtracted from LDGV):

LDGV	$0.9983579 \times \text{LDV}$ (MOBILE6 default for 2002 shown);
LDDV	$0.0016421 \times \text{LDV}$ (MOBILE6 default for 2002 shown);
LLDT	$0.9945513 \times \text{LDT1}$ (MOBILE6 default for 2002 shown);
LDDT	$0.0054487 \times \text{LDT1}$ (MOBILE6 default for 2002 shown);
HDGV	$0.484 \times \text{HDV}$ (by district, 2002 El Paso District registration data shown);
HDDV	$0.516 \times \text{HDV}$ (by district, 2002 El Paso District registration data shown); and
MC	0.001 of total (subtracted from LDGV).

This converts the FHWA axle count-based categories into GVWR categories. This part of the conversion procedure is summarized schematically in Table 9. Starting with the TxDOT vehicle classification data, these data themselves provide sufficient information to complete the first step in the conversion process, the allocation of vehicles into PVs, HDVs), HDDV8bs, and buses (B). Steps 2 and 3 further allocate these categories using TxDOT registration data. Finally, Step 4 allocates LDVs by fuel type using EPA MOBILE diesel fractions and motorcycles are separated from LDGVs using a nominal constant.

The MOBILE6 28-category typology is a subset of this typology. A combination of EPA MOBILE6 defaults and area vehicle registration data are used to expand these intermediate categories.

For the 28-category EPA scheme, HDVs — HDGV and HDDV — are separated into eight and seven categories respectively. HDDV8b vehicles are counted directly. The 15 HDV categories are separated from total HDV, which have been separated by fuel type using TxDOT registration data by county. Each HDV category (HDGV and HDDV) is then divided into sub-categories based on TxDOT area vehicle registration data. Buses are treated separately.

The 28-category EPA scheme also further divides the two LDT categories based in part on assumed loading. The previous LDGT1 and LDGT2 categories (previously defined as $\text{GVWR} \leq 6,000$ and $\text{GVWR} > 6,000$ to 8,500, respectively) are separated into subcategories in terms of adjusted loaded vehicle weight (ALVW). ALVW is the average of vehicle curb weight and GVWR. Thus, two new intermediate categories are introduced. These are light light-duty trucks (LLDT) and heavy light-duty trucks (HLDT), which are defined as:

- LLDT - any light-duty truck rated through 6,000 pounds GVWR; and
- HLDT - any light-duty truck rated greater than 6,000 pounds GVWR.

These two new intermediate categories are then used to define the four LDT categories using EPA MOBILE6 defaults for the year of interest. The four LDT categories are:

- LDGT1 - light light-duty trucks through 3,750 pounds loaded vehicle weight (LVW);

- LDGT2 - light light-duty trucks greater than 3,750 pounds LVW;
- LDGT3 - heavy light-duty trucks to 5,750 pounds ALVW; and
- LDGT4 - heavy light-duty trucks greater than 5,750 pounds ALVW.

Similarly, the LDDT category is sub-divided into two categories based on GVWR (less than or equal to 6,000 GVWR and 6,000 to 8,500 GVWR). This is accomplished using EPA MOBILE6 default values for the year of interest.

Finally the three bus categories are separated from the TxDOT classification counts bus category using EPA MOBILE6 default values. (Under MOBILE6 the HDV category does not include buses.)

For historical VMT mix estimates, the MOBILE6 default values consistent with the historical year are used. No other adjustments are made to alter the count data and conversion procedure to accommodate future years or historical years. Table 10 shows the VMT mix estimation procedure summary followed by explanatory notes. For this analysis, VMT mix estimates were developed for three functional classification groups. VMT mixes are shown in Appendix H.

This procedure is performed as described for weekdays. TxDOT vehicle classification data are only collected for weekdays (Monday through Thursday). No seasonal changes are assumed.

Table 8
EPA Vehicle Types - 28 Categories

Category	Description	GVWR
LDGV	Light-duty gasoline vehicle	≤ 6,000
LDGT1	Light-duty gasoline truck	≤ 6,000
LDGT2	Light-duty gasoline truck	≤ 6,000
LDGT3	Light-duty gasoline truck	6,001 - 8,500
LDGT4	Light-duty gasoline truck	6,001 - 8,500
HDGV2b	Heavy-duty gasoline vehicle	8,501 - 10,000
HDGV3	Heavy-duty gasoline vehicle	10,001 - 14,000
HDGV4	Heavy-duty gasoline vehicle	14,001 - 16,000
HDGV5	Heavy-duty gasoline vehicle	16,001 - 19,500
HDGV6	Heavy-duty gasoline vehicle	19,501 - 26,000
HDGV7	Heavy-duty gasoline vehicle	26,001 - 33,000
HDGV8a	Heavy-duty gasoline vehicle	33,001 - 60,000
HDGV8b	Heavy-duty gasoline vehicle	> 60,000
HDGB	Heavy-duty gasoline bus	all
LDDV	Light-duty diesel vehicle	≤ 6,000
LDDT12	Light-duty diesel truck	≤ 6,000
LDDT34	Light-duty diesel truck	6,001 - 8,500
HDDV2b	Heavy-duty diesel vehicle	8,501 - 10,000
HDDV3	Heavy-duty diesel vehicle	10,001 - 14,000
HDDV4	Heavy-duty diesel vehicle	14,001 - 16,000
HDDV5	Heavy-duty diesel vehicle	16,001 - 19,500
HDDV6	Heavy-duty diesel vehicle	19,501 - 26,000
HDDV7	Heavy-duty diesel vehicle	26,001 - 33,000
HDDV8a	Heavy-duty diesel vehicle	33,001 - 60,000
HDDV8b	Heavy-duty diesel vehicle	> 60,000
HDDBS	Heavy-duty diesel school bus	all
HDDBT	Heavy-duty diesel transit bus	all
MC	Motorcycle	all

Table 9
Initial Vehicle Classification Conversion Procedure

Start	Step 1	Step 2	Step 3	Step 4	
Total Vehicles	PV	LDV	LDGV	MC	
				LDGV	
		LDDV			
		LDT	LDT1	LLDT	
				LDDT	
	HLDT				
	HDV	HDGV			
		HDDV			
	HDDV8b				
	B				

Table 10
VMT Mix Estimation Procedure Summary

EPA-8	EPA-28	Conversion
LDGV	LDGV	.9984 × LDV
LDGT1	LDGT1	.2310 × LLDT
	LDGT2	.7690 × LLDT
LDGT2	LDGT3	.6850 × HLDT
	LDGT4	.3150 × HLDT
HDGV	HDGV2b	.436 × HDGV
	HDGV3	.200 × HDGV
	HDGV4	.085 × HDGV
	HDGV5	.053 × HDGV
	HDGV6	.137 × HDGV
	HDGV7	.047 × HDGV
	HDGV8a	.038 × HDGV
	HDGV8b	.004 × HDGV
	HDGB	.1689 × B
LDDV	LDDV	.0016 × LDV
LDDT	LDDT12	.1222 × LDDT
	LDDT34	.8778 × LDDT
HDDV	HDDV2b	.330 × HDDV
	HDDV3	.125 × HDDV
	HDDV4	.071 × HDDV
	HDDV5	.048 × HDDV
	HDDV6	.165 × HDDV
	HDDV7	.099 × HDDV
	HDDV8a	.162 × HDDV
	HDDV8b	HDX
	HDDBT	.3245 × B
	HDDBS	.5066 × B
MC	MC	MC

Notes to VMT Mix Estimation Procedure Summary

Intermediate category factors and sources:

LDV	$.747 \times PV$ (by district, 2002 El Paso District registration data shown)
LDT	$.253 \times PV$ (by district, 2002 El Paso District registration data shown)
LDT1	$.893 \times LDT$ (by district, 2002 El Paso District registration data shown)
HLDT	$.107 \times LDT$ (by district, 2002 El Paso District registration data shown)
LLDT	$.9945 \times LDT1$ (EPA MOBILE6 default for 2002)
LDDT	$.0055 \times LDT1$ (EPA MOBILE6 default for 2002)
HDV	SU2+SU3+SU4+SE3+SE4
HDX	SE5+SE6+SD5+SD6+SD7
HDGV	$.484 \times HDV$ (by district, 2002 El Paso District registration data shown)
HDDV	$.516 \times HDV$ (by district, 2002 El Paso District registration data shown)

Category conversion factors and sources:

LDGV	$.9984 \times LDV$ (EPA MOBILE6 default for 2002)
LDGT1	$.2310 \times LLDT$ (EPA MOBILE6 default for 2002)
LDGT2	$.7690 \times LLDT$ (EPA MOBILE6 default for 2002)
LDGT3	$.6850 \times HLDT$ (EPA MOBILE6 default for 2002)
LDGT4	$.3150 \times HLDT$ (EPA MOBILE6 default for 2002)
HDGV2a	$.436 \times HDGV$ (State 2002 registration data shown)
HDGV3	$.200 \times HDGV$ (State 2002 registration data shown)
HDGV4	$.085 \times HDGV$ (State 2002 registration data shown)
HDGV5	$.053 \times HDGV$ (State 2002 registration data shown)
HDGV6	$.137 \times HDGV$ (State 2002 registration data shown)
HDGV7	$.047 \times HDGV$ (State 2002 registration data shown)
HDGV8a	$.038 \times HDGV$ (State 2002 registration data shown)
HDGV8b	$.004 \times HDGV$ (State 2002 registration data shown)
HDGB	$.1689 \times B$ (EPA MOBILE6 default for 2002)
LDDV	$.0016 \times LDV$ (EPA MOBILE6 default for 2002)
LDDT12	$.1222 \times LDDT$ (EPA MOBILE6 default for 2002)
LDDT34	$.8778 \times LDDT$ (EPA MOBILE6 default for 2002)
HDDV2b	$.330 \times HDDV$ (State 2002 registration data shown)
HDDV3	$.125 \times HDDV$ (State 2002 registration data shown)
HDDV4	$.071 \times HDDV$ (State 2002 registration data shown)
HDDV5	$.048 \times HDDV$ (State 2002 registration data shown)
HDDV6	$.165 \times HDDV$ (State 2002 registration data shown)
HDDV7	$.099 \times HDDV$ (State 2002 registration data shown)
HDDV8a	$.162 \times HDDV$ (State 2002 registration data shown)
HDDV8b	HDX (TxDOT District classification counts)
HDDBT	$.3245 \times B$ (EPA MOBILE6 default for 2002)
HDDBS	$.5066 \times B$ (EPA MOBILE6 default for 2002)
MC	MC (default subtracted from LDGV, no conversion)

ESTIMATION OF SUMMER WEEKDAY EMISSIONS FACTORS

This section discusses development of the summer weekday emissions factors used for estimating summer weekday emissions for each of the 216 non-AQP area counties. These 216 counties were grouped into 47 MOBILE6 input data aggregation categories (see table in Appendix A) for developing the emissions factors. An additional set of winter season weekday emissions factors developed for the annual emissions estimates procedure are discussed later in the “Estimation of Annualization Ratios” section.

The MOBILE6 model (October 2002) was applied to calculate county-group-level summer weekday emissions factors (in grams per mile [g/mi]) of VOC, CO, NO_x, SO₂, NH₃, and the filterable PM pollutants available in MOBILE6: SO₄, OCARBON, ECARBON, GASPM, LEAD, BRAKE, and TIRE, in both PM-10 and PM-2.5 particle size categories. Because MOBILE6 will only calculate one PM size cutoff at a time, two runs were required for each scenario. Emissions factors are estimated by speed, emissions type (i.e., emissions factor sub-component), hour, MOBILE6 road type (or drive cycle), and vehicle type. The average emissions factors for each vehicle class fleet (28), or vehicle type, are developed by combining the MOBILE6 by-model-year emissions factors output weighted by their corresponding model year travel fractions. Emissions factors are organized in “look-up” tables.

The MOBILE6 model is equipped with national (or EPA) default modeling values for a wide range of conditions that affect emissions factors. The only actual data parameters requiring user-input values to run the model are fuel Reid Vapor Pressure (RVP), temperature, and calendar year. Many MOBILE6 default modeling parameters may be overridden through the use of MOBILE6 commands and their associated inputs and options. Particular MOBILE6 defaults were replaced by local input values that were developed to yield emissions factors characteristic of the summer 2002 climatic conditions (for eight climate zones), and 2002 evaluation year vehicle fleets and activity estimates (TxDOT district-level), summer 2002 fuels, and emissions control programs.

The following emissions factors documentation discusses the MOBILE6 input/output files, summarizes the control programs modeled, details the aggregation-level of the applied MOBILE6 emissions factors, and briefly describes all of the MOBILE6 commands that may affect emissions factor calculations. It also identifies the commands used and describes the development of locality-specific inputs.

MOBILE6 Input and Output Files

The MOBILE6 commands and particular model input data are entered in the MOBILE6 command file. Other input parameters (and in some cases, commands) are applied to MOBILE6 from external data files.

The POLFAC62 program (described in Appendix C) was applied to run MOBILE6 with the user-input command and external data files to produce emissions factor output tables. No post-processing of MOBILE6 emissions factors was required. The final product of the emissions factor modeling for the 216 counties is 94 hourly emissions factor files (i.e., a PM-10 run and a PM-2.5 run hourly emissions factors table for each county group). (A corresponding set of

average 24-hour emissions factors was also produced.) All of the MOBILE6 input files and output files (MOBILE6 emissions factor tables developed with POLFAC62) were provided on CD-ROM as described in Appendix A.

Control Programs Modeled

All of the federal motor vehicle control programs (FMVCP) were modeled (this is the MOBILE6 default). Also modeled by default were the programs to offset heavy-duty diesel (HDDV) defeat device effects: the low emissions rebuild program, and the HDDV 2004 standard pull-ahead program. The Texas Regional Low Reid Vapor Pressure (RVP) Gasoline Program is essentially modeled for subject counties using the summer 2002 RVP estimate based on City of San Antonio summer 2002 gasoline sample survey data (only Texas Regional Low RVP-subject city with survey data available).

Aggregation Level of MOBILE6 Emissions Factors

The by-model-year emissions factors from the MOBILE6 database output format are condensed into average fleet emissions factors by vehicle class. This is performed by multiplying each by-model-year emissions factor by its corresponding travel fraction and summing the resulting products. Each emissions factor table provides the MOBILE6 emissions factors by:

- 28 vehicle types;
- 4 road types;
- 14 speeds (except for two MOBILE6 road types, each with one average speed);
- the number of pollutant-specific emissions types defined by analyst; and
- 24 hourly time periods.

MOBILE6 vehicle type, emissions type, pollutant categories, and roadway type classifications are described in Tables 11 through 14. Tables 15 and 16 show the speeds and the sequence for hourly time periods, respectively.

The 28 MOBILE6 vehicle types as defined by fuel-type (gasoline or diesel) and GVWR category, are shown in sequence by EPA vehicle type number in Table 11.

Table 11
Complete MOBILE6 Vehicle Classifications

Number	Abbreviation	Description
1	LDGV	Light-Duty Gasoline Vehicles (Passenger Cars)
2	LDGT1	Light-Duty Gasoline Trucks 1 (0-6,000 lbs. GVWR, 0-3,750 lbs. LVW)
3	LDGT2	Light-Duty Gasoline Trucks 2 (0-6,000 lbs. GVWR, 3,751-5,750 lbs. LVW)
4	LDGT3	Light-Duty Gasoline Trucks 3 (6,001-8,500 lbs. GVWR, 0-5,750 lbs. ALVW*)
5	LDGT4	Light-Duty Gasoline Trucks 4 (6,001-8,500 lbs. GVWR, 5,751 lbs. and greater ALVW)
6	HDGV2b	Class 2b Heavy-Duty Gasoline Vehicles (8,501-10,000 lbs. GVWR)
7	HDGV3	Class 3 Heavy-Duty Gasoline Vehicles (10,001-14,000 lbs. GVWR)
8	HDGV4	Class 4 Heavy-Duty Gasoline Vehicles (14,001-16,000 lbs. GVWR)
9	HDGV5	Class 5 Heavy-Duty Gasoline Vehicles (16,001-19,500 lbs. GVWR)
10	HDGV6	Class 6 Heavy-Duty Gasoline Vehicles (19,501-26,000 lbs. GVWR)
11	HDGV7	Class 7 Heavy-Duty Gasoline Vehicles (26,001-33,000 lbs. GVWR)
12	HDGV8a	Class 8a Heavy-Duty Gasoline Vehicles (33,001-60,000 lbs. GVWR)
13	HDGV8b	Class 8b Heavy-Duty Gasoline Vehicles (>60,000 lbs. GVWR)
14	LDDV	Light-Duty Diesel Vehicles (Passenger Cars)
15	LDDT12	Light-Duty Diesel Trucks 1 and 2 (0-6,000 lbs. GVWR)
16	HDDV2b	Class 2b Heavy-Duty Diesel Vehicles (8,501-10,000 lbs. GVWR)
17	HDDV3	Class 3 Heavy-Duty Diesel Vehicles (10,001-14,000 lbs. GVWR)
18	HDDV4	Class 4 Heavy-Duty Diesel Vehicles (14,001-16,000 lbs. GVWR)
19	HDDV5	Class 5 Heavy-Duty Diesel Vehicles (16,001-19,500 lbs. GVWR)
20	HDDV6	Class 6 Heavy-Duty Diesel Vehicles (19,501-26,000 lbs. GVWR)
21	HDDV7	Class 7 Heavy-Duty Diesel Vehicles (26,001-33,000 lbs. GVWR)
22	HDDV8a	Class 8a Heavy-Duty Diesel Vehicles (33,001-60,000 lbs. GVWR)
23	HDDV8b	Class 8b Heavy-Duty Diesel Vehicles (>60,000 lbs. GVWR)
24	MC	Motorcycles (Gasoline)
25	HDGB	Gasoline Buses (School, Transit, and Urban)
26	HDDBT	Diesel Transit and Urban Buses
27	HDDBS	Diesel School Buses
28	LDDT34	Light-Duty Diesel Trucks 3 and 4 (6,001-8,500 lbs. GVWR)

* The ALVW is the numerical average of the vehicle curb weight and the GVWR.

Source: MOBILE6 User's Guide (EPA, January 2002).

The 10 MOBILE6 emissions type classifications and availability by pollutant category are shown in Table 12. In addition to these emissions types by pollutant (see Table 13, MOBILE6 Pollutant Category), POLFAC62 emissions factor tables contain composite emissions factors (i.e., the total emissions factor for each pollutant with multiple emissions types). POLFAC62 tables also contain the total PM emissions factor which is the sum of the filterable PM emissions factor components. The refueling emissions factor component is generally considered an area source category emissions factor and is not included in the on-road mobile source emissions analysis.

Table 12
MOBILE6 Emission Type Classifications

Number	Abbreviation	Description	Pollutants	Vehicle Classes
1	Running	Exhaust Running Emissions	All except tire and brake wear	All
2	Start	Exhaust Engine Start Emissions (trip start)	Hydrocarbon (HC), CO, NOx, Air Toxics*	All light-duty plus MC
3	Hot Soak	Evaporative Hot Soak Emissions (trip end)	HC, BENZ, MTBE	Gas, including MC
4	Diurnal	Evaporative Diurnal Emissions (heat rise)	HC, BENZ, MTBE	Gas, including MC
5	Resting	Evaporative Resting Loss Emissions (leaks and seepage)	HC, BENZ, MTBE	Gas, including MC
6	Run Loss	Evaporative Running Loss Emissions	HC, BENZ, MTBE	Gas, less MC
7	Crankcase	Evaporative Crankcase Emissions (blow-by)	HC	Gas, including MC
8	Refueling	Evaporative Refueling Emissions (fuel displacement and spillage)	HC, BENZ, MTBE	Gas, less MC
9	Brake Wear	Particulate matter from brake component wear	Brake wear particulate	All
10	Tire Wear	Particulate matter from tire wear	Tire wear particulate	All

* Air Toxics (see Table 13) are BENZ, MTBE, BUTA, FORM, ACET, and ACRO.

Table 13
MOBILE6 Pollutant Categories*

Abbreviation	Description
HC	Hydrocarbons (gaseous)
CO	Carbon Monoxide (gaseous)
NO _x	Oxides of Nitrogen (gaseous)
CO ₂	Carbon Dioxide (gaseous)
SO ₄	Sulfate Portion of Exhaust Particulate
OCARBON	Organic Carbon Portion of Diesel Exhaust Particulate
ECARBON	Elemental Carbon Portion of Diesel Exhaust Particulate
GASPM	Total Carbon Portion of Gasoline Exhaust Particulate
Lead	Lead Portion of Exhaust Particulate
SO ₂	Sulfur Dioxide (gaseous)
NH ₃	Ammonia (gaseous)
Brake	Brake Wear Particulate
Tire	Tire Wear Particulate
BENZ	Benzene
MTBE	Methyl Tertiary Butyl Ether
BUTA	1,3-Butadiene
FORM	Formaldehyde
ACET	Acetaldehyde
ACRO	Acrolein

* The PM pollutants, SO₄, OCARBON, ECARBON, GASPM, LEAD, BRAKE, and TIRE may be modeled at particulate size cutoffs from 1.0 to 10.0 micrometers.

MOBILE6 calculates particular emissions factors reflective of driving cycles observed on four roadway types, as well as emissions factors for those emissions types that are not directly applicable to the driving cycles. The driving cycle (or roadway type) descriptions are provided in Table 14. The fifth roadway type, according to MOBILE6 is "None." None, or roadway type number 5, is the index for the emissions types that do not apply to the driving cycles, and thus are not sensitive to, or do not vary by, roadway type or speed.

The POLFAC62 emissions factor table, however, categorizes all of the pollutant-specific emissions types by MOBILE6 roadway types one through four — Freeway, Arterial, Local, and Ramp. That is, in POLFAC62 tables, the MOBILE6 g/mi emissions factors corresponding to the “None” roadway type are tabulated as emissions factors under each of the four actual roadway types. This allocation of the MOBILE6 “None” road type emissions factors to the Freeway, Arterial, Local, and Ramp MOBILE6 road types is done in POLFAC62 so that all emissions, regardless of “type,” may be spatially allocated to the functional class (or roadway type)-coded network links.

Table 14
MOBILE6 Roadway Classifications

Number	Abbreviation	Description
1	Freeway	High-speed, limited-access roadways
2	Arterial	Arterial and collector roadways
3	Local	Urban local roadways
4	Fwy Ramp	Freeway on and off ramps
5	None	Not applicable (for start and some evaporative emissions)

Source: MOBILE6 User’s Guide (EPA, January 2002).

The 14 speeds for which the MOBILE6 freeway and arterial emissions factors are calculated and tabulated are presented in Table 15. Later in the emissions estimation process, emissions factors for average operational speeds that are not represented in the 14 speeds as tabulated, are calculated by interpolation (except for those speeds higher than the MOBILE6 maximum speed, and those lower than the MOBILE6 minimum speed, in which case the emissions factors corresponding to these bounding speeds are used, respectively). The MOBILE6 Local and Ramp road type emissions factors are not speed sensitive and are each characterized by one average speed.

Table 15
Speeds for POLFAC62 Tabulated MOBILE6
Freeway and Arterial Emissions Factors*

Number	Speed
1	2.5 mph
2	5 mph
3	10 mph
4	15 mph
5	20 mph
6	25 mph
7	30 mph
8	35 mph
9	40 mph
10	45 mph
11	50 mph
12	55 mph
13	60 mph
14	65 mph

* MOBILE6 Local and Ramp drive cycle emissions factor's fixed speeds are 12.9 and 34.6 mph, respectively.

MOBILE6 uses several hourly input parameters (e.g., hourly temperatures, hourly VMT fractions, etc.) to model hourly emissions factors. MOBILE6 requires that hourly input parameters be sequenced starting from the 6 a.m. hour. In some cases, however, particular overnight hours are grouped together as a single time period. Table 16 shows the MOBILE6 sequence for hourly inputs.

Table 16
General Sequence for Calendar Day Hourly*
Inputs to MOBILE6

Input Sequence Number	Abbreviation	Description
1	6 a.m.	6 a.m. through 6:59 a.m.
2	7 a.m.	7 a.m. through 7:59 a.m.
3	8 a.m.	8 a.m. through 8:59 a.m.
4	9 a.m.	9 a.m. through 9:59 a.m.
5	10 a.m.	10 a.m. through 10:59 a.m.
6	11 a.m.	11 a.m. through 11:59 a.m.
7	12 Noon	12 p.m. through 12:59 p.m.
8	1 p.m.	1 p.m. through 1:59 p.m.
9	2 p.m.	2 p.m. through 2:59 p.m.
10	3 p.m.	3 p.m. through 3:59 p.m.
11	4 p.m.	4 p.m. through 4:59 p.m.
12	5 p.m.	5 p.m. through 5:59 p.m.
13	6 p.m.	6 p.m. through 6:59 p.m.
14	7 p.m.	7 p.m. through 7:59 p.m.
15	8 p.m.	8 p.m. through 8:59 p.m.
16	9 p.m.	9 p.m. through 9:59 p.m.
17	10 p.m.	10 p.m. through 10:59 p.m.
18	11 p.m.	11 p.m. through 11:59 p.m.
19	12 Midnight	12 a.m. through 12:59 a.m.
20	1 a.m.	1 a.m. through 1:59 a.m.
21	2 a.m.	2 a.m. through 2:59 a.m.
22	3 a.m.	3 a.m. through 3:59 a.m.
23	4 a.m.	4 a.m. through 4:59 a.m.
24	5 a.m.	5 a.m. through 5:59 a.m.

* For some MOBILE6 hourly input parameters, overnight hours are grouped. Hourly inputs are representative of the same day or day type, but are reordered for input to MOBILE6 to start at 6 a.m.

Application of MOBILE6 Commands and Associated Input Parameters

All of the MOBILE6 commands that may affect calculating emissions factors (excluding some commands such as those that affect only the output format or content) are listed and described in the Tables 17 through 23. Respectively, these seven tables are: MOBILE6 Pollutants and Emission Rates, MOBILE6 External Conditions, MOBILE6 Vehicle Fleet Characteristics, MOBILE6 Activity, MOBILE6 State Programs, MOBILE6 Fuels, and MOBILE6 Alternative Emissions Regulations and Control Measures. These tables identify the combinations of MOBILE6 commands and parameters used for this 2002 actual emissions inventory analysis.

Because the task requires PM emissions estimates for two particle size cutoffs, a second set of MOBILE6 command input files and emissions factor runs was required. (See PARTICLE SIZE command in Table 17.) Unless otherwise stated in the tables, input parameter values are applied in both Run 1 (PM-10) and Run 2 (PM-2.5).

Parameters associated with each MOBILE6 command are in general labeled as either EPA default, locality-specific or NOT APPLIED. The tabulated commands where the associated input parameters are labeled only as “EPA default” are generally not input for this analysis. MOBILE6 technical report references (electronic file names available on the EPA MOBILE Internet site [<http://www.epa.gov/otaq/models/mobile6/m6tech.htm>]) are provided for particular parameters.

The procedures used to develop the locality-specific inputs to MOBILE6 are detailed following the seven MOBILE6 input category tables.

Table 17
MOBILE6 Pollutants and Emission Rates

Command	Function/Description	Input Parameter Source/Value
POLLUTANTS	Defines the basic set of pollutants to report.	Run 1) HC, CO, NO _x , Run 2) (None)
PARTICULATES	Enables computation of particulate matter (PM) and related emissions factors.	Run 1) SO ₂ , NH ₃ , SO ₄ , OCARBON, ECARBON, GASPM, LEAD, BRAKE, TIRE; Run 2) SO ₄ , OCARBON, ECARBON, GASPM, LEAD, BRAKE, TIRE
PARTICULATE EF	Specifies location of files that contain the particulate emissions factors when PARTICULATES command is used.	EPA default emissions factors applied.
PARTICLE SIZE	Specifies the maximum particulate size cutoff value in micrometers used by MOBILE.	Run 1) 10.0, Run 2) 2.5.
EXPRESS HC AS VOC	One of five possible commands which allow the user to specify the particular HC species (non-methane HC, non-methane organic gases, total HC, total organic gases, and VOC) to report in the exhaust emissions output.	“VOC” command is applied. Only the command is required.
NO REFUELING	Directs MOBILE6 not to calculate refueling emissions factors.	APPLIED. Only the command is required.
AIR TOXICS	Enables the computation of air toxic emissions factors (six explicit pollutants) and specifies which to calculate.	NOT APPLIED.
ADDITIONAL HAPS	Allows entry of emissions factors or air toxic ratios for calculation of additional user-defined air toxic pollutant emissions factors.	NOT APPLIED.
MPG ESTIMATES	Allows entry of alternate fuel economy performance data by vehicle class and model year.	NOT APPLIED. (MOBILE6 default values are assumed.)

Table 18
MOBILE6 External Conditions

Command	Function/Description	Input Parameter Source/Value
CALENDAR YEAR	Calendar year for which emissions factors are to be calculated. (Needed to run model).	2002
EVALUATION MONTH	Provides option of calculating January 1 or July 1 emissions factors for calendar year.	7 (July), for summer season.
MIN/MAX TEMPERATURE	Sets minimum and maximum daily temperatures. (Required to run model if the HOURLY TEMPERATURES command is not used.)	NOT APPLIED. (See HOURLY TEMPERATURES.)
HOURLY TEMPERATURES	Allows temperatures input for each hour of day. (Required to run model if MIN/ MAX TEMPERATURE command is not used.)	TTI developed hourly averages for eight county groups using June through August 2002 National Climatic Data Center hourly data summaries. Texas was divided into eight climate zones; the data used are from major cities centrally located in these eight climate zones. See Appendix I.
ALTITUDE	Specifies high- or low-altitude for modeling area.	NOT APPLIED. (EPA default, low altitude, is assumed).
ABSOLUTE HUMIDITY	Used to specify daily average humidity (directly affects NOx emissions). MOBILE6 also converts absolute humidity to heat index which affects HC and CO emissions for the portion of the fleet that MOBILE6 determines is using air conditioning.	NOT APPLIED. (See RELATIVE HUMIDITY.)
<u>Environmental Effects on Air Conditioning:</u>	Commands used by MOBILE6 to model the extent of vehicle air-conditioning usage.	
CLOUD COVER	Specifies average percent cloud cover for given day.	NOT APPLIED. (EPA default assumed.)
PEAK SUN	Specifies Mid-day hours with peak sun intensity.	NOT APPLIED. (EPA default assumed.)
SUNRISE/ SUNSET	Allows user to specify time of sunrise and sunset.	NOT APPLIED. (EPA default assumed.)
RELATIVE HUMIDITY	Specifies use of 24 hourly relative humidity values entered by user. MOBILE6 will perform hour-specific calculations with hourly values rather than use single daily default absolute humidity value.	TTI developed hourly averages for eight county groups using the data as describe above for HOURLY TEMPERATURES. See Appendix I.
BAROMETRIC PRES	Specifies use of user input daily average barometric pressure for use with hourly relative humidity to calculate hourly absolute humidity values.	TTI developed daily averages for the counties within the eight climate zones. See Appendix I.

Table 19
MOBILE6 Vehicle Fleet Characteristics

Command	Function/Description	Input Parameter Source/Value
REG DIST	Allows the user to supply registration distributions by age for any of the 16 composite (combined gasoline and diesel) vehicle types.	Locality-Specific/EPA default. Developed by TTI. Mid-year 2002 TxDOT District-level registrations data are applied for LDV, LDT, HDV and MC; MOBILE6 default is used for buses. See Appendix J.
DIESEL FRACTIONS	Permits user to supply locality-specific diesel fractions for 14 of the 16 composite vehicle categories by age.	Locality-Specific/EPA default. Developed by TTI. Mid-year 2002 TxDOT statewide gasoline/diesel registrations data are used for HDV, LDV, LDT, Bus fractions are MOBILE6 defaults. See Appendix J.
MILE ACCUM RATE	Allows the user to supply the annual mileage accumulation rates by vehicle type and age.	NOT APPLIED. (EPA defaults are assumed — see technical report M6FLT.007.)
NGV FRACTION	Lets user specify percent of natural gas vehicles (NGV) in the fleet by type and age certified to operate on either compressed or liquefied natural gas.	NOT APPLIED. (The EPA default percentage of NGV vehicles in the fleet, zero, is assumed.)
NGV EF	Permits the user to enter alternate NGV emissions factors for each of the 28 vehicle types, for running and start emissions.	NOT APPLIED. (The EPA default, none, is assumed.)

Table 20
MOBILE6 Activity

Command	Function/Description	Input Parameter Source/Value
VMT FRACTIONS	Used in MOBILE6 to weight the emissions of various vehicle types into average rates for groupings of vehicle classes.	NOT APPLIED. (EPA default assumed, used for aggregate results which do not apply to this analysis.)
VMT BY FACILITY	VMT fractions by MOBILE6 road type combine the four road type emissions factors into the “all road types” emissions factors.	NOT APPLIED. (EPA default assumed, used for aggregate results with no impact on this analysis.)
VMT BY HOUR	Allows VMT fractions allocation by hour-of-day; applied in conversion of grams per hour (g/hr) to g/mi, as well as in weighting of hourly g/mi rates to obtain daily emissions factors.	District-specific. The hourly VMT fractions were produced using TxDOT District-level ATR data (same fractions used to distribute link VMT estimates by hour). See Appendix G.
SPEED VMT	Allows user to allocate VMT by average speed (14 pre-selected: 2.5 and 5 through 65 at 5 mph increments) for arterials and freeways for each hour of the day.	Generic input. Same for all counties. Inputs are set up to calculate emissions factors by 14 MOBILE6 speed bin speed scenarios for MOBILE6 freeway and arterial road types.
AVERAGE SPEED	Allows a single average speed for combined freeways and arterials for the entire day.	NOT APPLIED.
STARTS PER DAY	Lets user specify the average number of engine starts per vehicle per day by vehicle types for weekend days and weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical report M6FLT.003.)
START DIST	Allows user to allocate engine starts by hour of the day for weekend days and weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical report M6FLT.003.)
SOAK DISTRIBUTION	Allows use of alternate vehicle soak duration distributions for weekend days and weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical reports M6FLT.003 and 004.)
HOT SOAK ACTIVITY	Allows users to specify a hot soak duration distribution for each of 14 daily time periods for weekend days and for weekdays.	NOT APPLIED. (Used EPA weekday and weekend day-specific defaults — see technical reports M6FLT.003 and 004.)
DIURN SOAK ACTIVITY	Allows user set diurnal soak time distributions for each of 18 daily time periods.	NOT APPLIED. (The EPA defaults are assumed. — see technical report M6FLT.006.)
WE DA TRI LEN DI	Specifies alternate fractions of VMT that occur during trips of various durations at each hour of the average weekday.	NOT APPLIED. (EPA defaults are assumed.)
WE EN TRI LEN DI	Specifies hourly alternate fractions of VMT for trips of various lengths for weekend days.	NOT APPLIED.
WE VEH US	Directs MOBILE6 to use weekend activity data for calculating emissions factors.	NOT APPLIED.

**Table 21
MOBILE6 State Programs**

Command	Function/Description	Input Parameter Source/Value
STAGE II REFUELING	Allows modeling of at-the-pump refueling emissions.	NOT APPLIED. Accounted for as an area source category.
ANTI-TAMP PROG	Allows user to model impacts of an ATP.	NOT APPLIED. (Although Texas administers a statewide ATP, ATP credit is only taken in those counties which also administer an enforced I/M program.)
<u>I/M Commands:</u> I/M PROGRAM I/M MODEL YEARS I/M VEHICLES I/M STRINGENCY I/M COMPLIANCE I/M WAIVER RATES I/M CUTPOINTS I/M EXEMPTION AGE I/M GRACE PERIOD NO I/M TTC CREDITS I/M EFFECTIVENESS I/M DESC FILE	Required for exhaust/evaporative I/M programs. Required for exhaust/evaporative I/M programs. Required for exhaust/evaporative I/M programs. Required for exhaust. Do not use for evaporative. Required for exhaust. Optional for evaporative. Required for exhaust. Optional for evaporative. Optional for exhaust (but required for IM240). Do not use with evaporative. Optional for both exhaust and evaporative. Optional for both exhaust and evaporative. Optional for exhaust. Do not use with evaporative. Optional for exhaust. Do not use with evaporative. Optional for both.	NOT APPLIED. No I/M program administered in the 216 non-AQP area counties.

Table 22
MOBILE6 Fuels

Command	Function/Description	Input Parameter Source/Value
FUEL PROGRAM	Allows specification of one of four options: 1) Conventional Gasoline East Tier2 sulfur phase-in schedule (includes Texas); 2) Reformulated Gasoline (RFG); 3) Conventional Gasoline West Tier2 sulfur geographical phase-in area schedule; or 4) Conventional Gasoline East with user input sulfur content for after 1999.	Option 4: Applied for all counties. TTI used summer 2002 Northrop Grumman Mission Systems (or NGM) Texas gasoline sample survey data provided by TCEQ. TTI estimated gasoline sulfur content and applied to the county level based on survey city/county geographic proximity and fuel regulation boundaries. See Appendix K.
SULFUR CONTENT	(or GASOLINE SULFUR) Allows use of alternate sulfur content for conventional gasoline through calendar year 1999.	NOT APPLIED.
DIESEL SULFUR	Allows use of ave. diesel fuel sulfur level for all calendar years. Required if PARTICULATES command is used. No affect on HC, CO, NOx, air toxics (except if calculated as ratio to PM).	Value of 364 ppm used for all Texas counties, from NGM 2002 survey data provided by TCEQ.
OXYGENATED FUELS	Allows modeling of oxygenated gasoline effects on exhaust for all gasoline-fueled vehicle types. Not for use with AIR TOXICS command.	NOT APPLIED.
FUEL RVP	Allows user to specify fuel RVP for area being modeled (required to run model).	TTI used RVP estimates provided by TCEQ, based on the NGM survey data. Values for five survey cities were allocated to the county level as described for FUEL PROGRAMS, above. See Appendix K.
SEASON	Identifies effective season for RFG calculation regardless of month modeled.	NOT APPLIED.
GAS AROMATIC%	Only when AIR TOXICS command is used.	NOT APPLIED.
GAS OLEFIN%	Only when AIR TOXICS command is used.	NOT APPLIED.
GAS BENZENE%	Only when AIR TOXICS command is used.	NOT APPLIED.
E200	Only when AIR TOXICS command is used.	NOT APPLIED.
E300	Only when AIR TOXICS command is used.	NOT APPLIED.
OXYGENATE	Only when AIR TOXICS command is used.	NOT APPLIED.
RVP OXY WAIVER	Only when AIR TOXICS command is used.	NOT APPLIED.

Table 23
MOBILE6 Alternative Emissions Regulations and Control Measures

Command	Function/Description	Input Parameter Source/Value
NO CLEAN AIR ACT	Models vehicle emissions as if the Federal Clean Air Act Amendments of 1990 had not been implemented.	NOT APPLIED.
<u>HDDV NO_x Off-Cycle Emissions Effects:</u> NO DEFEAT DEVICE NO NOX PULL AHEAD NO REBUILD REBUILD EFFECTS	Turns off the effects of the HDD vehicle NO _x off-cycle emissions effects (defeat device emissions). Turns off HDD NO _x emissions reduction effects of Pull- Ahead program. Turns off HDD NO _x emissions reduction effects of Rebuild program. Allows user change Rebuild program effectiveness rate.	NOT APPLIED. NOT APPLIED. NOT APPLIED. Alternate-input, latest actual estimate provided by TCEQ, 0.01.
<u>Tier 2 Emission Standards and Fuel Requirements:</u> NO TIER2 T2 EXH PHASE-IN T2 EVAP PHASE-IN T2 CERT	Allow the overriding of the default Tier 2 emissions standards and fuel requirements settings. Disables Tier 2 requirements. Allows alternate Tier 2 exhaust standard phase-in schedules. Allows alternate Tier 2 evaporative standard phase-in schedules. Allows user to specify alternate Tier 2 50,000-mile certification standards.	NOT APPLIED.
94+ LDG IMPLEMENTATON	Allows use of alternate 1994 and later fleet penetration fractions for LDGVs under the Tier 1, NLEV (or California LEV 1), and Tier 2 emissions standard programs.	NOT APPLIED.
NO 2007 HDDV RULE	Disables 2007 HDV emissions standards.	NOT APPLIED.

External Conditions – Locality-Specific Inputs to MOBILE6

TTI developed MOBILE6 inputs for hourly temperatures, hourly relative humidity and average daily barometric pressure using NCDC weather station hourly summaries data for the 2002 June through August period. The data were applied based on local time.

Climate data are not available for all Texas counties. Thus, to develop the climatic inputs to MOBILE6 for this analysis, TTI used a division of the 254 Texas counties into eight climate-based zones — Amarillo, Corpus Christi, Dallas, El Paso, Houston, Lubbock, Midland, and San Antonio. These zones were developed for previous statewide analyses in consultation with TCEQ. Weather station data were used from the cities for which the zones are named. Texas counties by climate zone are shown in Appendix I.

The raw weather data (NCDC *.cgi files) and spreadsheets used to average the data as required to produce average summer day inputs for each of the zones were provided on CD-ROM as described in Appendix A. Tabulated summaries of the MOBILE6 climatic inputs for each zone are provided in Appendix I.

Temperatures (HOURLY TEMPERATURES Command)

TTI developed one set of ambient hourly temperatures (degrees Fahrenheit) for input to MOBILE6 for each of the eight climate zones.

TTI used hourly temperature data (NCDC hourly summaries provided by TCEQ Monitoring Operations) from monitoring stations throughout Texas. One set of summer season inputs (and a set of winter season inputs used in developing emissions factor annualization ratios, discussed later) were developed for each of the eight climate zones. The recorded temperatures within each hour-of-day were averaged for the 92 days within the June through August period.

The temperatures were sequenced as required for input to MOBILE6 starting with the 6 a.m. hour. The temperatures are a MOBILE6 command file input; the MOBILE6 command files were provided on CD-ROM (see Appendix A).

Relative Humidity (RELATIVE HUMIDITY Command)

The RELATIVE HUMIDITY command was applied to specify local hourly percent relative humidity.

The hourly relative humidity inputs were developed following the same procedure as described above for the hourly temperature input development. The humidity parameter is input in the MOBILE6 command file. MOBILE6 input files were provided on CD-ROM as described in Appendix A.

Barometric Pressure (BAROMETRIC PRES Command)

The BAROMETRIC PRES command was used to specify the 24-hour average barometric pressure value (in units of inches of Mercury) for input to MOBILE6.

The hourly relative humidity inputs were developed in the same manner and using the same monitoring station data sets as described above for the hourly temperature and hourly relative humidity input, except hourly values were averaged to get the required daily input. The barometric pressure is input in the MOBILE6 command file.

Vehicle Fleet Characteristics

Vehicle registration (age) distributions and diesel fractions inputs to MOBILE6 were developed from TxDOT mid-year 2002 county vehicle registration data for those vehicle types where TxDOT registrations data were available. EPA defaults were used where necessary.

For the 216 non-AQP area county analysis, registration data for developing the age distributions for each vehicle class were aggregated at the TxDOT District level. For developing the diesel fractions, the registrations data were aggregated to the state level. These aggregation levels were used to overcome input data problems that may occur especially for rural counties where vehicle registrations for particular vehicle classes are sparse.

Vehicle Registration Distributions (REG DIST Command)

The user-supplied vehicle registration distributions input to MOBILE6 are by vehicle age for any of the 16 composite (combined gas and diesel) vehicle types as shown in Table 24. EPA default distributions are internally applied by MOBILE6 for vehicle classes for which the user does not provide alternate values. The input values for each vehicle class are 25 age fractions representing the fraction of vehicles by age for that particular vehicle class as of July of the evaluation year. These age fractions start with the evaluation year as the 1st age fraction and work back in annual increments to end with the 25th fraction, which represents the fraction of vehicles of age 25 years and older. The fractions are calculated as the model year-specific registrations in a class divided by the total vehicles registered in that class.

Table 24
Composite Vehicle Classes for Vehicle Registration Data
(REG DIST Command)

Number	Abbreviation	Description
1	LDV	Light-Duty Vehicles (Passenger Cars)
2	LDT1	Light-Duty Trucks 1 (0-6,000 lbs. GVWR, 0-3,750 lbs. LVW)
3	LDT2	Light-Duty Trucks 2 (0-6,000 lbs. GVWR, 3,751-5,750 lbs. LVW)
4	LDT3	Light-Duty Trucks 3 (6,001-8,500 lbs. GVWR, 0-5,750 lbs. ALVW*)
5	LDT4	Light-Duty Trucks 4 (6,001-8,500 lbs. GVWR, 5,751 lbs. and greater ALVW)
6	HDV2B	Class 2b Heavy-Duty Vehicles (8,501-10,000 lbs. GVWR)
7	HDV3	Class 3 Heavy-Duty Vehicles (10,001-14,000 lbs. GVWR)
8	HDV4	Class 4 Heavy-Duty Vehicles (14,001-16,000 lbs. GVWR)
9	HDV5	Class 5 Heavy-Duty Vehicles (16,001-19,500 lbs. GVWR)
10	HDV6	Class 6 Heavy-Duty Vehicles (19,501-26,000 lbs. GVWR)
11	HDV7	Class 7 Heavy-Duty Vehicles (26,001-33,000 lbs. GVWR)
12	HDV8A	Class 8a Heavy-Duty Vehicles (33,001-60,000 lbs. GVWR)
13	HDV8B	Class 8b Heavy-Duty Vehicles (>60,000 lbs. GVWR)
14	HDBS	School Buses
15	HDBT	Transit and Urban Buses
16	MC	Motorcycles (All)

* The ALVW is the numerical average of the vehicle curb weight and the GVWR.

Source: MOBILE6 User's Guide (EPA, January 2002).

TTI developed MOBILE6 age distributions fractions input from TxDOT data for all vehicle types except for the two bus categories. EPA defaults were used for the two bus categories. To develop these distributions, TTI used two county-level data sets provided by TxDOT. The TxDOT registrations data provided are summarized as:

- July 2002 registrations for:
gasoline and diesel: LDV, LDT12, LDT34, MC, HDGT, HDDT; and
- July 2002 registrations for:
gasoline: HDV2B, HDV3, HDV4, HDV5, HDV6, HDV7, HDV8A, HDV8B; and
diesel: HDV2B, HDV3, HDV4, HDV5, HDV6, HDV7, HDV8A, HDV8B.

The LDT12 and LDT34 classes of the combined gasoline and diesel registrations data set correspond to the MOBILE6 classes LDT1 and LDT2, and LDT3 and LDT4, respectively. The aggregate HDGTs and HDDTs were not used.

First the registrations data for each of the HDV classes (numbers 6 through 13 in Table 24) were aggregated to the TxDOT District level. Then there are three main steps to developing the MOBILE6 registration distributions input for the 14 non-bus vehicle classes. The first step in the process develops the July 2002 registrations by the 25 age groups for 12 of the 16 composite (by fuel) vehicle classes (the eight HDV classes, LDV, LDT12, LDT34, MC). The second step converts the registrations from numbers of vehicles registered, to fractions registered by age for each of these 12 classes. The registrations are then expanded from 12 to 14 vehicle classes.

The 16 HDV class registrations were combined into the MOBILE6 eight composite (gasoline and diesel) classes by summing the individual fuel type registrations by age within each weight category. The 1978 and older registrations were summed to yield the “age 25 and older” registrations for each of the 12 composite vehicle classes (i.e. the 8 HDV classes plus LDV, LDT12, LDT34, and MC).

The conversion of the registrations from numbers of vehicles to fractions of vehicles by age was made for each vehicle class by dividing the registrations for each age by the total registrations. MOBILE6 requires that the age distribution fractions for each vehicle class sum to one. In this step the age distribution fractions for each class were summed. For sums not equal to one (due to rounding error), the largest registration fraction was adjusted to make the fractions sum to one.

The resulting July 2002 estimated vehicle age distribution fractions for the 12 composite classes were then expanded to 14 classes by using the LDT12 age fractions for the LDT1 and LDT2 classes and using the LDT34 age fractions for the LDT3 and LDT4 classes. The MOBILE6 vehicle registration distributions are input from external data files. The external data files were provided on CD-ROM (see description in Appendix A). The registrations distributions for each TxDOT District are shown in Appendix J.

Diesel Fractions (DIESEL FRACTIONS Command)

The DIESEL FRACTIONS command allows the user to specify diesel fractions for 14 of the 16 composite (gasoline and diesel) vehicle categories by vehicle age. MOBILE6 assumes that urban/transit buses are 100 percent diesel, and that motorcycles are all gasoline fueled, so these two categories do not require diesel fractions. The diesel fraction represents the portion of diesels in a composite (gasoline and diesel) vehicle class for any vehicle age. When the user enters diesel fractions, all 14 sets of fractions are required. Each set of fractions contains the diesel fractions for 25 vehicle ages from the evaluation year back through the 25th fraction, which represents vehicle ages of 25 years and older.

The MOBILE6 default fractions vary by age for model years 1972 through 1996. For 1971 and earlier model years, the default diesel fractions are assumed the same as the 1972 model year fractions. For the 1997 and later model years, the default diesel fractions are assumed the same as the 1996 model year fractions.

TTI developed one 2002 statewide diesel fractions input data set for the 216-county analysis using a combination of estimated TxDOT diesel fractions and EPA default diesel fractions.

Table 25 shows the MOBILE6 diesel fractions input sequence and categories with corresponding data sources. The diesel fraction estimates were calculated based on TxDOT individual diesel and gasoline vehicle registrations for the eight HDV (HDV2b through HDV8b) weight classes. To produce the HDV diesel fractions by model year, the diesel registrations were divided by the sum of the gasoline and diesel registrations, by HDV composite vehicle class, and model year. The 2002 regional diesel fractions estimate input are shown in Appendix J.

Table 25
Source of Diesel Fractions for Composite Vehicle Types
(DIESEL FRACTIONS Command)

Number	Label	Description	Source of Fractions
1	LDV	Light-Duty Vehicles	MOBILE6 evaluation year default
2	LDT1	Light-Duty Trucks 1	MOBILE6 evaluation year default
3	LDT2	Light-Duty Trucks 2	MOBILE6 evaluation year default
4	LDT3	Light-Duty Trucks 3	MOBILE6 evaluation year default
5	LDT4	Light-Duty Trucks 4	MOBILE6 evaluation year default
6	HDV2B	Class 2b Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
7	HDV3	Class 3 Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
8	HDV4	Class 4 Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
9	HDV5	Class 5 Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
10	HDV6	Class 6 Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
11	HDV7	Class 7 Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
12	HDV8A	Class 8a Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
13	HDV8B	Class 8b Heavy-Duty Vehicles	TxDOT July, 2002 BPA region registrations
14	HDBS	School Buses	MOBILE6 Evaluation Year Default

Activity

The locality-specific activity parameters used to develop the hourly emissions factors are fleet hourly VMT fractions (through the VMT BY HOUR command). Additional non-default (but generic) activity inputs to the model were hourly fractions of VMT by the 14 speeds for Arterials and Freeways (SPEED VMT command).

VMT Fractions (Also Known as VMT mix)

These sets of fractions (VMT fractions attributable to individual vehicle classes) are an input to MOBILE6, however, the method for this study requires the application of the VMT mix (or mixes) later in the emissions calculation process. VMT mix development was discussed previously in this documentation.

Total VMT by Hour (VMT BY HOUR Command)

Hourly fleet total VMT distributions are input to MOBILE6 by using the VMT BY HOUR command. These fractions are used by MOBILE6 to convert the units of the non travel-related hourly emissions factors (e.g., hot soak, diurnal, start, etc.) to units of g/mi. (The VMT by hour fractions are also used to produce the daily emissions factors as composites of the hourly emissions factors.)

Development of the hourly travel fractions for by TxDOT District were previously discussed in the “Hourly Travel and Directional Factors” section. These same hourly fractions, used to distribute daily VMT by hour of day, are applied as input to MOBILE6 to develop the summer weekday emissions factors. The only differences are in sequence (MOBILE6 hourly input starts with the 6 a.m. fraction) and format.

To summarize, TxDOT continuous ATR data (for 1999 and 2001) are aggregated within each TxDOT District. Using June through August weekday volumes, the summer weekday hourly travel factors are the ratio of hourly volumes to 24-hour volume. (Winter weekday hourly travel factors used in developing winter season emissions factors were developed also with this procedure, but using December, January, and February weekday volumes.) See Appendix G.

These fractions are input to MOBILE6 as an external data file. The MOBILE6 external data files are included on CD-ROM, as described in Appendix A.

VMT Distribution by Average Speed on Freeways and Arterials (SPEED VMT Command)

The VMT distributions by average speed inputs are called by the SPEED VMT command, but are accommodated internally by the POLFAC62 program (that is, no user speed input commands or data parameter values are required when producing MOBILE6 emissions factors tables with POLFAC62). POLFAC62 uses the SPEED VMT inputs to produce the individual Freeway and Arterial emissions factors indexed by the 14 MOBILE6 speed bin speeds.

There are 14 scenarios, each with 100 percent of Freeway and Arterial VMT set to one of the 14 MOBILE speed bin speeds. Each scenario produces a set of Arterial and Freeway emissions factors corresponding to one of the 14 speeds.

State Programs

There are no MOBILE6 State Programs descriptive inputs (i.e., I/M, ATP, and stage II refueling programs) modeled.

Fuels – Locality-Specific Inputs to MOBILE6

User inputs for fuel effects modeling includes the FUELS PROGRAM, DIESEL SULFUR, and FUEL RVP commands and associated input parameters.

The fuel property input parameters applied are gasoline and diesel sulfur content in parts-per-million (ppm) and gasoline RVP. Diesel and gasoline sample survey data used to estimate the input values (also for winter season, used for annual emissions estimates) are from the reports “Motor Gasolines, Summer 2002,” “Motor Gasolines, Winter 2001-2002,” and “Diesel Fuel

Oils, 2002,” by Northrop Grumman Mission Systems (or NGM, formerly TRW). Gasoline sample analysis results were reported in the NGM surveys for six Texas cities.

TCEQ estimated weighting factors by fuel grade for calculating average gasoline fuel property inputs from the grade-specific survey sample averages. TCEQ developed these weighting factors using Texas 2001 gasoline sales volume by grade data. The gasoline sales volume values used are the Texas average monthly “to end users through retail outlets” values from Table 43 of the Department of Energy, Energy Information Administration “Petroleum Marketing Annual 2001” (see http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_marketing_annual/pma_historical.html). (Mid-grade volumes, about 15 percent of total, were excluded from the sales volume weight calculation because no mid-grade gasoline sample data were available.) The weighting is 86 percent premium and 14 percent regular.

TCEQ provided the gasoline sample data and spreadsheets with summer and winter average RVP calculations to TTI. Using these gasoline survey data and fuel grade weights, TTI estimated summer and winter 2002 average gasoline sulfur content. The 2002 summer and winter average RVP and average sulfur content estimates used are shown in Table 26. Note that the Dallas values were not developed, and for this 216 county analysis the San Antonio, Amarillo and Midland values were used. These values were applied at the county level as shown in Appendix K. Counties under the Texas Regional Low RVP Gasoline Program used fuel property inputs based on the City of San Antonio survey data; the 47 northern counties in the TxDOT Amarillo, Childress, and Lubbock Districts used the City of Amarillo-based fuels inputs; and the remaining counties used the City of Midland-based-fuels inputs. The spreadsheet calculations were provided in the electronic data submittal, described in Appendix A.

Table 26
Texas City 2002 Estimated Fuel Property Inputs* to MOBILE6

City/State	Fuel	Summer				Winter			
		RVP (psi)	Sulfur (ppm)	Ave. Oxygen (wt %)	Samples*	RVP (psi)	Sulfur (ppm)	Ave. Oxygen (wt %)	Samples*
Houston	Gasoline*	6.8	119	2.1	24	11.3	175	2.0	10
Dallas		-	-	-	10	-	-	-	18
El Paso		6.8	245	-	20	12.3	263	2.7	8
San Antonio		7.5	166	-	10	12.3	199	-	20
Amarillo		8.3	203	-	12	11.5	162	-	6
Midland		8.4	425	-	10	11.5	264	-	16
Texas	Diesel**	-	364	-	19	-	364	-	NA

* Based on NGM 2002 San Antonio gasoline sample survey data.

** Diesel sulfur content value is a straight average of 2002 on-highway diesel fuel sample values reported by refiners marketing to Texas, as reported in "Diesel Fuel Oils, 2002" (NGM).

Fuel Program (FUEL PROGRAM Command)

The MOBILE6 FUEL PROGRAM command provides the user four options for modeling fuels effects. For all 216 non-AQP area counties, option four was used which models Conventional Gasoline East and requires alternate gasoline sulfur values for post-1999 evaluation years. The required inputs are average gasoline sulfur content (ppm) values for 2000 through 2015 and a corresponding set of maximum sulfur levels to which those model year vehicles are exposed. TTI used all MOBILE6 defaults except for the estimated summer 2002 average sulfur content value shown in Table 26. The FUEL PROGRAM option and input parameter values are entered in the MOBILE6 command file. MOBILE6 command files were submitted on CD-ROM (see the electronic data submittal description in Appendix A). The sulfur content values used by county are shown with the other fuel property inputs by county in Appendix K.

Gasoline RVP (FUEL RVP Command)

The fuel RVP command was used to input the summer 2002 estimated RVP value values, which is a MOBILE6 command file input. See input values by county in Appendix K.

Diesel Sulfur (Diesel Sulfur Command)

Diesel Sulfur command was used to input the estimated Texas 2002 diesel sulfur content input value; the MOBILE6 command file input value used for all counties is 364 ppm.

MOBILE6 Alternative Emissions Regulations and Control Measures Commands

The only user-input value applied (which was not required because the EPA default was input) within this section of MOBILE6 commands, is related to the HDDV NO_x off-cycle emissions effects.

In the late 1980s and most of the 1990s, HDDV engines were built with “defeat devices” allowing in-use engine emissions to be higher than emissions as specified under Federal Test Procedure conditions. MOBILE6 includes estimates of these excess HDDV emissions as well as the emissions offsetting effects of two programs — early pull-ahead of 2004 HDDV emissions standards, and low emissions rebuilds of existing engines.

TCEQ estimated a 1.0 percent effectiveness rate for the low-NO_x emissions rebuilds program for heavy duty diesels. This is the latest available estimate. The basis of TCEQ’s estimate was information from EPA showing that the number of low-NO_x-rebuild kits supplied (as of January, 2002) to the affected population was 0.97 percent. The MOBILE6 effectiveness rate input for the low-NO_x emissions rebuild program was set at 1.0 percent through the REBUILD EFFECTS command.

Using the above-described MOBILE6 input parameters and options, MOBILE6 input files were set up and run with the POLFAC62 program. The resulting tabulated hourly emissions factors indexed by speed, MOBILE6 drive cycle, vehicle type, and pollutant-specific emissions type were input to the emissions calculation program, IMPSUM62. The modeled emissions factors were provided on CD-ROM (see CD-ROM description including county group codes [47] by county [216] included in Appendix A).

ESTIMATION OF ANNUALIZATION RATIOS

TTI developed a methodology for producing annual emissions estimates from seasonal weekday emissions estimates. There are two elements in the annualization methodology. The first is the VMT adjustment that converts the seasonal weekday VMT component of seasonal weekday emissions to annual VMT. The second is the emissions rate adjustment that is required to accommodate changes in emissions rates between a particular season and the rest of the year (due to seasonal variation in temperatures and fuel properties). The general expression below shows how the VMT annualization factor (VMT_{ANNFAC}) and the emissions rate annualization factors (ER_{ANNFAC}) are applied to, in the case for this analysis, summer weekday emissions (EM_{OWKD}) for each county to produce the annual emissions estimate (EM_{ANNUAL}). For each county, a single VMT_{ANNFAC} was applied to all pollutants and vehicle types, whereas a separate ER_{ANNFAC} was developed and applied per pollutant and vehicle type.

$$EM_{ANNUAL} = EM_{OWKD} \times VMT_{ANNFAC} \times ER_{ANNFAC}$$

Annualization Ratios for Summer Weekday VMT

To produce link-level summer weekday VMT for the summer weekday emissions analyses, the HPMS consistent, summer weekday VMT control totals were used (Appendix F). The control totals consist of the 2002 HPMS AADT VMT for each county and an summer weekday adjustment factor. Thus to annualize the summer weekday VMT, a factor was developed to

produce AADT VMT, and to expand from the daily to the annual period. This VMT annualization factor is the inverse of the summer weekday adjustment factor multiplied by 365.

The summer season weekday VMT adjustment factors for all counties are shown in Appendix E. For example, the AADT to summer weekday adjustment factor for Tyler District counties is 1.07774. The VMT annualization factor for each Tyler District county is thus $(1/1.07774) \times 365$, or 338.6716648. Conceptually, this value represents the number of days of summer weekday VMT equivalent to calendar year 2002 VMT total. Appendix L show the VMT annualization factors.

Annualization Ratios for Average Summer Weekday Emissions Rates

In addition to the VMT annualization component, ratios of emissions factors (ER_{ANNFAC}) were needed to convert summer weekday emissions to annual emissions. For each district one set of emissions rate ratios were developed by pollutant and vehicle type.

To develop the emissions rate annualization ratios, seasonal emissions factors were modeled to accommodate changes in emissions rates from the seasonal variation in meteorology and gasoline properties. Taking the month-weighted average of the seasonal EFs (EF_{SUMMER} , EF_{WINTER}), the annual average daily emission factor (EF_{AAD}) was produced. Finally, the EF_{AAD} was divided by the EF_{SUMMER} for each pollutant and vehicle type, yielding the desired annualization ratios.

The year was divided into two seasons with equal weighting, summer and winter, reflecting the mild climate in Texas. The National Climatological Data Center Meteorological Data (hourly summaries) representing each of the eight climate zones were used to develop 2002 summer and winter average hourly temperature and relative humidity inputs, and daily average barometric pressure inputs. Data for the three-month period January, February, and December and for the period June through August were used for the winter and summer seasons, respectively. The climate inputs for both winter and summer used to calculate the seasonal emissions factors for the annualization procedure are listed in Appendix I. The weather station hourly data files and spreadsheets used to calculate the average seasonal climate inputs were provided on CD-ROM as described in Appendix A.

The general expression for an emissions rate annualization factor as applied in this analysis is:

$$\begin{aligned} ER_{ANNFAC} &= (0.5 \times EF_{SUMMER} + 0.5 \times EF_{WINTER})/EF_{SUMMER} \\ &= EF_{AAD}/EF_{SUMMER} \end{aligned}$$

For example, the EF_{SUMMER} and EF_{WINTER} for Anderson County (uses county group code D22C3R2) LDGV VOC are 1.301857 grams/mile (g/mi) and 1.541098 g/mi respectively, thus the county-group (which includes Anderson County) LDGV VOC emissions rate annualization factor (for application to LDGV VOC emissions at the individual county level) is:

$$\begin{aligned}
ER_{\text{ANNFAC}} (\text{LDGV VOC}) &= [0.5(1.301857 \text{ g/mi}) + 0.5(1.541098 \text{ g/mi})] / 1.301857 \text{ g/mi} \\
&= 1.42148 \text{ g/mi} / 1.301857 \text{ g/mi} \\
&= 1.09188
\end{aligned}$$

The emissions factor annualization ratios were developed using daily MOBILE6 emissions factors (see POLFAC62 *.rtd output files provided on CD-ROM) at a nominal speed of 40 mph. The values used in the example above were taken from data files provided on CD-ROM as described in Appendix A. The winter season hourly activity, meteorological and fuel property inputs are shown in Appendix G, Appendix I and Appendix K, respectively. The emissions rate annualization ratios are shown in Appendix M.

EMISSIONS CALCULATIONS

Hourly emissions were calculated at the HPMS virtual link-level using the IMPSUM62 program (Appendix C). Generally, for each hour the average summer weekday, link-VMT estimates were multiplied by the summer hourly emissions factors (g/mi) to produce hourly emissions estimates for each of the 28 vehicle types and each pollutant on each link. The MOBILE6 freeway and arterial drive cycle emissions factors used; freeway emissions factors were applied to freeway links and arterial emissions factors to non-freeway links. The SUMALL62 program was applied to produce the daily summaries and to convert daily emissions estimates to annual estimates and to summarize those results. There are three types of files output from the emissions calculations: an emissions summary file of county-level hourly and 24-hour emissions estimates cross classified by vehicle type and road type (including VMT, vehicle hours traveled, VMT weighted speeds, and VMT mix); a tab-delimited version of the emissions summary file, and a log file containing the emissions calculation program execution records. An additional set of NIFv3.0 formatted EI results were also produced. These files are provided on CD-ROM (see Appendix A).

Hourly Link Emissions

For each county, the emissions were calculated by hour for each link using the following basic inputs:

- MOBILE6 hourly Freeway and Arterial emissions factors indexed by speed for 28 vehicle types, developed with POLFAC62;
- records associating the MOBILE6 Freeway emissions factors to the freeway links, and the MOBILE6 Arterial emissions factors to the non-freeway links;
- link-specific operational VMT and speed estimates as developed (for each hour) for HPMS virtual links using the PREPIN program to include: HPMS area type code, HPMS functional class code, county number, HPMS area type and functional class cross combination code, link length (HPMS center lane miles), congested speed, and VMT; and
- VMT mix (to allocate link VMT by each of the 28 vehicle types) by time period and roadway type.

For each hour, the emissions estimates were computed by vehicle type for each link. The emissions factors for each county were tabulated in look-up tables by hour, road type (drive cycle), vehicle type, and 14 speeds (2.5 mph and 5 mph to 65 mph at 5 mph intervals). County-group-level (TxDOT district), 24-hour VMT mix correlated to functional classification, were multiplied by the fleet total link VMT to produce hourly link VMT estimates by the 28 vehicle types. Emissions factors were then matched with link-level VMT based on county, speed, road type, hour, and vehicle class. Emissions factors for link speeds that are not represented in the set of 14 MOBILE6 speed bin speeds were calculated by interpolation (see example calculation, Appendix C). For link speeds greater than or less than the MOBILE6 bounding speeds of 65 mph and 2.5 mph, the emissions factors corresponding to those bounding speeds were used, respectively. The link VMT were then multiplied by the emissions factors to produce the link-level emissions estimates.

Table 27 shows the correlation of the functional classes to the MOBILE6 drive cycles and to the VMT mix functional classification groups, as used in the emissions calculations.

Table 27
HPMS Functional Class Groupings
Correlated to VMT Mix and MOBILE6 Drive Cycle Emissions Factors

MOBILE6 Drive Cycle	HPMS Functional Class	VMT mix Functional Group
Freeway	Interstate	Freeway
	Freeway	
Arterial	Other Principal Arterial	Arterial
	Minor Arterial	
	Major Collector	Collector
	Minor Collector	
	Local	

Summer Weekday (24-hour) Emissions

For each county, the link-emissions estimates were summed for each hour, and the hourly emissions were summed for each day. The resulting composite VOC, CO, NO_x, SO₂, NH₃, PM-10 and PM-2.5 emissions estimates are summarized in pounds by road type, vehicle type, and road type and vehicle type cross classification. VMT, VHT, VMT-weighted speeds, and other inventory data are included with the emissions summaries. The estimated annual VMT and emissions (discussed below) are also included in the summaries. These files (*.LST and a tab-

delimited version, *.TAB) are included with the set of data files provided on CD-ROM (see Appendix A). County total summary tables are included in Appendix B.

Annual Emissions

The methodology for producing annual estimates was an annualization of the summer weekday emissions estimates. One county-level VMT annualization factor was multiplied to county summer weekday emissions (for all pollutants) at the vehicle- and roadway-type level. The emissions rate annualization ratios were also multiplied by the summer weekday emissions, but on a pollutant- and vehicle-type specific basis (i.e., 28 ratios per pollutant).

The following example shows the calculation for the annualization of the summer weekday (SWKD) Anderson County Rural Minor Arterial (MA) LDGV VOC emissions:

$$\text{Annual Rural MA LDGV VOC emissions} = \text{SWKD Rural MA LDGV VOC emissions} \times \text{VMT annualization factor} \times \text{D22C3R2 County-group LDGV VOC emissions factor annualization ratio} \times \text{lbs.-to-tons factor}$$

Where:

SWKD LDGV Rural MA VOC emissions	=	662.3332 lbs./day;
VMT annualization factor	=	338.6716648 days/year; and
LDGV Rural MA VOC emissions factor annualization ratio	=	1.09188

Anderson County Annual Rural MA LDGV VOC emissions	=	662.3332 lbs./day × 338.6716648 days/year × 1.09188 × (1 ton/ 2000 lbs.)
	=	164408.2 tons/year.

The values for this example may be found in the EI input and output files provided as described in Appendix A. The emissions factor annualization ratios are also summarized in Appendix M.

APPENDIX A
2002 CERR EI ELECTRONIC SUBMITTAL DATA SET DESCRIPTION

2002 CERR EI Electronic Data Submittal Description

TTI previously provided the data described below on CD-ROM (1) to TCEQ to support the Texas 242 counties 2002 CERR NEI task. Files were “WinZipped” with paths so that Job Control Files (JCFs) provided in Part 5 can be used to locate emissions factor input/output files as used in the emissions factor and emissions runs. The parts to this data submittal are:

- Part 1, Detailed Emissions Data Summaries;
- Part 2, Emissions Factors;
- Part 3, Annualization Ratios;
- Part 4, Climate and Fuel Parameters; and
- Part 5, NIFv3.0 Emissions Files and Job Control Files.

County-level EI methods and data aggregation levels for input parameter development varied depending on: 1) whether the county was in one of the six AQP areas (see table below), and 2) AQP-county TDM availability. AQP counties with TDMs used the TDM-link-based methodology; other counties used the HPMS-based virtual link method. All AQP counties used county level vehicle registration distributions and AQP region-level: ATR factors, climate data, diesel fractions. The remaining counties (216) use climate data based on zones (eight zones/data sets), ATR factors and registration distributions developed at the TxDOT District level (25), and state level diesel fractions. Sample-survey-based fuel parameter input estimates were developed for five Texas cities and allocated to the 242 counties based on county/survey city proximity and fuel regulation boundaries.

Area	Counties	Activity Basis
Houston-Galveston (HGA) nonattainment area (NAA)	Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, Waller	TDM
Beaumont-Port Arthur (BPA) NAA	Jefferson, Hardin, Orange	TDM
El Paso (ELP) NAA	El Paso	TDM
Austin (AUS) Early Action Compact (EAC) area	Hays, Travis, Williamson Bastrop, Caldwell	TDM HPMS
San Antonio (SAN) EAC area	Bexar Comal, Guadalupe, Wilson	TDM HPMS
Tyler-Longview (TLM) EAC area	Gregg, Smith Harrison, Rusk, Upshur	TDM HPMS
Dallas/Fort Worth CMSA	Collin, Dallas, Denton, Ellis, Henderson, Hood, Hunt, Johnson, Kaufman, Parker, Rockwall, Tarrant	Excluded from analysis
Rest of Texas	216 counties	HPMS
Totals	18224	TDM HPMS

Part 1: Detailed Emissions Data Summaries, consists of:

- A_02cerr_ems.zip (contains multiple emissions run output files), and
- 242_all_sum.xls (contains seasonal weekday and annual county-level VMT, speed, and emissions totals summaries).

The zip file contains the emissions calculation programs output files, i.e., combined IMPSUM hourly and SUMALL 24-hour results in the form of *.LOG, *.LST, and *.TAB files. (An additional set of SUMALL output files, EPA NIF version 3.0 report format EI data, is included as Part 5.) There were two emissions run jobs required for each county (or TDM network) to produce both the PM-10 (output with “pm1” in filename) and PM-2.5 (output with “pm2” in filename) emissions estimates. HPMS-method-based counties were run individually, however TDM-method counties within the same TDM network are calculated in the same run (see network counties in table above noting that Gregg [Longview] and Smith [Tyler] counties have separate TDM networks). This run/output file scheme yielded 1,396 output files (includes the fact that, due to size, the Houston-Galveston hourly and 24-hour estimates were output in separate files doubling the number of HGA files, and there is an additional set of output files for the El Paso CO season estimates).

The *.LOG files contain emissions run execution records, and the *.LST (and *.TAB, which is a reduced tab-delimited version of *.LST) is a tabulation of the hourly and 24-hour emissions data at the vehicle type and road type level. Data included are summaries of inputs as well as summer weekday (and winter weekday for El Paso CO season) and annual estimates of VMT,

speeds, VHT, and emissions for the following pollutants: VOC, CO, NO_x, SO₂, NH₃, total PM-10, total PM-2.5, and the following PM subcomponents (in MOBILE6 vernacular) SO₄, OCARBON, ECARBON, GASPM, LEAD, BRAKE, and TIRE.

The Microsoft Excel spreadsheet provides a summary (extract from the LST output) of county level summer weekday and annual estimates of VMT, Speed, VOC, CO, NO_x, SO₂, NH₃, PM-10, and PM-2.5.

Part 2: Emissions Factors, consists of:

- P2a_02cerr_M6in.zip (command input and external data input files);
- P2b_02cerr_M6out.zip (hourly [* .rat] and daily [* .rtd] emissions factors, *.LOG files [run execution records], and *.LST files [MOBILE6 descriptive output for error checking]); and
- 216x47groupCodes.xls (lists the non-AQP-HPMS-based counties by county-group-code composed of three parts: TxDOT District, Climate Zone, and Fuel Group Code).

MOBILE6 input and output files are organized in folders named by AQP area label (e.g., HGA, BPA, AUS, ...) and an "HPMS" folder for the 216 remaining counties. AQP county emissions factors were developed at the county-level, whereas the remaining 216 counties emissions factors were developed based on input data aggregations forming 47 county-groupings (see table at end of this appendix from 216x47groupCodes.xls). For each set of emissions factors, two runs were required because PM-10 and PM-2.5 emissions factors cannot both be produced in the same run. Associated command input filenames and emissions factor output filenames generally use the convention *_ $\$$ 1.* and *_ $\$$ 2.* (where " $\$$ " may be a "c," "z," "s," or "w," representing CO season, ozone season, summer season, and winter season respectively, and the particular county is represented by first four letters of the county name for AQP counties, or by county group code for non-AQP counties).

Both hourly and daily emissions factors were used in the analysis. Hourly emissions factors were input to the IMPSUM62 program to estimate summer (or ozone season, for AQP counties) weekday hourly emissions which were summed by SUMALL62 program to produce 24-hour results. Daily summer season and winter season emissions factors at a nominal speed of 40 mph were used to produce emissions annualization ratios (used in conjunction with VMT annualization ratios, see Part 3 and Appendix E) to convert summer weekday 24-hour emissions estimates to annual emissions estimates.

Part 3: Annualization Ratios, contains P3_02cerr_annfac.zip

VMT and emissions factor annualization ratios used to convert summer/ozone season weekday emissions estimates to annual emissions estimates are included in this part of the data set. The emissions factor annualization ratio calculation spreadsheets are included as well. The "*EFannfac.*" files correspond to the PM-10 runs, and the "*EFp25annfac.*" files correspond to the PM-2.5 files.

Part 4: Climate and Fuel Parameter Inputs, contains:

- P4a_02cerr_climate.zip; and
- P4b_02cerr_fuel.zip.

This part contains the National Climatological Data Center (NCDC) hourly weather data files and MOBILE6 climate inputs calculation spreadsheets. The pair of spreadsheets containing the summer and winter NGB gasoline sample survey data and average fuel property calculations for Texas cities is also included.

Part 5: NIFv3.0 Emissions Files, contains:

- NIF_dataval.wpd (data dictionary and description of NIFv3.0 files);
- P5a_02cerr_nif.zip (the NIF files for 242 county CERR EIs);
- modrun_TRkey.CERR.xls, (model run/Transmittal Record (TR) index); and,
- P5b_02cerr_jcf.zip (emissions and emissions factor job control files listed in model run/TR record index).

The three files required for EIs per EPA NIFv3.0 specification are in *nif.zip. The “NIF_dataval.wpd” file describes the NIF records/files. The table in “modrun_TRkey.CERR.xls” identifies the emissions factor and emissions modeling runs (by JCF file name). The JCF files used for the analysis are in “P5b_02cerr_jcf.zip.”

**Unique County Groups (47) for the 2002 Emissions Factor Analysis of
216 non-AQP Area Counties**

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
1	Borden	Abilene	D01	C6	R1	
2	Callahan	Abilene	D01	C6	R1	
3	Fisher	Abilene	D01	C6	R1	
4	Haskell	Abilene	D01	C6	R1	
5	Howard	Abilene	D01	C6	R1	
6	Jones	Abilene	D01	C6	R1	
7	Kent	Abilene	D01	C6	R1	1
8	Mitchell	Abilene	D01	C6	R1	
9	Nolan	Abilene	D01	C6	R1	
10	Scurry	Abilene	D01	C6	R1	
11	Shackelford	Abilene	D01	C6	R1	
12	Stonewall	Abilene	D01	C6	R1	
13	Taylor	Abilene	D01	C6	R1	
14	Armstrong	Amarillo	D02	C1	R5	
15	Carson	Amarillo	D02	C1	R5	
16	Dallam	Amarillo	D02	C1	R5	
17	Deaf Smith	Amarillo	D02	C1	R5	
18	Gray	Amarillo	D02	C1	R5	
19	Hansford	Amarillo	D02	C1	R5	
20	Hartley	Amarillo	D02	C1	R5	
21	Hemphill	Amarillo	D02	C1	R5	
22	Hutchinson	Amarillo	D02	C1	R5	1
23	Lipscomb	Amarillo	D02	C1	R5	
24	Moore	Amarillo	D02	C1	R5	
25	Ochiltree	Amarillo	D02	C1	R5	
26	Oldham	Amarillo	D02	C1	R5	
27	Potter	Amarillo	D02	C1	R5	
28	Randall	Amarillo	D02	C1	R5	
29	Roberts	Amarillo	D02	C1	R5	
30	Sherman	Amarillo	D02	C1	R5	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
31	Bowie	Atlanta	D03	C3	R2	
32	Camp	Atlanta	D03	C3	R2	
33	Cass	Atlanta	D03	C3	R2	
34	Harrison	Atlanta	D03	C3	R2	
35	Marion	Atlanta	D03	C3	R2	1
36	Morris	Atlanta	D03	C3	R2	
37	Panola	Atlanta	D03	C3	R2	
38	Titus	Atlanta	D03	C3	R2	
39	Upshur	Atlanta	D03	C3	R2	
40	Bastrop	Austin	D04	C8	R2	
41	Blanco	Austin	D04	C8	R1	
42	Burnet	Austin	D04	C8	R1	
43	Caldwell	Austin	D04	C8	R2	
44	Gillespie	Austin	D04	C8	R1	
45	Hays	Austin	D04	C8	R2	2
46	Lee	Austin	D04	C8	R2	
47	Llano	Austin	D04	C8	R1	
48	Mason	Austin	D04	C8	R1	
49	Travis	Austin	D04	C8	R2	
50	Williamson	Austin	D04	C8	R2	
51	Chambers	Beaumont	D05	C5	R4	
52	Hardin	Beaumont	D05	C5	R2	
53	Jasper	Beaumont	D05	C5	R2	
54	Jefferson	Beaumont	D05	C5	R2	
55	Liberty	Beaumont	D05	C5	R4	1
56	Newton	Beaumont	D05	C5	R2	
57	Orange	Beaumont	D05	C5	R2	
58	Tyler	Beaumont	D05	C5	R2	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
59	Brown	Brownwood	D06	C7	R1	
60	Coleman	Brownwood	D06	C7	R1	
61	Comanche	Brownwood	D06	C3	R1	
62	Eastland	Brownwood	D06	C6	R1	
63	Lampasas	Brownwood	D06	C8	R1	4
64	McCulloch	Brownwood	D06	C7	R1	
65	Mills	Brownwood	D06	C8	R1	
66	San Saba	Brownwood	D06	C8	R1	
67	Stephens	Brownwood	D06	C6	R1	
68	Brazos	Bryan	D07	C5	R2	
69	Burleson	Bryan	D07	C8	R2	
70	Freestone	Bryan	D07	C3	R2	
71	Grimes	Bryan	D07	C5	R2	
72	Leon	Bryan	D07	C5	R2	3
73	Madison	Bryan	D07	C5	R2	
74	Milam	Bryan	D07	C8	R2	
75	Robertson	Bryan	D07	C5	R2	
76	Walker	Bryan	D07	C5	R2	
77	Washington	Bryan	D07	C8	R2	
78	Briscoe	Childress	D08	C1	R5	
79	Childress	Childress	D08	C1	R5	
80	Collingsworth	Childress	D08	C1	R5	
81	Cottle	Childress	D08	C6	R5	
82	Dickens	Childress	D08	C6	R5	
83	Donley	Childress	D08	C1	R5	
84	Foard	Childress	D08	C6	R5	2
85	Hall	Childress	D08	C1	R5	
86	Hardeman	Childress	D08	C6	R5	
87	King	Childress	D08	C6	R5	
88	Knox	Childress	D08	C6	R5	
89	Motley	Childress	D08	C6	R5	
90	Wheeler	Childress	D08	C1	R5	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
91	Aransas	Corpus Christi	D09	C2	R2	2
92	Bee	Corpus Christi	D09	C2	R2	
93	Goliad	Corpus Christi	D09	C2	R2	
94	Jim Wells	Corpus Christi	D09	C2	R1	
95	Karnes	Corpus Christi	D09	C2	R2	
96	Kleberg	Corpus Christi	D09	C2	R1	
97	Live Oak	Corpus Christi	D09	C2	R2	
98	Nueces	Corpus Christi	D09	C2	R2	
99	Refugio	Corpus Christi	D09	C2	R2	
100	San Patricio	Corpus Christi	D09	C2	R2	
101	Collin	Dallas	D10	C3	na	1
102	Dallas	Dallas	D10	C3	na	
103	Denton	Dallas	D10	C3	na	
104	Ellis	Dallas	D10	C3	R2	
105	Kaufman	Dallas	D10	C3	R2	
106	Navarro	Dallas	D10	C3	R2	
107	Rockwall	Dallas	D10	C3	R2	
108	Brewster	El Paso	D11	C7	R1	2
109	Culberson	El Paso	D11	C7	R1	
110	El Paso	El Paso	D11	C4	R3	
111	Hudspeth	El Paso	D11	C4	R1	
112	Jeff Davis	El Paso	D11	C7	R1	
113	Presidio	El Paso	D11	C7	R1	
114	Erath	Fort Worth	D12	C3	R1	2
115	Hood	Fort Worth	D12	C3	R2	
116	Jack	Fort Worth	D12	C3	R1	
117	Johnson	Fort Worth	D12	C3	R2	
118	Palo Pinto	Fort Worth	D12	C3	R1	
119	Parker	Fort Worth	D12	C3	R2	
120	Somervell	Fort Worth	D12	C3	R2	
121	Tarrant	Fort Worth	D12	C3	na	
122	Wise	Fort Worth	D12	C3	R2	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
123	Brazoria	Houston	D13	C5	R4	0
124	Fort Bend	Houston	D13	C5	R4	
125	Galveston	Houston	D13	C5	R4	
126	Harris	Houston	D13	C5	R4	
127	Montgomery	Houston	D13	C5	R4	
128	Waller	Houston	D13	C5	R4	
129	Dimmit	Laredo	D14	C8	R1	3
130	Duval	Laredo	D14	C2	R1	
131	Kinney	Laredo	D14	C8	R1	
132	LaSalle	Laredo	D14	C8	R1	
133	Maverick	Laredo	D14	C8	R1	
134	Val Verde	Laredo	D14	C7	R1	
135	Webb	Laredo	D14	C8	R1	
136	Zavala	Laredo	D14	C8	R1	
137	Bailey	Lubbock	D15	C6	R5	2
138	Castro	Lubbock	D15	C1	R5	
139	Cochran	Lubbock	D15	C6	R5	
140	Crosby	Lubbock	D15	C6	R5	
141	Dawson	Lubbock	D15	C6	R5	
142	Floyd	Lubbock	D15	C6	R5	
143	Gaines	Lubbock	D15	C6	R5	
144	Garza	Lubbock	D15	C6	R5	
145	Hale	Lubbock	D15	C6	R5	
146	Hockley	Lubbock	D15	C6	R5	
147	Lamb	Lubbock	D15	C6	R5	
148	Lubbock	Lubbock	D15	C6	R5	
149	Lynn	Lubbock	D15	C6	R5	
150	Parmer	Lubbock	D15	C1	R5	
151	Swisher	Lubbock	D15	C1	R5	
152	Terry	Lubbock	D15	C6	R5	
153	Yoakum	Lubbock	D15	C6	R5	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
154	Angelina	Lufkin	D16	C3	R2	
155	Houston	Lufkin	D16	C5	R2	
156	Nacogdoches	Lufkin	D16	C3	R2	
157	Polk	Lufkin	D16	C5	R2	
158	Sabine	Lufkin	D16	C3	R2	2
159	San Augustine	Lufkin	D16	C3	R2	
160	San Jacinto	Lufkin	D16	C5	R2	
161	Shelby	Lufkin	D16	C3	R2	
162	Trinity	Lufkin	D16	C5	R2	
163	Andrews	Odessa	D17	C6	R1	
164	Crane	Odessa	D17	C7	R1	
165	Ector	Odessa	D17	C7	R1	
166	Loving	Odessa	D17	C7	R1	
167	Martin	Odessa	D17	C6	R1	
168	Midland	Odessa	D17	C7	R1	2
169	Pecos	Odessa	D17	C7	R1	
170	Reeves	Odessa	D17	C7	R1	
171	Terrell	Odessa	D17	C7	R1	
172	Upton	Odessa	D17	C7	R1	
173	Ward	Odessa	D17	C7	R1	
174	Winkler	Odessa	D17	C7	R1	
175	Delta	Paris	D18	C3	R2	
176	Fannin	Paris	D18	C3	R2	
177	Franklin	Paris	D18	C3	R2	
178	Grayson	Paris	D18	C3	R2	
179	Hopkins	Paris	D18	C3	R2	1
180	Hunt	Paris	D18	C3	R2	
181	Lamar	Paris	D18	C3	R2	
182	Rains	Paris	D18	C3	R2	
183	Red River	Paris	D18	C3	R2	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
184	Brooks	Pharr	D19	C2	R1	1
185	Cameron	Pharr	D19	C2	R1	
186	Hidalgo	Pharr	D19	C2	R1	
187	Jim Hogg	Pharr	D19	C2	R1	
188	Kenedy	Pharr	D19	C2	R1	
189	Starr	Pharr	D19	C2	R1	
190	Willacy	Pharr	D19	C2	R1	
191	Zapata	Pharr	D19	C2	R1	
192	Coke	San Angelo	D20	C7	R1	
193	Concho	San Angelo	D20	C7	R1	
194	Crockett	San Angelo	D20	C7	R1	
195	Edwards	San Angelo	D20	C7	R1	
196	Glasscock	San Angelo	D20	C7	R1	
197	Irion	San Angelo	D20	C7	R1	
198	Kimble	San Angelo	D20	C7	R1	
199	Menard	San Angelo	D20	C7	R1	
200	Reagan	San Angelo	D20	C7	R1	
201	Real	San Angelo	D20	C7	R1	
202	Runnels	San Angelo	D20	C7	R1	
203	Schleicher	San Angelo	D20	C7	R1	
204	Sterling	San Angelo	D20	C7	R1	
205	Sutton	San Angelo	D20	C7	R1	
206	Tom Green	San Angelo	D20	C7	R1	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
207	Atascosa	San Antonio	D21	C8	R2	3
208	Bandera	San Antonio	D21	C8	R1	
209	Bexar	San Antonio	D21	C8	R2	
210	Comal	San Antonio	D21	C8	R2	
211	Frio	San Antonio	D21	C8	R1	
212	Guadalupe	San Antonio	D21	C8	R2	
213	Kendall	San Antonio	D21	C8	R1	
214	Kerr	San Antonio	D21	C8	R1	
215	McMullen	San Antonio	D21	C2	R1	
216	Medina	San Antonio	D21	C8	R1	
217	Uvalde	San Antonio	D21	C8	R1	
218	Wilson	San Antonio	D21	C8	R2	
219	Anderson	Tyler	D22	C3	R2	
220	Cherokee	Tyler	D22	C3	R2	
221	Gregg	Tyler	D22	C3	R2	
222	Henderson	Tyler	D22	C3	R2	
223	Rusk	Tyler	D22	C3	R2	
224	Smith	Tyler	D22	C3	R2	
225	Van Zandt	Tyler	D22	C3	R2	
226	Wood	Tyler	D22	C3	R2	
227	Bell	Waco	D23	C8	R2	3
228	Bosque	Waco	D23	C3	R2	
229	Coryell	Waco	D23	C8	R2	
230	Falls	Waco	D23	C3	R2	
231	Hamilton	Waco	D23	C3	R1	
232	Hill	Waco	D23	C3	R2	
233	Limestone	Waco	D23	C3	R2	
234	McLennan	Waco	D23	C3	R2	

Qty	County*	District Name	District Code	Climate Code	Fuel** Code	Unique Groups*
235	Archer	Wichita Falls	D24	C6	R5	
236	Baylor	Wichita Falls	D24	C6	R5	
237	Clay	Wichita Falls	D24	C3	R5	
238	Cooke	Wichita Falls	D24	C3	R2	
239	Montague	Wichita Falls	D24	C3	R5	3
240	Throckmorton	Wichita Falls	D24	C6	R5	
241	Wichita	Wichita Falls	D24	C6	R5	
242	Wilbarger	Wichita Falls	D24	C6	R5	
243	Young	Wichita Falls	D24	C6	R5	
244	Austin	Yoakum	D25	C5	R2	
245	Calhoun	Yoakum	D25	C2	R2	
246	Colorado	Yoakum	D25	C5	R2	
247	DeWitt	Yoakum	D25	C2	R2	
248	Fayette	Yoakum	D25	C8	R2	
249	Gonzales	Yoakum	D25	C8	R2	3
250	Jackson	Yoakum	D25	C2	R2	
251	Lavaca	Yoakum	D25	C2	R2	
252	Matagorda	Yoakum	D25	C5	R2	
253	Victoria	Yoakum	D25	C2	R2	
254	Wharton	Yoakum	D25	C5	R2	
Total Unique Combinations						47

* Counties in “bold” and with grey shading (26 counties within the six “AQP areas” of this task) and counties with grey shading only (12 DFW CMSA counties excluded from this task) are excluded from computation of unique county groups.

** Fuel codes represent use of fuel parameter inputs from survey based estimates from the following cities: R1 = Midland, R2 = San Antonio, R3 = El Paso, R4 = Houston (RFG), R5 = Amarillo.

APPENDIX B
COUNTY LEVEL EMISSIONS INVENTORY DATA SUMMARIES

**2002 CERR On-Road Mobile Source Summer Weekday VMT, Average Speed, and Emissions
(Includes El Paso CO Season Weekday Estimate)
24-Hour, Pounds**

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
ANDERSON	1,490,636	41.4	3,751.3	51,766.9	6,900.7	223.1	303.2	185.5	129.0
ANDREWS	545,234	41.0	1,564.6	20,958.0	3,823.4	179.3	103.7	120.7	95.0
ANGELINA	2,443,250	41.3	5,468.0	74,822.9	21,361.1	548.2	454.0	500.2	383.5
ARANSAS	570,143	41.9	1,324.6	18,685.7	3,626.6	107.1	110.2	106.0	80.6
ARCHER	420,638	43.3	1,175.3	15,274.9	3,254.6	93.2	79.7	90.6	70.4
ARMSTRONG	377,042	47.7	1,027.6	13,372.3	4,571.3	104.8	66.4	111.2	89.4
ATASCOSA	1,568,738	48.1	3,717.6	58,467.8	9,813.9	237.2	318.4	215.3	154.2
AUSTIN	1,284,681	48.6	2,750.4	42,031.6	21,417.0	347.8	225.2	373.3	300.2
BAILEY	315,027	40.1	894.6	11,298.5	2,500.0	67.1	60.3	72.5	57.0
BANDERA	448,198	40.6	1,256.2	17,770.1	1,950.4	124.8	91.8	59.0	42.2
BASTROP	2,075,609	42.6	5,370.3	73,653.5	8,386.8	280.5	429.1	223.1	149.1
BAYLOR	205,648	46.1	566.2	7,756.3	1,580.8	44.0	39.4	42.1	32.4
BEE	920,850	40.2	2,171.8	30,231.7	5,724.6	169.3	178.8	166.6	126.2
BELL	6,520,274	43.5	15,502.2	228,921.7	55,446.6	1,161.0	1,283.2	1,029.5	755.2
BEXAR	37,266,471	28.5	103,635.6	1,298,111.6	205,907.2	5,518.2	7,609.2	5,051.3	3,612.5
BLANCO	610,843	44.3	1,466.0	23,132.5	2,618.0	170.3	125.3	75.4	52.9
BORDEN	67,990	41.0	197.1	2,562.4	571.4	23.4	12.6	14.8	11.5
BOSQUE	545,712	42.3	1,341.3	19,052.5	2,394.9	78.3	111.3	68.0	47.5
BOWIE	3,152,558	45.3	7,732.6	110,199.6	41,109.6	741.6	583.7	1,055.2	869.9
BRAZORIA	5,752,709	45.7	10,867.6	173,801.0	28,276.5	664.8	1,189.5	675.8	464.8
BRAZOS	4,176,178	37.5	9,160.9	126,833.4	33,156.7	823.3	804.4	736.8	553.0
BREWSTER	309,079	39.8	1,156.9	14,089.5	1,322.6	80.5	64.5	36.1	25.0

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
BRISCOE	89,593	35.9	282.8	3,241.2	657.7	19.7	17.0	17.2	13.1
BROOKS	598,039	46.4	1,722.8	26,205.4	2,889.8	165.6	124.2	79.0	56.5
BROWN	968,102	42.3	3,074.4	41,526.5	6,075.2	303.2	189.9	161.5	121.0
BURLESON	769,748	44.3	1,632.7	24,485.7	5,227.6	146.0	149.5	130.0	96.8
BURNET	1,440,307	42.0	3,495.7	53,186.3	6,155.8	403.6	294.6	181.4	128.2
CALDWELL	1,023,775	43.8	2,699.5	37,588.3	4,648.2	141.1	211.0	112.6	75.7
CALHOUN	542,774	40.0	1,290.6	17,497.2	4,512.6	119.9	100.7	124.4	97.6
CALLAHAN	908,148	54.5	2,257.2	34,620.6	20,609.8	371.2	153.5	273.8	220.1
CAMERON	6,929,205	38.7	21,053.9	291,070.1	32,965.2	1,896.3	1,444.1	887.7	630.5
CAMP	352,858	41.9	902.4	12,213.3	2,477.4	67.1	68.6	85.3	67.9
CARSON	854,368	54.5	2,309.2	33,620.9	12,123.7	215.0	156.7	219.7	174.2
CASS	1,212,964	41.6	3,107.4	41,729.2	8,468.0	231.3	235.7	294.5	234.8
CASTRO	361,241	40.3	1,010.6	12,688.5	2,815.3	76.2	69.4	82.0	64.3
CHAMBERS	2,241,003	68.9	4,246.4	78,337.2	13,372.4	257.7	464.4	261.8	179.5
CHEROKEE	1,522,510	42.3	3,811.4	53,651.4	7,162.2	227.4	309.8	189.0	131.4
CHILDRESS	398,833	45.6	1,095.6	14,199.3	4,206.8	106.3	71.8	93.0	72.3
CLAY	942,879	45.7	2,619.1	36,206.0	6,966.8	201.3	181.0	191.9	147.8
COCHRAN	143,300	35.2	426.1	4,883.2	1,133.4	31.7	27.0	35.0	27.7
COKE	207,977	43.5	621.6	8,627.7	1,392.3	65.9	40.4	35.8	26.9
COLEMAN	389,550	42.3	1,241.5	16,793.1	2,379.6	120.9	76.7	63.5	47.4
COLLINGSWORTH	146,724	37.1	450.8	5,251.2	1,190.4	34.1	27.4	29.9	22.8
COLORADO	1,540,972	51.0	3,224.9	50,400.3	28,868.8	439.2	265.6	475.3	384.3
COMAL	3,566,246	46.2	8,685.7	131,539.1	21,984.0	532.0	726.8	484.9	346.7
COMANCHE	539,734	42.5	1,686.3	23,510.2	3,150.7	166.1	106.8	86.1	64.0
CONCHO	273,269	45.9	807.4	11,660.8	1,823.5	85.7	53.4	45.8	34.3

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
COOKE	1,599,572	48.7	4,149.3	63,207.4	14,482.7	318.0	305.2	332.7	256.9
CORYELL	1,102,235	34.7	2,872.3	36,802.4	4,643.8	156.8	225.5	135.5	94.3
COTTLE	109,040	40.1	322.4	3,901.8	1,002.4	27.3	20.0	23.9	18.4
CRANE	208,777	44.3	601.3	8,441.1	1,787.9	69.7	39.5	48.8	38.7
CROCKETT	495,290	52.1	1,266.4	19,252.6	11,041.3	206.0	82.1	151.8	122.1
CROSBY	270,587	40.8	764.0	9,817.5	2,151.0	57.1	52.0	61.4	48.2
CULBERSON	579,020	61.2	1,929.7	31,136.8	4,524.7	161.0	118.2	84.2	61.4
DALLAM	419,781	43.7	1,192.3	14,851.0	4,618.1	110.4	75.3	115.1	91.9
DAWSON	577,507	39.1	1,652.2	20,607.7	4,496.4	121.6	111.0	130.7	102.6
DEAF SMITH	551,483	40.3	1,627.6	19,509.9	5,681.0	138.4	100.4	141.9	112.6
DELTA	213,711	43.3	538.0	7,497.7	1,390.2	37.9	42.2	32.6	23.7
DEWITT	598,360	39.5	1,432.4	19,421.6	4,795.5	129.9	111.4	134.2	105.0
DICKENS	130,826	40.0	392.2	4,784.3	1,163.0	31.6	24.2	27.6	21.2
DIMMIT	327,369	43.7	914.2	12,796.0	2,446.7	109.9	61.6	67.9	52.6
DONLEY	531,183	49.7	1,373.6	18,485.3	8,266.1	160.3	91.4	143.6	113.3
DUVAL	456,939	41.3	1,314.1	18,147.2	3,373.0	153.4	85.8	95.4	73.9
EASTLAND	1,211,427	52.8	3,085.9	46,036.7	26,983.0	508.4	201.6	375.0	302.1
ECTOR	2,906,583	39.9	8,551.0	113,735.8	30,263.7	991.6	546.6	732.7	586.0
EDWARDS	97,723	38.9	296.4	3,775.6	734.2	32.8	18.3	19.5	15.0
EL PASO (CO Wkd)	14,319,056	35.2	54,069.4	759,211.9	75,403.7	2,499.9	2,978.2	1,664.5	1,146.2
EL PASO (Oz Wkd)	13,599,226	35.9	43,255.0	526,200.9	66,973.1	2,244.5	2,834.1	1,562.7	1,071.5
ERATH	1,310,236	42.9	3,092.5	47,400.6	8,353.6	399.4	259.3	194.1	141.1
FALLS	736,025	45.7	1,757.2	26,221.7	4,422.0	114.7	148.4	100.0	71.2
FANNIN	878,043	41.0	2,253.3	30,392.6	5,344.7	150.5	174.4	129.4	93.2
FAYETTE	1,459,268	47.4	3,190.0	47,291.1	21,524.4	380.2	258.9	405.9	325.1

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
FISHER	180,216	38.4	535.4	6,673.0	1,444.4	61.6	33.4	39.0	30.4
FLOYD	287,396	38.3	828.4	10,129.0	2,235.3	61.2	55.0	66.2	52.1
FOARD	88,545	38.5	269.4	3,191.5	754.4	21.2	16.4	18.6	14.2
FORT BEND	8,000,492	41.2	13,436.2	220,223.1	37,968.0	923.5	1,660.3	936.7	643.5
FRANKLIN	458,877	49.2	1,105.6	16,883.7	5,011.4	89.5	89.1	76.8	56.6
FREESTONE	1,548,757	50.6	3,134.9	51,246.4	18,163.6	329.3	293.4	296.7	225.3
FRIO	927,706	51.7	2,453.2	41,465.7	6,601.7	268.4	187.7	136.8	100.2
GAINES	620,241	40.5	1,753.5	22,298.4	4,892.5	131.1	119.0	141.1	110.8
GALVESTON	5,927,264	40.8	11,790.5	176,357.7	28,790.9	680.6	1,227.6	691.5	474.4
GARZA	481,559	48.0	1,289.9	18,049.1	3,821.3	98.8	93.5	104.4	81.5
GILLESPIE	807,984	41.8	1,964.2	30,090.7	3,665.5	227.4	165.0	103.0	73.0
GLASSCOCK	157,577	43.3	469.6	6,476.0	1,082.8	50.5	30.4	27.9	21.1
GOLIAD	417,689	43.8	959.7	14,063.8	2,726.0	78.0	80.8	77.0	58.5
GONZALES	1,138,589	49.4	2,437.8	37,105.0	19,150.1	311.1	199.0	334.6	269.4
GRAY	854,587	46.9	2,424.6	32,795.5	10,968.5	208.7	157.9	211.2	166.7
GRAYSON	3,785,704	41.8	9,499.8	132,684.6	34,297.3	724.6	736.6	624.1	459.2
GREGG	3,361,692	41.7	8,129.2	109,487.8	37,387.5	769.6	624.7	692.1	529.3
GRIMES	903,230	43.5	1,908.1	28,652.1	6,755.4	174.3	174.8	155.5	116.2
GUADALUPE	3,143,806	44.8	8,119.6	119,628.8	19,531.1	468.1	640.0	427.4	305.6
HALE	1,143,600	43.0	3,166.5	42,755.8	12,417.5	254.4	216.8	282.8	224.5
HALL	252,148	44.3	708.4	9,085.7	2,527.3	64.8	45.9	56.7	43.9
HAMILTON	337,569	43.6	934.5	13,731.5	1,534.7	94.4	69.1	43.4	30.8
HANSFORD	180,437	37.1	562.9	6,424.9	1,415.2	39.6	34.1	38.5	29.8
HARDEMAN	373,460	46.1	1,041.7	13,640.8	3,850.4	97.6	67.7	85.3	66.1
HARDIN	1,552,470	37.6	3,530.7	49,945.4	7,675.8	229.9	319.0	184.0	126.5

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
HARRIS	96,539,093	38.1	164,087.7	2,463,970.2	464,961.6	11,061.5	20,057.8	11,230.2	7,696.9
HARRISON	2,820,314	48.2	7,430.8	105,819.7	33,317.9	609.6	530.2	544.3	412.4
HARTLEY	366,426	45.4	1,022.1	12,963.3	4,189.8	98.6	65.2	103.5	82.9
HASKELL	264,820	41.8	763.6	10,169.0	2,288.4	91.0	49.1	57.6	44.8
HAYS	4,208,562	47.3	9,458.8	146,855.9	22,130.6	609.3	864.0	484.4	329.6
HEMPHILL	164,353	43.2	469.4	5,841.3	1,806.4	43.0	29.5	44.8	35.7
HIDALGO	11,606,213	38.2	35,459.9	489,959.8	56,133.0	3,173.5	2,419.2	1,485.1	1,054.8
HILL	2,227,786	52.3	5,003.7	81,229.1	23,466.5	431.1	430.7	386.2	287.9
HOCKLEY	838,334	39.3	2,393.2	29,695.4	6,496.3	177.1	160.9	190.6	149.7
HOPKINS	1,645,389	49.1	3,945.4	60,329.4	18,670.4	330.4	317.2	284.1	210.6
HOUSTON	675,561	42.1	1,502.5	21,100.0	5,750.3	148.8	126.1	135.4	103.5
HOWARD	1,266,184	45.7	3,407.0	47,820.2	21,818.3	486.1	221.9	341.2	271.7
HUDSPETH	977,702	62.2	3,266.8	52,716.0	7,958.7	272.6	199.4	143.4	104.8
HUTCHINSON	487,378	40.2	1,425.2	16,801.0	5,017.1	126.8	87.7	131.6	104.9
IRION	129,382	43.1	387.9	5,350.6	854.3	40.8	25.2	22.1	16.6
JACK	386,039	43.4	904.7	13,921.0	2,449.6	118.6	76.1	58.3	42.5
JACKSON	939,138	42.4	2,193.6	30,827.8	7,812.1	207.7	174.1	215.6	169.2
JASPER	1,455,433	42.9	3,180.7	47,544.1	7,519.3	231.2	294.6	190.0	134.0
JEFF DAVIS	180,140	47.8	639.0	8,889.0	1,084.9	48.4	37.2	23.4	16.6
JEFFERSON	7,272,119	38.6	15,977.9	229,385.0	59,456.7	1,317.9	1,438.9	1,061.2	763.4
JIM HOGG	181,001	39.6	550.0	7,441.1	709.9	48.3	38.1	21.3	14.8
JIM WELLS	1,667,770	42.2	4,394.3	64,596.1	11,289.7	533.4	322.2	321.4	247.0
JONES	618,152	41.4	1,786.8	23,678.9	5,384.1	212.8	114.6	134.7	104.9
KARNES	491,753	40.9	1,154.2	16,151.5	3,012.5	89.9	95.5	88.5	66.9
KENDALL	1,065,766	49.7	2,841.4	47,066.1	7,384.4	307.3	215.9	155.7	113.8

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
KENEDY	485,418	51.2	1,360.6	22,052.3	2,506.9	135.9	100.4	66.1	47.6
KENT	63,546	41.3	183.7	2,405.7	539.8	21.9	11.8	13.8	10.8
KERR	1,313,101	43.4	3,613.2	54,130.5	7,318.8	372.4	267.5	182.6	132.2
KIMBLE	483,128	55.9	1,218.1	19,272.7	10,782.0	198.8	80.8	144.8	116.3
KING	90,526	43.9	256.9	3,292.4	920.4	23.5	16.4	20.6	16.0
KINNEY	195,094	48.1	529.1	7,914.8	1,527.1	65.4	36.8	40.0	30.8
KLEBERG	1,170,769	38.7	3,167.8	43,750.5	7,497.7	372.0	226.8	222.2	170.4
KNOX	178,702	40.5	535.4	6,571.1	1,567.0	42.6	33.2	37.3	28.6
LA SALLE	542,724	60.0	1,451.3	25,881.4	4,920.2	170.3	106.2	95.2	71.8
LAMAR	1,488,529	39.6	3,844.3	50,860.2	9,285.7	260.9	294.3	224.8	162.8
LAMB	600,164	40.9	1,690.9	21,549.5	4,680.7	126.0	115.5	135.0	105.9
LAMPASAS	560,661	43.5	1,734.8	24,581.7	3,444.4	175.3	110.1	93.2	69.7
LAVACA	637,337	38.6	1,540.5	20,469.2	4,887.1	136.2	119.1	140.2	109.4
LEE	748,502	44.0	1,569.8	24,211.5	3,098.5	107.1	153.3	88.6	61.0
LEON	1,263,901	52.5	2,520.9	42,641.8	14,982.8	273.0	238.5	246.1	187.3
LIBERTY	2,273,707	53.1	4,670.6	75,930.2	11,803.2	264.3	467.9	269.5	185.9
LIMESTONE	743,938	40.3	1,850.9	25,274.7	3,189.6	106.9	151.7	92.9	64.9
LIPSCOMB	107,408	36.5	338.4	3,856.5	818.2	23.0	20.4	22.2	17.1
LIVE OAK	1,395,490	54.1	3,121.9	54,104.1	8,928.1	228.8	279.2	215.0	157.9
LLANO	556,530	39.9	1,366.3	20,116.6	2,390.2	156.9	113.4	71.8	51.1
LOVING	16,566	36.4	50.0	604.4	132.3	5.8	3.0	4.4	3.5
LUBBOCK	5,810,994	39.3	16,466.4	207,821.5	53,925.9	1,245.0	1,115.2	1,353.8	1,067.0
LYNN	428,467	42.3	1,194.5	15,659.3	3,403.2	89.8	82.5	96.2	75.5
MADISON	827,467	52.9	1,648.1	28,067.4	10,103.2	178.7	156.2	161.2	122.7
MARION	412,259	42.4	1,050.5	14,281.2	2,901.5	78.7	80.1	100.2	79.9

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
MARTIN	438,729	48.6	1,160.3	17,249.3	6,567.3	163.8	78.4	139.4	114.1
MASON	208,175	42.5	504.7	7,776.3	890.4	58.2	42.7	25.9	18.3
MATAGORDA	969,460	38.6	2,305.1	30,425.0	7,477.6	208.9	180.9	215.4	168.3
MAVERICK	788,195	41.7	2,228.4	30,176.5	5,778.3	264.5	148.3	163.0	126.0
MCCULLOCH	329,411	43.0	1,041.2	14,188.3	2,081.1	103.3	64.6	55.2	41.4
MCLENNAN	6,857,768	43.3	16,298.7	239,545.9	57,859.7	1,212.1	1,351.7	1,073.6	786.3
MCMULLEN	145,387	41.1	410.9	5,952.8	626.3	40.5	29.8	19.1	13.6
MEDINA	1,356,146	44.9	3,706.2	56,805.6	7,289.0	382.9	276.7	186.0	134.4
MENARD	146,413	42.3	439.3	5,944.6	998.5	46.9	28.2	26.0	19.7
MIDLAND	2,953,832	40.2	8,630.9	115,800.3	33,119.1	1,030.8	548.2	789.9	635.8
MILAM	963,311	41.6	2,084.5	30,132.5	6,207.5	178.8	187.9	158.9	118.0
MILLS	257,566	44.5	794.9	11,443.5	1,560.9	79.9	50.8	41.9	31.3
MITCHELL	560,078	56.4	1,365.2	21,389.1	13,857.8	234.1	93.3	175.7	141.6
MONTAGUE	826,108	43.4	2,318.2	30,877.8	6,681.3	190.7	154.1	189.4	148.3
MONTGOMERY	9,607,751	48.4	17,343.8	291,693.9	48,956.2	1,114.9	1,986.2	1,133.7	780.7
MOORE	600,312	43.2	1,716.3	21,149.0	6,409.1	156.1	108.1	162.0	129.1
MORRIS	560,166	46.2	1,377.8	19,684.0	6,203.0	123.2	105.5	169.7	138.6
MOTLEY	85,195	38.3	260.9	3,082.7	702.8	20.1	15.9	17.5	13.4
NACOGDOCHES	2,042,337	41.0	4,583.7	62,465.6	17,718.6	456.4	379.9	416.1	318.9
NAVARRO	3,759,006	52.4	7,157.2	124,912.1	25,875.3	597.3	761.3	473.1	327.9
NEWTON	579,276	39.1	1,304.2	18,333.2	2,673.5	87.6	118.4	71.8	50.0
NOLAN	878,398	50.4	2,256.5	33,363.9	18,170.3	350.9	150.5	254.5	204.0
NUECES	10,541,719	39.1	25,420.2	364,598.8	62,120.7	1,787.7	2,089.1	1,710.5	1,270.0
OCHILTREE	298,532	38.1	905.1	10,426.7	2,720.9	72.0	55.0	72.8	57.4
OLDHAM	824,927	62.9	2,154.6	33,963.3	13,340.3	207.4	152.0	211.5	167.7

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
ORANGE	3,072,658	40.2	7,132.0	102,730.5	24,551.2	539.7	611.0	435.2	311.3
PALO PINTO	1,172,529	45.4	2,751.3	44,451.1	8,135.5	355.1	232.9	170.8	123.6
PANOLA	1,181,616	42.7	3,001.7	40,914.0	8,506.4	228.6	229.0	293.7	234.8
PARMER	491,163	42.4	1,352.7	17,684.6	3,930.2	103.3	94.5	110.8	86.9
PECOS	1,011,733	51.6	2,707.9	41,866.4	15,932.0	378.6	181.1	324.8	266.0
POLK	1,666,997	44.5	3,628.8	52,286.9	14,957.9	380.1	308.5	347.4	267.0
POTTER	3,807,042	43.0	10,964.0	140,790.6	47,927.7	967.7	694.2	994.5	790.1
PRESIDIO	205,668	42.5	755.7	9,624.8	904.3	53.8	42.9	24.4	17.0
RAINS	339,991	42.1	866.5	11,898.4	2,105.5	58.4	67.5	50.3	36.2
RANDALL	2,292,659	40.8	6,744.2	83,421.8	26,675.7	572.0	419.8	584.2	462.8
REAGAN	119,534	39.3	363.5	4,689.9	863.2	39.4	22.7	22.8	17.5
REAL	100,932	40.8	304.6	4,021.2	709.7	32.8	19.3	18.7	14.2
RED RIVER	481,318	42.2	1,229.4	16,958.4	2,920.1	81.1	95.9	69.6	50.0
REEVES	870,866	54.5	2,272.0	36,312.5	16,033.6	338.7	152.6	307.5	253.9
REFUGIO	881,157	46.1	1,990.0	29,926.7	5,976.3	168.0	169.8	166.6	127.0
ROBERTS	91,377	38.0	282.2	3,285.4	752.4	20.3	17.2	19.9	15.4
ROBERTSON	795,199	43.0	1,688.4	25,075.7	5,302.7	151.0	154.4	134.4	100.2
RUNNELS	405,279	43.8	1,208.0	17,020.3	2,785.3	128.9	78.5	70.6	53.2
RUSK	1,547,701	41.1	4,464.4	58,604.1	7,377.6	228.8	314.8	189.0	130.7
SABINE	338,460	43.3	752.5	10,657.7	2,878.0	73.2	63.5	66.4	50.6
SAN AUGUSTINE	319,877	44.5	703.3	10,101.2	2,823.0	70.8	59.7	64.4	49.3
SAN JACINTO	803,568	43.7	1,762.9	25,215.6	7,036.4	180.3	149.3	164.5	126.1
SAN PATRICIO	2,486,683	45.0	5,749.1	87,946.2	15,337.6	431.3	490.5	415.0	309.7
SAN SABA	183,656	40.5	586.9	7,983.3	982.3	55.3	36.7	27.7	20.4
SCHLEICHER	166,145	43.5	495.1	6,927.1	1,163.5	53.3	32.0	29.6	22.4

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
SCURRY	733,083	43.0	2,085.9	28,241.8	6,765.4	254.2	135.5	161.6	126.0
SHACKELFORD	194,946	41.3	563.1	7,396.8	1,672.9	67.1	36.1	42.4	33.1
SHELBY	874,616	45.5	1,904.4	27,713.8	7,996.6	197.4	162.3	180.2	138.3
SHERMAN	313,215	44.0	890.9	11,186.4	3,425.4	81.4	56.4	84.5	67.4
SMITH	6,087,163	41.8	16,008.5	223,450.1	37,601.3	1,047.0	1,207.0	894.4	645.6
SOMERVELL	290,612	41.5	600.6	8,675.7	1,847.7	53.7	56.8	43.9	31.8
STARR	1,116,022	38.0	3,404.4	45,449.1	5,037.8	306.6	232.4	144.6	103.0
STEPHENS	278,412	41.8	860.7	11,458.6	1,702.6	87.0	54.7	46.2	34.5
STERLING	162,082	48.4	473.9	7,083.8	1,072.0	50.3	31.8	26.4	19.7
STONEWALL	117,852	42.6	337.0	4,494.8	1,020.1	40.6	21.8	25.7	20.0
SUTTON	477,549	56.9	1,200.1	19,253.8	10,638.1	196.0	80.1	142.4	114.3
SWISHER	447,857	47.8	1,188.8	17,114.1	5,595.3	102.3	84.3	115.4	92.1
TAYLOR	3,812,489	38.3	10,947.2	139,230.5	54,660.4	1,418.3	679.7	969.9	768.2
TERRELL	118,464	47.3	339.3	5,019.5	796.9	37.6	23.0	23.8	18.5
TERRY	544,027	42.3	1,515.2	19,824.5	4,269.7	113.2	105.0	120.8	94.6
THROCKMORTON	93,776	41.8	265.0	3,414.5	754.3	21.3	17.6	21.0	16.4
TITUS	1,282,397	45.1	3,163.6	44,785.5	15,616.2	290.0	239.7	404.7	331.9
TOM GREEN	2,560,141	37.2	7,816.6	99,947.5	25,694.3	874.1	478.3	529.1	408.9
TRAVIS	23,662,177	34.4	54,123.0	739,815.5	110,014.7	3,372.2	4,878.7	2,679.0	1,815.4
TRINITY	370,744	43.9	811.7	11,621.3	3,269.1	83.7	68.8	76.5	58.7
TYLER	675,831	42.9	1,479.2	22,123.4	3,431.1	106.2	137.1	87.2	61.3
UPSHUR	1,107,261	42.4	3,251.9	43,292.1	5,431.8	164.9	224.8	136.6	94.7
UPTON	162,150	40.7	481.0	6,403.8	1,127.6	53.3	30.8	35.8	28.2
UVALDE	882,177	41.7	2,454.3	35,432.2	3,918.0	246.2	180.7	116.7	83.7
VAL VERDE	718,684	40.4	2,092.4	27,274.0	5,414.4	241.1	135.2	148.5	114.9

County	VMT	SPEED	VOC	CO	NOX	SO2	NH3	PM-10	PM-2.5
VAN ZANDT	2,474,317	48.8	5,873.5	91,267.6	20,576.2	432.9	489.5	371.5	269.4
VICTORIA	2,631,886	39.3	6,263.4	84,161.9	22,770.2	597.8	484.8	624.5	491.9
WALKER	2,292,510	48.5	4,662.9	75,632.1	26,337.4	488.8	434.0	440.4	334.6
WALLER	1,928,743	62.5	4,243.0	70,526.4	11,208.8	223.8	396.5	228.7	157.6
WARD	662,322	53.5	1,731.8	27,293.1	12,141.6	259.0	115.5	236.1	195.0
WASHINGTON	1,281,447	44.0	2,712.9	40,558.9	9,537.7	248.8	247.6	222.0	166.1
WEBB	3,553,475	38.1	10,423.7	138,360.5	26,764.2	1,173.2	675.0	709.8	546.4
WHARTON	1,793,892	42.3	4,126.8	57,577.9	15,063.3	400.5	331.9	416.7	327.4
WHEELER	573,313	55.0	1,285.2	17,739.2	17,307.5	233.4	84.8	218.7	177.7
WICHITA	2,900,220	41.1	8,262.7	107,669.7	24,328.1	629.5	553.6	605.0	467.7
WILBARGER	764,109	44.9	2,119.9	28,320.6	5,609.4	160.6	147.4	151.8	116.5
WILLACY	508,718	42.4	1,505.9	21,679.3	2,313.4	139.2	106.1	64.9	46.0
WILLIAMSON	7,275,410	34.3	15,722.8	231,084.4	33,450.4	1,017.3	1,506.3	804.4	541.4
WILSON	908,526	41.9	2,362.5	32,366.3	3,878.0	125.2	187.3	111.0	77.4
WINKLER	181,826	40.0	541.9	7,133.6	1,256.7	59.7	34.6	40.1	31.5
WISE	2,542,507	41.7	5,247.7	75,576.4	16,025.3	469.2	497.2	382.9	277.1
WOOD	1,039,267	39.6	2,659.4	35,879.9	4,494.0	149.0	212.9	122.9	84.4
YOAKUM	309,685	38.1	893.2	10,790.6	2,407.4	66.5	59.0	72.2	56.9
YOUNG	475,744	40.9	1,353.7	17,061.4	3,674.3	106.1	89.9	103.6	80.6
ZAPATA	406,064	46.3	1,168.7	17,782.9	1,992.2	112.9	84.2	54.2	38.8
ZAVALA	333,203	42.9	933.3	12,812.5	2,441.9	111.8	62.7	68.6	53.0

**2002 CERR On-Road Mobile Source Annual VMT, Average Speed, and Emissions
(Tons)**

County	VMT	SPEED	VOC	CO	NOX	SO₂	NH₃	PM-10	PM-2.5
ANDERSON	504,836,267	41.4	691.8	10,924.7	1,281.2	40.0	51.3	31.5	22.0
ANDREWS	179,356,430	41.0	260.6	4,152.4	662.9	25.6	17.0	19.7	15.4
ANGELINA	855,200,845	41.3	1,038.7	16,283.3	3,903.5	99.4	79.5	87.7	67.3
ARANSAS	181,718,494	41.9	240.1	3,564.1	601.6	17.8	17.6	16.9	12.9
ARCHER	144,512,560	43.3	207.1	3,253.0	588.0	15.3	13.7	15.5	12.0
ARMSTRONG	126,218,883	47.7	176.2	2,855.0	792.5	16.9	11.1	18.6	14.9
ATASCOSA	520,758,220	48.1	688.7	11,819.7	1,726.5	41.6	52.8	35.8	25.7
AUSTIN	461,365,057	48.6	546.1	9,117.1	3,920.4	64.2	40.4	67.1	54.0
BAILEY	107,993,231	40.1	156.7	2,396.9	450.3	10.9	10.3	12.4	9.7
BANDERA	148,783,721	40.6	216.1	3,348.4	346.3	17.5	15.2	9.6	6.9
BASTROP	710,311,906	42.6	916.6	14,476.4	1,521.0	51.1	73.7	37.3	25.7
BAYLOR	70,651,587	46.1	100.0	1,656.8	286.0	7.2	6.8	7.2	5.6
BEE	293,497,511	40.2	393.7	5,764.2	950.9	28.2	28.5	26.6	20.2
BELL	2,342,398,333	43.5	3,104.8	50,065.6	10,383.6	218.3	230.5	185.4	136.1
BEXAR	12,426,242,206	28.5	19,261.5	262,903.3	36,951.6	973.8	1,268.6	845.2	605.3
BLANCO	208,628,888	44.3	259.3	4,478.3	475.4	24.7	21.4	12.7	8.8
BORDEN	23,580,389	41.0	34.6	534.4	103.5	3.6	2.2	2.5	2.0
BOSQUE	196,046,267	42.3	262.0	4,251.7	473.2	14.9	20.0	12.3	8.6
BOWIE	1,080,992,037	45.3	1,433.7	23,302.5	7,270.0	131.3	100.1	181.1	149.4
BRAZORIA	1,949,907,682	45.7	2,044.0	36,342.7	5,194.4	127.3	201.6	115.3	79.5
BRAZOS	1,548,178,014	37.5	1,894.6	28,751.6	6,404.7	159.1	149.1	136.9	102.8
BREWSTER	106,177,614	39.8	199.6	2,898.9	251.0	11.5	11.1	6.1	4.2
BRISCOE	30,900,794	35.9	50.0	713.7	120.8	3.2	2.9	3.0	2.2

County	VMT	SPEED	VOC	CO	NOX	SO ₂	NH ₃	PM-10	PM-2.5
BROOKS	211,544,532	46.4	321.4	5,223.4	535.9	24.8	22.0	13.7	9.8
BROWN	338,523,090	42.3	539.7	8,575.8	1,129.0	45.6	33.2	27.9	20.8
BURLESON	285,358,100	44.3	338.1	5,578.2	1,016.7	28.3	27.7	24.1	18.0
BURNET	491,926,417	42.0	618.2	10,290.9	1,117.4	58.5	50.3	30.5	21.4
CALDWELL	350,354,803	43.8	461.1	7,386.9	838.3	25.6	36.2	18.8	13.0
CALHOUN	194,925,417	40.0	257.0	3,810.3	843.8	22.3	18.1	22.4	17.6
CALLAHAN	314,966,672	54.5	396.6	7,197.3	3,627.2	58.8	26.6	47.2	37.9
CAMERON	2,451,068,590	38.7	3,925.8	57,935.4	6,119.2	282.8	255.4	154.2	108.7
CAMP	120,992,880	41.9	167.9	2,599.6	451.0	12.0	11.8	14.6	11.7
CARSON	286,009,019	54.5	397.8	7,218.5	2,095.8	34.6	26.2	36.7	29.1
CASS	415,917,783	41.6	578.0	8,881.4	1,541.7	41.4	40.4	50.6	40.3
CASTRO	123,835,792	40.3	177.1	2,774.8	509.6	12.4	11.9	14.0	11.0
CHAMBERS	759,598,387	68.9	799.2	16,378.7	2,434.0	49.3	78.7	44.6	30.7
CHEROKEE	515,630,898	42.3	702.9	11,322.6	1,328.4	40.8	52.5	32.1	22.4
CHILDRESS	137,558,511	45.6	194.5	3,147.9	756.2	17.7	12.4	16.0	12.4
CLAY	323,930,873	45.7	462.9	7,360.6	1,259.7	32.9	31.1	32.9	25.3
COCHRAN	49,124,343	35.2	74.4	1,027.3	203.9	5.2	4.6	6.0	4.7
COKE	72,740,289	43.5	108.7	1,774.9	257.0	9.9	7.1	6.2	4.6
COLEMAN	136,216,610	42.3	218.0	3,468.9	443.1	18.2	13.4	11.0	8.1
COLLINGSWORTH	50,605,503	37.1	79.8	1,157.7	217.1	5.6	4.7	5.1	3.9
COLORADO	553,406,608	51.0	639.7	10,920.7	5,271.6	80.9	47.7	85.4	69.1
COMAL	1,189,139,613	46.2	1,616.5	26,708.8	3,910.1	93.9	121.2	81.1	58.1
COMANCHE	188,732,761	42.5	300.8	4,756.7	589.7	24.9	18.7	14.8	11.0
CONCHO	95,575,953	45.9	141.3	2,401.6	336.9	12.9	9.3	7.9	5.9
COOKE	549,541,550	48.7	767.4	13,191.8	2,607.5	56.9	52.4	57.3	44.2

County	VMT	SPEED	VOC	CO	NOX	SO₂	NH₃	PM-10	PM-2.5
CORYELL	395,976,110	34.7	576.1	8,063.0	908.9	29.9	40.5	24.4	17.0
COTTLE	37,608,086	40.1	57.1	839.0	180.9	4.5	3.4	4.1	3.2
CRANE	68,677,912	44.3	98.6	1,626.2	306.1	10.0	6.5	8.0	6.3
CROCKETT	173,228,084	52.1	220.4	3,898.5	1,957.2	32.9	14.3	26.4	21.2
CROSBY	92,759,045	40.8	134.0	2,085.5	387.6	9.3	8.9	10.5	8.2
CULBERSON	198,910,527	61.2	333.1	6,395.6	822.4	23.5	20.3	14.2	10.3
DALLAM	140,526,162	43.7	204.5	3,170.4	804.0	17.8	12.6	19.2	15.3
DAWSON	197,973,328	39.1	289.7	4,375.8	810.8	19.8	19.0	22.3	17.5
DEAF SMITH	184,615,147	40.3	279.2	4,164.9	992.4	22.2	16.8	23.7	18.8
DELTA	74,556,978	43.3	101.8	1,622.9	259.1	6.9	7.4	5.7	4.1
DEWITT	214,888,082	39.5	285.3	4,229.3	898.3	24.2	20.0	24.1	18.9
DICKENS	45,122,322	40.0	69.4	1,027.8	210.3	5.2	4.2	4.8	3.6
DIMMIT	119,749,377	43.7	172.7	2,674.1	464.8	17.6	11.3	12.3	9.5
DONLEY	183,206,250	49.7	243.6	4,079.2	1,464.1	26.8	15.8	24.7	19.5
DUVAL	167,145,349	41.3	250.8	3,696.6	634.9	24.6	15.7	17.3	13.4
EASTLAND	423,608,194	52.8	549.2	9,656.3	4,790.6	81.5	35.3	65.2	52.4
ECTOR	956,130,135	39.9	1,403.6	21,867.8	5,142.4	143.1	89.9	119.5	95.4
EDWARDS	34,178,753	38.9	51.6	771.6	134.4	5.0	3.2	3.4	2.6
EL PASO	4,745,110,197	35.9	7,882.6	109,058.3	12,752.1	402.9	494.4	273.3	187.6
ERATH	428,992,212	42.9	514.6	8,982.9	1,435.4	56.8	42.4	31.4	22.7
FALLS	264,415,810	45.7	343.2	5,850.5	851.8	21.7	26.7	18.0	12.8
FANNIN	306,321,488	41.0	426.7	6,578.1	1,000.6	27.6	30.4	22.6	16.3
FAYETTE	524,064,519	47.4	633.6	10,284.6	3,949.9	70.3	46.5	73.0	58.5
FISHER	62,503,124	38.4	93.8	1,388.5	262.1	9.4	5.8	6.7	5.2
FLOYD	98,521,276	38.3	145.1	2,146.9	402.9	10.0	9.4	11.3	8.9

County	VMT	SPEED	VOC	CO	NOX	SO ₂	NH ₃	PM-10	PM-2.5
FOARD	30,539,495	38.5	47.7	685.3	136.7	3.5	2.8	3.2	2.4
FORT BEND	2,711,804,514	41.2	2,523.6	45,994.2	6,951.0	176.8	281.4	159.7	110.1
FRANKLIN	160,087,554	49.2	209.3	3,651.6	909.5	16.3	15.5	13.4	9.9
FREESTONE	574,149,741	50.6	631.4	11,843.4	3,478.0	63.4	54.4	55.1	41.9
FRIIO	307,961,176	51.7	422.2	7,810.9	1,143.2	38.1	31.2	22.4	16.3
GAINES	212,622,657	40.5	307.5	4,736.2	881.7	21.3	20.4	24.1	18.9
GALVESTON	2,009,074,106	40.8	2,217.0	36,851.1	5,295.4	130.4	208.0	118.0	81.2
GARZA	165,081,505	48.0	227.0	3,860.1	689.2	16.1	16.0	17.9	13.9
GILLESPIE	275,961,148	41.8	347.3	5,820.6	663.2	33.0	28.2	17.3	12.2
GLASSCOCK	55,112,643	43.3	82.1	1,331.0	199.5	7.6	5.3	4.8	3.6
GOLIAD	133,127,607	43.8	174.0	2,683.1	451.9	13.0	12.9	12.3	9.3
GONZALES	408,899,331	49.4	483.8	8,059.4	3,503.9	57.4	35.7	60.2	48.4
GRAY	286,082,543	46.9	417.2	7,030.1	1,902.7	33.5	26.4	35.3	27.8
GRAYSON	1,320,712,073	41.8	1,797.5	28,679.6	6,273.2	132.0	128.5	109.2	80.4
GREGG	1,211,953,141	41.7	1,588.8	24,541.0	6,994.7	143.4	112.6	125.0	95.6
GRIMES	334,842,258	43.5	395.1	6,507.6	1,308.5	33.7	32.4	28.9	21.6
GUADALUPE	1,048,279,943	44.8	1,511.5	24,293.2	3,480.4	82.6	106.7	71.5	51.2
HALE	392,033,818	43.0	555.1	9,051.4	2,207.6	41.6	37.2	48.4	38.4
HALL	86,966,421	44.3	125.7	2,012.1	455.6	10.7	7.9	9.8	7.5
HAMILTON	121,271,177	43.6	171.1	2,864.3	298.3	14.4	12.4	7.7	5.4
HANSFORD	60,403,136	37.1	96.6	1,373.3	251.0	6.3	5.7	6.4	5.0
HARDEMAN	128,807,357	46.1	184.7	2,940.8	691.2	16.2	11.7	14.7	11.4
HARDIN	522,466,480	37.6	667.5	10,427.6	1,387.3	41.0	53.7	31.1	21.4
HARRIS	32,722,381,311	38.1	30,671.0	511,083.1	85,032.9	2,118.3	3,399.3	1,915.8	1,317.0
HARRISON	1,016,776,123	48.2	1,455.5	23,756.9	6,240.3	113.9	95.6	98.3	74.5

County	VMT	SPEED	VOC	CO	NOX	SO₂	NH₃	PM-10	PM-2.5
HARTLEY	122,665,177	45.4	175.3	2,767.9	728.1	15.9	10.9	17.3	13.8
HASKELL	91,845,551	41.8	134.0	2,120.9	414.2	13.9	8.5	9.9	7.7
HAYS	1,440,247,801	47.3	1,800.5	31,069.4	4,088.6	110.4	147.8	83.2	56.7
HEMPHILL	55,019,024	43.2	80.5	1,246.7	314.6	6.9	4.9	7.5	6.0
HIDALGO	4,105,467,538	38.2	6,611.4	97,497.4	10,414.1	473.2	427.9	257.9	181.8
HILL	800,328,772	52.3	975.3	18,057.3	4,382.6	80.7	77.4	69.5	51.9
HOCKLEY	287,386,569	39.3	419.6	6,305.1	1,171.5	28.8	27.6	32.6	25.6
HOPKINS	574,024,044	49.1	746.7	13,042.5	3,382.7	60.0	55.3	49.7	36.8
HOUSTON	236,463,765	42.1	293.1	4,512.9	1,045.8	27.0	22.1	23.7	18.2
HOWARD	439,141,610	45.7	598.0	9,942.9	3,861.0	76.0	38.5	58.8	46.7
HUDSPETH	335,869,300	62.2	563.0	10,741.5	1,426.6	39.8	34.2	24.3	17.6
HUTCHINSON	163,155,221	40.2	244.3	3,584.4	875.7	20.4	14.7	22.0	17.5
IRION	45,251,596	43.1	67.8	1,101.0	157.8	6.2	4.4	3.8	2.8
JACK	126,395,169	43.4	150.5	2,638.0	420.9	16.9	12.5	9.4	6.8
JACKSON	337,271,061	42.4	437.0	6,719.4	1,460.9	38.7	31.3	38.8	30.4
JASPER	486,036,336	42.9	596.1	9,791.7	1,343.7	40.7	49.2	31.8	22.5
JEFF DAVIS	61,883,357	47.8	110.3	1,827.1	200.3	7.0	6.4	3.9	2.8
JEFFERSON	2,447,350,860	38.6	3,014.1	47,746.4	10,431.2	232.1	242.1	179.1	129.0
JIM HOGG	64,025,526	39.6	102.6	1,482.5	133.1	7.1	6.7	3.7	2.5
JIM WELLS	531,559,009	42.2	733.0	11,417.1	1,851.6	74.1	51.4	50.7	38.8
JONES	214,389,397	41.4	313.5	4,938.3	974.1	32.5	19.9	23.1	18.0
KARNES	156,733,733	40.9	209.3	3,080.3	500.7	15.0	15.2	14.1	10.7
KENDALL	353,791,662	49.7	489.0	8,865.0	1,280.1	43.6	35.8	25.5	18.5
KENEDY	171,706,957	51.2	253.8	4,396.6	463.5	20.4	17.8	11.5	8.2
KENT	22,039,055	41.3	32.2	501.9	97.7	3.3	2.0	2.4	1.8

County	VMT	SPEED	VOC	CO	NOX	SO ₂	NH ₃	PM-10	PM-2.5
KERR	435,897,086	43.4	621.7	10,196.9	1,281.0	52.6	44.4	29.9	21.5
KIMBLE	168,974,589	55.9	212.3	3,912.2	1,911.7	31.7	14.1	25.2	20.2
KING	31,222,743	43.9	45.5	709.1	165.3	3.9	2.8	3.5	2.7
KINNEY	71,364,211	48.1	100.1	1,657.1	289.7	10.5	6.7	7.2	5.6
KLEBERG	373,152,741	38.7	528.3	7,729.1	1,231.6	51.6	36.1	35.0	26.8
KNOX	61,634,824	40.5	94.8	1,411.8	283.6	7.0	5.7	6.4	4.9
LA SALLE	198,524,946	60.0	275.2	5,427.8	931.8	27.0	19.4	17.2	12.9
LAMAR	519,300,457	39.6	727.6	11,001.3	1,734.9	47.8	51.3	39.3	28.5
LAMB	205,740,076	40.9	296.7	4,583.0	844.1	20.5	19.8	23.1	18.1
LAMPASAS	196,050,217	43.5	314.1	4,881.2	635.2	26.4	19.2	16.1	12.0
LAVACA	228,885,569	38.6	306.9	4,457.8	917.2	25.4	21.4	25.2	19.7
LEE	255,645,395	44.0	300.7	5,069.9	572.7	19.4	26.2	15.2	10.5
LEON	468,548,811	52.5	521.3	9,671.5	2,855.2	52.5	44.2	45.7	34.8
LIBERTY	770,683,596	53.1	879.1	15,882.2	2,169.9	50.6	79.3	46.0	31.8
LIMESTONE	267,258,596	40.3	361.4	5,638.4	631.0	20.4	27.3	16.7	11.7
LIPSCOMB	35,956,064	36.5	58.1	824.2	145.5	3.7	3.4	3.7	2.8
LIVE OAK	444,776,559	54.1	568.0	10,361.8	1,486.3	38.4	44.5	34.3	25.3
LLANO	190,078,965	39.9	241.5	3,889.7	433.5	22.8	19.4	12.1	8.5
LOVING	5,449,381	36.4	8.2	115.2	22.6	0.8	0.5	0.7	0.6
LUBBOCK	1,992,047,687	39.3	2,891.3	44,125.7	9,645.3	202.9	191.1	231.5	182.4
LYNN	146,881,335	42.3	209.6	3,332.0	613.3	14.6	14.1	16.5	12.9
MADISON	306,755,697	52.9	340.8	6,364.8	1,923.9	34.4	28.9	29.9	22.8
MARION	141,360,992	42.4	195.4	3,040.2	528.0	14.1	13.7	17.2	13.7
MARTIN	144,321,388	48.6	193.2	3,400.6	1,105.8	24.1	12.9	22.8	18.6
MASON	71,100,513	42.5	89.3	1,504.9	161.7	8.4	7.3	4.4	3.1

County	VMT	SPEED	VOC	CO	NOX	SO₂	NH₃	PM-10	PM-2.5
MATAGORDA	348,160,512	38.6	459.1	6,626.2	1,402.6	39.0	32.5	38.7	30.3
MAVERICK	288,316,976	41.7	421.0	6,305.6	1,098.3	42.5	27.1	29.5	22.8
MCCULLOCH	115,187,513	43.0	182.8	2,930.5	386.6	15.6	11.3	9.5	7.1
MCLENNAN	2,463,642,226	43.3	3,179.0	53,292.5	10,916.0	228.0	242.8	193.3	141.7
MCMULLEN	48,262,608	41.1	71.4	1,092.4	109.4	5.7	4.9	3.1	2.2
MEDINA	450,186,169	44.9	637.8	10,703.0	1,278.6	54.0	45.9	30.4	21.8
MENARD	51,208,070	42.3	76.8	1,221.4	184.0	7.1	4.9	4.5	3.4
MIDLAND	971,672,797	40.2	1,415.4	22,225.3	5,612.4	149.5	90.2	128.9	103.6
MILAM	357,115,206	41.6	431.7	6,861.9	1,210.4	34.7	34.8	29.5	21.9
MILLS	90,064,755	44.5	144.0	2,272.9	288.2	12.0	8.9	7.2	5.4
MITCHELL	194,247,818	56.4	239.9	4,443.3	2,435.5	37.2	16.2	30.3	24.4
MONTAGUE	283,813,844	43.4	408.0	6,237.6	1,200.7	31.3	26.5	32.5	25.4
MONTGOMERY	3,256,592,500	48.4	3,260.9	60,968.9	8,951.5	213.4	336.6	193.3	133.5
MOORE	200,961,040	43.2	294.4	4,516.4	1,117.3	25.1	18.1	27.1	21.6
MORRIS	192,077,352	46.2	255.8	4,173.8	1,103.7	21.9	18.1	29.1	23.8
MOTLEY	29,384,047	38.3	46.2	661.8	127.6	3.3	2.7	3.0	2.3
NACOGDOCHES	714,870,740	41.0	870.8	13,593.7	3,239.1	82.7	66.5	73.0	56.0
NAVARRO	1,266,523,140	52.4	1,312.3	26,356.5	4,602.5	105.9	128.3	79.9	55.5
NEWTON	193,446,954	39.1	244.5	3,776.1	481.6	15.5	19.8	12.0	8.4
NOLAN	304,648,722	50.4	396.2	6,934.4	3,203.3	55.3	26.1	43.9	35.1
NUECES	3,359,903,084	39.1	4,613.8	69,604.7	10,365.1	299.3	332.9	273.3	203.1
OCHILTREE	99,936,701	38.1	155.2	2,225.7	478.1	11.5	9.2	12.2	9.6
OLDHAM	276,153,561	62.9	372.1	7,308.5	2,298.3	33.4	25.4	35.3	28.0
ORANGE	1,034,069,015	40.2	1,346.5	21,417.3	4,323.0	95.2	102.8	73.5	52.6
PALO PINTO	383,904,737	45.4	457.9	8,425.2	1,393.7	50.4	38.1	27.6	19.9

County	VMT	SPEED	VOC	CO	NOX	SO ₂	NH ₃	PM-10	PM-2.5
PANOLA	405,168,688	42.7	558.3	8,708.5	1,545.8	40.9	39.3	50.4	40.3
PARMER	168,373,978	42.4	237.2	3,871.3	710.7	16.8	16.2	18.9	14.9
PECOS	332,812,910	51.6	444.4	8,030.5	2,675.2	55.7	29.8	53.1	43.4
POLK	583,492,077	44.5	707.5	11,184.8	2,714.0	68.8	54.0	60.9	46.8
POTTER	1,274,449,179	43.0	1,884.0	30,107.7	8,312.3	155.7	116.2	166.1	131.9
PRESIDIO	70,653,007	42.5	130.4	1,981.0	171.2	7.7	7.4	4.1	2.8
RAINS	118,612,179	42.1	164.1	2,575.7	393.8	10.7	11.8	8.8	6.3
RANDALL	767,492,935	40.8	1,158.1	17,824.3	4,639.7	91.9	70.3	97.6	77.3
REAGAN	41,807,263	39.3	63.4	960.2	158.4	6.0	4.0	4.0	3.0
REAL	35,300,921	40.8	53.2	824.7	130.5	5.0	3.4	3.2	2.4
RED RIVER	167,916,634	42.2	232.8	3,671.6	547.1	14.9	16.7	12.2	8.8
REEVES	286,474,325	54.5	372.9	6,954.2	2,683.3	50.3	25.1	50.3	41.5
REFUGIO	280,846,131	46.1	360.8	5,711.6	989.1	27.9	27.1	26.6	20.3
ROBERTS	30,589,463	38.0	48.4	702.2	133.1	3.2	2.9	3.3	2.6
ROBERTSON	294,793,182	43.0	349.6	5,697.4	1,032.6	29.2	28.6	25.0	18.6
RUNNELS	141,746,648	43.8	211.2	3,499.3	513.5	19.5	13.7	12.2	9.1
RUSK	557,975,298	41.1	876.9	13,221.3	1,469.3	43.7	56.7	34.2	23.7
SABINE	118,469,890	43.3	143.1	2,321.5	526.9	13.3	11.1	11.6	8.9
SAN AUGUSTINE	111,965,085	44.5	133.7	2,200.2	515.9	12.8	10.4	11.3	8.6
SAN JACINTO	281,269,732	43.7	343.8	5,394.3	1,278.1	32.7	26.1	28.8	22.1
SAN PATRICIO	792,566,502	45.0	1,044.0	16,809.6	2,552.8	72.1	78.2	66.3	49.5
SAN SABA	64,220,268	40.5	106.3	1,585.6	182.8	8.2	6.4	4.8	3.5
SCHLEICHER	58,109,452	43.5	86.5	1,423.1	214.2	8.1	5.6	5.1	3.8
SCURRY	254,250,116	43.0	366.2	5,895.5	1,221.1	38.8	23.5	27.8	21.6
SHACKELFORD	67,611,855	41.3	98.8	1,543.6	302.8	10.2	6.3	7.3	5.7

County	VMT	SPEED	VOC	CO	NOX	SO₂	NH₃	PM-10	PM-2.5
SHELBY	306,138,218	45.5	361.9	6,035.9	1,458.9	35.8	28.4	31.6	24.3
SHERMAN	104,852,104	44.0	152.8	2,388.6	596.7	13.1	9.4	14.1	11.2
SMITH	2,194,536,375	41.8	3,138.5	50,302.0	7,295.6	198.0	217.6	161.7	116.8
SOMERVELL	95,150,824	41.5	106.8	1,771.1	320.2	9.2	9.3	7.2	5.2
STARR	394,770,454	38.0	634.8	9,050.7	937.1	45.8	41.1	25.1	17.8
STEPHENS	97,354,129	41.8	153.8	2,436.3	318.4	13.1	9.6	8.0	5.9
STERLING	56,688,288	48.4	83.0	1,460.6	198.3	7.6	5.6	4.6	3.4
STONEWALL	40,873,813	42.6	59.2	938.7	184.6	6.2	3.8	4.4	3.4
SUTTON	167,023,297	56.9	209.2	3,910.2	1,886.4	31.3	14.0	24.8	19.8
SWISHER	153,528,272	47.8	208.3	3,724.6	992.6	16.7	14.5	19.7	15.7
TAYLOR	1,322,258,750	38.3	1,919.4	28,902.6	9,715.5	220.2	117.9	166.9	131.9
TERRELL	38,968,979	47.3	55.7	970.4	138.2	5.3	3.8	3.9	3.0
TERRY	186,496,036	42.3	266.1	4,222.8	770.0	18.4	18.0	20.7	16.2
THROCKMORTON	32,217,171	41.8	46.6	724.7	136.0	3.5	3.0	3.6	2.8
TITUS	439,725,924	45.1	587.0	9,479.8	2,768.4	51.4	41.1	69.5	57.0
TOM GREEN	895,411,649	37.2	1,363.5	20,416.3	4,651.7	134.3	83.6	91.6	70.5
TRAVIS	8,097,634,935	34.4	10,294.4	156,396.0	20,486.4	611.9	834.8	460.2	312.4
TRINITY	129,769,884	43.9	158.3	2,486.1	593.6	15.2	12.0	13.4	10.3
TYLER	225,691,176	42.9	277.3	4,557.0	614.0	18.7	22.9	14.6	10.3
UPSHUR	399,188,357	42.4	639.0	9,776.2	1,082.3	31.5	40.5	24.7	17.2
UPTON	53,339,603	40.7	78.8	1,232.2	194.8	7.6	5.1	5.8	4.6
UVALDE	292,847,371	41.7	422.3	6,677.2	694.7	34.6	30.0	19.1	13.6
VAL VERDE	262,890,091	40.4	380.9	5,941.7	1,035.7	38.7	24.7	26.9	20.7
VAN ZANDT	837,981,010	48.8	1,082.0	19,212.1	3,668.7	76.9	82.9	63.1	45.8
VICTORIA	945,184,442	39.3	1,246.4	18,311.5	4,249.8	111.2	87.1	112.3	88.5

County	VMT	SPEED	VOC	CO	NOX	SO₂	NH₃	PM-10	PM-2.5
WALKER	849,871,026	48.5	964.1	17,147.7	5,023.1	94.1	80.4	81.8	62.2
WALLER	653,756,366	62.5	798.9	14,750.8	2,051.2	42.8	67.2	39.0	27.0
WARD	217,872,891	53.5	284.0	5,222.1	2,031.7	38.5	19.0	38.6	31.9
WASHINGTON	475,053,279	44.0	561.6	9,235.6	1,846.7	48.1	45.9	41.2	30.9
WEBB	1,299,838,934	38.1	1,969.1	28,874.6	5,086.8	187.8	123.4	128.4	98.5
WHARTON	644,237,329	42.3	821.9	12,549.2	2,815.1	74.6	59.6	75.0	58.9
WHEELER	197,737,049	55.0	226.5	3,837.7	3,018.3	39.5	14.6	37.7	30.6
WICHITA	996,385,979	41.1	1,456.8	22,912.2	4,381.6	103.0	95.1	103.7	80.1
WILBARGER	262,513,729	44.9	374.7	6,059.0	1,017.4	26.2	25.3	26.0	19.9
WILLACY	179,948,849	42.4	280.9	4,319.6	430.3	20.8	18.8	11.3	7.9
WILLIAMSON	2,489,779,945	34.3	2,990.3	48,856.2	6,231.9	184.9	257.7	138.2	93.2
WILSON	302,941,547	41.9	440.1	6,580.4	710.4	22.2	31.2	18.6	13.0
WINKLER	59,812,134	40.0	88.8	1,372.4	217.1	8.5	5.7	6.5	5.1
WISE	832,457,323	41.7	933.1	15,430.7	2,778.3	80.2	81.4	62.8	45.5
WOOD	351,970,170	39.6	490.5	7,571.9	840.2	26.8	36.0	20.9	14.4
YOAKUM	106,162,194	38.1	156.4	2,284.9	433.8	10.8	10.1	12.4	9.7
YOUNG	163,444,370	40.9	238.4	3,626.6	663.7	17.4	15.4	17.8	13.8
ZAPATA	143,637,132	46.3	218.0	3,544.4	369.1	16.9	14.9	9.4	6.7
ZAVALA	121,883,557	42.9	176.4	2,679.5	464.2	18.0	11.5	12.4	9.6

APPENDIX C
EMISSIONS ESTIMATION PROGRAMS

TTI EMISSIONS ESTIMATION PROGRAMS

The following is a summary of programs developed by TTI that may be used to produce TDM network link-based and HPMS “virtual link”-based, hourly, on-road mobile source emissions estimates for air quality analyses.

For the TDM-based analyses the emissions estimates are made at the TDM network link level (for thousands of links) where geographical coordinates are associated.

For the HPMS-based analyses, emissions estimates are made at the functional classification/area type level which constitutes a 21-cell array defined by seven functional classifications and three area types, or road-type “cells.” These road-type cells may be viewed as a roadway network (analogous to the TDM network, but with larger and fewer links) consisting of up to 21 links (or, with directionality included, 42 links).

Hereafter, for the purpose of this discussion, the term “link” may be used to mean either a TDM network link or an HPMS “virtual link.”

The main emissions estimation programs are: PREPIN (2BW for TDM network analyses and 254HPMS for HPMS analyses), POLFAC62, RATEADJ62, RATEADJV62, IMPSUM62, and SUMALL62. PREPIN prepares activity input, POLFAC62 prepares emissions factor input, the RATEADJ programs make special adjustments to emissions factors when required, IMPSUM62 calculates emissions by time period, and SUMALL62 summarizes emissions at various levels by 24-hour period, performs EI data annualization calculations and summarizes annual EI results, and produces the results in EPA’s National Emissions Inventory Input Format (NIFv3.0).

PREPIN

The PREPIN2BW program post-processes travel model output to produce time-of-day-specific, on-road vehicle fleet, link VMT and speed estimates for emissions inventory applications. The PREPIN2BW program was developed for use in urban areas that do not have all of the time-of-day assignments and operational speeds available as may be required for air quality analyses of particular temporal scales (e.g., hourly).

For example, PREPIN2BW reads a travel demand model traffic assignment data set from a directional four period time-of-day assignment (another common assignment read by PREPIN2BW is the nondirectional or directional 24-hour assignment). PREPIN2BW initially scales the assignment volumes on each link to the appropriate VMT (i.e., seasonal, day-of-week specific). Time-of-day (e.g., hourly) factors (and directional split factors for a nondirectional assignment) are applied to the adjusted assignment results on each link to estimate the directional time-of-day travel on the link. Speed models, originally developed for the Dallas/Fort Worth Region or optionally the Houston/Galveston Region, are used to estimate the operational time-of-day speeds by direction on the links. Special intrazonal links are defined (as intrazonal links are not a feature of travel demand models), and the VMT and speeds for intrazonal trips are estimated. These VMT and speeds by link are subsequently input to the IMPSUM62 program for the application of MOBILE6 emissions factors.

PREPIN254HPMS

The PREPIN254HPMS program processes the Statewide HPMS county AADT VMT, centerline miles, and lane miles by functional classification and area type to produce hourly, on-road vehicle fleet, seasonal and day-of-week-specific, actual or forecast VMT and directional speed estimates for EI applications. These estimated VMT and speeds are produced for 21 HPMS functional classification/area type combinations, or “links.” The program was developed for use in areas that do not have TDM networks, and for EI applications where network link-based detail is not required. However, the HPMS link speeds are developed analogous to those produced from network travel model-based input data, except with a much smaller set of “links.” The main inputs are:

- TxDOT statewide HPMS data set at the county level which includes AADT VMT, centerline miles, and lane miles by HPMS area type and functional class;
- county-level VMT control totals;
- list of Texas county names;
- hourly VMT distributions; and
- Dallas/Fort Worth speed modeling inputs to include volume/delay equation parameters adapted for HPMS, and freeflow speeds and lane capacities by HPMS functional classification and area type.

The program initially allocates the county control total VMT (VMT adjusted for season, etc.) to the link, proportional HPMS AADT VMT on each link. Hourly factors and directional split factors are applied to the adjusted VMT on each link to estimate the hourly directional VMT (and volumes) by HPMS link. Speed models, originally developed for the Dallas/Fort Worth Region, are used to estimate the hourly operational speeds by direction for each link. The operational speeds are based on v/c derived directional delay (minutes/mile) applied to the estimated freeflow speeds for each link. These HPMS link-VMT and speed estimates are subsequently input to the IMPSUM62 program for the application of MOBILE6 emissions factors.

POLFAC62

The POLFAC62 program is used to apply the EPA’s MOBILE6 program (October 2002 version with additional pollutant capabilities) to calculate the on-road mobile emissions factors. The MOBILE6 emissions factors may be produced for each of the pollutant-specific emissions types (e.g., depending on the pollutant and vehicle type, the total composite, exhaust running, exhaust start, plus the six sub-component evaporative rates), 28 vehicle types, four MOBILE6 functional classifications (or drive cycles, i.e., Freeway, Arterial/Collector, Local, and Ramp), 14 speeds (i.e., 2.5 mph, and 5 mph through 65 mph at 5 mph increments for Freeway and Arterial functional classifications—MOBILE6 Local and Ramp functional classification rates are single speed only, 12.9 mph, and 34.6 mph, respectively), and each of the 24 hours of the day.

The POLFAC62 emissions factors are average vehicle class rates calculated from the MOBILE6 database output by weighting the by-model-year emissions rates within each vehicle class by its corresponding travel fraction. These emissions factors are tabulated individually by geographical area (county or county group) and analysis day for the evaluation year. These emissions factors are output to an ASCII file for subsequent input to the IMPSUM62 program. The IMPSUM62 program is then used to apply the hourly emissions factors to hourly VMT estimates by link. (POLFAC62 also optionally produces a set of daily emissions factors.) POLFAC62 also calculates the additional pollutant emissions factors provided by the MOBILE6 October 2002 version.

RATEADJ62

RATEADJ62 is a special utility program that produces a new set of emissions factors by linearly combining the emissions factors from multiple applications of POLFAC62. There is one set of linear factors. Each factor is applied to all emissions rates in a single data set.

A practical application of the RATEADJ program is the combining of two sets of emissions factors, where each set has different control program credits, into one set including the combined credits. For example, this program may be used to combine different ATP credits from two separate POLFAC62 runs into one set of emissions factors that includes the credits for both ATPs.

RATEADJV62

RATEADJV62 is a special utility program that produces a new set of emissions factors by linearly combining the emissions factors from multiple applications of POLFAC62 or RATEADJ62. There is a separate set of factors (that may be different for each pollutant-specific emissions type and vehicle type combination) for each of the input emissions factor data sets.

A practical application of RATEADJV62 is the application of emissions factor credits by individual vehicle class and/or individual pollutant. For example, for analyses requiring the effects of the Texas Low-Emissions Diesel Fuel Program in MOBILE6 emissions factors, RATEADJV62 is used to apply reduction factors to only the NO_x emissions factors for diesel-fueled vehicle classes only.

IMPSUM62

The IMPSUM62 program applies the emissions factors from POLFAC62 (or from one of the RATEADJ programs, when used) and VMT mixes (fractions of fleet VMT attributable to each vehicle classification in the study) to the time-of-day fleet VMT and speed estimates to calculate emissions by the specified time periods. The five primary inputs to IMPSUM62 are:

- MOBILE6 emissions factors developed with POLFAC62 (or a RATEADJ6, if used);
- link-based hourly VMT and speeds developed using a PREPIN program. For each link, the following information is input to IMPSUM: county number, roadway type number, VMT on link, operational link-speed estimate, and link distance;

- VMT mix by time period, county and roadway type;
- X-Y coordinates (optional for gridded emissions); and
- data records associating the MOBILE6 drive cycle (Freeway, Arterial, Local, Ramp) emissions factors (or percentages thereof) to specific travel model functional classifications. These MOBILE6 drive cycle emissions factor percentages (valid from zero to 100) must sum to 100 percent for each travel model functional classification.

Using these input data, the VMT for each link is stratified by MOBILE6 drive cycle and the 28 vehicle types. The MOBILE6 emissions factors are matched to link VMT by drive cycle, speed, and vehicle type and are interpolated (for the speed that falls between the 14 MOBILE6 speeds, see the MOBILE6 interpolation methodology below) and multiplied by the link VMT to estimate the mobile source emissions for that link. Emissions factors for 65 mph are used for links with speeds greater than 65 mph and emissions factors for 2.5 mph are used for links with speeds lower than 2.5 mph. The emissions for the county and emissions type are reported by both roadway type and vehicle type for each of the subject time periods. A data set is produced for subsequent input to the SUMALL62 program. Also, link emissions may be written by county at the pollutant-specific emissions type sub-component level and 28 vehicle types level.

A tab-delimited output is optionally produced. This output includes all 28 vehicle types (or eight vehicle types in the compressed format) across a single output line. Each field in the output is separated by a tab character.

Example Emissions Factor Interpolation

To calculate emissions factors for average operational speeds that fall between two of the 14 MOBILE6 speed bin speeds, MOBILE6 interpolates each emissions factor using a factor developed from the inverse link speed and the inverse high and low bounding speed bin speeds (Section 5.3.4, MOBILE6 User's Guide, January 2002).

Using the MOBILE6 emissions factors tabulated by the 14 speeds, the IMPSUM62 program uses the MOBILE6 method to interpolate emissions factors as shown in the following example. This example interpolates an emissions factor corresponding to an average speed of 41.2 mph.

The interpolated emissions factor (EF_{Interp}) is expressed as:

$$EF_{\text{Interp}} = EF_{\text{LowSpeed}} - FAC_{\text{Interp}} \times (EF_{\text{LowSpeed}} - EF_{\text{HighSpeed}})$$

Where:

EF_{LowSpeed} = emission factor (EF) corresponding to tabulated speed below the average link speed,

$EF_{\text{HighSpeed}}$ = EF corresponding to tabulated speed above the average link speed, and

$$FAC_{\text{Interp}} = \left(\frac{1}{\text{Speed}_{\text{link}}} - \frac{1}{\text{Speed}_{\text{low}}} \right) \bigg/ \left(\frac{1}{\text{Speed}_{\text{high}}} - \frac{1}{\text{Speed}_{\text{low}}} \right)$$

Given that:

$$\begin{aligned} EF_{\text{LowSpeed}} &= 0.7413 \text{ g/mi,} \\ EF_{\text{HighSpeed}} &= 0.7274 \text{ g/mi,} \\ \text{Speed}_{\text{link}} &= 41.2 \text{ mph,} \\ \text{Speed}_{\text{low}} &= 40 \text{ mph, and} \\ \text{Speed}_{\text{high}} &= 45 \text{ mph.} \end{aligned}$$

$$FAC_{\text{Interp}} = \left(\frac{1}{41.2\text{mph}} - \frac{1}{40\text{mph}} \right) \bigg/ \left(\frac{1}{45\text{mph}} - \frac{1}{40\text{mph}} \right) = \frac{-0.00073}{-0.00278} = 0.26214,$$

$$\begin{aligned} EF_{\text{Interp}} &= 0.7413 \text{ g/mi} - (0.26214) \times (0.7413 \text{ g/mi} - 0.7274 \text{ g/mi}) \\ &= 0.7377 \text{ g/mi} \end{aligned}$$

SUMALL62

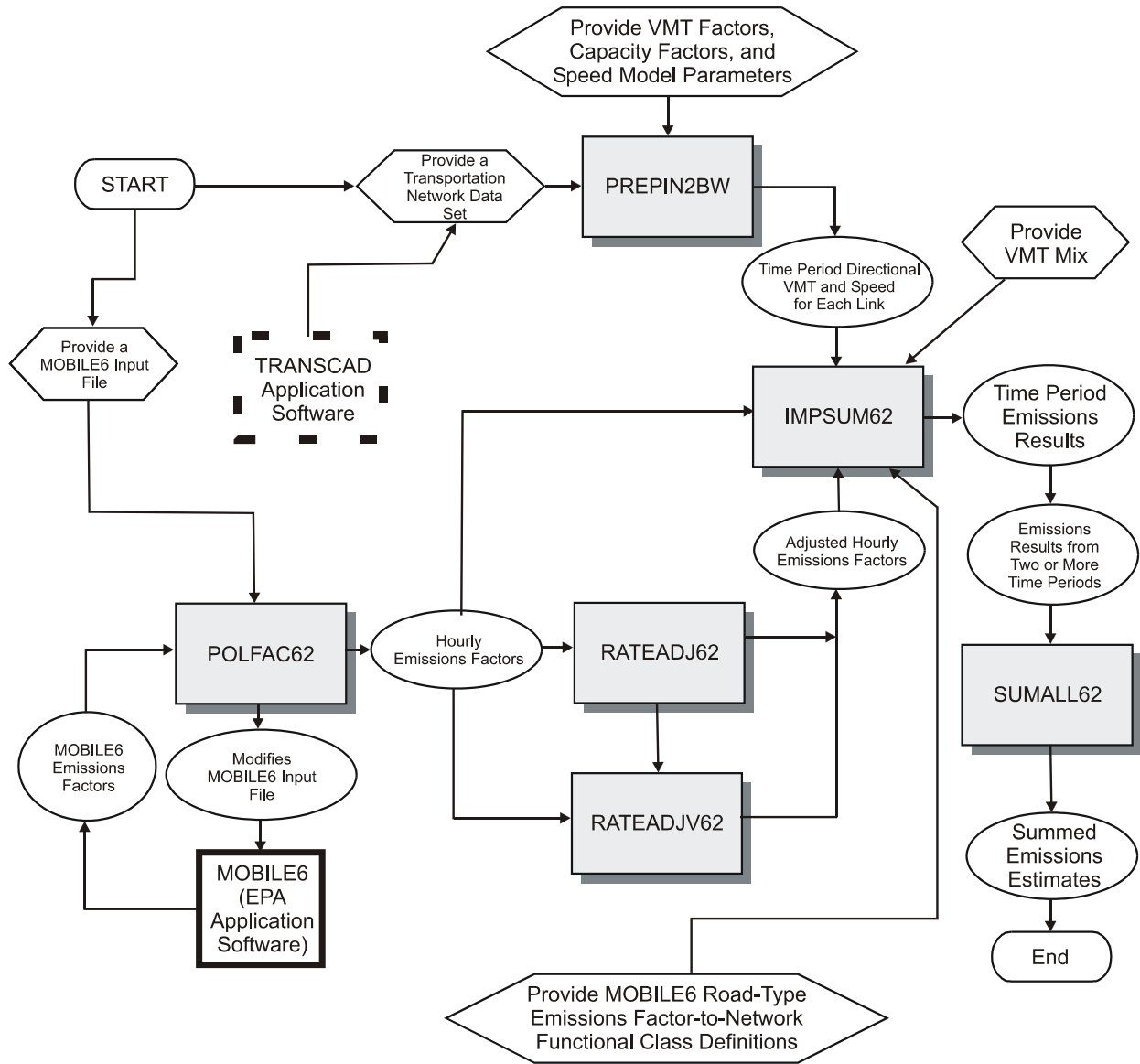
The SUMALL62 program is used to sum the emissions estimates for the time-of-day periods (e.g., 24 periods in the case of hourly analyses) to develop 24-hour emissions estimates, and optionally applies EI annualization factors to the daily results to produce annual EI results. The emissions by pollutant type are reported by roadway type and 28 vehicle types (or optionally condensed to eight vehicle types).

A tab-delimited output is optionally produced. This output includes all 28 vehicle types (or eight vehicle types in the compressed format) across a single output line. Each field in the output is separated by a tab character. An additional output option is EI data formatted to the EPA NEI input format (NIF) specifications.

The overall emissions estimate process flow is shown in the diagram below.

General Process Flow

Travel Demand Model Network Link-Based Hourly MOBILE6 Emissions Estimates with Texas Mobile Source Emissions Software



APPENDIX D
TXDOT DISTRICTS

TxDOT District County Key

Abilene District

Borden
Callahan
Fisher
Haskell
Howard
Jones
Kent
Mitchell
Nolan
Scurry
Shackelford
Stonewall
Taylor

Amarillo District

Armstrong
Carson
Dallam
Deaf Smith
Gray
Hansford
Hartley
Hemphill
Hutchinson
Lipscomb
Moore
Ochiltree
Oldham
Potter
Randall
Roberts
Sherman

Atlanta District

Bowie
Camp
Cass
Harrison
Marion
Morris
Panola
Titus
Upshur

Austin District

Bastrop
Blanco
Burnet
Caldwell
Gillespie
Hays
Lee
Llano
Mason
Travis
Williamson

Beaumont District

Chambers
Hardin
Jasper
Jefferson
Liberty
Newton
Orange
Tyler

Brownwood District

Brown
Coleman
Comanche
Eastland
Lampasas
McCulloch
Mills
SanSaba
Stephens

Bryan District

Brazos
Burleson
Freestone
Grimes
Leon
Madison
Milam
Robertson
Walker
Washington

Childress District

Briscoe
Childress
Collingsworth
Cottle
Dickens
Donley
Foard
Hall
Hardeman
King
Knox
Motley
Wheeler

Corpus Christi District

Aransas
 Bee
 Goliad
 Jim Wells
 Karnes
 Kleberg
 Live Oak
 Nueces
 Refugio
 San Patricio

Dallas District

Collin
 Dallas
 Denton
 Ellis
 Kaufman
 Navarro
 Rockwall

El Paso District

Brewster
 Culberson
 El Paso
 Hudspeth
 Jeff Davis
 Presidio

Fort Worth District

Erath
 Hood
 Jack
 Johnson
 Palo Pinto
 Parker
 Somervell
 Tarrant
 Wise

Houston District

Brazoria
 FortBend
 Galveston
 Harris
 Montgomery
 Waller

Laredo District

Dimmit
 Duval
 Kinney
 La Salle
 Maverick
 Val Verde
 Webb
 Zavala

Lubbock District

Bailey
 Castro
 Cochran
 Crosby
 Dawson
 Floyd
 Gaines
 Garza
 Hale
 Hockley
 Lamb
 Lubbock
 Lynn
 Parmer
 Swisher
 Terry
 Yoakum

Lufkin District

Angelina
 Houston
 Nacogdoches
 Polk
 Sabine
 San Augustine
 San Jacinto
 Shelby
 Trinity

Odessa District

Andrews
 Crane
 Ector
 Loving
 Martin
 Midland
 Pecos
 Reeves
 Terrell
 Upton
 Ward
 Winkler

Paris District

Delta
 Fannin
 Franklin
 Grayson
 Hopkins
 Hunt
 Lamar
 Rains
 RedRiver

Pharr District

Brooks
Cameron
Hidalgo
Jim Hogg
Kenedy
Starr
Willacy
Zapata

San Angelo District

Coke
Concho
Crockett
Edwards
Glasscock
Irion
Kimble
Menard
Reagan
Real
Runnels
Schleicher
Sterling
Sutton
Tom Green

San Antonio District

Atascosa
Bandera
Bexar
Comal
Frio
Guadalupe
Kendall
Kerr
McMullen
Medina
Uvalde
Wilson

Tyler District

Anderson
Cherokee
Gregg
Henderson
Rusk
Smith
Van Zandt
Wood

Waco District

Bell
Bosque
Coryell
Falls
Hamilton
Hill
Limestone
McLennan

Wichita Falls District

Archer
Baylor
Clay
Cooke
Montague
Throckmorton
Wichita
Wilbarger
Young

Yoakum District

Austin
Calhoun
Colorado
DeWitt
Fayette
Gonzales
Jackson
Lavaca
Matagorda
Victoria
Wharton

APPENDIX E
AADT TO ASWT FACTORS

County	AADT to ASWT Factor	TxDOT District*
Anderson	1.07774	Tyler District
Andrews	1.10958	Odessa District
Angelina	1.04278	Lufkin District
Aransas	1.14519	Corpus Christi District
Archer	1.06242	Wichita Falls District
Armstrong	1.09033	Amarillo District
Atascosa	1.09953	San Antonio District
Austin	1.01635	Yoakum District
Bailey	1.06474	Lubbock District
Bandera	1.09953	San Antonio District
Bastrop*	1.06657	Austin EAC Area
Baylor	1.06242	Wichita Falls District
Bee	1.14519	Corpus Christi District
Bell	1.01601	Waco District
Bexar*	1.09464	San Antonio EAC Area
Blanco	1.06868	Austin District
Borden	1.05241	Abilene District
Bosque	1.01601	Waco District
Bowie	1.06447	Atlanta District
Brazoria*	1.07684	HGA Nonattainment Area
Brazos	0.98458	Bryan District
Brewster	1.06250	El Paso District
Briscoe	1.05827	Childress District
Brooks	1.03186	Pharr District
Brown	1.04382	Brownwood District
Burleson	0.98458	Bryan District
Burnet	1.06868	Austin District
Caldwell*	1.06657	Austin EAC Area
Calhoun	1.01635	Yoakum District

County	AADT to ASWT Factor	TxDOT District*
Callahan	1.05241	Abilene District
Cameron	1.03186	Pharr District
Camp	1.06447	Atlanta District
Carson	1.09033	Amarillo District
Cass	1.06447	Atlanta District
Castro	1.06474	Lubbock District
Chambers*	1.07684	HGA Nonattainment Area
Cherokee	1.07774	Tyler District
Childress	1.05827	Childress District
Clay	1.06242	Wichita Falls District
Cochran	1.06474	Lubbock District
Coke	1.04360	San Angelo District
Coleman	1.04382	Brownwood District
Collin	1.08331	Dallas District
Collingsworth	1.05827	Childress District
Colorado	1.01635	Yoakum District
Comal*	1.09464	San Antonio EAC Area
Comanche	1.04382	Brownwood District
Concho	1.04360	San Angelo District
Cooke	1.06242	Wichita Falls District
Coryell	1.01601	Waco District
Cottle	1.05827	Childress District
Crane	1.10958	Odessa District
Crockett	1.04360	San Angelo District
Crosby	1.06474	Lubbock District
Culberson	1.06250	El Paso District
Dallam	1.09033	Amarillo District
Dallas	1.08331	Dallas District
Dawson	1.06474	Lubbock District

County	AADT to ASWT Factor	TxDOT District*
Deaf Smith	1.09033	Amarillo District
Delta	1.04624	Paris District
Denton	1.08331	Dallas District
DeWitt	1.01635	Yoakum District
Dickens	1.05827	Childress District
Dimmit	0.99783	Laredo District
Donley	1.05827	Childress District
Duval	0.99783	Laredo District
Eastland	1.04382	Brownwood District
Ector	1.10958	Odessa District
Edwards	1.04360	San Angelo District
Ellis	1.08331	Dallas District
El Paso*	1.04607	El Paso County
El Paso CO*	1.10144	El Paso County
Erath	1.11479	Fort Worth District
Falls	1.01601	Waco District
Fannin	1.04624	Paris District
Fayette	1.01635	Yoakum District
Fisher	1.05241	Abilene District
Floyd	1.06474	Lubbock District
Foard	1.05827	Childress District
Fort Bend*	1.07684	HGA Nonattainment Area
Franklin	1.04624	Paris District
Freestone	0.98458	Bryan District
Frio	1.09953	San Antonio District
Gaines	1.06474	Lubbock District
Galveston*	1.07684	HGA Nonattainment Area
Garza	1.06474	Lubbock District
Gillespie	1.06868	Austin District

County	AADT to ASWT Factor	TxDOT District*
Glasscock	1.04360	San Angelo District
Goliad	1.14519	Corpus Christi District
Gonzales	1.01635	Yoakum District
Gray	1.09033	Amarillo District
Grayson	1.04624	Paris District
Gregg*	1.01243	Northeast Texas EAC Area
Grimes	0.98458	Bryan District
Guadalupe*	1.09464	San Antonio EAC Area
Hale	1.06474	Lubbock District
Hall	1.05827	Childress District
Hamilton	1.01601	Waco District
Hansford	1.09033	Amarillo District
Hardeman	1.05827	Childress District
Hardin*	1.08457	HGA Nonattainment Area
Harris*	1.07684	HGA Nonattainment Area
Harrison*	1.01243	Northeast Texas EAC Area
Hartley	1.09033	Amarillo District
Haskell	1.05241	Abilene District
Hays*	1.06657	Austin EAC Area
Hemphill	1.09033	Amarillo District
Henderson	1.07774	Tyler District
Hidalgo	1.03186	Pharr District
Hill	1.01601	Waco District
Hockley	1.06474	Lubbock District
Hood	1.11479	Fort Worth District
Hopkins	1.04624	Paris District
Houston	1.04278	Lufkin District
Howard	1.05241	Abilene District
Hudspeth	1.06250	El Paso District

County	AADT to ASWT Factor	TxDOT District*
Hunt	1.04624	Paris District
Hutchinson	1.09033	Amarillo District
Irion	1.04360	San Angelo District
Jack	1.11479	Fort Worth District
Jackson	1.01635	Yoakum District
Jasper	1.09299	Beaumont District
Jeff Davis	1.0625	El Paso District
Jefferson*	1.08457	BPA Nonattainment Area
Jim Hogg	1.03186	Pharr District
Jim Wells	1.14519	Corpus Christi District
Johnson	1.11479	Fort Worth District
Jones	1.05241	Abilene District
Karnes	1.14519	Corpus Christi District
Kaufman	1.08331	Dallas District
Kendall	1.09953	San Antonio District
Kenedy	1.03186	Pharr District
Kent	1.05241	Abilene District
Kerr	1.09953	San Antonio District
Kimble	1.04360	San Angelo District
King	1.05827	Childress District
Kinney	0.99783	Laredo District
Kleberg	1.14519	Corpus Christi District
Knox	1.05827	Childress District
Lamar	1.04624	Paris District
Lamb	1.06474	Lubbock District
Lampasas	1.04382	Brownwood District
La Salle	0.99783	Laredo District
Lavaca	1.01635	Yoakum District
Lee	1.06868	Austin District

County	AADT to ASWT Factor	TxDOT District*
Leon	0.98458	Bryan District
Liberty*	1.07684	HGA Nonattainment Area
Limestone	1.01601	Waco District
Lipscomb	1.09033	Amarillo District
Live Oak	1.14519	Corpus Christi District
Llano	1.06868	Austin District
Loving	1.10958	Odessa District
Lubbock	1.06474	Lubbock District
Lynn	1.06474	Lubbock District
Madison	0.98458	Bryan District
Marion	1.06447	Atlanta District
Martin	1.10958	Odessa District
Mason	1.06868	Austin District
Matagorda	1.01635	Yoakum District
Maverick	0.99783	Laredo District
McCulloch	1.04382	Brownwood District
McLennan	1.01601	Waco District
McMullen	1.09953	San Antonio District
Medina	1.09953	San Antonio District
Menard	1.04360	San Angelo District
Midland	1.10958	Odessa District
Milam	0.98458	Bryan District
Mills	1.04382	Brownwood District
Mitchell	1.05241	Abilene District
Montague	1.06242	Wichita Falls District
Montgomery*	1.07684	HGA Nonattainment Area
Moore	1.09033	Amarillo District
Morris	1.06447	Atlanta District
Motley	1.05827	Childress District

County	AADT to ASWT Factor	TxDOT District*
Nacogdoches	1.04278	Lufkin District
Navarro	1.08331	Dallas District
Newton	1.09299	Beaumont District
Nolan	1.05241	Abilene District
Nueces	1.14519	Corpus Christi District
Ochiltree	1.09033	Amarillo District
Oldham	1.09033	Amarillo District
Orange*	1.08457	BPA Nonattainment Area
Palo Pinto	1.11479	Fort Worth District
Panola	1.06447	Atlanta District
Parker	1.11479	Fort Worth District
Parmer	1.06474	Lubbock District
Pecos	1.10958	Odessa District
Polk	1.04278	Lufkin District
Potter	1.09033	Amarillo District
Presidio	1.06250	El Paso District
Rains	1.04624	Paris District
Randall	1.09033	Amarillo District
Reagan	1.04360	San Angelo District
Real	1.04360	San Angelo District
Red River	1.04624	Paris District
Reeves	1.10958	Odessa District
Refugio	1.14519	Corpus Christi District
Roberts	1.09033	Amarillo District
Robertson	0.98458	Bryan District
Rockwall	1.08331	Dallas District
Runnels	1.04360	San Angelo District
Rusk*	1.01243	Northeast Texas EAC Area
Sabine	1.04278	Lufkin District

County	AADT to ASWT Factor	TxDOT District*
San Augustine	1.04278	Lufkin District
San Jacinto	1.04278	Lufkin District
San Patricio	1.14519	Corpus Christi District
San Saba	1.04382	Brownwood District
Schleicher	1.04360	San Angelo District
Scurry	1.05241	Abilene District
Shackelford	1.05241	Abilene District
Shelby	1.04278	Lufkin District
Sherman	1.09033	Amarillo District
Smith*	1.01243	Northeast Texas EAC Area
Somervell	1.11479	Fort Worth District
Starr	1.03186	Pharr District
Stephens	1.04382	Brownwood District
Sterling	1.04360	San Angelo District
Stonewall	1.05241	Abilene District
Sutton	1.04360	San Angelo District
Swisher	1.06474	Lubbock District
Tarrant	1.11479	Fort Worth District
Taylor	1.05241	Abilene District
Terrell	1.10958	Odessa District
Terry	1.06474	Lubbock District
Throckmorton	1.06242	Wichita Falls District
Titus	1.06447	Atlanta District
Tom Green	1.04360	SanAngelo District
Travis*	1.06657	Austin EAC Area
Trinity	1.04278	Lufkin District
Tyler	1.09299	Beaumont District
Upshur*	1.01243	Northeast Texas EAC Area
Upton	1.10958	Odessa District

County	AADT to ASWT Factor	TxDOT District*
Uvalde	1.09953	San Antonio District
Val Verde	0.99783	Laredo District
Van Zandt	1.07774	Tyler District
Victoria	1.01635	Yoakum District
Walker	0.98458	Bryan District
Waller*	1.07684	HGA Nonattainment Area
Ward	1.10958	Odessa District
Washington	0.98458	Bryan District
Webb	0.99783	Laredo District
Wharton	1.01635	Yoakum District
Wheeler	1.05827	Childress District
Wichita	1.06242	Wichita Falls District
Wilbarger	1.06242	Wichita Falls District
Willacy	1.03186	Pharr District
Williamson*	1.06657	Austin EAC Area
Wilson*	1.09464	San Antonio EAC Area
Winkler	1.10958	Odessa District
Wise	1.11479	Fort Worth District
Wood	1.07774	Tyler District
Yoakum	1.06474	Lubbock District
Young	1.06242	Wichita Falls District
Zapata	1.03186	Pharr District
Zavala	0.99783	Laredo District

* Note that the HGA, BPA , ELP, AUS, SAN, and TLM (Northeast Texas) AQP area counties use factors based on respective AQP area-county aggregate ATR data (i.e., not the TxDOT District level).

The El Paso CO (winter) season factor is also included.

APPENDIX F
2002 SUMMER WEEKDAY VMT CONTROL TOTALS

County	Summer Weekday Control Totals*	TxDOT District
Anderson	1,490,637	Tyler District
Andrews	545,234	Odessa District
Angelina	2,443,250	Lufkin District
Aransas	570,141	CorpusChristi District
Archer	420,638	WichitaFalls District
Armstrong	377,043	Amarillo District
Atascosa	1,568,739	SanAntonio District
Austin	1,284,681	Yoakum District
Bailey	315,027	Lubbock District
Bandera	448,199	SanAntonio District
Bastrop*	2,075,610	Austin EAC Area
Baylor	205,648	Wichita Falls District
Bee	920,851	Corpus Christi District
Bell	6,520,276	Waco District
Bexar*	37,266,469	San Antonio EAC Area
Blanco	610,842	Austin District
Borden	67,989	Abilene District
Bosque	545,712	Waco District
Bowie	3,152,555	Atlanta District
Brazoria*	5752709	HGA Nonattainment Area
Brazos	4,176,177	Bryan District
Brewster	309,077	El Paso District
Briscoe	89,592	Childress District
Brooks	598,039	Pharr District
Brown	968,101	Brownwood District
Burleson	769,748	Bryan District
Burnet	1,440,308	Austin EAC Area
Caldwell*	1,023,774	Austin District
Calhoun	542,774	Yoakum District

County	Summer Weekday Control Totals*	TxDOT District
Callahan	908,148	Abilene District
Cameron	6,929,205	Pharr District
Camp	352,859	Atlanta District
Carson	854,368	Amarillo District
Cass	1,212,966	Atlanta District
Castro	361,240	Lubbock District
Chambers*	2,241,002	HGA Nonattainment Area
Cherokee	1,522,509	Tyler District
Childress	398,831	Childress District
Clay	942,879	Wichita Falls District
Cochran	143,301	Lubbock District
Coke	207,978	San Angelo District
Coleman	389,550	Brownwood District
Collin	11,937,135	Dallas District
Collingsworth	146,724	Childress District
Colorado	1,540,971	Yoakum District
Comal*	3,566,247	San Antonio District
Comanche	539,735	Brownwood District
Concho	273,268	San Angelo District
Cooke	1,599,573	Wichita Falls District
Coryell	1,102,235	Waco District
Cottle	109,040	Childress District
Crane	208,776	Odessa District
Crockett	495,290	San Angelo District
Crosby	270,588	Lubbock District
Culberson	579,020	El Paso District
Dallam	419,781	Amarillo District
Dallas	64,785,947	Dallas District
Dawson	577,507	Lubbock District

County	Summer Weekday Control Totals*	TxDOT District
Deaf Smith	551,485	Amarillo District
Delta	213,711	Paris District
Denton	10,850,679	Dallas District
DeWitt	598,360	Yoakum District
Dickens	130,826	Childress District
Dimmit	327,368	Laredo District
Donley	531,182	Childress District
Duval	456,938	Laredo District
Eastland	1,211,426	Brownwood District
Ector	2,906,584	Odessa District
Edwards	97,722	San Angelo District
Ellis	4,583,987	Dallas District
El Paso*	13,599,229	El Paso County
El Paso CO*	14,319,056	El Paso County
Erath	1,310,236	Fort Worth District
Falls	736,026	Waco District
Fannin	878,044	Paris District
Fayette	1,459,268	Yoakum District
Fisher	180,216	Abilene District
Floyd	287,396	Lubbock District
Foard	88,545	Childress District
Fort Bend*	8000492	HGA Nonattainment Area
Franklin	458,877	Paris District
Freestone	1,548,758	Bryan District
Frio	927,705	San Antonio District
Gaines	620,240	Lubbock District
Galveston*	5927264	HGA Nonattainment Area
Garza	481,559	Lubbock District
Gillespie	807,984	Austin District

County	Summer Weekday Control Totals*	TxDOT District
Glasscock	157,578	San Angelo District
Goliad	417,688	Corpus Christi District
Gonzales	1,138,587	Yoakum District
Gray	854,588	Amarillo District
Grayson	3,785,703	Paris District
Gregg*	3,361,693	Northeast Texas EAC Area
Grimes	903,230	Bryan District
Guadalupe*	3,143,804	San Antonio EAC Area
Hale	1,143,600	Lubbock District
Hall	252,148	Childress District
Hamilton	337,570	Waco District
Hansford	180,436	Amarillo District
Hardeman	373,460	Childress District
Hardin*	1552460	BPA Nonattainment Area
Harris*	96539095	HGA Nonattainment Area
Harrison*	2,820,314	Northeast Texas EAC Area
Hartley	366,425	Amarillo District
Haskell	264,821	Abilene District
Hays*	4,208,563	Austin EAC Area
Hemphill	164,353	Amarillo District
Henderson	2,103,188	Tyler District
Hidalgo	11,606,213	Pharr District
Hill	2,227,784	Waco District
Hockley	838,334	Lubbock District
Hood	1,146,823	Fort Worth District
Hopkins	1,645,387	Paris District
Houston	675,560	Lufkin District
Howard	1,266,183	Abilene District
Hudspeth	977,702	El Paso District

County	Summer Weekday Control Totals*	TxDOT District
Hunt	2,828,446	Paris District
Hutchinson	487,378	Amarillo District
Irion	129,382	San Angelo District
Jack	386,038	Fort Worth District
Jackson	939,137	Yoakum District
Jasper	1,455,432	Beaumont District
Jeff Davis	180,140	El Paso District
Jefferson*	7272113	BPA Nonattainment Area
Jim Hogg	181,001	Pharr District
Jim Wells	1,667,768	Corpus Christi District
Johnson	3,665,255	Fort Worth District
Jones	618,152	Abilene District
Karnes	491,753	Corpus Christi District
Kaufman	4,047,905	Dallas District
Kendall	1,065,765	San Antonio District
Kenedy	485,418	Pharr District
Kent	63,546	Abilene District
Kerr	1,313,102	San Antonio District
Kimble	483,129	San Angelo District
King	90,526	Childress District
Kinney	195,093	Laredo District
Kleberg	1,170,769	Corpus Christi District
Knox	178,702	Childress District
Lamar	1,488,528	Paris District
Lamb	600,164	Lubbock District
Lampasas	560,662	Brownwood District
La Salle	542,724	Laredo District
Lavaca	637,335	Yoakum District
Lee	748,502	Austin District

County	Summer Weekday Control Totals*	TxDOT District
Leon	1,263,901	Bryan District
Liberty*	2,273,706	HGA Nonattainment Area
Limestone	743,938	Waco District
Lipscomb	107,409	Amarillo District
Live Oak	1,395,489	Corpus Christi District
Llano	556,530	Austin District
Loving	16,565	Odessa District
Lubbock	5,810,996	Lubbock District
Lynn	428,467	Lubbock District
Madison	827,466	Bryan District
Marion	412,260	Atlanta District
Martin	438,729	Odessa District
Mason	208,174	Austin District
Matagorda	969,459	Yoakum District
Maverick	788,194	Laredo District
McCulloch	329,411	Brownwood District
McLennan	6,857,767	Waco District
McMullen	145,387	San Antonio District
Medina	1,356,147	San Antonio District
Menard	146,413	San Angelo District
Midland	2,953,831	Odessa District
Milam	963,313	Bryan District
Mills	257,565	Brownwood District
Mitchell	560,078	Abilene District
Montague	826,109	Wichita Falls District
Montgomery*	9,607,753	HGA Nonattainment Area
Moore	600,312	Amarillo District
Morris	560,166	Atlanta District
Motley	85,196	Childress District

County	Summer Weekday Control Totals*	TxDOT District
Nacogdoches	2,042,335	Lufkin District
Navarro	3,759,007	Dallas District
Newton	579,275	Beaumont District
Nolan	878,398	Abilene District
Nueces	10,541,718	CorpusChristi District
Ochiltree	298,531	Amarillo District
Oldham	824,928	Amarillo District
Orange*	3,072,655	BPA Nonattainment Area
Palo Pinto	1,172,528	Fort Worth District
Panola	1,181,617	Atlanta District
Parker	3,416,207	Fort Worth District
Parmer	491,163	Lubbock District
Pecos	1,011,732	Odessa District
Polk	1,666,995	Lufkin District
Potter	3,807,041	Amarillo District
Presidio	205,668	El Paso District
Rains	339,990	Paris District
Randall	2,292,660	Amarillo District
Reagan	119,533	San Angelo District
Real	100,932	San Angelo District
Red River	481,318	Paris District
Reeves	870,864	Odessa District
Refugio	881,156	Corpus Christi District
Roberts	91,377	Amarillo District
Robertson	795,197	Bryan District
Rockwall	1,547,554	Dallas District
Runnels	405,279	San Angelo District
Rusk*	1547701	Northeast Texas EAC Area
Sabine	338,460	Lufkin District

County	Summer Weekday Control Totals*	TxDOT District
San Augustine	319,877	Lufkin District
San Jacinto	803,568	Lufkin District
San Patricio	2,486,681	CorpusChristi District
San Saba	183,656	Brownwood District
Schleicher	166,145	SanAngelo District
Scurry	733,084	Abilene District
Shackelford	194,946	Abilene District
Shelby	874,616	Lufkin District
Sherman	313,214	Amarillo District
Smith*	6087162	Northeast Texas EAC Area
Somervell	290,611	Fort Worth District
Starr	1,116,022	Pharr District
Stephens	278,413	Brownwood District
Sterling	162,081	San Angelo District
Stonewall	117,852	Abilene District
Sutton	477,549	San Angelo District
Swisher	447,857	Lubbock District
Tarrant	42,387,707	Fort Worth District
Taylor	3,812,487	Abilene District
Terrell	118,465	Odessa District
Terry	544,027	Lubbock District
Throckmorton	93,776	Wichita Falls District
Titus	1,282,397	Atlanta District
TomGreen	2,560,141	San Angelo District
Travis*	23,662,177	Austin EAC Area
Trinity	370,743	Lufkin District
Tyler	675,832	Beaumont District
Upshur*	1,107,261	Northeast Texas EAC Area
Upton	162,149	Odessa District

County	Summer Weekday Control Totals*	TxDOT District
Uvalde	882,177	San Antonio District
Val Verde	718,684	Laredo District
Van Zandt	2,474,316	Tyler District
Victoria	2,631,887	Yoakum District
Walker	2,292,509	Bryan District
Waller*	1928743	HGA Nonattainment Area
Ward	662,321	Odessa District
Washington	1,281,447	Bryan District
Webb	3,553,475	Laredo District
Wharton	1,793,892	Yoakum District
Wheeler	573,312	Childress District
Wichita	2,900,221	Wichita Falls District
Wilbarger	764,110	Wichita Falls District
Willacy	508,717	Pharr District
Williamson*	7,275,408	Austin EAC Area
Wilson*	908,526	San Antonio EAC Area
Winkler	181,826	Odessa District
Wise	2,542,507	Fort Worth District
Wood	1,039,267	Tyler District
Yoakum	309,686	Lubbock District
Young	475,744	Wichita Falls District
Zapata	406,064	Pharr District
Zavala	333,202	Laredo District

* The counties in the HGA, BPA, ELP, AUS, SAN, and TLM (Northeast Texas) AQP areas use VMT adjustment factors based on respective AQP area county aggregate ATR data, as opposed to the TxDOT district-level data.

APPENDIX G
TxDOT DISTRICT HOURLY TRAVEL FACTORS

Summer Weekday Hourly Travel Factors

Abilene		Amarillo		Atlanta	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.015583	Hr01	0.018047	Hr01	0.014454
Hr02	0.012857	Hr02	0.012933	Hr02	0.011858
Hr03	0.011250	Hr03	0.010924	Hr03	0.010633
Hr04	0.010785	Hr04	0.010265	Hr04	0.009800
Hr05	0.012110	Hr05	0.012687	Hr05	0.011122
Hr06	0.016754	Hr06	0.019658	Hr06	0.018506
Hr07	0.029522	Hr07	0.034141	Hr07	0.033908
Hr08	0.050532	Hr08	0.054802	Hr08	0.048229
Hr09	0.048628	Hr09	0.046053	Hr09	0.046831
Hr10	0.051993	Hr10	0.049417	Hr10	0.048905
Hr11	0.054812	Hr11	0.052174	Hr11	0.052787
Hr12	0.056828	Hr12	0.054859	Hr12	0.058247
Hr13	0.058224	Hr13	0.056314	Hr13	0.061808
Hr14	0.061358	Hr14	0.058898	Hr14	0.062006
Hr15	0.063501	Hr15	0.063907	Hr15	0.063058
Hr16	0.065706	Hr16	0.067103	Hr16	0.066654
Hr17	0.068797	Hr17	0.074315	Hr17	0.068679
Hr18	0.073756	Hr18	0.071080	Hr18	0.072840
Hr19	0.061336	Hr19	0.058981	Hr19	0.060574
Hr20	0.048090	Hr20	0.046349	Hr20	0.049632
Hr21	0.041384	Hr21	0.039370	Hr21	0.042579
Hr22	0.035403	Hr22	0.034617	Hr22	0.036591
Hr23	0.029029	Hr23	0.029054	Hr23	0.028596
Hr24	0.021762	Hr24	0.024051	Hr24	0.021699
Total	1.000000	Total	1.000000	Total	1.000000

Austin		Beaumont		Brownwood	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.012417	Hr01	0.011377	Hr01	0.007385
Hr02	0.008563	Hr02	0.008629	Hr02	0.005061
Hr03	0.007741	Hr03	0.007575	Hr03	0.004272
Hr04	0.005902	Hr04	0.007150	Hr04	0.004460
Hr05	0.007013	Hr05	0.011508	Hr05	0.008112
Hr06	0.017987	Hr06	0.024560	Hr06	0.019631
Hr07	0.050024	Hr07	0.044383	Hr07	0.035262
Hr08	0.067369	Hr08	0.058496	Hr08	0.051646
Hr09	0.060756	Hr09	0.050099	Hr09	0.051772
Hr10	0.052744	Hr10	0.048576	Hr10	0.054458
Hr11	0.048805	Hr11	0.051693	Hr11	0.058078
Hr12	0.052956	Hr12	0.056358	Hr12	0.060222
Hr13	0.055904	Hr13	0.059444	Hr13	0.060940
Hr14	0.056528	Hr14	0.060277	Hr14	0.065039
Hr15	0.058112	Hr15	0.062441	Hr15	0.068204
Hr16	0.063723	Hr16	0.069376	Hr16	0.072087
Hr17	0.067133	Hr17	0.074071	Hr17	0.075809
Hr18	0.067240	Hr18	0.076837	Hr18	0.079480
Hr19	0.062504	Hr19	0.058317	Hr19	0.064533
Hr20	0.049850	Hr20	0.045267	Hr20	0.046621
Hr21	0.040225	Hr21	0.038205	Hr21	0.038097
Hr22	0.036659	Hr22	0.032873	Hr22	0.031112
Hr23	0.029022	Hr23	0.024322	Hr23	0.023424
Hr24	0.020825	Hr24	0.018171	Hr24	0.014296
Total	1.000000	Total	1.000000	Total	1.000000

Bryan		Childress		Corpus Christi	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.011055	Hr01	0.020406	Hr01	0.008892
Hr02	0.008210	Hr02	0.017734	Hr02	0.005517
Hr03	0.007212	Hr03	0.015843	Hr03	0.005114
Hr04	0.007617	Hr04	0.014226	Hr04	0.003856
Hr05	0.009769	Hr05	0.014259	Hr05	0.005717
Hr06	0.016826	Hr06	0.016371	Hr06	0.015849
Hr07	0.031389	Hr07	0.022059	Hr07	0.041520
Hr08	0.055454	Hr08	0.032215	Hr08	0.066992
Hr09	0.050778	Hr09	0.042169	Hr09	0.058458
Hr10	0.049801	Hr10	0.051768	Hr10	0.048980
Hr11	0.053120	Hr11	0.058820	Hr11	0.050492
Hr12	0.058903	Hr12	0.062105	Hr12	0.056734
Hr13	0.063950	Hr13	0.062051	Hr13	0.060133
Hr14	0.064733	Hr14	0.063163	Hr14	0.060734
Hr15	0.065077	Hr15	0.065107	Hr15	0.061198
Hr16	0.067308	Hr16	0.066359	Hr16	0.067060
Hr17	0.070525	Hr17	0.065465	Hr17	0.076572
Hr18	0.079254	Hr18	0.062956	Hr18	0.087763
Hr19	0.062584	Hr19	0.056035	Hr19	0.062517
Hr20	0.049797	Hr20	0.049325	Hr20	0.045775
Hr21	0.041441	Hr21	0.043687	Hr21	0.037462
Hr22	0.033114	Hr22	0.037895	Hr22	0.032243
Hr23	0.025416	Hr23	0.032599	Hr23	0.024124
Hr24	0.016665	Hr24	0.027382	Hr24	0.016296
Total	1.000000	Total	1.000000	Total	1.000000

Dallas		El Paso		Fort Worth	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.012033	Hr01	0.010765	Hr01	0.010325
Hr02	0.007894	Hr02	0.007194	Hr02	0.006414
Hr03	0.006981	Hr03	0.006017	Hr03	0.005739
Hr04	0.006357	Hr04	0.004874	Hr04	0.004693
Hr05	0.009779	Hr05	0.006929	Hr05	0.006942
Hr06	0.027421	Hr06	0.018345	Hr06	0.020552
Hr07	0.056471	Hr07	0.043270	Hr07	0.051832
Hr08	0.068245	Hr08	0.072074	Hr08	0.069792
Hr09	0.059311	Hr09	0.060852	Hr09	0.058806
Hr10	0.049384	Hr10	0.050758	Hr10	0.048624
Hr11	0.047101	Hr11	0.050982	Hr11	0.048158
Hr12	0.049842	Hr12	0.054832	Hr12	0.051634
Hr13	0.052267	Hr13	0.057921	Hr13	0.054872
Hr14	0.053503	Hr14	0.058931	Hr14	0.055008
Hr15	0.057173	Hr15	0.061792	Hr15	0.057289
Hr16	0.063155	Hr16	0.068480	Hr16	0.065866
Hr17	0.068792	Hr17	0.072930	Hr17	0.075800
Hr18	0.071919	Hr18	0.076153	Hr18	0.082994
Hr19	0.061544	Hr19	0.057787	Hr19	0.064843
Hr20	0.047850	Hr20	0.043812	Hr20	0.045921
Hr21	0.038347	Hr21	0.036575	Hr21	0.035364
Hr22	0.034797	Hr22	0.033135	Hr22	0.032004
Hr23	0.028732	Hr23	0.026942	Hr23	0.027329
Hr24	0.021099	Hr24	0.018649	Hr24	0.019198
Total	1.000000	Total	1.000000	Total	1.000000

Houston		Laredo		Lubbock	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.010103	Hr01	0.017683	Hr01	0.009920
Hr02	0.006391	Hr02	0.013349	Hr02	0.006410
Hr03	0.005739	Hr03	0.011156	Hr03	0.005038
Hr04	0.004999	Hr04	0.010069	Hr04	0.004404
Hr05	0.008270	Hr05	0.011466	Hr05	0.006000
Hr06	0.025620	Hr06	0.016803	Hr06	0.012552
Hr07	0.058731	Hr07	0.030484	Hr07	0.031025
Hr08	0.071911	Hr08	0.046450	Hr08	0.069486
Hr09	0.058893	Hr09	0.049030	Hr09	0.057108
Hr10	0.051213	Hr10	0.050404	Hr10	0.053249
Hr11	0.050246	Hr11	0.053605	Hr11	0.052650
Hr12	0.052397	Hr12	0.056007	Hr12	0.054563
Hr13	0.053925	Hr13	0.057136	Hr13	0.056093
Hr14	0.054994	Hr14	0.058188	Hr14	0.058904
Hr15	0.057798	Hr15	0.059377	Hr15	0.061700
Hr16	0.063258	Hr16	0.061697	Hr16	0.065861
Hr17	0.069119	Hr17	0.065060	Hr17	0.073518
Hr18	0.073691	Hr18	0.067655	Hr18	0.085605
Hr19	0.060767	Hr19	0.062457	Hr19	0.067729
Hr20	0.046711	Hr20	0.053665	Hr20	0.048679
Hr21	0.036720	Hr21	0.047826	Hr21	0.038657
Hr22	0.033444	Hr22	0.041987	Hr22	0.035317
Hr23	0.026712	Hr23	0.032963	Hr23	0.027749
Hr24	0.018351	Hr24	0.025484	Hr24	0.017784
Total	1.000000	Total	1.000000	Total	1.000000

Lufkin		Odessa		Paris	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.010221	Hr01	0.009795	Hr01	0.015436
Hr02	0.007360	Hr02	0.006878	Hr02	0.012311
Hr03	0.006559	Hr03	0.005735	Hr03	0.010647
Hr04	0.007052	Hr04	0.005319	Hr04	0.011181
Hr05	0.010064	Hr05	0.007367	Hr05	0.014885
Hr06	0.018743	Hr06	0.015455	Hr06	0.021908
Hr07	0.035040	Hr07	0.038552	Hr07	0.035258
Hr08	0.060304	Hr08	0.069820	Hr08	0.048458
Hr09	0.051795	Hr09	0.058516	Hr09	0.048435
Hr10	0.053705	Hr10	0.051843	Hr10	0.052735
Hr11	0.056201	Hr11	0.052141	Hr11	0.057760
Hr12	0.059763	Hr12	0.055370	Hr12	0.058937
Hr13	0.062825	Hr13	0.056596	Hr13	0.059295
Hr14	0.064558	Hr14	0.060628	Hr14	0.061153
Hr15	0.066609	Hr15	0.062165	Hr15	0.063039
Hr16	0.070449	Hr16	0.066158	Hr16	0.065034
Hr17	0.072983	Hr17	0.072966	Hr17	0.067181
Hr18	0.077388	Hr18	0.087539	Hr18	0.068469
Hr19	0.057433	Hr19	0.064403	Hr19	0.057781
Hr20	0.043230	Hr20	0.045694	Hr20	0.046989
Hr21	0.036867	Hr21	0.035371	Hr21	0.039905
Hr22	0.031350	Hr22	0.030860	Hr22	0.033811
Hr23	0.023478	Hr23	0.024166	Hr23	0.027744
Hr24	0.016022	Hr24	0.016663	Hr24	0.021650
Total	1.000000	Total	1.000000	Total	1.000000

Pharr		San Angelo		San Antonio	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.011174	Hr01	0.015993	Hr01	0.010625
Hr02	0.006658	Hr02	0.012456	Hr02	0.006578
Hr03	0.005465	Hr03	0.010281	Hr03	0.005811
Hr04	0.004333	Hr04	0.009447	Hr04	0.004513
Hr05	0.005716	Hr05	0.010281	Hr05	0.006368
Hr06	0.011932	Hr06	0.014826	Hr06	0.015814
Hr07	0.030528	Hr07	0.026241	Hr07	0.047650
Hr08	0.056046	Hr08	0.048242	Hr08	0.073897
Hr09	0.053502	Hr09	0.048925	Hr09	0.060416
Hr10	0.052008	Hr10	0.052564	Hr10	0.048685
Hr11	0.054365	Hr11	0.056258	Hr11	0.048679
Hr12	0.058933	Hr12	0.059839	Hr12	0.053288
Hr13	0.062273	Hr13	0.060408	Hr13	0.055659
Hr14	0.062864	Hr14	0.063296	Hr14	0.056856
Hr15	0.063795	Hr15	0.064783	Hr15	0.059270
Hr16	0.068239	Hr16	0.066012	Hr16	0.065463
Hr17	0.073198	Hr17	0.068944	Hr17	0.073629
Hr18	0.078708	Hr18	0.071363	Hr18	0.078004
Hr19	0.063915	Hr19	0.060251	Hr19	0.062177
Hr20	0.050842	Hr20	0.049381	Hr20	0.046416
Hr21	0.042202	Hr21	0.042375	Hr21	0.038291
Hr22	0.036071	Hr22	0.035965	Hr22	0.034787
Hr23	0.027568	Hr23	0.029247	Hr23	0.027360
Hr24	0.019665	Hr24	0.022619	Hr24	0.019762
Total	1.000000	Total	1.000000	Total	1.000000

Tyler		Waco		Wichita Falls	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.008674	Hr01	0.016333	Hr01	0.009782
Hr02	0.005325	Hr02	0.012837	Hr02	0.007303
Hr03	0.004538	Hr03	0.011008	Hr03	0.006643
Hr04	0.004858	Hr04	0.010777	Hr04	0.005966
Hr05	0.008092	Hr05	0.012415	Hr05	0.007394
Hr06	0.019887	Hr06	0.019374	Hr06	0.015037
Hr07	0.044489	Hr07	0.032967	Hr07	0.033311
Hr08	0.067784	Hr08	0.049648	Hr08	0.051567
Hr09	0.054707	Hr09	0.045729	Hr09	0.051926
Hr10	0.049617	Hr10	0.047325	Hr10	0.056004
Hr11	0.051208	Hr11	0.051825	Hr11	0.059388
Hr12	0.051426	Hr12	0.055930	Hr12	0.060309
Hr13	0.055225	Hr13	0.058147	Hr13	0.062214
Hr14	0.056291	Hr14	0.060650	Hr14	0.065223
Hr15	0.060632	Hr15	0.064110	Hr15	0.066679
Hr16	0.068141	Hr16	0.066441	Hr16	0.071593
Hr17	0.076301	Hr17	0.068856	Hr17	0.073822
Hr18	0.085139	Hr18	0.071115	Hr18	0.076211
Hr19	0.065436	Hr19	0.059040	Hr19	0.062169
Hr20	0.048782	Hr20	0.050430	Hr20	0.047074
Hr21	0.040725	Hr21	0.044290	Hr21	0.038253
Hr22	0.033008	Hr22	0.037594	Hr22	0.031667
Hr23	0.023577	Hr23	0.030048	Hr23	0.024029
Hr24	0.016136	Hr24	0.023110	Hr24	0.016437
Total	1.000000	Total	1.000000	Total	1.000000

Yoakum

Hour	Travel Factor
Hr01	0.014212
Hr02	0.011097
Hr03	0.009886
Hr04	0.010078
Hr05	0.012483
Hr06	0.018592
Hr07	0.032175
Hr08	0.048235
Hr09	0.047311
Hr10	0.049856
Hr11	0.055289
Hr12	0.058790
Hr13	0.060139
Hr14	0.061633
Hr15	0.064023
Hr16	0.066402
Hr17	0.068934
Hr18	0.072172
Hr19	0.059808
Hr20	0.049718
Hr21	0.044652
Hr22	0.036347
Hr23	0.027876
Hr24	0.020293
Total	1.000000

Winter Weekday Hourly Travel Factors

Abilene		Amarillo		Atlanta	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.013357	Hr01	0.016385	Hr01	0.013500
Hr02	0.011344	Hr02	0.011993	Hr02	0.011381
Hr03	0.010298	Hr03	0.010336	Hr03	0.010487
Hr04	0.010194	Hr04	0.010088	Hr04	0.009785
Hr05	0.011759	Hr05	0.012859	Hr05	0.011086
Hr06	0.016151	Hr06	0.020142	Hr06	0.017841
Hr07	0.028019	Hr07	0.035895	Hr07	0.033144
Hr08	0.051552	Hr08	0.059887	Hr08	0.050200
Hr09	0.048500	Hr09	0.047213	Hr09	0.048549
Hr10	0.051907	Hr10	0.049154	Hr10	0.048504
Hr11	0.055394	Hr11	0.052201	Hr11	0.052371
Hr12	0.057517	Hr12	0.054547	Hr12	0.058439
Hr13	0.059699	Hr13	0.056134	Hr13	0.062490
Hr14	0.062928	Hr14	0.058039	Hr14	0.062788
Hr15	0.066159	Hr15	0.063981	Hr15	0.064799
Hr16	0.070337	Hr16	0.068335	Hr16	0.070019
Hr17	0.074201	Hr17	0.078183	Hr17	0.071055
Hr18	0.077854	Hr18	0.075313	Hr18	0.075201
Hr19	0.061695	Hr19	0.057872	Hr19	0.061146
Hr20	0.045012	Hr20	0.042956	Hr20	0.047267
Hr21	0.037701	Hr21	0.036675	Hr21	0.039341
Hr22	0.032845	Hr22	0.032930	Hr22	0.033804
Hr23	0.026444	Hr23	0.026884	Hr23	0.026685
Hr24	0.019131	Hr24	0.021999	Hr24	0.020118
Total	1.000000	Total	1.000000	Total	1.000000

Austin		Beaumont		Brownwood	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.011504	Hr01	0.010156	Hr01	0.006082
Hr02	0.008259	Hr02	0.008065	Hr02	0.004386
Hr03	0.007501	Hr03	0.007178	Hr03	0.003954
Hr04	0.005691	Hr04	0.006871	Hr04	0.004082
Hr05	0.006905	Hr05	0.011594	Hr05	0.007324
Hr06	0.017743	Hr06	0.024858	Hr06	0.018247
Hr07	0.049944	Hr07	0.044752	Hr07	0.034370
Hr08	0.066962	Hr08	0.060933	Hr08	0.053090
Hr09	0.060919	Hr09	0.052354	Hr09	0.051982
Hr10	0.051811	Hr10	0.049117	Hr10	0.054207
Hr11	0.049171	Hr11	0.052460	Hr11	0.059646
Hr12	0.053337	Hr12	0.056739	Hr12	0.061811
Hr13	0.056494	Hr13	0.059960	Hr13	0.063512
Hr14	0.057812	Hr14	0.061310	Hr14	0.067843
Hr15	0.060342	Hr15	0.063269	Hr15	0.071139
Hr16	0.066636	Hr16	0.071449	Hr16	0.076412
Hr17	0.070018	Hr17	0.076372	Hr17	0.081695
Hr18	0.069470	Hr18	0.079346	Hr18	0.081718
Hr19	0.064132	Hr19	0.058848	Hr19	0.063218
Hr20	0.048620	Hr20	0.042313	Hr20	0.042342
Hr21	0.037139	Hr21	0.034286	Hr21	0.033363
Hr22	0.033661	Hr22	0.029727	Hr22	0.027359
Hr23	0.026885	Hr23	0.021904	Hr23	0.020546
Hr24	0.019043	Hr24	0.016140	Hr24	0.011673
Total	1.000000	Total	1.000000	Total	1.000000

Bryan		Childress		Corpus Christi	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.009544	Hr01	0.020193	Hr01	0.007256
Hr02	0.007418	Hr02	0.017528	Hr02	0.004704
Hr03	0.006768	Hr03	0.015810	Hr03	0.004491
Hr04	0.007356	Hr04	0.014868	Hr04	0.003439
Hr05	0.009705	Hr05	0.014889	Hr05	0.005444
Hr06	0.016279	Hr06	0.017024	Hr06	0.016610
Hr07	0.030527	Hr07	0.021983	Hr07	0.044285
Hr08	0.058859	Hr08	0.032947	Hr08	0.072099
Hr09	0.050405	Hr09	0.042745	Hr09	0.062475
Hr10	0.048344	Hr10	0.051017	Hr10	0.051829
Hr11	0.052602	Hr11	0.057098	Hr11	0.053045
Hr12	0.058406	Hr12	0.061028	Hr12	0.057913
Hr13	0.062791	Hr13	0.062225	Hr13	0.060876
Hr14	0.064672	Hr14	0.064258	Hr14	0.061139
Hr15	0.067167	Hr15	0.066767	Hr15	0.061908
Hr16	0.072135	Hr16	0.069037	Hr16	0.068012
Hr17	0.075655	Hr17	0.068455	Hr17	0.079193
Hr18	0.082356	Hr18	0.064195	Hr18	0.091303
Hr19	0.063782	Hr19	0.054744	Hr19	0.062783
Hr20	0.047769	Hr20	0.046079	Hr20	0.040843
Hr21	0.038406	Hr21	0.041663	Hr21	0.030570
Hr22	0.031050	Hr22	0.037109	Hr22	0.026570
Hr23	0.023139	Hr23	0.032132	Hr23	0.020024
Hr24	0.014863	Hr24	0.026207	Hr24	0.013186
Total	1.000000	Total	1.000000	Total	1.000000

Dallas		El Paso		Fort Worth	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.010722	Hr01	0.009241	Hr01	0.009004
Hr02	0.007377	Hr02	0.006387	Hr02	0.005919
Hr03	0.006735	Hr03	0.005445	Hr03	0.005425
Hr04	0.006175	Hr04	0.004407	Hr04	0.004530
Hr05	0.009525	Hr05	0.006083	Hr05	0.006535
Hr06	0.026118	Hr06	0.016254	Hr06	0.019243
Hr07	0.054923	Hr07	0.041678	Hr07	0.050524
Hr08	0.068675	Hr08	0.075828	Hr08	0.072182
Hr09	0.060837	Hr09	0.066412	Hr09	0.061043
Hr10	0.049612	Hr10	0.051312	Hr10	0.049025
Hr11	0.047569	Hr11	0.051413	Hr11	0.048486
Hr12	0.050512	Hr12	0.056058	Hr12	0.053136
Hr13	0.053269	Hr13	0.058648	Hr13	0.056446
Hr14	0.054732	Hr14	0.059898	Hr14	0.056928
Hr15	0.058991	Hr15	0.062399	Hr15	0.059961
Hr16	0.066110	Hr16	0.072030	Hr16	0.069392
Hr17	0.072366	Hr17	0.076147	Hr17	0.079572
Hr18	0.074480	Hr18	0.077532	Hr18	0.086064
Hr19	0.062907	Hr19	0.058352	Hr19	0.065228
Hr20	0.046603	Hr20	0.041796	Hr20	0.042992
Hr21	0.035379	Hr21	0.032846	Hr21	0.031971
Hr22	0.031662	Hr22	0.030159	Hr22	0.028038
Hr23	0.026349	Hr23	0.023684	Hr23	0.022676
Hr24	0.018373	Hr24	0.015989	Hr24	0.015681
Total	1.000000	Total	1.000000	Total	1.000000

Houston		Laredo		Lubbock	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.009062	Hr01	0.015260	Hr01	0.008130
Hr02	0.006001	Hr02	0.011826	Hr02	0.005384
Hr03	0.005465	Hr03	0.010491	Hr03	0.004606
Hr04	0.004898	Hr04	0.009569	Hr04	0.004253
Hr05	0.008240	Hr05	0.011053	Hr05	0.005812
Hr06	0.026093	Hr06	0.017116	Hr06	0.011910
Hr07	0.059938	Hr07	0.031702	Hr07	0.028166
Hr08	0.073940	Hr08	0.049137	Hr08	0.072838
Hr09	0.059818	Hr09	0.048812	Hr09	0.058842
Hr10	0.050784	Hr10	0.050396	Hr10	0.052678
Hr11	0.049828	Hr11	0.055236	Hr11	0.053084
Hr12	0.052311	Hr12	0.058501	Hr12	0.053843
Hr13	0.054255	Hr13	0.059918	Hr13	0.057063
Hr14	0.055543	Hr14	0.060653	Hr14	0.058406
Hr15	0.059068	Hr15	0.062552	Hr15	0.063664
Hr16	0.066120	Hr16	0.065759	Hr16	0.069960
Hr17	0.072181	Hr17	0.069926	Hr17	0.078641
Hr18	0.076782	Hr18	0.073356	Hr18	0.089762
Hr19	0.061788	Hr19	0.063548	Hr19	0.069335
Hr20	0.044828	Hr20	0.049938	Hr20	0.045642
Hr21	0.032930	Hr21	0.040616	Hr21	0.035116
Hr22	0.029574	Hr22	0.034488	Hr22	0.032521
Hr23	0.023931	Hr23	0.028007	Hr23	0.025120
Hr24	0.016622	Hr24	0.022138	Hr24	0.015224
Total	1.000000	Total	1.000000	Total	1.000000

Lufkin		Odessa		Paris	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.009094	Hr01	0.008591	Hr01	0.014393
Hr02	0.006841	Hr02	0.006311	Hr02	0.012047
Hr03	0.006310	Hr03	0.005532	Hr03	0.010846
Hr04	0.006783	Hr04	0.005245	Hr04	0.011509
Hr05	0.009768	Hr05	0.007218	Hr05	0.015454
Hr06	0.017611	Hr06	0.015266	Hr06	0.022010
Hr07	0.033912	Hr07	0.037660	Hr07	0.034062
Hr08	0.063532	Hr08	0.071502	Hr08	0.049949
Hr09	0.052634	Hr09	0.059540	Hr09	0.048443
Hr10	0.052843	Hr10	0.053052	Hr10	0.052876
Hr11	0.056668	Hr11	0.053225	Hr11	0.058339
Hr12	0.060206	Hr12	0.056695	Hr12	0.059816
Hr13	0.063893	Hr13	0.057846	Hr13	0.060715
Hr14	0.065654	Hr14	0.061668	Hr14	0.062906
Hr15	0.068766	Hr15	0.063534	Hr15	0.064183
Hr16	0.075923	Hr16	0.067524	Hr16	0.068006
Hr17	0.077667	Hr17	0.075684	Hr17	0.070684
Hr18	0.079019	Hr18	0.090443	Hr18	0.070928
Hr19	0.057029	Hr19	0.064880	Hr19	0.056517
Hr20	0.039781	Hr20	0.042577	Hr20	0.043432
Hr21	0.033019	Hr21	0.031904	Hr21	0.036308
Hr22	0.028126	Hr22	0.027808	Hr22	0.031711
Hr23	0.020855	Hr23	0.021830	Hr23	0.025336
Hr24	0.014068	Hr24	0.014466	Hr24	0.019531
Total	1.000000	Total	1.000000	Total	1.000000

Pharr		San Angelo		San Antonio	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.008308	Hr01	0.013721	Hr01	0.009497
Hr02	0.005292	Hr02	0.011040	Hr02	0.006138
Hr03	0.004447	Hr03	0.009353	Hr03	0.005510
Hr04	0.003847	Hr04	0.008762	Hr04	0.004318
Hr05	0.005550	Hr05	0.009990	Hr05	0.006136
Hr06	0.012205	Hr06	0.014432	Hr06	0.015306
Hr07	0.030403	Hr07	0.025559	Hr07	0.046949
Hr08	0.061141	Hr08	0.049301	Hr08	0.073954
Hr09	0.056511	Hr09	0.050046	Hr09	0.060821
Hr10	0.055312	Hr10	0.054342	Hr10	0.048544
Hr11	0.058642	Hr11	0.058941	Hr11	0.048637
Hr12	0.061902	Hr12	0.062427	Hr12	0.053490
Hr13	0.063933	Hr13	0.062849	Hr13	0.056075
Hr14	0.065115	Hr14	0.065302	Hr14	0.057716
Hr15	0.066685	Hr15	0.067684	Hr15	0.060953
Hr16	0.072371	Hr16	0.069968	Hr16	0.068330
Hr17	0.078265	Hr17	0.073290	Hr17	0.076506
Hr18	0.081141	Hr18	0.073828	Hr18	0.079701
Hr19	0.063838	Hr19	0.058938	Hr19	0.064610
Hr20	0.045833	Hr20	0.044992	Hr20	0.045932
Hr21	0.034119	Hr21	0.037447	Hr21	0.035284
Hr22	0.028455	Hr22	0.032256	Hr22	0.032115
Hr23	0.021680	Hr23	0.025772	Hr23	0.025965
Hr24	0.015006	Hr24	0.019762	Hr24	0.017516
Total	1.000000	Total	1.000000	Total	1.000000

Tyler		Waco		Wichita Falls	
Hour	Travel Factor	Hour	Travel Factor	Hour	Travel Factor
Hr01	0.007153	Hr01	0.014575	Hr01	0.008250
Hr02	0.004602	Hr02	0.011949	Hr02	0.006679
Hr03	0.004213	Hr03	0.010826	Hr03	0.006080
Hr04	0.004125	Hr04	0.010859	Hr04	0.005547
Hr05	0.007218	Hr05	0.012468	Hr05	0.006942
Hr06	0.018862	Hr06	0.019373	Hr06	0.014761
Hr07	0.042236	Hr07	0.032461	Hr07	0.030836
Hr08	0.075831	Hr08	0.050816	Hr08	0.052310
Hr09	0.056727	Hr09	0.045602	Hr09	0.050874
Hr10	0.050932	Hr10	0.047056	Hr10	0.056415
Hr11	0.051436	Hr11	0.052263	Hr11	0.060020
Hr12	0.052929	Hr12	0.056904	Hr12	0.061429
Hr13	0.055403	Hr13	0.059135	Hr13	0.063303
Hr14	0.058528	Hr14	0.062135	Hr14	0.066673
Hr15	0.063130	Hr15	0.066802	Hr15	0.070077
Hr16	0.072203	Hr16	0.070257	Hr16	0.077329
Hr17	0.081033	Hr17	0.073255	Hr17	0.081050
Hr18	0.089733	Hr18	0.074074	Hr18	0.081636
Hr19	0.065246	Hr19	0.058378	Hr19	0.060917
Hr20	0.043445	Hr20	0.047282	Hr20	0.042597
Hr21	0.034052	Hr21	0.040824	Hr21	0.033936
Hr22	0.027315	Hr22	0.034938	Hr22	0.027958
Hr23	0.020381	Hr23	0.027245	Hr23	0.020665
Hr24	0.013267	Hr24	0.020522	Hr24	0.013716
Total	1.000000	Total	1.000000	Total	1.000000

Yoakum

Hour	Travel Factor
Hr01	0.012819
Hr02	0.010589
Hr03	0.010020
Hr04	0.010297
Hr05	0.012939
Hr06	0.019067
Hr07	0.032809
Hr08	0.050513
Hr09	0.048297
Hr10	0.050152
Hr11	0.056307
Hr12	0.059357
Hr13	0.060840
Hr14	0.063390
Hr15	0.065864
Hr16	0.068872
Hr17	0.072253
Hr18	0.074109
Hr19	0.058896
Hr20	0.045870
Hr21	0.040308
Hr22	0.033073
Hr23	0.025119
Hr24	0.018242
Total	1.000000

APPENDIX H
TxDOT DISTRICT-LEVEL 24-HOUR VMT MIX

OBS	DISTRICT	FC	P_LDGV	P_LDGT1	P_LDGT2	P_LDGT3	P_LDGT4	P_HDGV2B	P_HDGV_3	P_HDGV_4	P_HDGV_5	P_HDGV_6	P_HDGV_7	P_HDGV8A	P_HDGV8B
1	Abilene	Art	0.465937	0.055391	0.184401	0.045771	0.021049	0.019143	0.008781	0.003732	0.002327	0.006015	0.002064	0.001668	0.000176
2	Abilene	Col	0.465281	0.055313	0.184142	0.045707	0.021019	0.023952	0.010987	0.004670	0.002912	0.007526	0.002582	0.002088	0.000220
3	Abilene	Fway	0.372594	0.044318	0.147539	0.036621	0.016841	0.012642	0.005799	0.002465	0.001537	0.003972	0.001363	0.001102	0.000116
4	Amarillo	Art	0.454981	0.044310	0.147512	0.038577	0.017740	0.017302	0.007937	0.003373	0.002103	0.005437	0.001865	0.001508	0.000159
5	Amarillo	Col	0.533954	0.051984	0.173061	0.045258	0.020813	0.018531	0.008501	0.003613	0.002253	0.005823	0.001998	0.001615	0.000170
6	Amarillo	Fway	0.506003	0.049268	0.164018	0.042893	0.019725	0.009953	0.004565	0.001940	0.001210	0.003127	0.001073	0.000867	0.000091
7	Atlanta	Art	0.503732	0.060129	0.200175	0.035685	0.016410	0.008193	0.003758	0.001597	0.000996	0.002574	0.000883	0.000714	0.000075
8	Atlanta	Col	0.531581	0.063447	0.211220	0.037654	0.017316	0.010410	0.004775	0.002029	0.001265	0.003271	0.001122	0.000907	0.000096
9	Atlanta	Fway	0.430571	0.051413	0.171160	0.030512	0.014032	0.007358	0.003375	0.001434	0.000894	0.002312	0.000793	0.000641	0.000068
10	Austin	Art	0.628472	0.051265	0.170668	0.034009	0.015640	0.008397	0.003852	0.001637	0.001021	0.002639	0.000905	0.000732	0.000077
11	Austin	Col	0.608799	0.049663	0.165334	0.032946	0.015151	0.012177	0.005586	0.002374	0.001480	0.003826	0.001313	0.001061	0.000112
12	Austin	Fway	0.615521	0.050211	0.167156	0.033310	0.015318	0.007198	0.003302	0.001403	0.000875	0.002262	0.000776	0.000627	0.000066
13	Beaumont	Art	0.501777	0.069720	0.232104	0.045015	0.020701	0.007765	0.003562	0.001514	0.000944	0.002440	0.000837	0.000677	0.000071
14	Beaumont	Col	0.521187	0.072411	0.241064	0.046753	0.021500	0.006392	0.002932	0.001246	0.000777	0.002008	0.000689	0.000557	0.000059
15	Beaumont	Fway	0.442936	0.061560	0.204940	0.039747	0.018279	0.007229	0.003316	0.001409	0.000879	0.002271	0.000779	0.000630	0.000066
16	Brownwood	Art	0.439201	0.069740	0.232171	0.064232	0.029539	0.011983	0.005497	0.002336	0.001457	0.003765	0.001292	0.001044	0.000110
17	Brownwood	Col	0.470936	0.074767	0.248908	0.068863	0.031668	0.011298	0.005183	0.002203	0.001373	0.003550	0.001218	0.000985	0.000104
18	Brownwood	Fway	0.274092	0.043582	0.145089	0.040140	0.018459	0.011694	0.005364	0.002280	0.001421	0.003674	0.001261	0.001019	0.000107
19	Bryan	Art	0.473292	0.059103	0.196762	0.057495	0.026441	0.008770	0.004023	0.001710	0.001066	0.002756	0.000945	0.000764	0.000080
20	Bryan	Col	0.507254	0.063336	0.210851	0.061612	0.028334	0.009792	0.004492	0.001909	0.001190	0.003077	0.001056	0.000853	0.000090
21	Bryan	Fway	0.440601	0.055030	0.183200	0.053532	0.024618	0.007381	0.003386	0.001439	0.000897	0.002319	0.000796	0.000643	0.000068
22	Childress	Art	0.419222	0.056766	0.188980	0.049139	0.022598	0.011635	0.005337	0.002268	0.001414	0.003656	0.001254	0.001014	0.000107
23	Childress	Col	0.467015	0.063222	0.210473	0.054727	0.025168	0.017287	0.007930	0.003370	0.002101	0.005432	0.001863	0.001507	0.000159
24	Childress	Fway	0.249131	0.033789	0.112487	0.029249	0.013451	0.011382	0.005221	0.002219	0.001384	0.003577	0.001227	0.000992	0.000104
25	Corpus_Christi	Art	0.523663	0.053020	0.176510	0.036602	0.016832	0.013667	0.006269	0.002664	0.001661	0.004294	0.001473	0.001191	0.000125
26	Corpus_Christi	Col	0.553176	0.056003	0.186439	0.038660	0.017779	0.014810	0.006793	0.002887	0.001800	0.004653	0.001596	0.001291	0.000136
27	Corpus_Christi	Fway	0.592706	0.059997	0.199738	0.041418	0.019047	0.007270	0.003335	0.001417	0.000884	0.002284	0.000784	0.000634	0.000067
28	Dallas	Art	0.657115	0.045113	0.150186	0.029128	0.013395	0.008664	0.003974	0.001689	0.001053	0.002722	0.000934	0.000755	0.000079
29	Dallas	Col	0.629575	0.043225	0.143901	0.027909	0.012835	0.013427	0.006159	0.002618	0.001632	0.004219	0.001447	0.001170	0.000123
30	Dallas	Fway	0.640535	0.043977	0.146402	0.028394	0.013058	0.008075	0.003704	0.001574	0.000982	0.002537	0.000870	0.000704	0.000074
31	El_Paso	Art	0.693967	0.048368	0.161022	0.017280	0.007947	0.007484	0.003433	0.001459	0.000910	0.002352	0.000807	0.000652	0.000069
32	El_Paso	Col	0.698856	0.048708	0.162155	0.017402	0.008003	0.008328	0.003820	0.001624	0.001012	0.002617	0.000898	0.000726	0.000076
33	El_Paso	Fway	0.668824	0.046618	0.155197	0.016655	0.007659	0.007516	0.003448	0.001465	0.000914	0.002362	0.000810	0.000655	0.000069
34	Fort_Worth	Art	0.601266	0.051109	0.170146	0.034133	0.015697	0.007468	0.003426	0.001456	0.000908	0.002347	0.000805	0.000651	0.000069
35	Fort_Worth	Col	0.550588	0.046808	0.155829	0.031261	0.014376	0.009740	0.004468	0.001899	0.001184	0.003061	0.001050	0.000849	0.000089
36	Fort_Worth	Fway	0.612372	0.052051	0.173284	0.034763	0.015986	0.005749	0.002637	0.001121	0.000699	0.001806	0.000620	0.000501	0.000053
37	Houston	Art	0.621798	0.054291	0.180740	0.039212	0.018033	0.007197	0.003301	0.001403	0.000875	0.002261	0.000776	0.000627	0.000066
38	Houston	Col	0.606287	0.052939	0.176239	0.038236	0.017584	0.010963	0.005029	0.002137	0.001333	0.003445	0.001182	0.000955	0.000101
39	Houston	Fway	0.619573	0.054097	0.180094	0.039072	0.017968	0.006306	0.002893	0.001229	0.000767	0.001982	0.000680	0.000550	0.000058
40	Laredo	Art	0.490396	0.058189	0.193718	0.035788	0.016458	0.016055	0.007365	0.003130	0.001952	0.005045	0.001731	0.001399	0.000147
41	Laredo	Col	0.479158	0.056859	0.189288	0.034970	0.016082	0.022825	0.010470	0.004450	0.002775	0.007172	0.002461	0.001989	0.000209
42	Laredo	Fway	0.524964	0.062283	0.207345	0.038306	0.017616	0.011552	0.005299	0.002252	0.001404	0.003630	0.001245	0.001007	0.000106
43	Lubbock	Art	0.545277	0.055085	0.183383	0.035809	0.016468	0.014480	0.006642	0.002823	0.001760	0.004550	0.001561	0.001262	0.000133
44	Lubbock	Col	0.514712	0.052003	0.173122	0.033806	0.015546	0.022560	0.010349	0.004398	0.002742	0.007089	0.002432	0.001966	0.000207
45	Lubbock*	Fway	0.512865	0.051816	0.172502	0.033685	0.015491	0.014871	0.006821	0.002899	0.001808	0.004673	0.001603	0.001296	0.000136
46	Lufkin	Art	0.441872	0.059355	0.197599	0.043968	0.020220	0.010205	0.004681	0.001989	0.001240	0.003206	0.001100	0.000889	0.000094
47	Lufkin	Col	0.477019	0.064065	0.213281	0.047457	0.021824	0.010833	0.004969	0.002112	0.001317	0.003404	0.001168	0.000944	0.000099
48	Lufkin	Fway	0.600210	0.051393	0.171094	0.034256	0.015754	0.007278	0.003339	0.001419	0.000885	0.002287	0.000785	0.000634	0.000067
49	Odessa	Art	0.509795	0.059736	0.198867	0.057486	0.026436	0.016990	0.007794	0.003312	0.002065	0.005339	0.001832	0.001481	0.000156
50	Odessa	Col	0.444904	0.052147	0.173603	0.050183	0.023078	0.029851	0.013693	0.005820	0.003629	0.009380	0.003218	0.002602	0.000274
51	Odessa	Fway	0.402709	0.047213	0.157176	0.045434	0.020894	0.015800	0.007248	0.003080	0.001921	0.004965	0.001703	0.001377	0.000145
52	Paris	Art	0.492864	0.060783	0.202354	0.042788	0.019677	0.010493	0.004813	0.002046	0.001275	0.003297	0.001131	0.000914	0.000096
53	Paris	Col	0.534376	0.065893	0.219363	0.046385	0.021331	0.010059	0.004614	0.001961	0.001223	0.003161	0.001084	0.000877	0.000092

54	Paris	Fway	0.467000	0.057600	0.191757	0.040548	0.018647	0.006720	0.003083	0.001310	0.000817	0.002112	0.000724	0.000586	0.000062
55	Pharr	Art	0.611419	0.059166	0.196968	0.026827	0.012337	0.006496	0.002980	0.001266	0.000790	0.002041	0.000700	0.000566	0.000060
56	Pharr	Col	0.630789	0.061037	0.203198	0.027676	0.012727	0.006890	0.003160	0.001343	0.000838	0.002165	0.000743	0.000600	0.000063
57	Pharr	Fway	0.612682	0.059288	0.197375	0.026883	0.012363	0.007847	0.003599	0.001530	0.000954	0.002466	0.000846	0.000684	0.000072
58	San_Angelo	Art	0.499580	0.063030	0.209833	0.057731	0.026549	0.014297	0.006558	0.002787	0.001738	0.004492	0.001541	0.001246	0.000131
59	San_Angelo	Col	0.451722	0.057004	0.189771	0.052211	0.024011	0.022457	0.010301	0.004378	0.002730	0.007056	0.002421	0.001957	0.000206
60	San_Angelo	Fway	0.340156	0.042956	0.143005	0.039345	0.018094	0.018304	0.008396	0.003568	0.002225	0.005752	0.001973	0.001595	0.000168
61	San_Antonio	Art	0.608356	0.054541	0.181573	0.035940	0.016528	0.008545	0.003920	0.001666	0.001039	0.002685	0.000921	0.000745	0.000078
62	San_Antonio	Col	0.610308	0.054716	0.182155	0.036055	0.016581	0.009795	0.004493	0.001910	0.001191	0.003078	0.001056	0.000854	0.000090
63	San_Antonio	Fway	0.591515	0.053034	0.176555	0.034946	0.016071	0.007251	0.003326	0.001414	0.000881	0.002278	0.000782	0.000632	0.000067
64	Tyler	Art	0.551840	0.062096	0.206723	0.041471	0.019071	0.008607	0.003948	0.001678	0.001046	0.002705	0.000928	0.000750	0.000079
65	Tyler	Col	0.571194	0.064270	0.213960	0.042923	0.019739	0.008460	0.003881	0.001649	0.001028	0.002658	0.000912	0.000737	0.000078
66	Tyler	Fway	0.504648	0.056795	0.189077	0.037931	0.017443	0.008290	0.003803	0.001616	0.001008	0.002605	0.000894	0.000723	0.000076
67	Waco	Art	0.605436	0.056499	0.188090	0.036479	0.016776	0.007946	0.003645	0.001549	0.000966	0.002497	0.000857	0.000693	0.000073
68	Waco	Col	0.590615	0.055118	0.183494	0.035587	0.016366	0.011342	0.005203	0.002211	0.001379	0.003564	0.001223	0.000989	0.000104
69	Waco	Fway	0.524696	0.048977	0.163048	0.031622	0.014542	0.007832	0.003593	0.001527	0.000952	0.002461	0.000844	0.000683	0.000072
70	Wichita_Falls	Art	0.539532	0.058918	0.196144	0.039349	0.018096	0.009311	0.004271	0.001815	0.001132	0.002926	0.001004	0.000812	0.000085
71	Wichita_Falls	Col	0.436574	0.047696	0.158784	0.031854	0.014649	0.026626	0.012214	0.005191	0.003237	0.008367	0.002870	0.002321	0.000244
72	Wichita_Falls	Fway	0.545890	0.059611	0.198452	0.039812	0.018308	0.007820	0.003587	0.001525	0.000951	0.002457	0.000843	0.000682	0.000072
73	Yoakum	Art	0.410839	0.060304	0.200759	0.059935	0.027563	0.013245	0.006076	0.002582	0.001610	0.004162	0.001428	0.001154	0.000122
74	Yoakum	Col	0.431875	0.063384	0.211013	0.062996	0.028970	0.014420	0.006615	0.002811	0.001753	0.004531	0.001554	0.001257	0.000132
75	Yoakum	Fway	0.335863	0.049326	0.164210	0.049024	0.022545	0.009514	0.004364	0.001855	0.001156	0.002989	0.001026	0.000829	0.000087

OBS	P_LDDV	P_LDDT12	P_HDDV2B	P_HDDV_3	P_HDDV_4	P_HDDV_5	P_HDDV_6	P_HDDV_7	P_HDDV8A	P_HDDV8B	P_MC	P_HDGB	P_HDDBT	P_HDDBS	P_LDDT34
1	0.000768	0.000160	0.021825	0.008267	0.004696	0.003175	0.010912	0.006547	0.010714	0.107603	0.001000	0.001135	0.002182	0.003407	0.001153
2	0.000767	0.000160	0.027307	0.010343	0.005875	0.003972	0.013653	0.008192	0.013405	0.077677	0.001000	0.001705	0.003277	0.005116	0.001152
3	0.000614	0.000128	0.014412	0.005459	0.003101	0.002096	0.007206	0.004324	0.007075	0.299071	0.001000	0.001297	0.002493	0.003891	0.000923
4	0.000750	0.000128	0.014018	0.005310	0.003016	0.002039	0.007009	0.004205	0.006881	0.207231	0.001000	0.000791	0.001521	0.002374	0.000923
5	0.000880	0.000151	0.015013	0.005687	0.003230	0.002184	0.007507	0.004504	0.007370	0.079294	0.001000	0.000764	0.001469	0.002292	0.001082
6	0.000834	0.000143	0.008063	0.003054	0.001735	0.001173	0.004032	0.002419	0.003958	0.164586	0.001000	0.000547	0.001052	0.001643	0.001026
7	0.000830	0.000174	0.012477	0.004726	0.002684	0.001815	0.006238	0.003743	0.006125	0.122619	0.001000	0.000235	0.000453	0.000706	0.001252
8	0.000876	0.000184	0.015853	0.006005	0.003411	0.002306	0.007926	0.004756	0.007782	0.061732	0.001000	0.000296	0.000570	0.000889	0.001321
9	0.000710	0.000149	0.011205	0.004244	0.002411	0.001630	0.005603	0.003362	0.005501	0.245572	0.001000	0.000503	0.000967	0.001509	0.001070
10	0.001035	0.000149	0.012904	0.004888	0.002776	0.001877	0.006452	0.003871	0.006335	0.034260	0.001000	0.000687	0.001321	0.002062	0.001067
11	0.001003	0.000144	0.018712	0.007088	0.004026	0.002722	0.009356	0.005614	0.009186	0.031065	0.001000	0.001558	0.002995	0.004675	0.001034
12	0.001014	0.000145	0.011062	0.004190	0.002380	0.001609	0.005531	0.003319	0.005430	0.062297	0.001000	0.000499	0.000958	0.001496	0.001045
13	0.000827	0.000202	0.014319	0.005424	0.003081	0.002083	0.007159	0.004296	0.007029	0.062274	0.001000	0.000630	0.001211	0.001890	0.001452
14	0.000859	0.000210	0.011787	0.004465	0.002536	0.001714	0.005893	0.003536	0.005786	0.038321	0.001000	0.000812	0.001561	0.002437	0.001508
15	0.000730	0.000178	0.013331	0.005050	0.002868	0.001939	0.006665	0.003999	0.006544	0.168059	0.001000	0.000728	0.001399	0.002185	0.001282
16	0.000724	0.000202	0.018166	0.006881	0.003909	0.002642	0.009083	0.005450	0.008918	0.070550	0.001000	0.000702	0.001349	0.002105	0.001452
17	0.000776	0.000217	0.017128	0.006488	0.003685	0.002491	0.008564	0.005138	0.008408	0.020149	0.001000	0.000564	0.001084	0.001693	0.001557
18	0.000452	0.000126	0.017728	0.006715	0.003814	0.002579	0.008864	0.005318	0.008703	0.383449	0.001000	0.002053	0.003946	0.006160	0.000907
19	0.000780	0.000171	0.017677	0.006696	0.003803	0.002571	0.008839	0.005303	0.008678	0.106976	0.001000	0.000518	0.000995	0.001554	0.001231
20	0.000836	0.000184	0.019737	0.007476	0.004246	0.002871	0.009868	0.005921	0.009689	0.037882	0.001000	0.000866	0.001663	0.002597	0.001319
21	0.000726	0.000159	0.014878	0.005636	0.003201	0.002164	0.007439	0.004463	0.007304	0.175044	0.001000	0.000495	0.000951	0.001484	0.001146
22	0.000691	0.000164	0.010677	0.004044	0.002297	0.001553	0.005339	0.003203	0.005241	0.198579	0.001000	0.000445	0.000856	0.001336	0.001182
23	0.000770	0.000183	0.015863	0.006009	0.003413	0.002307	0.007931	0.004759	0.007787	0.079216	0.001000	0.001552	0.002983	0.004656	0.001316
24	0.000411	0.000098	0.010445	0.003956	0.002247	0.001519	0.005222	0.003133	0.005127	0.498599	0.001000	0.000561	0.001079	0.001684	0.000703
25	0.000863	0.000154	0.017538	0.006643	0.003773	0.002551	0.008769	0.005261	0.008609	0.099320	0.001000	0.001088	0.002091	0.003264	0.001104
26	0.000912	0.000162	0.019004	0.007199	0.004089	0.002764	0.009502	0.005701	0.009329	0.045777	0.001000	0.001245	0.002392	0.003734	0.001166
27	0.000977	0.000174	0.009329	0.003534	0.002007	0.001357	0.004665	0.002799	0.004580	0.035885	0.001000	0.000484	0.000930	0.001452	0.001249
28	0.001082	0.000131	0.009397	0.003560	0.002022	0.001367	0.004699	0.002819	0.004613	0.051557	0.001000	0.000339	0.000651	0.001017	0.000939
29	0.001037	0.000125	0.014564	0.005517	0.003133	0.002118	0.007282	0.004369	0.007150	0.063025	0.001000	0.000260	0.000499	0.000779	0.000900
30	0.001055	0.000127	0.008758	0.003318	0.001884	0.001274	0.004379	0.002628	0.004300	0.078186	0.001000	0.000218	0.000419	0.000653	0.000916
31	0.001143	0.000140	0.006039	0.002288	0.001299	0.000878	0.003020	0.001812	0.002965	0.028417	0.001000	0.000716	0.001377	0.002149	0.001007
32	0.001151	0.000141	0.006720	0.002545	0.001446	0.000977	0.003360	0.002016	0.003299	0.019683	0.001000	0.000409	0.000786	0.001228	0.001014
33	0.001102	0.000135	0.006065	0.002297	0.001305	0.000882	0.003032	0.001819	0.002977	0.063618	0.001000	0.000440	0.000845	0.001319	0.000971
34	0.000991	0.000148	0.013002	0.004925	0.002797	0.001891	0.006501	0.003901	0.006383	0.065966	0.001000	0.000330	0.000633	0.000989	0.001064
35	0.000907	0.000136	0.016958	0.006424	0.003649	0.002467	0.008479	0.005088	0.008325	0.122556	0.001000	0.000310	0.000595	0.000930	0.000975
36	0.001009	0.000151	0.010009	0.003791	0.002154	0.001456	0.005005	0.003003	0.004914	0.063793	0.001000	0.000167	0.000321	0.000502	0.001084
37	0.001024	0.000157	0.010296	0.003900	0.002215	0.001498	0.005148	0.003089	0.005054	0.032112	0.001000	0.000472	0.000908	0.001417	0.001130
38	0.000999	0.000153	0.015684	0.005941	0.003374	0.002281	0.007842	0.004705	0.007699	0.028062	0.001000	0.000798	0.001534	0.002395	0.001102
39	0.001021	0.000157	0.009022	0.003418	0.001941	0.001312	0.004511	0.002707	0.004429	0.041070	0.001000	0.000510	0.000979	0.001529	0.001126
40	0.000808	0.000169	0.017559	0.006651	0.003778	0.002554	0.008779	0.005268	0.008620	0.108067	0.001000	0.000703	0.001351	0.002109	0.001211
41	0.000790	0.000165	0.024964	0.009456	0.005371	0.003631	0.012482	0.007489	0.012255	0.078253	0.001000	0.002407	0.004626	0.007221	0.001184
42	0.000865	0.000180	0.012634	0.004786	0.002718	0.001838	0.006317	0.003790	0.006202	0.076672	0.001000	0.000792	0.001523	0.002377	0.001297
43	0.000899	0.000160	0.010614	0.004021	0.002284	0.001544	0.005307	0.003184	0.005211	0.091685	0.001000	0.000627	0.001205	0.001881	0.001147
44	0.000848	0.000151	0.016537	0.006264	0.003558	0.002405	0.008269	0.004961	0.008118	0.097977	0.001000	0.001333	0.002563	0.004000	0.001083
45	0.000845	0.000150	0.010901	0.004129	0.002345	0.001586	0.005450	0.003270	0.005351	0.137651	0.001000	0.000975	0.001874	0.002926	0.001079
46	0.000728	0.000172	0.017767	0.006730	0.003823	0.002584	0.008883	0.005330	0.008722	0.153394	0.001000	0.000543	0.001043	0.001628	0.001236
47	0.000786	0.000186	0.018861	0.007144	0.004058	0.002743	0.009430	0.005658	0.009259	0.088118	0.001000	0.000495	0.000951	0.001485	0.001334
48	0.000989	0.000149	0.009725	0.003684	0.002092	0.001415	0.004862	0.002917	0.004774	0.075180	0.001000	0.000463	0.000890	0.001389	0.001070
49	0.000840	0.000173	0.016169	0.006125	0.003479	0.002352	0.008084	0.004851	0.007937	0.049084	0.001000	0.001245	0.002393	0.003736	0.001244
50	0.000733	0.000151	0.028408	0.010760	0.006112	0.004132	0.014204	0.008522	0.013946	0.089520	0.001000	0.001527	0.002935	0.004582	0.001086
51	0.000664	0.000137	0.015036	0.005695	0.003235	0.002187	0.007518	0.004511	0.007381	0.235005	0.001000	0.001179	0.002267	0.003538	0.000983
52	0.000812	0.000176	0.013936	0.005279	0.002998	0.002027	0.006968	0.004181	0.006841	0.111334	0.001000	0.000110	0.000211	0.000329	0.001265
53	0.000881	0.000191	0.013361	0.005061	0.002875	0.001943	0.006680	0.004008	0.006559	0.044316	0.001000	0.000225	0.000433	0.000676	0.001372

54	0.000770	0.000167	0.008926	0.003381	0.001920	0.001298	0.004463	0.002678	0.004382	0.176892	0.001000	0.000331	0.000636	0.000993	0.001199
55	0.001007	0.000171	0.006959	0.002636	0.001497	0.001012	0.003480	0.002088	0.003416	0.049874	0.001000	0.000677	0.001301	0.002032	0.001232
56	0.001039	0.000177	0.007381	0.002796	0.001588	0.001074	0.003691	0.002214	0.003623	0.017921	0.001000	0.000844	0.001621	0.002531	0.001271
57	0.001009	0.000172	0.008407	0.003184	0.001809	0.001223	0.004203	0.002522	0.004127	0.040842	0.001000	0.000622	0.001195	0.001865	0.001234
58	0.000823	0.000183	0.015766	0.005972	0.003392	0.002293	0.007883	0.004730	0.007740	0.055151	0.001000	0.000716	0.001377	0.002149	0.001312
59	0.000745	0.000165	0.024765	0.009381	0.005328	0.003602	0.012382	0.007429	0.012157	0.088860	0.001000	0.001144	0.002198	0.003431	0.001187
60	0.000561	0.000124	0.020185	0.007646	0.004343	0.002936	0.010093	0.006056	0.009909	0.301933	0.001000	0.001483	0.002850	0.004449	0.000894
61	0.001002	0.000158	0.013191	0.004997	0.002838	0.001919	0.006596	0.003957	0.006476	0.034885	0.001000	0.000896	0.001723	0.002690	0.001136
62	0.001005	0.000159	0.015121	0.005728	0.003253	0.002199	0.007560	0.004536	0.007423	0.023146	0.001000	0.000920	0.001769	0.002761	0.001139
63	0.000975	0.000154	0.011193	0.004240	0.002408	0.001628	0.005596	0.003358	0.005495	0.071085	0.001000	0.000509	0.000978	0.001527	0.001104
64	0.000909	0.000180	0.011837	0.004484	0.002547	0.001722	0.005918	0.003551	0.005811	0.058246	0.001000	0.000263	0.000506	0.000790	0.001293
65	0.000941	0.000186	0.011635	0.004407	0.002503	0.001692	0.005817	0.003490	0.005712	0.027773	0.001000	0.000340	0.000653	0.001020	0.001338
66	0.000832	0.000165	0.011400	0.004318	0.002453	0.001658	0.005700	0.003420	0.005596	0.135061	0.001000	0.000390	0.000749	0.001169	0.001182
67	0.000997	0.000164	0.011939	0.004522	0.002569	0.001737	0.005970	0.003582	0.005861	0.035788	0.001000	0.000539	0.001035	0.001616	0.001176
68	0.000973	0.000160	0.017041	0.006455	0.003666	0.002479	0.008520	0.005112	0.008366	0.033499	0.001000	0.000741	0.001424	0.002223	0.001148
69	0.000865	0.000142	0.011767	0.004457	0.002532	0.001712	0.005883	0.003530	0.005777	0.155667	0.001000	0.000811	0.001558	0.002432	0.001020
70	0.000889	0.000171	0.010017	0.003794	0.002155	0.001457	0.005008	0.003005	0.004917	0.088322	0.001000	0.000784	0.001507	0.002352	0.001227
71	0.000720	0.000138	0.028643	0.010850	0.006163	0.004166	0.014322	0.008593	0.014061	0.148466	0.001000	0.001901	0.003654	0.005704	0.000993
72	0.000900	0.000173	0.008413	0.003187	0.001810	0.001224	0.004206	0.002524	0.004130	0.088120	0.001000	0.000518	0.000995	0.001553	0.001241
73	0.000677	0.000175	0.021303	0.008069	0.004583	0.003099	0.010652	0.006391	0.010458	0.133068	0.001000	0.001602	0.003080	0.004808	0.001256
74	0.000712	0.000184	0.023193	0.008785	0.004990	0.003374	0.011597	0.006958	0.011386	0.088433	0.001000	0.001141	0.002193	0.003423	0.001320
75	0.000554	0.000143	0.015301	0.005796	0.003292	0.002226	0.007651	0.004590	0.007512	0.297703	0.001000	0.001759	0.003381	0.005277	0.001027

* No Lubbock District Fway classification counts; statewide FWY VMT mix used.

**APPENDIX I
TEXAS COUNTIES BY CLIMATE ZONE
AND
SUMMER AND WINTER CLIMATIC INPUTS TO MOBILE6 BY
CLIMATE ZONE**

Texas Counties by Climate Zone

C1 - Amarillo

Armstrong
 Briscoe
 Carson
 Castor
 Childress
 Collingsworth
 Dallam
 Deaf Smith
 Donley
 Gray
 Hall
 Hansford
 Hartley
 Hemphill
 Hutchinson
 Lipscomb
 Moore
 Ochiltree
 Oldham
 Parmer
 Potter
 Randall
 Roberts
 Sherman
 Swisher
 Wheeler

C2- Corpus Christi

Aransas
 Bee
 Brooks
 Calhoun
 Cameron
 DeWitt
 Duval
 Goliad
 Hidalgo
 Jackson
 Jimm Hogg
 Jim Wells
 Karnes
 Kenedy

Lavaca
 Live Oak
 McMullen
 Nueces
 Refugio
 San Patricio
 Starr
 Victoria
 Zapata

C3 - Dallas

Anderson
 Angelina
 Bosque
 Bowie
 Camp
 Cass
 Cherokee
 Clay
 Collin
 Comanche
 Cooke
 Dallas
 Delta
 Denton
 Ellis
 Erath
 Falls
 Fannin
 Franklin
 Freestone
 Grayson
 Gregg
 Hamilton
 Harrison
 Henderson
 Hill
 Hood
 Hopkins
 Hunt
 Jack
 Johnson
 Kaufman

Lamar
 Limestone
 Marion
 McLennan
 Montague
 Morris
 Nacogdoches
 Navarro
 Palo Pinto
 Panola
 Parker
 Rains
 Red river
 Rockwall
 Rusk
 Sabine
 San Augustine
 Shelby
 Smith
 Somervell
 Tarrant
 Titus
 Upshur
 Van Zandt
 Wise
 Wood

C-4 El Paso

El Paso
 Hudspeth

C-5 Houston

Austin
 Brazoria
 Brazos
 Chambers
 Colorado
 Fort Bend
 Galveston
 Grimes
 Hardin
 Harris
 Houston

Jasper
Jefferson
Leon
Liberty
Madison
Matagorda
Montgomery
Newton
Orange
Polk
Robertson
San Jacinto
Trinity
Tyler
Walker
Waller
Wharton

C-6 Lubbock

Andrews
Archer
Bailey
Baylor
Borden
Callahan
Cochran
Cottle
Crosby
Dawson
Dickens
Eastland
Fisher
Floyd
Foard
Gaines
Garza
Hale
Hardeman
Haskell
Hockley
Howard
Jones
Kent
King
Knox

Lamb
Lubbock
Lynn
Martin
Mitchell
Motley
Nolan
Scurry
Shackelford
Stephens
Stonewall
Taylor
Terry
Throckmorton
Wichita
Wilbarger
Yoakum
Young

C-7 Midland

Brewster
Brown
Coke
Coleman
Concho
Crane
Crockett
Culberson
Ector
Edwards
Glasscock
Irion
Jeff Davis
Kimble
Loving
McCulloch
Menard
Midland
Pecos
Presidio
Reagan
Real
Reeves
Runnels
Schleicher

Sterling
Sutton
Terrell
Tom Green
Upton
Val Verde
Ward
Winkler

C-8 San Antonio

Atascosa
Bandera
Bastrop
Bell
Bexar
Blanco
Burlson
Burnet
Caldwell
Comal
Coryell
Dimmit
Fayette
Frio
Gillespie
Gonzales
Guadalupe
Hays
Kendall
Kerr
Kinney
Lampasas
La Salle
Lee
Llano
Mason
Maverick
Medina
Milam
Mills
San Saba
Travis
Uvalde
Washington
Webb

Williamson
Wilson
Zavala

Climatic Inputs to MOBILE6 by Climate Zone

Hourly average temperatures and relative humidity; ordered as 6 a.m. to 12 a.m., 12 a.m. to 6 a.m.)

Summer

* C1: Amarillo Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 72.0 76.2 79.5 82.5 84.9 86.7 88.3 89.0 88.6 88.1 86.5
83.3 80.6 77.4 75.2 73.5 72.2 71.1 69.9 68.9 68.2 67.2 66.8 68.2
RELATIVE HUMIDITY : 69.8 61.3 54.3 48.1 43.5 40.5 37.5 36.0 36.9 37.0 39.2 42.3
48.2 54.4 59.4 62.4 65.5 68.8 72.1 74.4 76.7 78.6 79.7 77.2
BAROMETRIC PRES : 26.4

* C2: Corpus Christi Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 82.3 85.2 87.5 89.5 90.7 91.3 91.5 91.3 90.5 89.0 87.1
84.6 82.5 81.4 80.7 80.1 79.6 78.6 77.9 77.3 76.7 76.3 75.9 78.4
RELATIVE HUMIDITY : 82.5 73.4 66.7 61.3 58.8 57.8 58.3 58.5 59.3 61.8 66.4 73.0
79.3 82.7 84.8 86.3 87.5 89.4 90.4 92.0 92.7 92.9 93.3 90.9
BAROMETRIC PRES : 30.0

* C3: Dallas Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 78.9 81.5 83.9 85.9 87.8 89.3 89.8 90.1 90.0 89.5 88.0
85.9 83.3 81.8 80.7 79.7 78.6 77.6 76.8 76.0 75.4 74.7 74.4 76.2
RELATIVE HUMIDITY : 79.3 72.5 66.5 61.9 57.5 54.4 52.6 51.8 51.3 51.8 54.1 57.7
63.5 67.7 70.1 71.7 74.8 78.0 80.1 82.5 84.7 86.6 88.0 85.0
BAROMETRIC PRES : 29.4

* C4: El Paso Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 75.7 78.8 81.9 85.0 87.6 90.3 92.1 92.9 93.5 93.8 93.4
91.3 89.2 86.4 84.3 82.7 81.1 79.4 78.2 77.0 75.5 74.6 73.6 73.3
RELATIVE HUMIDITY : 53.3 48.1 43.3 38.5 34.4 30.7 28.1 27.3 26.5 25.9 26.1 28.4
31.2 34.3 37.8 40.3 41.7 44.3 47.4 49.8 52.3 54.0 56.0 56.8
BAROMETRIC PRES : 26.0

* C5: Houston Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 80.3 83.0 85.5 87.2 88.3 89.0 89.2 88.7 88.3 87.6 86.5
84.4 82.6 81.0 80.0 79.1 78.4 77.7 77.1 76.5 76.2 75.8 75.5 77.4
RELATIVE HUMIDITY : 84.3 76.6 68.7 63.8 60.1 59.1 59.1 60.3 61.4 63.3 66.4 72.2
77.2 81.7 84.2 87.0 88.8 90.6 92.6 93.7 94.2 94.8 95.2 91.4
BAROMETRIC PRES : 29.9

* C6: Lubbock Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 73.4 76.4 79.8 82.9 85.5 87.8 89.2 90.1 90.2 89.7 88.2

85.7 82.1 79.3 77.4 75.7 74.3 73.2 72.1 71.3 70.6 69.7 68.8 70.2

RELATIVE HUMIDITY : 72.3 66.3 59.0 52.5 47.5 43.1 40.0 38.2 37.4 37.1 39.0 42.6

48.8 54.4 57.6 61.5 65.3 67.8 70.4 72.6 74.6 76.8 79.4 77.9

BAROMETRIC PRES : 26.7

* C7: Midland Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 75.6 78.8 82.0 85.2 87.9 90.3 92.0 92.8 93.4 92.9 90.8

89.6 85.8 84.4 82.4 80.8 79.5 78.1 76.4 75.1 74.0 73.0 72.2 73.0

RELATIVE HUMIDITY : 70.4 63.9 57.3 50.2 44.6 40.0 36.7 34.9 33.3 34.0 36.4 38.8

42.3 46.2 50.6 53.8 57.1 59.6 63.3 66.7 69.6 72.6 75.5 74.9

BAROMETRIC PRES : 27.0

* C8: San Antonio Climate Zone: June through August, 2002

HOURLY TEMPERATURES: 79.1 81.5 84.1 86.3 88.1 89.5 90.5 90.7 90.3 89.8 88.5

86.2 83.6 81.9 80.7 79.5 78.5 77.7 77.2 76.7 76.2 75.7 75.5 76.7

RELATIVE HUMIDITY : 81.3 73.5 67.0 61.8 57.1 54.1 51.5 50.4 51.7 52.1 54.1 58.3

64.0 69.3 73.0 77.0 80.6 83.6 84.8 86.8 87.7 88.6 89.1 86.9

BAROMETRIC PRES : 29.1

Winter

* C1: Amarillo Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 29.2 28.8 31.9 36.7 40.9 44.0 46.5 48.1 48.9 48.9 47.8

43.7 39.6 37.8 36.0 34.9 34.0 33.5 32.5 32.2 31.3 30.7 30.0 29.9

RELATIVE HUMIDITY : 69.6 70.3 66.2 57.8 50.1 45.8 42.4 40.3 39.9 40.2 41.3 46.9

52.6 55.8 58.3 60.4 62.0 62.1 64.0 64.6 66.1 67.7 68.7 69.0

BAROMETRIC PRES : 26.4

* C2: Corpus Christi Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 51.6 52.6 56.2 59.7 62.5 64.5 65.8 66.4 66.5 65.9 64.5

61.8 59.3 58.0 57.0 56.1 55.4 54.7 53.9 53.5 52.9 52.7 52.2 52.1

RELATIVE HUMIDITY : 86.3 85.2 80.0 72.8 66.5 61.9 59.1 57.8 57.9 59.2 62.3 68.5

73.9 76.6 79.1 80.8 81.8 82.6 82.6 83.1 83.9 84.2 85.1 85.9

BAROMETRIC PRES : 30.1

* C3: Dallas Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 40.1 40.6 44.1 47.4 50.4 52.8 54.7 55.8 56.7 56.6 55.2

52.5 50.2 49.1 47.7 46.5 45.2 44.3 43.3 42.9 42.1 41.5 41.0 40.4

RELATIVE HUMIDITY : 80.7 80.6 74.4 66.7 59.8 55.0 51.9 49.8 48.8 49.1 51.3 55.2

59.3 61.8 64.7 67.4 70.6 73.0 74.5 74.7 77.3 78.3 79.1 80.3

BAROMETRIC PRES : 29.5

* C4: El Paso Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 36.7 36.2 37.6 41.3 45.1 48.2 51.1 53.3 55.0 56.0 56.0

54.8 52.2 50.0 48.5 47.1 45.3 44.4 43.3 41.5 40.6 39.7 38.1 37.6

RELATIVE HUMIDITY : 63.3 63.5 61.4 55.7 48.7 43.6 39.6 35.6 33.0 32.0 31.5 33.4

36.8 40.0 42.5 45.1 48.8 50.3 51.4 55.2 56.7 58.6 61.1 62.1

BAROMETRIC PRES : 26.1

* C5: Houston Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 46.1 47.4 50.8 54.5 57.4 59.2 60.2 61.5 62.0 61.8 60.6

57.8 55.5 54.3 53.1 51.9 50.7 49.9 49.1 48.4 47.9 47.4 47.0 46.4

RELATIVE HUMIDITY : 88.9 87.6 80.1 70.4 63.5 59.1 56.5 54.3 53.3 54.2 57.4 64.3

70.8 73.9 77.5 80.1 82.7 84.3 84.8 86.1 87.0 87.1 87.4 88.3

BAROMETRIC PRES : 30.0

* C6: Lubbock Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 31.2 31.1 34.4 39.7 44.5 48.4 51.2 53.1 54.1 54.3 53.2

49.2 45.3 42.9 41.2 39.5 38.2 36.7 35.5 34.5 33.6 33.1 32.2 31.8

RELATIVE HUMIDITY : 72.2 72.5 67.7 58.7 50.0 44.3 40.0 37.5 36.1 35.4 36.3 41.7

46.9 51.5 54.4 57.8 60.3 62.5 64.1 66.0 67.4 68.9 71.3 71.9

BAROMETRIC PRES : 26.7

* C7: Midland Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 33.8 33.6 37.6 42.8 46.5 49.1 51.4 53.1 54.2 54.8 54.3

51.7 47.4 44.6 42.9 41.3 40.5 39.5 38.0 37.1 36.4 35.1 34.8 34.3

RELATIVE HUMIDITY : 71.6 72.9 66.8 57.9 50.4 46.5 42.4 40.1 38.7 37.6 38.5 42.9

48.3 52.3 56.3 58.3 59.7 62.4 64.6 65.9 66.4 68.5 69.0 70.5

BAROMETRIC PRES : 27.1

* C8: San Antonio Climate Zone: January, February, December, 2002

HOURLY TEMPERATURES: 45.3 45.7 49.6 53.5 56.4 58.8 60.9 62.1 63.1 63.1 62.0

59.3 56.3 54.1 52.2 51.1 49.7 48.8 47.7 47.1 46.2 46.1 45.6 45.2

RELATIVE HUMIDITY : 80.7 79.4 72.6 64.4 58.5 54.4 50.4 48.1 46.1 45.6 46.9 51.8

56.6 62.2 67.1 70.4 74.1 76.3 77.5 77.8 79.5 80.0 80.9 81.5

BAROMETRIC PRES : 29.3

APPENDIX J
TxDOT DISTRICT REGISTRATION DISTRIBUTIONS AND STATEWIDE
DIESEL FRACTIONS

2002 Statewide Diesel Fractions Estimates

* HDV fractions are estimated from TxDOT registration data (Mid-year July 2002);

* LDV, LDT, and Bus fractions are EPA defaults

DIESEL FRACTIONS:

0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00060	0.00010	0.00030
0.00060	0.00130	0.00040	0.00040	0.00010	0.00270	0.00320	0.00970	0.01620	0.02410
0.05100	0.07060	0.03900	0.02690	0.01140					
0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
0.00000	0.00000	0.00000	0.00000	0.00000	0.00070	0.00330	0.00480	0.01200	0.02230
0.06560	0.06160	0.04390	0.03160	0.02590					
0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
0.00000	0.00000	0.00000	0.00000	0.00000	0.00070	0.00330	0.00480	0.01200	0.02230
0.06560	0.06160	0.04390	0.03160	0.02590					
0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01150	0.01110	0.01450
0.01150	0.01290	0.00960	0.00830	0.00720	0.00820	0.01240	0.01350	0.01690	0.02090
0.02560	0.00130	0.00060	0.00110	0.00010					
0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01260	0.01150	0.01110	0.01450
0.01150	0.01290	0.00960	0.00830	0.00720	0.00820	0.01240	0.01350	0.01690	0.02090
0.02560	0.00130	0.00060	0.00110	0.00010					
0.81361	0.75050	0.61397	0.66232	0.57703	0.47784	0.45121	0.20063	0.39808	0.37552
0.32844	0.35352	0.27226	0.22309	0.17730	0.14483	0.20196	0.17056	0.19074	0.17148
0.14044	0.00323	0.00000	0.00382	0.00303					
0.68374	0.64723	0.65615	0.64013	0.51450	0.57439	0.54389	0.32661	0.55020	0.58601
0.62333	0.51890	0.51653	0.46856	0.35294	0.25512	0.29752	0.17664	0.22368	0.21759
0.16066	0.03297	0.01508	0.00373	0.00406					
0.75174	0.71334	0.72152	0.63857	0.67967	0.73075	0.66667	0.44671	0.70203	0.69632
0.65581	0.65789	0.57317	0.60350	0.35745	0.24855	0.13542	0.12313	0.18852	0.13253
0.17797	0.14583	0.05000	0.03185	0.01034					
0.92205	0.86775	0.89367	0.88016	0.75422	0.72991	0.80476	0.45659	0.67857	0.72535
0.65432	0.70483	0.60383	0.59509	0.41699	0.33654	0.25337	0.30960	0.25418	0.28244
0.20767	0.23790	0.14394	0.12340	0.03350					
0.92645	0.87176	0.86671	0.86169	0.81933	0.74312	0.78239	0.54923	0.77170	0.75818
0.57117	0.66954	0.72241	0.69427	0.56318	0.62198	0.54717	0.46968	0.43758	0.40440
0.37461	0.43137	0.18953	0.14992	0.04644					
0.93134	0.87037	0.90479	0.88593	0.84672	0.75646	0.81899	0.48829	0.82916	0.84387
0.84789	0.85788	0.83389	0.82784	0.81143	0.81176	0.78571	0.74359	0.73051	0.70909
0.63052	0.70608	0.36715	0.27615	0.20888					
0.95095	0.93265	0.93355	0.94685	0.94189	0.86917	0.90694	0.67588	0.96360	0.95187
0.94895	0.93046	0.94083	0.94469	0.95000	0.94092	0.91551	0.91340	0.92834	0.91875
0.91908	0.88970	0.56726	0.56641	0.55152					
0.98020	0.98603	0.99167	0.98288	0.98189	0.95390	0.99119	0.78746	0.96058	0.98670
0.96262	1.00000	0.95333	0.97500	0.95238	0.92424	0.92958	0.98969	0.95455	0.97143
0.94286	0.96296	0.40000	0.44444	0.51064					
0.95850	0.95850	0.95850	0.95850	0.95850	0.95850	0.95850	0.88570	0.85250	0.87950
0.99000	0.91050	0.87600	0.77100	0.75020	0.73450	0.67330	0.51550	0.38450	0.32380
0.32600	0.26390	0.05940	0.04600	0.02910					

Abilene District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04328 0.07093 0.08182 0.07701 0.06994 0.06886 0.06373 0.07040 0.05801 0.05402
    0.04612 0.04442 0.03867 0.03551 0.02873 0.02053 0.02039 0.02011 0.01632 0.01082
    0.00808 0.00657 0.00471 0.00673 0.03429
* LDT1
  2  0.11505 0.16766 0.11353 0.12126 0.05987 0.08493 0.05438 0.05258 0.03510 0.03019
    0.02159 0.01813 0.01365 0.01401 0.01119 0.00628 0.00997 0.01127 0.00939 0.00758
    0.00766 0.00426 0.00361 0.00498 0.02188
* LDT2
  3  0.11505 0.16766 0.11353 0.12126 0.05987 0.08493 0.05438 0.05258 0.03510 0.03019
    0.02159 0.01813 0.01365 0.01401 0.01119 0.00628 0.00997 0.01127 0.00939 0.00758
    0.00766 0.00426 0.00361 0.00498 0.02188
* LDT3
  4  0.06787 0.09986 0.08875 0.07865 0.06334 0.07191 0.05383 0.05615 0.05468 0.03997
    0.03292 0.03405 0.02705 0.02586 0.02309 0.01500 0.02027 0.01953 0.01744 0.01217
    0.01311 0.01154 0.00758 0.01047 0.05491
* LDT4
  5  0.06787 0.09986 0.08875 0.07865 0.06334 0.07191 0.05383 0.05615 0.05468 0.03997
    0.03292 0.03405 0.02705 0.02586 0.02309 0.01500 0.02027 0.01953 0.01744 0.01217
    0.01311 0.01154 0.00758 0.01047 0.05491
* HDV2
  6  0.14730 0.22782 0.09607 0.09058 0.07045 0.05581 0.02196 0.03751 0.01830 0.01281
    0.01830 0.01372 0.01281 0.02470 0.01372 0.00915 0.01830 0.01189 0.01189 0.00640
    0.01921 0.01098 0.00915 0.00640 0.03477
* HDV3
  7  0.05190 0.12375 0.07984 0.09780 0.03393 0.07585 0.05788 0.06188 0.04391 0.04192
    0.03393 0.02196 0.02196 0.02395 0.01397 0.01397 0.01597 0.01796 0.00798 0.00798
    0.01198 0.02196 0.00200 0.00399 0.11178
* HDV4
  8  0.04494 0.06742 0.08989 0.10674 0.05056 0.11236 0.05618 0.07303 0.03933 0.04494
    0.00000 0.01124 0.05618 0.01124 0.00562 0.00000 0.00562 0.00562 0.01124 0.00000
    0.01124 0.02809 0.00000 0.02809 0.14043
* HDV5
  9  0.04082 0.07483 0.02041 0.04082 0.02721 0.04082 0.04082 0.02721 0.06122 0.02041
    0.01361 0.02721 0.02041 0.04762 0.05442 0.02721 0.02721 0.03401 0.01361 0.02721
    0.04082 0.05442 0.02041 0.02041 0.17685
* HDV6
 10  0.02721 0.01134 0.03175 0.03401 0.03855 0.04308 0.03401 0.05215 0.04308 0.05215
    0.02948 0.06803 0.04308 0.02948 0.03401 0.02948 0.04535 0.04308 0.04535 0.02494
    0.02948 0.02948 0.03175 0.03175 0.11793
* HDV7
 11  0.02400 0.03200 0.03600 0.04400 0.04400 0.02800 0.06800 0.09200 0.04000 0.04800
    0.04000 0.06800 0.03600 0.03600 0.02000 0.02400 0.05600 0.04000 0.04400 0.02000
    0.03200 0.03600 0.02000 0.02400 0.04800
* HDV8A
 12  0.01862 0.01596 0.00798 0.03191 0.02128 0.04787 0.03457 0.06117 0.04787 0.05851
    0.02128 0.06915 0.05851 0.03723 0.04255 0.03457 0.03191 0.05319 0.04521 0.01596
    0.05053 0.02926 0.03191 0.02660 0.10640
* HDV8B
 13  0.01724 0.01724 0.05172 0.06897 0.15517 0.06897 0.01724 0.18967 0.17241 0.10345
    0.00000 0.00000 0.03448 0.00000 0.01724 0.00000 0.00000 0.00000 0.01724 0.01724
    0.00000 0.01724 0.00000 0.00000 0.03448
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.14179 0.12846 0.09450 0.07140 0.05810 0.04445 0.04200 0.02835 0.02450 0.01680
    0.02135 0.01155 0.01050 0.01610 0.00980 0.01400 0.03080 0.02520 0.02275 0.02240
    0.03465 0.03045 0.02170 0.01540 0.06300

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Amarillo District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.03701 0.06001 0.07243 0.07195 0.06561 0.06796 0.06306 0.07284 0.06263 0.05899
     0.05176 0.04897 0.04331 0.03833 0.03060 0.02305 0.02167 0.02081 0.01624 0.01073
     0.00794 0.00638 0.00489 0.00716 0.03567
* LDT1
  2  0.10468 0.12779 0.10043 0.12749 0.05980 0.08634 0.05580 0.05170 0.03705 0.03623
     0.02413 0.02003 0.01752 0.02326 0.01737 0.00897 0.01445 0.01312 0.01066 0.00825
     0.00856 0.00584 0.00461 0.00697 0.02895
* LDT2
  3  0.10468 0.12779 0.10043 0.12749 0.05980 0.08634 0.05580 0.05170 0.03705 0.03623
     0.02413 0.02003 0.01752 0.02326 0.01737 0.00897 0.01445 0.01312 0.01066 0.00825
     0.00856 0.00584 0.00461 0.00697 0.02895
* LDT3
  4  0.06112 0.07737 0.07490 0.07730 0.06363 0.07408 0.05340 0.05823 0.05789 0.04676
     0.03715 0.03295 0.02845 0.03303 0.02708 0.01800 0.02313 0.02001 0.01876 0.01370
     0.01362 0.01184 0.00798 0.01224 0.05738
* LDT4
  5  0.06112 0.07737 0.07490 0.07730 0.06363 0.07408 0.05340 0.05823 0.05789 0.04676
     0.03715 0.03295 0.02845 0.03303 0.02708 0.01800 0.02313 0.02001 0.01876 0.01370
     0.01362 0.01184 0.00798 0.01224 0.05738
* HDV2
  6  0.12128 0.15755 0.08264 0.11177 0.05945 0.05291 0.04459 0.05113 0.03448 0.03270
     0.02378 0.02200 0.02438 0.01546 0.02081 0.00713 0.01665 0.01308 0.01308 0.00892
     0.01665 0.01011 0.01011 0.00832 0.04102
* HDV3
  7  0.03653 0.09708 0.07620 0.11482 0.02088 0.07411 0.03967 0.07829 0.04802 0.03445
     0.02923 0.02923 0.01879 0.02088 0.01879 0.01670 0.01566 0.00835 0.01253 0.00939
     0.02192 0.01775 0.01148 0.00835 0.14090
* HDV4
  8  0.03641 0.12325 0.06723 0.06723 0.03361 0.13165 0.06162 0.05882 0.04762 0.02801
     0.01401 0.01401 0.01681 0.01961 0.01120 0.00560 0.00840 0.01120 0.00280 0.00840
     0.01120 0.01120 0.02521 0.01401 0.17089
* HDV5
  9  0.02239 0.07090 0.05597 0.06716 0.02985 0.03358 0.02612 0.01866 0.02612 0.00746
     0.03358 0.02985 0.01493 0.02239 0.02239 0.02239 0.03358 0.01119 0.02239 0.01866
     0.04104 0.04104 0.02985 0.03358 0.26493
* HDV6
 10  0.01619 0.13765 0.05803 0.06073 0.03779 0.01350 0.03509 0.03104 0.01889 0.02294
     0.02564 0.03779 0.03509 0.02699 0.01619 0.02024 0.02834 0.02564 0.03239 0.01350
     0.02294 0.03239 0.01889 0.03644 0.19568
* HDV7
 11  0.01285 0.02314 0.04370 0.04884 0.04884 0.02057 0.04884 0.06170 0.04627 0.04627
     0.03085 0.05141 0.06427 0.03599 0.02828 0.02828 0.02828 0.05656 0.02828 0.01542
     0.02571 0.02828 0.03342 0.02828 0.11567
* HDV8A
 12  0.00824 0.01647 0.02306 0.01812 0.03460 0.04613 0.03460 0.03295 0.03624 0.04613
     0.02306 0.02965 0.04613 0.03130 0.02471 0.01483 0.02636 0.05272 0.05437 0.01647
     0.03295 0.05601 0.05437 0.04778 0.19275
* HDV8B
 13  0.01235 0.04938 0.12342 0.04938 0.06173 0.03704 0.07407 0.12346 0.09877 0.06173
     0.01235 0.00000 0.02469 0.09877 0.00000 0.00000 0.01235 0.00000 0.01235 0.02469
     0.01235 0.03704 0.01235 0.02469 0.03704
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.11093 0.12984 0.11130 0.08774 0.05750 0.04693 0.03970 0.03543 0.03061 0.01873
     0.01892 0.01150 0.01261 0.01280 0.01336 0.01391 0.02226 0.02337 0.02189 0.02152
     0.03283 0.02820 0.02300 0.01595 0.05917

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Atlanta District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04183 0.06779 0.07888 0.07775 0.06930 0.06942 0.06861 0.07639 0.06185 0.05801
    0.04919 0.04416 0.03979 0.03561 0.03036 0.02193 0.01974 0.01912 0.01497 0.00935
    0.00685 0.00505 0.00378 0.00568 0.02459
* LDT1
  2  0.08854 0.14211 0.10817 0.11489 0.05518 0.08243 0.05978 0.06024 0.04106 0.03872
    0.02612 0.02423 0.01812 0.01729 0.01525 0.00936 0.01585 0.01495 0.01344 0.00777
    0.00883 0.00491 0.00483 0.00747 0.02046
* LDT2
  3  0.08854 0.14211 0.10817 0.11489 0.05518 0.08243 0.05978 0.06024 0.04106 0.03872
    0.02612 0.02423 0.01812 0.01729 0.01525 0.00936 0.01585 0.01495 0.01344 0.00777
    0.00883 0.00491 0.00483 0.00747 0.02046
* LDT3
  4  0.05114 0.08279 0.07240 0.06751 0.06239 0.07054 0.05781 0.06530 0.06016 0.04805
    0.03966 0.03865 0.03202 0.03206 0.02696 0.02001 0.02532 0.02185 0.02049 0.01333
    0.01352 0.01163 0.00636 0.01079 0.04926
* LDT4
  5  0.05114 0.08279 0.07240 0.06751 0.06239 0.07054 0.05781 0.06530 0.06016 0.04805
    0.03966 0.03865 0.03202 0.03206 0.02696 0.02001 0.02532 0.02185 0.02049 0.01333
    0.01352 0.01163 0.00636 0.01079 0.04926
* HDV2
  6  0.14921 0.20943 0.12762 0.10995 0.08508 0.06806 0.02552 0.03599 0.01832 0.01571
    0.00982 0.01767 0.01309 0.01178 0.01113 0.00654 0.01047 0.01047 0.00393 0.00720
    0.01178 0.00524 0.00327 0.00785 0.02487
* HDV3
  7  0.03650 0.13323 0.08577 0.11496 0.05839 0.08759 0.03832 0.04927 0.03650 0.04927
    0.04015 0.04197 0.03832 0.02555 0.00912 0.00547 0.01460 0.00730 0.01642 0.00912
    0.01095 0.00730 0.01277 0.00912 0.06204
* HDV4
  8  0.03825 0.06011 0.12024 0.08197 0.02732 0.08743 0.06557 0.10383 0.05464 0.03825
    0.03825 0.03825 0.03279 0.01093 0.00546 0.02186 0.02186 0.00546 0.01093 0.00000
    0.00546 0.01639 0.01639 0.02732 0.07104
* HDV5
  9  0.01681 0.11765 0.10084 0.07563 0.03361 0.02521 0.02521 0.03361 0.05882 0.00840
    0.00840 0.03361 0.05882 0.02521 0.01681 0.02521 0.02521 0.02521 0.02521 0.01681
    0.04202 0.04202 0.00840 0.01681 0.13446
* HDV6
 10  0.03401 0.04308 0.09297 0.05442 0.08163 0.03628 0.04535 0.08844 0.03855 0.04082
    0.02041 0.04308 0.03628 0.03855 0.02721 0.02494 0.01814 0.03175 0.01587 0.01587
    0.01814 0.01587 0.02268 0.02041 0.09525
* HDV7
 11  0.01351 0.03378 0.09459 0.06081 0.06757 0.09461 0.06081 0.04730 0.04054 0.04730
    0.04730 0.05405 0.04054 0.04730 0.01351 0.02703 0.03378 0.02027 0.03378 0.02027
    0.02027 0.02027 0.01351 0.00000 0.04730
* HDV8A
 12  0.00806 0.01613 0.03629 0.03629 0.02419 0.04032 0.04032 0.06855 0.05645 0.04032
    0.03629 0.06452 0.04839 0.01613 0.02823 0.03226 0.03629 0.07259 0.04435 0.00806
    0.06452 0.05242 0.04032 0.02016 0.06855
* HDV8B
 13  0.00000 0.08333 0.08333 0.08333 0.08333 0.00000 0.00000 0.00000 0.00000 0.08333
    0.00000 0.08333 0.00000 0.00000 0.00000 0.00000 0.16667 0.08333 0.25002 0.00000
    0.00000 0.00000 0.00000 0.00000 0.00000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.14841 0.12304 0.10520 0.08829 0.06481 0.06418 0.05354 0.03381 0.03068 0.02286
    0.02129 0.01252 0.01096 0.01127 0.01033 0.01096 0.01910 0.02693 0.01753 0.01628
    0.02473 0.01472 0.01409 0.01064 0.04383

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Austin District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.07213 0.09487 0.09747 0.08783 0.07474 0.07192 0.06388 0.06982 0.05788 0.05301
    0.04387 0.03982 0.03278 0.02746 0.02157 0.01677 0.01425 0.01230 0.00956 0.00567
    0.00399 0.00305 0.00226 0.00302 0.02008
* LDT1
  2  0.10571 0.15308 0.12585 0.13501 0.05985 0.08050 0.05648 0.05390 0.03803 0.03345
    0.02298 0.01724 0.01474 0.01462 0.01219 0.00693 0.01196 0.01225 0.01084 0.00550
    0.00509 0.00296 0.00254 0.00419 0.01411
* LDT2
  3  0.10571 0.15308 0.12585 0.13501 0.05985 0.08050 0.05648 0.05390 0.03803 0.03345
    0.02298 0.01724 0.01474 0.01462 0.01219 0.00693 0.01196 0.01225 0.01084 0.00550
    0.00509 0.00296 0.00254 0.00419 0.01411
* LDT3
  4  0.07794 0.10687 0.09993 0.08690 0.06885 0.07368 0.05568 0.05970 0.05940 0.04637
    0.03571 0.03127 0.02492 0.02396 0.01978 0.01482 0.01843 0.01680 0.01354 0.00846
    0.00871 0.00678 0.00397 0.00587 0.03166
* LDT4
  5  0.07794 0.10687 0.09993 0.08690 0.06885 0.07368 0.05568 0.05970 0.05940 0.04637
    0.03571 0.03127 0.02492 0.02396 0.01978 0.01482 0.01843 0.01680 0.01354 0.00846
    0.00871 0.00678 0.00397 0.00587 0.03166
* HDV2
  6  0.15161 0.18774 0.13055 0.13301 0.05229 0.07545 0.04229 0.04088 0.03071 0.02088
    0.01544 0.01614 0.01421 0.01105 0.00632 0.00509 0.00948 0.01141 0.00912 0.00474
    0.00667 0.00597 0.00193 0.00474 0.01228
* HDV3
  7  0.04010 0.10476 0.14787 0.14835 0.04311 0.08120 0.05263 0.07769 0.06366 0.03609
    0.02356 0.02306 0.02256 0.01905 0.01103 0.01053 0.01203 0.01053 0.00602 0.00652
    0.00501 0.00301 0.00752 0.00551 0.03860
* HDV4
  8  0.06113 0.10842 0.16148 0.13956 0.05190 0.08766 0.06920 0.07843 0.03922 0.01730
    0.04268 0.01961 0.01730 0.01961 0.00577 0.00807 0.01153 0.00807 0.00346 0.00231
    0.00461 0.00577 0.00115 0.00346 0.03230
* HDV5
  9  0.06358 0.10790 0.13102 0.15416 0.03854 0.04624 0.03276 0.02890 0.03083 0.01734
    0.01927 0.02890 0.03276 0.02697 0.01541 0.03083 0.02119 0.01734 0.02890 0.01156
    0.02119 0.01541 0.00193 0.01927 0.05780
* HDV6
 10  0.04048 0.07538 0.09353 0.10517 0.07166 0.04653 0.05631 0.06980 0.03350 0.04700
    0.03909 0.03537 0.02932 0.02280 0.02327 0.02745 0.02234 0.02978 0.02559 0.00884
    0.01908 0.01117 0.00605 0.01210 0.04839
* HDV7
 11  0.03090 0.07210 0.08841 0.09441 0.06781 0.05322 0.06867 0.05751 0.04893 0.05236
    0.03090 0.05322 0.03863 0.02318 0.03262 0.03691 0.02575 0.03691 0.02489 0.01030
    0.00858 0.01288 0.00601 0.00773 0.01717
* HDV8A
 12  0.01523 0.05697 0.06204 0.06035 0.04794 0.02764 0.04794 0.08293 0.06881 0.08065
    0.04625 0.05020 0.04681 0.05753 0.03610 0.02876 0.02538 0.02651 0.02312 0.01015
    0.01410 0.01466 0.01974 0.01748 0.03271
* HDV8B
 13  0.07728 0.17330 0.17564 0.18738 0.04215 0.04450 0.03747 0.12646 0.02108 0.03981
    0.00468 0.00703 0.00703 0.00000 0.00703 0.00468 0.00234 0.02342 0.00468 0.00468
    0.00000 0.00234 0.00468 0.00000 0.00234
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.10979 0.12357 0.09995 0.08334 0.06254 0.05558 0.04779 0.03963 0.03094 0.03250
    0.02165 0.01529 0.01541 0.01361 0.01313 0.01379 0.02452 0.02141 0.01691 0.02021
    0.02536 0.01829 0.01493 0.01247 0.06739

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Beaumont District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05108 0.07502 0.09022 0.07954 0.07366 0.07002 0.06480 0.07049 0.05881 0.05522
    0.04816 0.04448 0.03969 0.03566 0.02825 0.02167 0.01842 0.01729 0.01334 0.00805
    0.00545 0.00430 0.00322 0.00414 0.01902
* LDT1
  2  0.11964 0.15504 0.11331 0.13611 0.05707 0.08506 0.06408 0.05435 0.03473 0.03257
    0.02496 0.01750 0.01458 0.01549 0.01098 0.00515 0.01079 0.00962 0.00916 0.00542
    0.00485 0.00295 0.00246 0.00428 0.00985
* LDT2
  3  0.11964 0.15504 0.11331 0.13611 0.05707 0.08506 0.06408 0.05435 0.03473 0.03257
    0.02496 0.01750 0.01458 0.01549 0.01098 0.00515 0.01079 0.00962 0.00916 0.00542
    0.00485 0.00295 0.00246 0.00428 0.00985
* LDT3
  4  0.07635 0.09659 0.08110 0.08300 0.06839 0.07244 0.05853 0.06089 0.05871 0.04489
    0.04042 0.03773 0.03139 0.03155 0.02519 0.01684 0.01924 0.01748 0.01626 0.01026
    0.01074 0.00876 0.00435 0.00610 0.02280
* LDT4
  5  0.07635 0.09659 0.08110 0.08300 0.06839 0.07244 0.05853 0.06089 0.05871 0.04489
    0.04042 0.03773 0.03139 0.03155 0.02519 0.01684 0.01924 0.01748 0.01626 0.01026
    0.01074 0.00876 0.00435 0.00610 0.02280
* HDV2
  6  0.15464 0.18435 0.11175 0.14515 0.07464 0.06515 0.03175 0.03546 0.02062 0.01979
    0.01361 0.02144 0.01567 0.00990 0.01237 0.00907 0.01237 0.00990 0.01031 0.00412
    0.00825 0.00412 0.00701 0.00371 0.01485
* HDV3
  7  0.06503 0.09325 0.10552 0.11167 0.04663 0.07239 0.05644 0.08834 0.05399 0.03681
    0.02945 0.03558 0.02945 0.02577 0.02945 0.01104 0.00613 0.01104 0.00736 0.00859
    0.00613 0.01104 0.00123 0.01104 0.04663
* HDV4
  8  0.04094 0.07602 0.08480 0.14036 0.05848 0.11111 0.08772 0.07895 0.03216 0.03509
    0.03216 0.03509 0.03801 0.01754 0.00877 0.01754 0.00292 0.00877 0.01170 0.00877
    0.00292 0.00292 0.01170 0.00000 0.05556
* HDV5
  9  0.03797 0.11812 0.09283 0.11392 0.03797 0.07173 0.03797 0.05063 0.01688 0.02954
    0.01688 0.02110 0.02110 0.05063 0.02532 0.00844 0.02532 0.02110 0.02110 0.02532
    0.01266 0.02954 0.00844 0.00422 0.10127
* HDV6
 10  0.03273 0.04848 0.08848 0.09453 0.05455 0.05212 0.04364 0.04000 0.03515 0.04970
    0.04242 0.05576 0.03273 0.02788 0.03030 0.03273 0.03273 0.03152 0.02182 0.00970
    0.02545 0.02667 0.01697 0.01818 0.05576
* HDV7
 11  0.02128 0.03951 0.05775 0.04863 0.08814 0.04559 0.03647 0.05775 0.05471 0.04255
    0.05471 0.08815 0.05775 0.02432 0.03951 0.02736 0.01216 0.03951 0.02736 0.00608
    0.01520 0.02128 0.02128 0.03040 0.04255
* HDV8A
 12  0.00795 0.00795 0.01854 0.04636 0.03179 0.01325 0.03179 0.05430 0.06623 0.07944
    0.05563 0.05298 0.05828 0.07947 0.05298 0.03841 0.02649 0.04901 0.04371 0.01325
    0.01589 0.03709 0.02252 0.02914 0.06755
* HDV8B
 13  0.01095 0.09732 0.11071 0.09611 0.12409 0.08029 0.10219 0.17152 0.13990 0.03041
    0.00730 0.00487 0.00973 0.00365 0.00487 0.00000 0.00122 0.00000 0.00000 0.00000
    0.00000 0.00243 0.00000 0.00122 0.00122
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.11407 0.15383 0.12838 0.09141 0.06608 0.05538 0.05255 0.04012 0.03084 0.02234
    0.01715 0.00960 0.01023 0.01196 0.01101 0.01117 0.02093 0.01967 0.01259 0.01385
    0.01841 0.01479 0.01495 0.01007 0.04862

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Brownwood District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.03786 0.06632 0.07513 0.07100 0.06276 0.06610 0.06059 0.06959 0.05736 0.05703
    0.05183 0.04447 0.04144 0.03783 0.03224 0.02486 0.02302 0.02345 0.01803 0.01241
    0.00963 0.00705 0.00542 0.00751 0.03707
* LDT1
  2  0.09505 0.16339 0.10386 0.11380 0.05296 0.07518 0.06125 0.05203 0.03964 0.04281
    0.02940 0.02469 0.01762 0.01690 0.01311 0.00819 0.01495 0.01157 0.01147 0.00850
    0.00768 0.00553 0.00481 0.00748 0.01813
* LDT2
  3  0.09505 0.16339 0.10386 0.11380 0.05296 0.07518 0.06125 0.05203 0.03964 0.04281
    0.02940 0.02469 0.01762 0.01690 0.01311 0.00819 0.01495 0.01157 0.01147 0.00850
    0.00768 0.00553 0.00481 0.00748 0.01813
* LDT3
  4  0.06383 0.10333 0.07844 0.07080 0.05924 0.06614 0.05436 0.05778 0.05393 0.04583
    0.03881 0.03442 0.02925 0.02956 0.02521 0.01839 0.02307 0.02038 0.01846 0.01240
    0.01334 0.01170 0.00673 0.01002 0.05458
* LDT4
  5  0.06383 0.10333 0.07844 0.07080 0.05924 0.06614 0.05436 0.05778 0.05393 0.04583
    0.03881 0.03442 0.02925 0.02956 0.02521 0.01839 0.02307 0.02038 0.01846 0.01240
    0.01334 0.01170 0.00673 0.01002 0.05458
* HDV2
  6  0.14932 0.22080 0.11567 0.11567 0.08728 0.08412 0.01893 0.02629 0.02419 0.02313
    0.00631 0.01052 0.00946 0.01367 0.01052 0.00210 0.01052 0.00315 0.00421 0.00421
    0.00841 0.01472 0.00210 0.00946 0.02524
* HDV3
  7  0.06324 0.08696 0.07510 0.11854 0.02372 0.07115 0.03162 0.02372 0.07905 0.03953
    0.01976 0.04743 0.02372 0.02372 0.02767 0.00395 0.02767 0.02372 0.02372 0.00791
    0.02767 0.01581 0.01186 0.00395 0.09881
* HDV4
  8  0.04082 0.02041 0.06122 0.10204 0.04082 0.00000 0.04082 0.02041 0.02041 0.06122
    0.02041 0.04082 0.02041 0.04082 0.02041 0.00000 0.02041 0.06122 0.00000 0.00000
    0.06122 0.00000 0.04082 0.06122 0.20407
* HDV5
  9  0.04167 0.03125 0.01042 0.05208 0.04167 0.02083 0.01042 0.01042 0.02083 0.00000
    0.05208 0.08333 0.01042 0.01042 0.02083 0.03125 0.00000 0.03125 0.08333 0.03125
    0.05208 0.04167 0.02083 0.05208 0.23959
* HDV6
 10  0.00727 0.00000 0.02182 0.05455 0.08727 0.05091 0.04000 0.04000 0.02545 0.05455
    0.04000 0.03273 0.04727 0.02182 0.03273 0.03636 0.04000 0.04364 0.02545 0.01455
    0.04727 0.02909 0.01818 0.04364 0.14545
* HDV7
 11  0.01905 0.01905 0.02857 0.02857 0.00952 0.04762 0.05714 0.07620 0.07619 0.04762
    0.05714 0.05714 0.07619 0.00952 0.00952 0.04762 0.05714 0.03810 0.02857 0.02857
    0.02857 0.03810 0.01905 0.02857 0.06667
* HDV8A
 12  0.00000 0.00585 0.04094 0.01754 0.04094 0.01754 0.01754 0.06433 0.03509 0.04094
    0.02339 0.05848 0.04678 0.04094 0.04094 0.03509 0.04094 0.05263 0.04678 0.00585
    0.03509 0.04094 0.05263 0.05848 0.14033
* HDV8B
 13  0.07767 0.04854 0.15532 0.07767 0.07767 0.07767 0.07767 0.08738 0.08738 0.09709
    0.02913 0.00971 0.00971 0.00971 0.00971 0.00000 0.00000 0.00971 0.02913 0.01942
    0.00000 0.00971 0.00000 0.00000 0.00000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.10261 0.09840 0.11018 0.06644 0.04962 0.05130 0.04205 0.02944 0.02860 0.03112
    0.01346 0.01177 0.01262 0.01850 0.01766 0.01934 0.02523 0.02775 0.02103 0.02860
    0.03701 0.03448 0.02691 0.01598 0.07990

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Bryan District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.07202 0.09869 0.08605 0.07633 0.06976 0.06808 0.06130 0.06638 0.05567 0.05186
    0.04454 0.04278 0.03563 0.03286 0.02603 0.01873 0.01723 0.01587 0.01266 0.00798
    0.00581 0.00459 0.00312 0.00445 0.02158
* LDT1
  2  0.12132 0.16484 0.11012 0.12070 0.06060 0.07737 0.05738 0.05667 0.03677 0.03574
    0.02454 0.01990 0.01548 0.01495 0.01169 0.00647 0.01182 0.01160 0.01044 0.00562
    0.00602 0.00353 0.00210 0.00393 0.01040
* LDT2
  3  0.12132 0.16484 0.11012 0.12070 0.06060 0.07737 0.05738 0.05667 0.03677 0.03574
    0.02454 0.01990 0.01548 0.01495 0.01169 0.00647 0.01182 0.01160 0.01044 0.00562
    0.00602 0.00353 0.00210 0.00393 0.01040
* LDT3
  4  0.08235 0.11287 0.08675 0.08074 0.06379 0.07050 0.05509 0.05760 0.05452 0.04556
    0.03682 0.03442 0.02833 0.02828 0.02265 0.01530 0.01966 0.01801 0.01621 0.00973
    0.01122 0.00877 0.00401 0.00649 0.03033
* LDT4
  5  0.08235 0.11287 0.08675 0.08074 0.06379 0.07050 0.05509 0.05760 0.05452 0.04556
    0.03682 0.03442 0.02833 0.02828 0.02265 0.01530 0.01966 0.01801 0.01621 0.00973
    0.01122 0.00877 0.00401 0.00649 0.03033
* HDV2
  6  0.17821 0.24214 0.12577 0.11839 0.08521 0.06923 0.01925 0.02499 0.02130 0.01147
    0.00983 0.00983 0.00860 0.00778 0.00901 0.00410 0.00655 0.00778 0.00328 0.00328
    0.00655 0.00737 0.00287 0.00451 0.01270
* HDV3
  7  0.05965 0.08947 0.12279 0.11930 0.03860 0.09649 0.05614 0.07018 0.04912 0.03684
    0.04211 0.02632 0.04035 0.01754 0.01404 0.01053 0.01228 0.01053 0.00877 0.00175
    0.01754 0.01053 0.00351 0.00351 0.04211
* HDV4
  8  0.03828 0.09569 0.08134 0.07177 0.06699 0.10529 0.06220 0.08134 0.02392 0.05263
    0.02392 0.01435 0.01914 0.01435 0.03828 0.00957 0.01435 0.00000 0.00478 0.01435
    0.03349 0.00957 0.01914 0.00957 0.09569
* HDV5
  9  0.03731 0.07463 0.09701 0.09701 0.01493 0.03731 0.01493 0.02239 0.03731 0.05970
    0.02985 0.02239 0.02239 0.05224 0.03731 0.00000 0.02239 0.05224 0.04478 0.00746
    0.02985 0.02985 0.01493 0.05224 0.08955
* HDV6
 10  0.01779 0.02174 0.05731 0.06719 0.07312 0.05534 0.03360 0.07115 0.03162 0.07510
    0.03557 0.03557 0.04545 0.03162 0.02174 0.02174 0.04743 0.02767 0.02372 0.02964
    0.02767 0.03162 0.02767 0.02174 0.06719
* HDV7
 11  0.07112 0.09673 0.10669 0.07255 0.08819 0.08250 0.07681 0.09104 0.04979 0.04410
    0.02560 0.03129 0.02560 0.00996 0.00996 0.00996 0.02134 0.01280 0.02134 0.00284
    0.00427 0.00853 0.00427 0.00996 0.02276
* HDV8A
 12  0.00803 0.02610 0.02610 0.02410 0.03614 0.03414 0.04217 0.07430 0.04418 0.08435
    0.04217 0.06024 0.05622 0.04819 0.03614 0.04016 0.04819 0.04217 0.04016 0.01205
    0.02209 0.03012 0.03614 0.02209 0.06426
* HDV8B
 13  0.00699 0.05594 0.06294 0.23777 0.11189 0.10490 0.02797 0.13986 0.03497 0.09790
    0.00000 0.00699 0.04196 0.01399 0.00699 0.00000 0.01399 0.00000 0.00699 0.00000
    0.00000 0.00699 0.00699 0.00699 0.00699
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.13122 0.13846 0.09583 0.08362 0.06514 0.04760 0.04134 0.03883 0.03226 0.03101
    0.01973 0.01691 0.01378 0.01691 0.01315 0.01002 0.02913 0.02255 0.01629 0.01816
    0.01910 0.02004 0.01503 0.01190 0.05199

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Childress District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.03724 0.06130 0.07296 0.06994 0.06559 0.06508 0.06278 0.06982 0.06002 0.05452
    0.05081 0.04723 0.04492 0.04268 0.03206 0.02476 0.02182 0.02176 0.01689 0.01312
    0.01088 0.00672 0.00557 0.00813 0.03340
* LDT1
  2  0.08745 0.13196 0.10418 0.11863 0.06198 0.08327 0.05894 0.05741 0.04563 0.03764
    0.02966 0.02433 0.01673 0.02357 0.02129 0.00494 0.01103 0.01217 0.01103 0.00722
    0.00989 0.00646 0.00646 0.00532 0.02281
* LDT2
  3  0.08745 0.13196 0.10418 0.11863 0.06198 0.08327 0.05894 0.05741 0.04563 0.03764
    0.02966 0.02433 0.01673 0.02357 0.02129 0.00494 0.01103 0.01217 0.01103 0.00722
    0.00989 0.00646 0.00646 0.00532 0.02281
* LDT3
  4  0.05390 0.07840 0.07592 0.07181 0.06144 0.07224 0.05313 0.05613 0.05793 0.04730
    0.04010 0.03325 0.02931 0.03419 0.03162 0.01877 0.02425 0.02271 0.02039 0.01302
    0.01568 0.01251 0.00934 0.01405 0.05261
* LDT4
  5  0.05390 0.07840 0.07592 0.07181 0.06144 0.07224 0.05313 0.05613 0.05793 0.04730
    0.04010 0.03325 0.02931 0.03419 0.03162 0.01877 0.02425 0.02271 0.02039 0.01302
    0.01568 0.01251 0.00934 0.01405 0.05261
* HDV2
  6  0.15049 0.22334 0.12136 0.11650 0.04854 0.06796 0.01942 0.01942 0.02427 0.00971
    0.01456 0.02427 0.02427 0.02427 0.01456 0.01942 0.00485 0.00485 0.01456 0.00485
    0.00000 0.00000 0.00485 0.00485 0.03883
* HDV3
  7  0.12766 0.04255 0.08511 0.08511 0.01064 0.01064 0.05319 0.03191 0.01064 0.03191
    0.03191 0.05319 0.07447 0.03191 0.04255 0.00000 0.02128 0.00000 0.01064 0.01064
    0.00000 0.02128 0.02128 0.01064 0.18085
* HDV4
  8  0.06250 0.06250 0.00000 0.12500 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000
    0.00000 0.06250 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.06250 0.00000
    0.00000 0.06250 0.06250 0.06250 0.43750
* HDV5
  9  0.00000 0.00000 0.00000 0.04000 0.00000 0.00000 0.00000 0.00000 0.00000 0.04000
    0.12000 0.04000 0.00000 0.00000 0.08000 0.04000 0.00000 0.00000 0.00000 0.04000
    0.08000 0.00000 0.00000 0.12000 0.40000
* HDV6
 10  0.07937 0.00000 0.03175 0.04762 0.01587 0.07937 0.01587 0.01587 0.06349 0.03175
    0.00000 0.09524 0.01587 0.01587 0.00000 0.06349 0.06349 0.04762 0.03175 0.00000
    0.06349 0.01587 0.01587 0.04762 0.14286
* HDV7
 11  0.13636 0.04545 0.00000 0.02273 0.00000 0.00000 0.09091 0.00000 0.06818 0.06818
    0.04545 0.09091 0.09091 0.02273 0.02273 0.00000 0.02273 0.00000 0.00000 0.00000
    0.04545 0.06818 0.00000 0.02273 0.13637
* HDV8A
 12  0.05405 0.02703 0.00000 0.02703 0.00000 0.05405 0.00000 0.00000 0.02703 0.05405
    0.02703 0.08108 0.02703 0.02703 0.10811 0.08108 0.02703 0.00000 0.00000 0.02703
    0.08108 0.05405 0.05405 0.00000 0.16216
* HDV8B
 13  0.03995 0.09440 0.14251 0.13092 0.09466 0.08293 0.05985 0.08622 0.06355 0.04957
    0.01411 0.01991 0.01978 0.01582 0.01107 0.00870 0.00936 0.01279 0.01450 0.00461
    0.00461 0.00712 0.00330 0.00356 0.00620
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.11763 0.08951 0.07673 0.05882 0.05371 0.04859 0.05882 0.04092 0.03069 0.03581
    0.02046 0.00512 0.01279 0.02046 0.01790 0.01535 0.03325 0.03325 0.02813 0.03581
    0.03069 0.02558 0.03581 0.01535 0.05882

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Corpus Christi District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05792 0.07803 0.08339 0.07957 0.07104 0.07023 0.06360 0.07314 0.06194 0.05749
     0.04702 0.04480 0.03769 0.03422 0.02719 0.02066 0.01895 0.01697 0.01261 0.00762
     0.00559 0.00428 0.00304 0.00393 0.01908
* LDT1
  2  0.09964 0.14505 0.11235 0.12156 0.06474 0.08405 0.05296 0.05231 0.03849 0.03607
     0.02695 0.02504 0.01871 0.01843 0.01392 0.00805 0.01485 0.01387 0.01243 0.00684
     0.00828 0.00503 0.00265 0.00433 0.01340
* LDT2
  3  0.09964 0.14505 0.11235 0.12156 0.06474 0.08405 0.05296 0.05231 0.03849 0.03607
     0.02695 0.02504 0.01871 0.01843 0.01392 0.00805 0.01485 0.01387 0.01243 0.00684
     0.00828 0.00503 0.00265 0.00433 0.01340
* LDT3
  4  0.06556 0.09521 0.08098 0.07717 0.07121 0.07311 0.05497 0.05845 0.05797 0.04812
     0.03982 0.03867 0.03223 0.03184 0.02635 0.01868 0.02201 0.02032 0.01698 0.01060
     0.01231 0.00999 0.00463 0.00714 0.02568
* LDT4
  5  0.06556 0.09521 0.08098 0.07717 0.07121 0.07311 0.05497 0.05845 0.05797 0.04812
     0.03982 0.03867 0.03223 0.03184 0.02635 0.01868 0.02201 0.02032 0.01698 0.01060
     0.01231 0.00999 0.00463 0.00714 0.02568
* HDV2
  6  0.13584 0.19051 0.12003 0.11192 0.06536 0.07305 0.04229 0.03118 0.02520 0.01880
     0.02563 0.02307 0.01922 0.01282 0.01324 0.00513 0.01111 0.01794 0.01324 0.00513
     0.00982 0.00641 0.00470 0.00683 0.01153
* HDV3
  7  0.05057 0.11455 0.09391 0.11762 0.04128 0.08566 0.04438 0.06502 0.05263 0.03302
     0.03612 0.03302 0.04025 0.02683 0.02374 0.01342 0.02064 0.01858 0.00929 0.00413
     0.00929 0.01135 0.01032 0.01032 0.04025
* HDV4
  8  0.02950 0.07965 0.08850 0.15336 0.03835 0.12094 0.09440 0.05015 0.04720 0.03835
     0.04425 0.02950 0.02655 0.01475 0.02065 0.00295 0.01475 0.01475 0.00590 0.02065
     0.00000 0.00295 0.00590 0.01475 0.04130
* HDV5
  9  0.03292 0.07407 0.07407 0.12343 0.02881 0.03292 0.02058 0.03704 0.04938 0.03704
     0.02058 0.02881 0.04938 0.03704 0.01235 0.03704 0.03704 0.03704 0.02881 0.00412
     0.03292 0.02881 0.01646 0.02881 0.09053
* HDV6
 10  0.02763 0.04605 0.04868 0.06579 0.06447 0.04342 0.06447 0.06579 0.03947 0.05395
     0.03947 0.03289 0.03553 0.03158 0.02895 0.02237 0.03158 0.03553 0.03421 0.02763
     0.01974 0.02368 0.01974 0.02500 0.07238
* HDV7
 11  0.03421 0.06439 0.05231 0.08048 0.09054 0.05030 0.04829 0.07445 0.02817 0.04427
     0.04628 0.04024 0.03823 0.03219 0.04427 0.02817 0.02213 0.02616 0.03018 0.01610
     0.02817 0.02012 0.01408 0.01006 0.03622
* HDV8A
 12  0.01799 0.03148 0.01949 0.03598 0.03298 0.03298 0.04198 0.05397 0.07496 0.06897
     0.03898 0.03898 0.04648 0.04048 0.06147 0.04048 0.03898 0.03898 0.03148 0.02399
     0.02999 0.04648 0.03748 0.02999 0.04498
* HDV8B
 13  0.04412 0.19116 0.08824 0.07353 0.01471 0.07353 0.04412 0.11765 0.02941 0.01471
     0.05882 0.00000 0.02941 0.02941 0.02941 0.02941 0.01471 0.04412 0.01471 0.00000
     0.00000 0.00000 0.00000 0.00000 0.05882
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.14172 0.13699 0.10977 0.08449 0.05683 0.04754 0.03608 0.03825 0.03414 0.02701
     0.02139 0.01491 0.01059 0.01383 0.01102 0.01340 0.02355 0.01923 0.01793 0.01621
     0.02615 0.01772 0.01232 0.01383 0.05510

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Dallas District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.07223 0.09536 0.09986 0.08745 0.07645 0.07157 0.06511 0.07278 0.05764 0.05106
    0.04263 0.03881 0.03403 0.02800 0.02234 0.01738 0.01434 0.01184 0.00896 0.00524
    0.00343 0.00247 0.00202 0.00286 0.01614
* LDT1
  2  0.13883 0.18479 0.12842 0.14616 0.05416 0.07146 0.04718 0.04541 0.02878 0.02479
    0.01789 0.01314 0.01098 0.01163 0.01012 0.00613 0.00947 0.00996 0.00815 0.00489
    0.00461 0.00266 0.00211 0.00417 0.01411
* LDT2
  3  0.13883 0.18479 0.12842 0.14616 0.05416 0.07146 0.04718 0.04541 0.02878 0.02479
    0.01789 0.01314 0.01098 0.01163 0.01012 0.00613 0.00947 0.00996 0.00815 0.00489
    0.00461 0.00266 0.00211 0.00417 0.01411
* LDT3
  4  0.08982 0.11552 0.09899 0.08909 0.06949 0.07311 0.05330 0.05970 0.05558 0.04139
    0.03325 0.02831 0.02401 0.02388 0.02081 0.01451 0.01785 0.01530 0.01326 0.00809
    0.00748 0.00584 0.00357 0.00584 0.03201
* LDT4
  5  0.08982 0.11552 0.09899 0.08909 0.06949 0.07311 0.05330 0.05970 0.05558 0.04139
    0.03325 0.02831 0.02401 0.02388 0.02081 0.01451 0.01785 0.01530 0.01326 0.00809
    0.00748 0.00584 0.00357 0.00584 0.03201
* HDV2
  6  0.13396 0.15058 0.15846 0.12229 0.06241 0.08686 0.03413 0.05218 0.02959 0.02314
    0.01387 0.01408 0.01552 0.01154 0.01105 0.00886 0.01531 0.01016 0.01030 0.00433
    0.00652 0.00439 0.00254 0.00433 0.01360
* HDV3
  7  0.04540 0.10370 0.12023 0.12284 0.04394 0.06135 0.03916 0.06657 0.06555 0.03988
    0.02944 0.02466 0.02654 0.01784 0.02350 0.04075 0.02669 0.04061 0.01624 0.00406
    0.00522 0.00363 0.00247 0.00493 0.02480
* HDV4
  8  0.05784 0.09178 0.09915 0.10339 0.06275 0.11321 0.08263 0.07012 0.02657 0.01943
    0.01541 0.02635 0.02523 0.02501 0.01608 0.01653 0.03774 0.03305 0.00380 0.00223
    0.00246 0.00246 0.00246 0.00648 0.05784
* HDV5
  9  0.04063 0.07048 0.09565 0.09746 0.02445 0.01906 0.05609 0.08738 0.02553 0.02733
    0.01079 0.05430 0.04495 0.04387 0.02193 0.03524 0.05034 0.03848 0.03452 0.00539
    0.04135 0.02193 0.00503 0.00647 0.04135
* HDV6
 10  0.06302 0.08636 0.10915 0.10732 0.07085 0.09894 0.06330 0.07197 0.03438 0.03382
    0.02669 0.03102 0.02585 0.01859 0.01831 0.02026 0.01593 0.02096 0.01481 0.00866
    0.00783 0.00838 0.00559 0.00783 0.03018
* HDV7
 11  0.04923 0.07068 0.09593 0.08425 0.07920 0.05806 0.06911 0.07952 0.05617 0.04292
    0.03187 0.04008 0.04986 0.01925 0.02840 0.02398 0.02714 0.02272 0.02146 0.01041
    0.00663 0.00757 0.00631 0.00694 0.01231
* HDV8A
 12  0.02803 0.03967 0.04946 0.06427 0.05263 0.04047 0.04999 0.08012 0.06268 0.05343
    0.04443 0.04734 0.04443 0.04893 0.04576 0.03438 0.03280 0.03756 0.02856 0.01058
    0.01772 0.01402 0.01693 0.01640 0.03941
* HDV8B
 13  0.04687 0.09860 0.19172 0.16677 0.16312 0.08947 0.06086 0.04504 0.03408 0.02130
    0.00974 0.00974 0.01400 0.00791 0.00365 0.00487 0.00852 0.00730 0.00609 0.00122
    0.00000 0.00183 0.00304 0.00183 0.00243
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.12892 0.14685 0.11598 0.08701 0.06646 0.04994 0.04752 0.03880 0.03151 0.02530
    0.01852 0.01266 0.01246 0.01332 0.01048 0.01249 0.01846 0.02025 0.01487 0.01652
    0.02219 0.01574 0.01440 0.01069 0.04866

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El Paso District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05617 0.06549 0.07039 0.05949 0.05734 0.05574 0.05583 0.06914 0.06033 0.05525
    0.05106 0.04800 0.04487 0.04625 0.04026 0.03110 0.02594 0.02226 0.01693 0.00982
    0.00686 0.00583 0.00468 0.00626 0.03471
* LDT1
  2  0.11543 0.10576 0.08016 0.09707 0.05338 0.07221 0.04479 0.05878 0.04269 0.03428
    0.03044 0.02057 0.02130 0.02459 0.02386 0.01143 0.01883 0.01590 0.01536 0.01216
    0.01024 0.00941 0.00905 0.01408 0.05823
* LDT2
  3  0.11543 0.10576 0.08016 0.09707 0.05338 0.07221 0.04479 0.05878 0.04269 0.03428
    0.03044 0.02057 0.02130 0.02459 0.02386 0.01143 0.01883 0.01590 0.01536 0.01216
    0.01024 0.00941 0.00905 0.01408 0.05823
* LDT3
  4  0.05583 0.07615 0.07521 0.05932 0.05456 0.06164 0.04300 0.05606 0.05750 0.04521
    0.03852 0.03314 0.02934 0.03444 0.03512 0.02463 0.02966 0.02494 0.02105 0.01442
    0.01540 0.01430 0.01003 0.01331 0.07722
* LDT4
  5  0.05583 0.07615 0.07521 0.05932 0.05456 0.06164 0.04300 0.05606 0.05750 0.04521
    0.03852 0.03314 0.02934 0.03444 0.03512 0.02463 0.02966 0.02494 0.02105 0.01442
    0.01540 0.01430 0.01003 0.01331 0.07722
* HDV2
  6  0.12367 0.13341 0.10424 0.08039 0.05565 0.05035 0.01855 0.04947 0.03357 0.02827
    0.01590 0.03710 0.02032 0.01767 0.01502 0.02297 0.03622 0.02120 0.01413 0.00883
    0.01502 0.01148 0.01237 0.01060 0.06360
* HDV3
  7  0.02186 0.06011 0.06740 0.07832 0.04554 0.06011 0.03825 0.05829 0.06557 0.03461
    0.03461 0.04372 0.04007 0.03643 0.03643 0.03279 0.02550 0.03461 0.00729 0.00546
    0.00911 0.01093 0.01457 0.02004 0.11838
* HDV4
  8  0.01493 0.03358 0.14924 0.07090 0.02985 0.05970 0.05970 0.07836 0.03731 0.03358
    0.04104 0.02612 0.04478 0.04478 0.01493 0.00746 0.02985 0.01493 0.01866 0.00373
    0.02985 0.01493 0.01119 0.02612 0.10448
* HDV5
  9  0.02030 0.06091 0.06091 0.08629 0.03046 0.02538 0.02030 0.03553 0.04569 0.03046
    0.01523 0.03553 0.04569 0.03553 0.03553 0.03046 0.05076 0.04569 0.02538 0.03553
    0.01015 0.01523 0.02030 0.05076 0.13200
* HDV6
 10  0.01574 0.02289 0.08155 0.05293 0.04435 0.02718 0.04006 0.05579 0.03863 0.03863
    0.03147 0.03433 0.04149 0.02575 0.04435 0.05436 0.03433 0.04435 0.03147 0.01717
    0.02861 0.02146 0.01860 0.03147 0.12304
* HDV7
 11  0.00649 0.02273 0.07468 0.05195 0.04870 0.05195 0.01623 0.05844 0.03896 0.02922
    0.04221 0.06494 0.07143 0.03896 0.04870 0.03571 0.03247 0.03247 0.05519 0.01948
    0.00974 0.03571 0.01948 0.01948 0.07468
* HDV8A
 12  0.00480 0.01439 0.03597 0.03597 0.02638 0.01439 0.02398 0.05276 0.04556 0.04077
    0.03837 0.05995 0.07674 0.06954 0.04077 0.04796 0.05516 0.03837 0.04077 0.01918
    0.00719 0.02398 0.03597 0.03597 0.11511
* HDV8B
 13  0.00000 0.09859 0.08451 0.11268 0.02817 0.21127 0.01408 0.05634 0.02817 0.00000
    0.04225 0.02817 0.01408 0.00000 0.02817 0.08451 0.00000 0.02817 0.07042 0.02817
    0.00000 0.01408 0.00000 0.00000 0.02817
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.15635 0.13189 0.10225 0.09185 0.06187 0.04610 0.04593 0.03206 0.02738 0.02513
    0.01629 0.01144 0.01560 0.01144 0.01040 0.01231 0.02374 0.01854 0.01924 0.01906
    0.02114 0.01854 0.01733 0.01161 0.05251

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Fort Worth District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.08191 0.09324 0.09121 0.08314 0.07323 0.07037 0.06407 0.07046 0.05589 0.05111
    0.04282 0.03880 0.03454 0.02925 0.02347 0.01827 0.01588 0.01338 0.00972 0.00583
    0.00397 0.00300 0.00241 0.00348 0.02055
* LDT1
  2  0.11237 0.16957 0.11919 0.14162 0.05378 0.07785 0.05365 0.05298 0.03313 0.02985
    0.02204 0.01732 0.01344 0.01428 0.01128 0.00619 0.01211 0.01136 0.00976 0.00559
    0.00535 0.00329 0.00257 0.00488 0.01655
* LDT2
  3  0.11237 0.16957 0.11919 0.14162 0.05378 0.07785 0.05365 0.05298 0.03313 0.02985
    0.02204 0.01732 0.01344 0.01428 0.01128 0.00619 0.01211 0.01136 0.00976 0.00559
    0.00535 0.00329 0.00257 0.00488 0.01655
* LDT3
  4  0.07736 0.10648 0.09154 0.08705 0.06983 0.07365 0.05462 0.05986 0.05617 0.04213
    0.03624 0.03034 0.02711 0.02640 0.02157 0.01535 0.01969 0.01665 0.01411 0.00853
    0.00827 0.00668 0.00419 0.00677 0.03941
* LDT4
  5  0.07736 0.10648 0.09154 0.08705 0.06983 0.07365 0.05462 0.05986 0.05617 0.04213
    0.03624 0.03034 0.02711 0.02640 0.02157 0.01535 0.01969 0.01665 0.01411 0.00853
    0.00827 0.00668 0.00419 0.00677 0.03941
* HDV2
  6  0.14207 0.19414 0.14273 0.11643 0.06515 0.05952 0.03166 0.04134 0.02865 0.01949
    0.01387 0.01557 0.01347 0.01230 0.01243 0.00706 0.01374 0.01295 0.00981 0.00772
    0.00785 0.00589 0.00353 0.00667 0.01596
* HDV3
  7  0.06873 0.12231 0.14983 0.14170 0.04159 0.05851 0.03631 0.05957 0.06204 0.04688
    0.02820 0.02397 0.02714 0.01516 0.02009 0.00881 0.01269 0.01128 0.00740 0.00458
    0.00634 0.00634 0.00458 0.00458 0.03137
* HDV4
  8  0.06603 0.08916 0.17833 0.19808 0.06716 0.08973 0.06998 0.05418 0.01919 0.02483
    0.01919 0.01862 0.01411 0.00959 0.01016 0.00508 0.00847 0.00451 0.00282 0.00169
    0.00282 0.00282 0.00395 0.00395 0.03555
* HDV5
  9  0.03734 0.09129 0.18362 0.13485 0.04149 0.03320 0.03008 0.05809 0.02282 0.02801
    0.03008 0.01867 0.02075 0.02282 0.01763 0.02801 0.02801 0.02075 0.01763 0.00934
    0.00830 0.01245 0.01141 0.01763 0.07573
* HDV6
 10  0.02714 0.07463 0.13648 0.12135 0.10151 0.05480 0.04697 0.05898 0.03523 0.03575
    0.02688 0.02818 0.02557 0.02871 0.01748 0.02140 0.02062 0.02479 0.02166 0.00966
    0.01122 0.00992 0.00992 0.01096 0.04019
* HDV7
 11  0.02963 0.06263 0.08754 0.08889 0.10572 0.05051 0.07609 0.06532 0.04848 0.03636
    0.03300 0.04310 0.05455 0.03165 0.02357 0.02222 0.02088 0.02088 0.02222 0.00875
    0.01212 0.01010 0.00943 0.01077 0.02559
* HDV8A
 12  0.02068 0.05745 0.04941 0.06243 0.05707 0.04175 0.05094 0.07927 0.07200 0.05745
    0.03409 0.03945 0.04673 0.04136 0.03370 0.02987 0.02451 0.04290 0.03217 0.00919
    0.01915 0.01532 0.01800 0.01609 0.04902
* HDV8B
 13  0.02482 0.08790 0.19131 0.08170 0.10962 0.13133 0.11065 0.07032 0.08687 0.02172
    0.00827 0.00827 0.01138 0.00931 0.00827 0.00517 0.00517 0.00620 0.01034 0.00000
    0.00207 0.00207 0.00207 0.00103 0.00414
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.13922 0.14112 0.10296 0.07935 0.05911 0.04879 0.04798 0.03900 0.03083 0.02522
    0.01688 0.01234 0.01095 0.01293 0.01144 0.01293 0.02172 0.02437 0.01750 0.01759
    0.02486 0.01961 0.01705 0.01302 0.05323

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Houston District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.07185 0.09185 0.09483 0.08230 0.07633 0.07162 0.06488 0.06968 0.05633 0.05307
    0.04561 0.04229 0.03684 0.03071 0.02411 0.01791 0.01461 0.01275 0.00963 0.00558
    0.00413 0.00303 0.00229 0.00286 0.01491
* LDT1
  2  0.13893 0.17902 0.12513 0.14593 0.05653 0.07589 0.05056 0.04822 0.03044 0.02700
    0.01998 0.01590 0.01278 0.01248 0.00949 0.00532 0.00754 0.00744 0.00720 0.00401
    0.00462 0.00231 0.00186 0.00314 0.00828
* LDT2
  3  0.13893 0.17902 0.12513 0.14593 0.05653 0.07589 0.05056 0.04822 0.03044 0.02700
    0.01998 0.01590 0.01278 0.01248 0.00949 0.00532 0.00754 0.00744 0.00720 0.00401
    0.00462 0.00231 0.00186 0.00314 0.00828
* LDT3
  4  0.09613 0.11434 0.09652 0.09144 0.07213 0.07424 0.05355 0.05885 0.05449 0.04445
    0.03622 0.03140 0.02666 0.02571 0.02084 0.01456 0.01511 0.01397 0.01245 0.00698
    0.00808 0.00593 0.00308 0.00440 0.01847
* LDT4
  5  0.09613 0.11434 0.09652 0.09144 0.07213 0.07424 0.05355 0.05885 0.05449 0.04445
    0.03622 0.03140 0.02666 0.02571 0.02084 0.01456 0.01511 0.01397 0.01245 0.00698
    0.00808 0.00593 0.00308 0.00440 0.01847
* HDV2
  6  0.13127 0.16001 0.14504 0.09993 0.06348 0.08323 0.03842 0.05250 0.02941 0.03245
    0.02212 0.01817 0.01721 0.01483 0.01433 0.00992 0.00972 0.01002 0.00926 0.00532
    0.00795 0.00643 0.00395 0.00415 0.01088
* HDV3
  7  0.05520 0.10591 0.12325 0.13373 0.03574 0.08350 0.04411 0.08032 0.07371 0.04623
    0.03526 0.02972 0.02937 0.02217 0.02158 0.01073 0.01002 0.01109 0.00625 0.00413
    0.00531 0.00543 0.00271 0.00448 0.02005
* HDV4
  8  0.06957 0.10510 0.14970 0.13526 0.05363 0.09347 0.07926 0.08744 0.04264 0.03231
    0.02585 0.01917 0.02132 0.01529 0.01120 0.00517 0.00517 0.00517 0.00538 0.00323
    0.00409 0.00323 0.00172 0.00495 0.02068
* HDV5
  9  0.06912 0.11506 0.14622 0.16539 0.04714 0.05274 0.03516 0.04555 0.03116 0.02277
    0.02637 0.02397 0.02517 0.01958 0.01998 0.02437 0.01918 0.01239 0.01318 0.00839
    0.01159 0.01278 0.00639 0.01039 0.03596
* HDV6
 10  0.04139 0.08900 0.10368 0.11677 0.08252 0.05607 0.04523 0.07802 0.03835 0.04734
    0.03240 0.03504 0.04086 0.02764 0.02261 0.02182 0.01732 0.01759 0.01494 0.00952
    0.01296 0.01098 0.00608 0.00912 0.02275
* HDV7
 11  0.04075 0.06667 0.08952 0.10082 0.07138 0.06690 0.06502 0.08999 0.04570 0.03816
    0.04146 0.05630 0.04829 0.03157 0.02356 0.01932 0.01720 0.01720 0.01696 0.00730
    0.00612 0.01084 0.00636 0.00777 0.01484
* HDV8A
 12  0.03321 0.03835 0.05502 0.05246 0.04419 0.03150 0.04533 0.06872 0.06130 0.05531
    0.04590 0.05659 0.05745 0.06101 0.05032 0.03550 0.02737 0.03207 0.02937 0.00912
    0.01796 0.01853 0.01953 0.01896 0.03493
* HDV8B
 13  0.06590 0.09443 0.10938 0.14944 0.06114 0.06386 0.02038 0.09307 0.03804 0.06182
    0.02378 0.04076 0.04008 0.04416 0.02446 0.01834 0.01019 0.00883 0.01019 0.00204
    0.00679 0.00204 0.00204 0.00408 0.00476
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.12861 0.14319 0.11282 0.09273 0.06639 0.05047 0.04956 0.04192 0.03426 0.03042
    0.01840 0.01311 0.01423 0.01318 0.01241 0.01170 0.02073 0.01701 0.01350 0.01501
    0.01847 0.01227 0.01234 0.00988 0.04739

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Laredo District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05113 0.06802 0.07935 0.06376 0.06038 0.06051 0.05880 0.06959 0.06383 0.06049
    0.05388 0.05183 0.04583 0.04316 0.03567 0.02496 0.02334 0.02029 0.01529 0.00918
    0.00622 0.00535 0.00369 0.00501 0.02044
* LDT1
  2  0.12756 0.17055 0.10820 0.11344 0.04333 0.06513 0.04170 0.04749 0.03763 0.03573
    0.02434 0.02244 0.01773 0.01990 0.01818 0.00868 0.01592 0.01312 0.01456 0.00669
    0.00923 0.00507 0.00416 0.00651 0.02271
* LDT2
  3  0.12756 0.17055 0.10820 0.11344 0.04333 0.06513 0.04170 0.04749 0.03763 0.03573
    0.02434 0.02244 0.01773 0.01990 0.01818 0.00868 0.01592 0.01312 0.01456 0.00669
    0.00923 0.00507 0.00416 0.00651 0.02271
* LDT3
  4  0.07855 0.10958 0.09017 0.07094 0.05263 0.06252 0.04299 0.05311 0.05712 0.04773
    0.03852 0.03340 0.02722 0.02835 0.02475 0.01754 0.02293 0.02147 0.01985 0.01265
    0.01522 0.01289 0.00670 0.01015 0.04302
* LDT4
  5  0.07855 0.10958 0.09017 0.07094 0.05263 0.06252 0.04299 0.05311 0.05712 0.04773
    0.03852 0.03340 0.02722 0.02835 0.02475 0.01754 0.02293 0.02147 0.01985 0.01265
    0.01522 0.01289 0.00670 0.01015 0.04302
* HDV2
  6  0.14236 0.17595 0.11458 0.07986 0.04398 0.07407 0.03704 0.04977 0.03009 0.02546
    0.01389 0.01273 0.01852 0.00926 0.03009 0.01157 0.02315 0.01620 0.01157 0.00463
    0.01389 0.01157 0.00926 0.01273 0.02778
* HDV3
  7  0.03979 0.07692 0.05836 0.09812 0.04775 0.07427 0.03979 0.08753 0.06366 0.04244
    0.02387 0.01857 0.03183 0.03183 0.02387 0.00796 0.02387 0.02653 0.02122 0.01592
    0.01326 0.00531 0.01857 0.01857 0.09019
* HDV4
  8  0.04688 0.08594 0.10935 0.08594 0.05469 0.07031 0.02344 0.07031 0.03125 0.04688
    0.02344 0.03906 0.01563 0.03906 0.01563 0.03125 0.01563 0.00781 0.01563 0.00781
    0.00781 0.00781 0.02344 0.02344 0.10156
* HDV5
  9  0.00746 0.03731 0.05970 0.09701 0.00746 0.03731 0.01493 0.03731 0.03731 0.02239
    0.03731 0.04478 0.02239 0.02239 0.02985 0.00746 0.02985 0.04478 0.07463 0.00000
    0.02239 0.03731 0.05224 0.11195 0.10448
* HDV6
 10  0.00728 0.01456 0.03155 0.02670 0.07524 0.03883 0.04612 0.06553 0.06068 0.05097
    0.02913 0.04369 0.03398 0.05825 0.02184 0.06553 0.03398 0.04126 0.02184 0.02427
    0.03398 0.01942 0.02184 0.04126 0.09227
* HDV7
 11  0.01835 0.02752 0.04587 0.04587 0.03211 0.07800 0.03211 0.06422 0.05505 0.06422
    0.07339 0.07339 0.03211 0.05505 0.03670 0.03211 0.03670 0.04128 0.02752 0.01376
    0.02752 0.01376 0.02294 0.00917 0.04128
* HDV8A
 12  0.02092 0.02929 0.01255 0.01674 0.00837 0.01674 0.02929 0.04184 0.05021 0.04603
    0.06276 0.05021 0.05021 0.06276 0.03347 0.05858 0.03766 0.03766 0.05021 0.01255
    0.04184 0.04184 0.02929 0.03766 0.12132
* HDV8B
 13  0.00000 0.26000 0.17000 0.12000 0.05000 0.04000 0.00000 0.04000 0.06000 0.13000
    0.01000 0.00000 0.03000 0.03000 0.01000 0.01000 0.00000 0.00000 0.00000 0.00000
    0.02000 0.00000 0.01000 0.00000 0.01000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.13362 0.14723 0.10723 0.07915 0.06128 0.04851 0.03830 0.02809 0.03404 0.03149
    0.02213 0.01106 0.01106 0.01277 0.01021 0.01787 0.02553 0.02723 0.01277 0.02298
    0.02553 0.02468 0.01617 0.01447 0.03660

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Lubbock District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05197 0.07324 0.08326 0.08028 0.06866 0.06813 0.06178 0.06949 0.06097 0.05514
     0.04563 0.04355 0.03891 0.03545 0.02835 0.02086 0.01992 0.01872 0.01482 0.00949
     0.00697 0.00564 0.00407 0.00596 0.02874
* LDT1
  2  0.10538 0.13225 0.11232 0.13010 0.06158 0.08885 0.05595 0.05803 0.03853 0.03598
     0.02300 0.01837 0.01274 0.01588 0.01434 0.00788 0.01191 0.01257 0.01025 0.00859
     0.00794 0.00533 0.00533 0.00616 0.02074
* LDT2
  3  0.10538 0.13225 0.11232 0.13010 0.06158 0.08885 0.05595 0.05803 0.03853 0.03598
     0.02300 0.01837 0.01274 0.01588 0.01434 0.00788 0.01191 0.01257 0.01025 0.00859
     0.00794 0.00533 0.00533 0.00616 0.02074
* LDT3
  4  0.06140 0.07923 0.08365 0.07743 0.06353 0.07383 0.05163 0.05792 0.05898 0.04494
     0.03518 0.03358 0.02886 0.03065 0.02704 0.01712 0.02353 0.02269 0.01861 0.01317
     0.01337 0.01192 0.00806 0.01065 0.05303
* LDT4
  5  0.06140 0.07923 0.08365 0.07743 0.06353 0.07383 0.05163 0.05792 0.05898 0.04494
     0.03518 0.03358 0.02886 0.03065 0.02704 0.01712 0.02353 0.02269 0.01861 0.01317
     0.01337 0.01192 0.00806 0.01065 0.05303
* HDV2
  6  0.13208 0.14360 0.09495 0.07243 0.06939 0.09434 0.04139 0.04139 0.02678 0.03713
     0.01887 0.02678 0.01887 0.01461 0.02191 0.00670 0.01887 0.01826 0.00913 0.00974
     0.01278 0.00974 0.01035 0.00609 0.04382
* HDV3
  7  0.04000 0.08485 0.07030 0.07273 0.03879 0.05697 0.04364 0.06303 0.05697 0.06424
     0.02545 0.03030 0.02909 0.02303 0.03152 0.01939 0.01939 0.01697 0.00606 0.01333
     0.01091 0.01576 0.00970 0.01455 0.14303
* HDV4
  8  0.02807 0.04211 0.08070 0.08070 0.04211 0.08772 0.03509 0.09123 0.04561 0.01754
     0.01404 0.01754 0.03509 0.02456 0.01053 0.00351 0.02105 0.02105 0.01053 0.00351
     0.01053 0.02807 0.01404 0.02456 0.21051
* HDV5
  9  0.00730 0.04015 0.05839 0.04745 0.02190 0.08029 0.03285 0.02920 0.01825 0.01825
     0.01825 0.04015 0.05109 0.01825 0.03285 0.00730 0.02920 0.04015 0.02555 0.01825
     0.04745 0.02920 0.01095 0.03650 0.24083
* HDV6
 10  0.02854 0.03226 0.03722 0.04467 0.07320 0.04094 0.05211 0.06203 0.02978 0.01365
     0.02854 0.03970 0.04342 0.02605 0.02854 0.03474 0.03474 0.03846 0.03226 0.01861
     0.03102 0.03226 0.01241 0.02978 0.15507
* HDV7
 11  0.00713 0.02317 0.02852 0.03743 0.07665 0.04456 0.04813 0.04813 0.04456 0.03922
     0.03030 0.01016 0.06417 0.03209 0.03743 0.05169 0.04991 0.04635 0.01961 0.01961
     0.02317 0.03030 0.01961 0.01604 0.06061
* HDV8A
 12  0.00680 0.00680 0.08503 0.03401 0.02381 0.01701 0.03912 0.04082 0.03401 0.04592
     0.04082 0.05272 0.03571 0.03912 0.04252 0.03741 0.02551 0.04762 0.04082 0.02041
     0.03741 0.05442 0.02381 0.04252 0.12585
* HDV8B
 13  0.01538 0.00000 0.04615 0.01538 0.12310 0.06154 0.01538 0.07692 0.09231 0.12308
     0.01538 0.04615 0.03077 0.00000 0.06154 0.03077 0.00000 0.03077 0.06154 0.00000
     0.03077 0.04615 0.04615 0.00000 0.03077
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.12085 0.12109 0.11693 0.08164 0.05950 0.05950 0.04912 0.03298 0.02145 0.02422
     0.01499 0.01338 0.01245 0.01407 0.01153 0.01245 0.02375 0.02352 0.02145 0.02237
     0.03067 0.02560 0.01799 0.01661 0.05189

```

Lufkin District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04724 0.07397 0.08643 0.08254 0.07314 0.07105 0.06599 0.07114 0.05923 0.05609
    0.04731 0.04347 0.03851 0.03403 0.02806 0.02138 0.01870 0.01780 0.01377 0.00824
    0.00667 0.00486 0.00343 0.00490 0.02205
* LDT1
  2  0.09562 0.14053 0.10954 0.11980 0.06041 0.08422 0.06885 0.05921 0.03924 0.04195
    0.03023 0.02280 0.01814 0.01745 0.01071 0.00756 0.01184 0.01121 0.01096 0.00661
    0.00661 0.00491 0.00346 0.00479 0.01335
* LDT2
  3  0.09562 0.14053 0.10954 0.11980 0.06041 0.08422 0.06885 0.05921 0.03924 0.04195
    0.03023 0.02280 0.01814 0.01745 0.01071 0.00756 0.01184 0.01121 0.01096 0.00661
    0.00661 0.00491 0.00346 0.00479 0.01335
* LDT3
  4  0.06323 0.09339 0.07927 0.07409 0.06524 0.07354 0.05849 0.06248 0.05773 0.04796
    0.03915 0.03636 0.03145 0.03098 0.02538 0.01882 0.02267 0.02014 0.01925 0.01154
    0.01194 0.00958 0.00514 0.00843 0.03375
* LDT4
  5  0.06323 0.09339 0.07927 0.07409 0.06524 0.07354 0.05849 0.06248 0.05773 0.04796
    0.03915 0.03636 0.03145 0.03098 0.02538 0.01882 0.02267 0.02014 0.01925 0.01154
    0.01194 0.00958 0.00514 0.00843 0.03375
* HDV2
  6  0.12785 0.21693 0.12058 0.16465 0.08281 0.07361 0.02131 0.02809 0.01840 0.01404
    0.01162 0.01550 0.00872 0.01211 0.00581 0.00678 0.00678 0.01211 0.00872 0.00581
    0.00969 0.00726 0.00436 0.00387 0.01259
* HDV3
  7  0.06182 0.12983 0.12519 0.16075 0.04328 0.06182 0.04328 0.06646 0.03864 0.04019
    0.02473 0.02473 0.02473 0.01546 0.01546 0.00927 0.01391 0.00927 0.00464 0.00309
    0.01082 0.01236 0.00309 0.00618 0.05100
* HDV4
  8  0.03738 0.08411 0.14486 0.12617 0.05140 0.10280 0.06075 0.06075 0.02336 0.02336
    0.03271 0.04206 0.01869 0.03271 0.00935 0.00467 0.01402 0.00935 0.00467 0.01869
    0.00467 0.00935 0.00935 0.00935 0.06542
* HDV5
  9  0.02273 0.07273 0.12724 0.12273 0.10909 0.06818 0.03182 0.05909 0.04091 0.00909
    0.01364 0.00909 0.02273 0.00909 0.01818 0.02727 0.03182 0.00455 0.01364 0.01364
    0.03182 0.01364 0.00455 0.02273 0.10000
* HDV6
 10  0.01818 0.05818 0.07091 0.08182 0.07455 0.04727 0.03455 0.11087 0.03636 0.03455
    0.03273 0.04000 0.03273 0.02182 0.02364 0.02364 0.04000 0.03455 0.02000 0.01455
    0.01636 0.01273 0.01273 0.03273 0.07455
* HDV7
 11  0.01553 0.01553 0.06522 0.08075 0.10868 0.07143 0.05280 0.10559 0.04037 0.03416
    0.05280 0.06211 0.04969 0.03727 0.03106 0.01863 0.04037 0.01242 0.01242 0.00932
    0.00932 0.01242 0.00621 0.01863 0.03727
* HDV8A
 12  0.00490 0.03186 0.04412 0.04167 0.05637 0.04902 0.04902 0.10293 0.04902 0.03676
    0.02451 0.03922 0.06373 0.03186 0.02941 0.03676 0.04412 0.06373 0.02696 0.00980
    0.04412 0.01961 0.01471 0.02206 0.06373
* HDV8B
 13  0.00000 0.07895 0.07895 0.14474 0.01316 0.15788 0.15789 0.00000 0.11842 0.15789
    0.00000 0.00000 0.00000 0.00000 0.01316 0.00000 0.01316 0.01316 0.02632 0.00000
    0.01316 0.00000 0.00000 0.01316 0.00000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.10885 0.13358 0.10965 0.08333 0.05901 0.04625 0.05223 0.03628 0.03469 0.02632
    0.01994 0.01236 0.01715 0.01834 0.01196 0.01435 0.02153 0.02432 0.02233 0.01954
    0.02432 0.01834 0.01396 0.01555 0.05582

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Odessa District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05073 0.07767 0.08428 0.07387 0.06947 0.07085 0.06099 0.06593 0.05934 0.05307
     0.04608 0.04376 0.03928 0.03377 0.02923 0.02069 0.01932 0.01942 0.01509 0.00968
     0.00858 0.00675 0.00511 0.00653 0.03051
* LDT1
  2  0.11239 0.16667 0.11141 0.11664 0.06352 0.09223 0.05654 0.05336 0.03393 0.03203
     0.02138 0.01836 0.01431 0.01460 0.01245 0.00478 0.01045 0.00928 0.00762 0.00557
     0.00835 0.00630 0.00327 0.00532 0.01924
* LDT2
  3  0.11239 0.16667 0.11141 0.11664 0.06352 0.09223 0.05654 0.05336 0.03393 0.03203
     0.02138 0.01836 0.01431 0.01460 0.01245 0.00478 0.01045 0.00928 0.00762 0.00557
     0.00835 0.00630 0.00327 0.00532 0.01924
* LDT3
  4  0.06491 0.10294 0.08149 0.07783 0.06912 0.08042 0.05335 0.05649 0.05641 0.04348
     0.03311 0.03327 0.02916 0.02735 0.02561 0.01468 0.01899 0.01950 0.01563 0.00958
     0.01334 0.01187 0.00615 0.00971 0.04561
* LDT4
  5  0.06491 0.10294 0.08149 0.07783 0.06912 0.08042 0.05335 0.05649 0.05641 0.04348
     0.03311 0.03327 0.02916 0.02735 0.02561 0.01468 0.01899 0.01950 0.01563 0.00958
     0.01334 0.01187 0.00615 0.00971 0.04561
* HDV2
  6  0.12629 0.16802 0.09143 0.08914 0.06114 0.08800 0.04286 0.03257 0.03657 0.02114
     0.02000 0.02971 0.01943 0.01943 0.01371 0.00686 0.01600 0.01600 0.00857 0.00400
     0.01543 0.02114 0.00914 0.01371 0.02971
* HDV3
  7  0.05739 0.11285 0.08366 0.09241 0.04767 0.11187 0.06323 0.06031 0.04183 0.03405
     0.02529 0.03502 0.03307 0.02335 0.01848 0.00973 0.02432 0.01946 0.00973 0.00875
     0.01556 0.01167 0.00778 0.00875 0.04377
* HDV4
  8  0.04910 0.10078 0.08269 0.08269 0.02842 0.12920 0.05685 0.06718 0.05685 0.04393
     0.03618 0.04134 0.02584 0.02067 0.01550 0.00258 0.00775 0.02842 0.01550 0.01550
     0.01292 0.01034 0.00000 0.00775 0.06202
* HDV5
  9  0.03860 0.09123 0.05965 0.06316 0.01754 0.06667 0.02807 0.07368 0.03509 0.03860
     0.02105 0.04912 0.04211 0.02105 0.02456 0.02456 0.04561 0.04912 0.03860 0.00702
     0.02105 0.02105 0.01754 0.03509 0.07018
* HDV6
 10  0.03312 0.05605 0.04459 0.03949 0.09045 0.06242 0.05605 0.05350 0.03312 0.05096
     0.04331 0.04713 0.03567 0.03694 0.02930 0.02293 0.02548 0.02930 0.02930 0.00764
     0.02166 0.03694 0.01401 0.01911 0.08153
* HDV7
 11  0.04412 0.05462 0.04622 0.04832 0.09453 0.07353 0.05882 0.08193 0.04202 0.04622
     0.04832 0.05672 0.02521 0.01891 0.02101 0.02731 0.02941 0.03571 0.02311 0.00420
     0.02311 0.01471 0.01681 0.02101 0.04412
* HDV8A
 12  0.01372 0.02058 0.01544 0.02230 0.04460 0.04288 0.02401 0.04288 0.03602 0.02744
     0.02744 0.02916 0.03945 0.03087 0.03431 0.02573 0.04117 0.05660 0.05489 0.01887
     0.08576 0.08233 0.03602 0.04288 0.10465
* HDV8B
 13  0.04545 0.00000 0.02273 0.11363 0.09091 0.09091 0.02273 0.06818 0.04545 0.00000
     0.00000 0.06818 0.02273 0.02273 0.02273 0.06818 0.00000 0.06818 0.02273 0.00000
     0.06818 0.09091 0.00000 0.02273 0.02273
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.16324 0.13919 0.09912 0.08095 0.05317 0.03767 0.04488 0.02992 0.02324 0.02084
     0.01630 0.00935 0.00828 0.00935 0.01683 0.01469 0.02618 0.01897 0.01523 0.02458
     0.02752 0.02485 0.02431 0.01363 0.05771

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Paris District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04818 0.07339 0.08594 0.07700 0.06743 0.06646 0.06313 0.07401 0.05890 0.05516
    0.04637 0.04427 0.03938 0.03576 0.02965 0.02270 0.02097 0.01878 0.01467 0.00945
    0.00587 0.00487 0.00383 0.00579 0.02804
* LDT1
  2  0.09872 0.15138 0.11001 0.12811 0.05357 0.07736 0.05683 0.05501 0.03708 0.03448
    0.02523 0.02092 0.01644 0.01721 0.01311 0.00714 0.01660 0.01450 0.01295 0.00919
    0.00847 0.00448 0.00371 0.00686 0.02064
* LDT2
  3  0.09872 0.15138 0.11001 0.12811 0.05357 0.07736 0.05683 0.05501 0.03708 0.03448
    0.02523 0.02092 0.01644 0.01721 0.01311 0.00714 0.01660 0.01450 0.01295 0.00919
    0.00847 0.00448 0.00371 0.00686 0.02064
* LDT3
  4  0.06284 0.09514 0.08221 0.07711 0.06181 0.06674 0.05354 0.05912 0.05617 0.04482
    0.03701 0.03347 0.02873 0.03076 0.02530 0.01751 0.02441 0.02208 0.01943 0.01299
    0.01222 0.01016 0.00627 0.01022 0.04994
* LDT4
  5  0.06284 0.09514 0.08221 0.07711 0.06181 0.06674 0.05354 0.05912 0.05617 0.04482
    0.03701 0.03347 0.02873 0.03076 0.02530 0.01751 0.02441 0.02208 0.01943 0.01299
    0.01222 0.01016 0.00627 0.01022 0.04994
* HDV2
  6  0.14615 0.22821 0.14014 0.14264 0.09009 0.05055 0.01902 0.02653 0.02352 0.01351
    0.00901 0.00801 0.01051 0.01001 0.00801 0.00651 0.00701 0.01201 0.00400 0.00651
    0.00651 0.00501 0.00350 0.00501 0.01802
* HDV3
  7  0.05138 0.08073 0.11193 0.13214 0.05688 0.05688 0.03486 0.06972 0.04587 0.02936
    0.01651 0.02018 0.03303 0.02385 0.01835 0.00917 0.01284 0.00734 0.01101 0.01468
    0.01651 0.00917 0.00917 0.02202 0.10642
* HDV4
  8  0.03659 0.05488 0.12195 0.10366 0.09756 0.06707 0.04878 0.04878 0.04268 0.02439
    0.01829 0.02439 0.03659 0.01829 0.01829 0.00000 0.01220 0.01829 0.02439 0.00000
    0.00610 0.00000 0.00610 0.00610 0.16463
* HDV5
  9  0.02128 0.10638 0.11348 0.04255 0.04965 0.02837 0.02837 0.04965 0.03546 0.00000
    0.02128 0.04965 0.06383 0.02128 0.02837 0.00709 0.01418 0.02837 0.03546 0.00709
    0.05674 0.02128 0.00709 0.00709 0.15601
* HDV6
 10  0.01349 0.04216 0.04216 0.06071 0.05059 0.05902 0.05734 0.07251 0.04890 0.03373
    0.01518 0.04216 0.04890 0.02867 0.03541 0.02698 0.03373 0.02698 0.04216 0.01012
    0.03035 0.02024 0.01349 0.03035 0.11467
* HDV7
 11  0.01838 0.01838 0.05515 0.04044 0.05515 0.05882 0.06250 0.09556 0.02941 0.05515
    0.02206 0.02206 0.04412 0.04412 0.04412 0.03309 0.07721 0.02574 0.02206 0.02206
    0.04044 0.02206 0.01103 0.02574 0.05515
* HDV8A
 12  0.01003 0.01754 0.04511 0.05013 0.02506 0.02757 0.03008 0.05514 0.03509 0.03509
    0.03509 0.05263 0.05514 0.05514 0.04010 0.02757 0.03509 0.07268 0.05514 0.01754
    0.03008 0.03509 0.01504 0.04010 0.10273
* HDV8B
 13  0.06452 0.09677 0.09677 0.09677 0.00000 0.22581 0.12903 0.16129 0.03226 0.00000
    0.00000 0.00000 0.00000 0.00000 0.00000 0.03226 0.00000 0.00000 0.06452 0.00000
    0.00000 0.00000 0.00000 0.00000 0.00000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.11580 0.13837 0.10869 0.07000 0.05648 0.04983 0.04675 0.03654 0.02729 0.02159
    0.01732 0.00997 0.01210 0.01329 0.01210 0.01400 0.02539 0.03037 0.01970 0.01780
    0.03180 0.02895 0.02183 0.01448 0.05956

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Pharr District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04377 0.05899 0.06658 0.06052 0.05665 0.05901 0.06363 0.07680 0.06801 0.06418
    0.06177 0.05725 0.05085 0.04914 0.03946 0.02789 0.02298 0.02016 0.01420 0.00795
    0.00579 0.00393 0.00267 0.00360 0.01422
* LDT1
  2  0.16011 0.15760 0.10734 0.12204 0.03867 0.06702 0.04451 0.04531 0.03664 0.03467
    0.02402 0.01903 0.01601 0.01795 0.01630 0.00824 0.01324 0.01512 0.01008 0.00692
    0.00730 0.00565 0.00292 0.00499 0.01832
* LDT2
  3  0.16011 0.15760 0.10734 0.12204 0.03867 0.06702 0.04451 0.04531 0.03664 0.03467
    0.02402 0.01903 0.01601 0.01795 0.01630 0.00824 0.01324 0.01512 0.01008 0.00692
    0.00730 0.00565 0.00292 0.00499 0.01832
* LDT3
  4  0.07833 0.09747 0.07846 0.06926 0.05347 0.07242 0.04717 0.05866 0.06375 0.05084
    0.04101 0.03458 0.03039 0.03249 0.03026 0.02058 0.02309 0.02140 0.01845 0.01164
    0.01312 0.01055 0.00511 0.00721 0.03029
* LDT4
  5  0.07833 0.09747 0.07846 0.06926 0.05347 0.07242 0.04717 0.05866 0.06375 0.05084
    0.04101 0.03458 0.03039 0.03249 0.03026 0.02058 0.02309 0.02140 0.01845 0.01164
    0.01312 0.01055 0.00511 0.00721 0.03029
* HDV2
  6  0.13897 0.13293 0.10453 0.07976 0.04350 0.05680 0.02961 0.04653 0.04471 0.03625
    0.02659 0.01390 0.02659 0.01631 0.02477 0.01692 0.03263 0.02417 0.02356 0.00846
    0.00967 0.00906 0.00665 0.00846 0.03867
* HDV3
  7  0.02889 0.07889 0.07222 0.08667 0.04667 0.06111 0.04889 0.08333 0.06000 0.04222
    0.03667 0.03778 0.03000 0.03778 0.03556 0.01556 0.00778 0.02778 0.00556 0.00556
    0.00778 0.01556 0.00889 0.01333 0.10552
* HDV4
  8  0.03406 0.12409 0.06326 0.09002 0.05839 0.06326 0.08273 0.01703 0.02676 0.02190
    0.02676 0.02676 0.01217 0.01703 0.01460 0.03406 0.01703 0.01946 0.01703 0.00973
    0.01460 0.01217 0.01217 0.01217 0.17276
* HDV5
  9  0.03828 0.06699 0.02871 0.05263 0.02153 0.03110 0.02871 0.03828 0.01196 0.01675
    0.03110 0.03828 0.01675 0.01675 0.02632 0.04067 0.05263 0.03349 0.04067 0.01914
    0.04067 0.03589 0.03589 0.05263 0.18418
* HDV6
 10  0.00809 0.04651 0.06370 0.05056 0.04146 0.02629 0.03236 0.06168 0.05258 0.03741
    0.03033 0.04550 0.03943 0.04449 0.02022 0.04044 0.04044 0.05662 0.02528 0.01416
    0.02932 0.03134 0.02123 0.03337 0.10719
* HDV7
 11  0.01587 0.02646 0.07231 0.03880 0.02822 0.01764 0.02998 0.04586 0.03351 0.04586
    0.04586 0.03704 0.06702 0.02998 0.03175 0.03880 0.05291 0.03351 0.04233 0.03527
    0.01587 0.02822 0.03175 0.02293 0.13225
* HDV8A
 12  0.00589 0.02120 0.03180 0.03180 0.03298 0.01767 0.01767 0.03769 0.06478 0.04476
    0.03534 0.03298 0.05771 0.04947 0.05183 0.04240 0.04122 0.04947 0.05300 0.01178
    0.02945 0.04476 0.02473 0.05654 0.11308
* HDV8B
 13  0.01739 0.02174 0.13478 0.14348 0.08696 0.04783 0.05652 0.12174 0.05217 0.06957
    0.03913 0.03478 0.04348 0.01739 0.00435 0.01304 0.01304 0.02174 0.02609 0.00435
    0.00435 0.01304 0.00000 0.00000 0.01304
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.19876 0.20761 0.11405 0.07301 0.04653 0.03555 0.02768 0.02863 0.01909 0.01599
    0.01193 0.00811 0.00668 0.00978 0.00931 0.01455 0.02004 0.02291 0.01241 0.01455
    0.01813 0.01623 0.01646 0.00978 0.04223

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San Angelo District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04028 0.07057 0.08555 0.08462 0.07156 0.07350 0.06513 0.06966 0.05758 0.05626
    0.04865 0.04401 0.03763 0.03297 0.02778 0.01959 0.01812 0.01786 0.01435 0.00967
    0.00695 0.00531 0.00490 0.00640 0.03110
* LDT1
  2  0.09537 0.13873 0.10134 0.12374 0.05175 0.09439 0.06055 0.05947 0.04177 0.03981
    0.02670 0.02181 0.01516 0.01565 0.01575 0.00665 0.01497 0.01184 0.00968 0.00753
    0.00988 0.00606 0.00381 0.00695 0.02064
* LDT2
  3  0.09537 0.13873 0.10134 0.12374 0.05175 0.09439 0.06055 0.05947 0.04177 0.03981
    0.02670 0.02181 0.01516 0.01565 0.01575 0.00665 0.01497 0.01184 0.00968 0.00753
    0.00988 0.00606 0.00381 0.00695 0.02064
* LDT3
  4  0.05665 0.08948 0.07932 0.07845 0.06489 0.07466 0.05423 0.05716 0.05401 0.04312
    0.03819 0.03659 0.02972 0.02913 0.02588 0.01655 0.02346 0.02057 0.01712 0.01317
    0.01431 0.01139 0.00692 0.01091 0.05412
* LDT4
  5  0.05665 0.08948 0.07932 0.07845 0.06489 0.07466 0.05423 0.05716 0.05401 0.04312
    0.03819 0.03659 0.02972 0.02913 0.02588 0.01655 0.02346 0.02057 0.01712 0.01317
    0.01431 0.01139 0.00692 0.01091 0.05412
* HDV2
  6  0.15006 0.19794 0.09314 0.10996 0.04657 0.08150 0.02329 0.05433 0.04140 0.02070
    0.02199 0.01811 0.01811 0.00388 0.00776 0.00259 0.00647 0.01164 0.00776 0.00388
    0.00776 0.01682 0.00259 0.01423 0.03752
* HDV3
  7  0.02842 0.08010 0.11111 0.16021 0.02326 0.08786 0.03359 0.05685 0.05943 0.02326
    0.03876 0.05426 0.03876 0.02326 0.01550 0.01034 0.02067 0.02067 0.00775 0.00258
    0.00775 0.01034 0.01034 0.01550 0.05943
* HDV4
  8  0.10828 0.21017 0.07643 0.03185 0.00637 0.13376 0.04459 0.02548 0.03185 0.01274
    0.02548 0.06369 0.01911 0.00637 0.00000 0.00000 0.01274 0.01274 0.00637 0.01911
    0.03185 0.00637 0.00637 0.01911 0.08917
* HDV5
  9  0.02000 0.11000 0.09000 0.03000 0.02000 0.02000 0.01000 0.01000 0.03000 0.02000
    0.00000 0.04000 0.07000 0.04000 0.06000 0.03000 0.02000 0.02000 0.05000 0.03000
    0.00000 0.04000 0.02000 0.05000 0.17000
* HDV6
 10  0.01460 0.02920 0.04380 0.03650 0.04015 0.04745 0.04745 0.05109 0.02555 0.04015
    0.04380 0.02920 0.02555 0.03285 0.04015 0.03650 0.06204 0.05109 0.02190 0.01095
    0.04380 0.06204 0.00730 0.02920 0.12769
* HDV7
 11  0.01515 0.02525 0.04040 0.02020 0.05556 0.04040 0.02525 0.05556 0.07576 0.06061
    0.02525 0.05051 0.05051 0.03030 0.02020 0.03535 0.04040 0.01515 0.03535 0.02525
    0.03535 0.03030 0.04545 0.05556 0.09093
* HDV8A
 12  0.01167 0.01946 0.00778 0.02335 0.02724 0.06226 0.06226 0.08170 0.05058 0.04669
    0.04280 0.05058 0.03891 0.02335 0.05447 0.01946 0.02724 0.07782 0.03113 0.02335
    0.06226 0.03502 0.03502 0.04280 0.04280
* HDV8B
 13  0.00000 0.00000 0.06452 0.19354 0.09677 0.06452 0.06452 0.12903 0.03226 0.09677
    0.06452 0.09677 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000
    0.00000 0.00000 0.00000 0.03226 0.06452
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.09803 0.11026 0.08373 0.07148 0.05446 0.04561 0.04901 0.03744 0.03336 0.01906
    0.01702 0.00953 0.01225 0.01566 0.01634 0.01498 0.02451 0.02995 0.02246 0.02383
    0.03880 0.03404 0.02859 0.02519 0.08441

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San Antonio District Registration Distributions

```

* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.06935 0.08822 0.08933 0.07754 0.06909 0.06600 0.05992 0.06906 0.05853 0.05440
    0.04466 0.04225 0.03431 0.03120 0.02518 0.02050 0.01868 0.01621 0.01307 0.00804
    0.00567 0.00456 0.00361 0.00474 0.02588
* LDT1
  2  0.11119 0.14356 0.10630 0.13161 0.05154 0.07854 0.05419 0.05511 0.04170 0.03486
    0.02507 0.01920 0.01682 0.01644 0.01365 0.00785 0.01397 0.01308 0.01168 0.00694
    0.00707 0.00444 0.00505 0.00646 0.02368
* LDT2
  3  0.11119 0.14356 0.10630 0.13161 0.05154 0.07854 0.05419 0.05511 0.04170 0.03486
    0.02507 0.01920 0.01682 0.01644 0.01365 0.00785 0.01397 0.01308 0.01168 0.00694
    0.00707 0.00444 0.00505 0.00646 0.02368
* LDT3
  4  0.07892 0.10162 0.08331 0.07786 0.05935 0.06691 0.05064 0.05729 0.05776 0.04494
    0.03629 0.03281 0.02621 0.02678 0.02313 0.01771 0.02304 0.02023 0.01784 0.01138
    0.01182 0.01022 0.00650 0.00891 0.04853
* LDT4
  5  0.07892 0.10162 0.08331 0.07786 0.05935 0.06691 0.05064 0.05729 0.05776 0.04494
    0.03629 0.03281 0.02621 0.02678 0.02313 0.01771 0.02304 0.02023 0.01784 0.01138
    0.01182 0.01022 0.00650 0.00891 0.04853
* HDV2
  6  0.15770 0.16850 0.09890 0.08940 0.04784 0.05992 0.02771 0.04253 0.03431 0.03206
    0.02175 0.02062 0.01401 0.01466 0.01563 0.00966 0.02593 0.02223 0.01595 0.00870
    0.01836 0.00789 0.00805 0.00902 0.02867
* HDV3
  7  0.04520 0.09267 0.08052 0.10559 0.03836 0.08280 0.04823 0.07064 0.05355 0.05811
    0.03152 0.03304 0.03266 0.02469 0.02051 0.01519 0.01329 0.02051 0.01329 0.00987
    0.01253 0.00760 0.00836 0.01215 0.06912
* HDV4
  8  0.05779 0.08231 0.11734 0.12961 0.04378 0.09107 0.08406 0.05954 0.03940 0.03678
    0.02715 0.02014 0.02277 0.01576 0.01401 0.01401 0.00438 0.00701 0.01226 0.00613
    0.01138 0.00350 0.00788 0.01576 0.07618
* HDV5
  9  0.05322 0.05322 0.12129 0.13613 0.05446 0.04084 0.03837 0.04455 0.02351 0.02104
    0.01733 0.02228 0.02104 0.02104 0.02351 0.02351 0.01485 0.03342 0.01485 0.01485
    0.03218 0.02599 0.01485 0.02228 0.11139
* HDV6
 10  0.04249 0.07891 0.08562 0.08147 0.09270 0.03770 0.04121 0.07348 0.03962 0.04153
    0.02428 0.02843 0.03035 0.02204 0.02236 0.02364 0.02428 0.02843 0.02492 0.01661
    0.02364 0.01821 0.01246 0.01885 0.06677
* HDV7
 11  0.03821 0.07343 0.09792 0.06866 0.06567 0.05194 0.04836 0.05910 0.03821 0.04716
    0.03940 0.05612 0.04418 0.03224 0.02925 0.03104 0.03284 0.03045 0.02567 0.01791
    0.01612 0.01134 0.00896 0.01313 0.02269
* HDV8A
 12  0.05278 0.04676 0.05602 0.05556 0.04213 0.02870 0.03704 0.06390 0.05463 0.05648
    0.03704 0.05278 0.04583 0.04722 0.04444 0.04120 0.03796 0.03796 0.03009 0.01296
    0.02731 0.01991 0.01435 0.02176 0.03519
* HDV8B
 13  0.02864 0.08095 0.12576 0.09963 0.03861 0.07098 0.05978 0.03985 0.08842 0.09091
    0.01370 0.03611 0.01121 0.00747 0.00747 0.00498 0.02740 0.03487 0.04608 0.02491
    0.01370 0.03113 0.00623 0.00747 0.00374
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.13783 0.13242 0.10545 0.08040 0.05800 0.04365 0.04120 0.03637 0.03135 0.02491
    0.02002 0.01358 0.01390 0.01519 0.01217 0.01345 0.02466 0.02388 0.01674 0.02047
    0.02633 0.01809 0.01584 0.01056 0.06354

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Tyler District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05264 0.07309 0.08093 0.07808 0.06829 0.06899 0.06613 0.07391 0.05999 0.05558
     0.04801 0.04483 0.03947 0.03377 0.02796 0.02150 0.01938 0.01774 0.01418 0.00959
     0.00638 0.00499 0.00381 0.00561 0.02515
* LDT1
  2  0.11013 0.14800 0.10918 0.11669 0.05456 0.07619 0.06038 0.05922 0.03818 0.03531
     0.02605 0.02226 0.01613 0.01665 0.01360 0.00799 0.01297 0.01367 0.01196 0.00715
     0.00719 0.00438 0.00435 0.00670 0.02111
* LDT2
  3  0.11013 0.14800 0.10918 0.11669 0.05456 0.07619 0.06038 0.05922 0.03818 0.03531
     0.02605 0.02226 0.01613 0.01665 0.01360 0.00799 0.01297 0.01367 0.01196 0.00715
     0.00719 0.00438 0.00435 0.00670 0.02111
* LDT3
  4  0.06132 0.09074 0.07705 0.06930 0.06192 0.06997 0.05612 0.06392 0.05821 0.04677
     0.03893 0.03476 0.03009 0.03016 0.02570 0.01901 0.02358 0.02186 0.01967 0.01329
     0.01334 0.01117 0.00680 0.01006 0.04626
* LDT4
  5  0.06132 0.09074 0.07705 0.06930 0.06192 0.06997 0.05612 0.06392 0.05821 0.04677
     0.03893 0.03476 0.03009 0.03016 0.02570 0.01901 0.02358 0.02186 0.01967 0.01329
     0.01334 0.01117 0.00680 0.01006 0.04626
* HDV2
  6  0.14126 0.21280 0.11212 0.11889 0.07122 0.05915 0.02531 0.03826 0.02796 0.01795
     0.01677 0.01677 0.01118 0.01442 0.01295 0.00765 0.01501 0.01619 0.00853 0.00706
     0.01001 0.00559 0.00500 0.00706 0.02089
* HDV3
  7  0.04919 0.10857 0.12638 0.13486 0.03986 0.07125 0.03647 0.05683 0.04665 0.04495
     0.02969 0.03053 0.02799 0.03053 0.01696 0.00933 0.01951 0.01442 0.01612 0.00594
     0.01442 0.00509 0.00424 0.00848 0.05174
* HDV4
  8  0.03407 0.08016 0.14028 0.13026 0.05812 0.06814 0.05010 0.06212 0.06012 0.05210
     0.03607 0.02204 0.02806 0.02405 0.01002 0.00000 0.00401 0.01202 0.00802 0.01202
     0.01804 0.00401 0.01202 0.01804 0.05611
* HDV5
  9  0.06806 0.11518 0.12829 0.06545 0.03141 0.04188 0.01309 0.04188 0.03927 0.04188
     0.01309 0.03141 0.03665 0.01047 0.01832 0.02094 0.03403 0.01571 0.03141 0.02618
     0.01571 0.02356 0.01571 0.02356 0.09686
* HDV6
 10  0.02974 0.04758 0.05862 0.06202 0.07560 0.05098 0.05098 0.06117 0.05268 0.05183
     0.04163 0.03908 0.03144 0.02549 0.02549 0.03144 0.03738 0.02804 0.02719 0.02379
     0.02039 0.01869 0.01869 0.01869 0.07137
* HDV7
 11  0.04861 0.03819 0.04861 0.04861 0.06597 0.08161 0.05382 0.04514 0.05729 0.05382
     0.05035 0.06944 0.03472 0.03472 0.03125 0.03472 0.02083 0.04861 0.03646 0.01042
     0.01389 0.02951 0.01042 0.01736 0.01563
* HDV8A
 12  0.01235 0.03549 0.02315 0.04012 0.04167 0.03395 0.06481 0.08641 0.05556 0.05556
     0.03704 0.05710 0.04938 0.04012 0.03704 0.04321 0.04475 0.05710 0.02778 0.00772
     0.01698 0.02778 0.02006 0.02623 0.05864
* HDV8B
 13  0.09783 0.06522 0.11957 0.19563 0.03261 0.11957 0.03261 0.16304 0.02174 0.01087
     0.00000 0.00000 0.03261 0.01087 0.03261 0.01087 0.02174 0.01087 0.01087 0.00000
     0.00000 0.00000 0.00000 0.00000 0.01087
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.11368 0.12273 0.10025 0.09072 0.06465 0.05325 0.04622 0.03888 0.03279 0.02764
     0.01593 0.01265 0.01093 0.01421 0.01265 0.01140 0.02405 0.02764 0.02171 0.02420
     0.02858 0.02092 0.01733 0.01187 0.05512

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Waco District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.05767 0.08233 0.08926 0.08221 0.07350 0.07342 0.06645 0.07174 0.05651 0.05340
    0.04527 0.04024 0.03461 0.03200 0.02576 0.02056 0.01673 0.01551 0.01226 0.00775
    0.00538 0.00461 0.00318 0.00496 0.02469
* LDT1
  2  0.09572 0.14481 0.10669 0.11670 0.05672 0.07861 0.06125 0.05977 0.04018 0.03704
    0.02677 0.01981 0.01658 0.01963 0.01650 0.00710 0.01550 0.01345 0.01402 0.00792
    0.00897 0.00470 0.00366 0.00692 0.02098
* LDT2
  3  0.09572 0.14481 0.10669 0.11670 0.05672 0.07861 0.06125 0.05977 0.04018 0.03704
    0.02677 0.01981 0.01658 0.01963 0.01650 0.00710 0.01550 0.01345 0.01402 0.00792
    0.00897 0.00470 0.00366 0.00692 0.02098
* LDT3
  4  0.06097 0.09088 0.07879 0.07388 0.06414 0.06979 0.05762 0.06035 0.05662 0.04627
    0.03920 0.03428 0.02956 0.03055 0.02512 0.01695 0.02274 0.02065 0.01832 0.01244
    0.01264 0.01008 0.00606 0.00961 0.05249
* LDT4
  5  0.06097 0.09088 0.07879 0.07388 0.06414 0.06979 0.05762 0.06035 0.05662 0.04627
    0.03920 0.03428 0.02956 0.03055 0.02512 0.01695 0.02274 0.02065 0.01832 0.01244
    0.01264 0.01008 0.00606 0.00961 0.05249
* HDV2
  6  0.13532 0.19913 0.13021 0.13064 0.07404 0.05915 0.02511 0.03064 0.02511 0.02298
    0.01106 0.01617 0.01106 0.01319 0.00979 0.00426 0.01404 0.01191 0.00936 0.00979
    0.01277 0.00681 0.00511 0.00809 0.02426
* HDV3
  7  0.02945 0.07426 0.12035 0.09219 0.03073 0.05506 0.04738 0.07810 0.05378 0.06658
    0.03073 0.03073 0.03073 0.03585 0.01793 0.02689 0.02433 0.01793 0.01793 0.00640
    0.00896 0.00640 0.00640 0.01024 0.08067
* HDV4
  8  0.02251 0.07074 0.10932 0.08039 0.04502 0.07074 0.04823 0.08360 0.04180 0.06109
    0.03537 0.03859 0.02572 0.01929 0.01286 0.00643 0.01286 0.01608 0.01286 0.00643
    0.00965 0.01608 0.01286 0.01929 0.12219
* HDV5
  9  0.03084 0.05286 0.11013 0.03524 0.03524 0.02203 0.01762 0.07489 0.02643 0.02203
    0.02203 0.03524 0.02203 0.03965 0.00441 0.02203 0.04846 0.06167 0.03965 0.00881
    0.04405 0.00881 0.01762 0.01762 0.18061
* HDV6
 10  0.01392 0.02204 0.04408 0.04292 0.05336 0.03944 0.05452 0.07425 0.06381 0.04176
    0.04060 0.03364 0.03480 0.03016 0.02088 0.02900 0.04988 0.03828 0.03480 0.02204
    0.02784 0.02900 0.01624 0.02320 0.11954
* HDV7
 11  0.02730 0.02978 0.02730 0.07940 0.07692 0.08187 0.02978 0.07196 0.05211 0.04963
    0.02730 0.02481 0.04467 0.04218 0.01985 0.04715 0.02481 0.03970 0.02730 0.01241
    0.02233 0.03722 0.01241 0.02233 0.06948
* HDV8A
 12  0.00748 0.02743 0.03117 0.03616 0.05112 0.02743 0.03367 0.06359 0.05486 0.04489
    0.04613 0.03865 0.04613 0.05112 0.06983 0.02993 0.03865 0.04863 0.05237 0.01496
    0.02494 0.02120 0.03865 0.02494 0.07607
* HDV8B
 13  0.07080 0.16813 0.11504 0.08850 0.06195 0.03540 0.03540 0.15929 0.02655 0.15044
    0.00885 0.04425 0.00885 0.00000 0.00885 0.00000 0.00000 0.00885 0.00885 0.00000
    0.00000 0.00000 0.00000 0.00000 0.00000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.14092 0.13819 0.10342 0.08074 0.05866 0.05095 0.04596 0.03402 0.03266 0.02888
    0.01784 0.01225 0.01028 0.01451 0.01194 0.01240 0.02540 0.02404 0.01769 0.01905
    0.02449 0.01693 0.01603 0.01104 0.05171

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Wichita Falls District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04489 0.07089 0.08071 0.07802 0.06952 0.07123 0.06606 0.07179 0.05889 0.05644
    0.04807 0.04477 0.03854 0.03485 0.02830 0.02117 0.01973 0.01777 0.01474 0.00948
    0.00691 0.00517 0.00419 0.00654 0.03133
* LDT1
  2  0.09911 0.14881 0.10788 0.12152 0.05235 0.07688 0.05722 0.05545 0.04012 0.03596
    0.02489 0.02073 0.01621 0.01736 0.01258 0.00850 0.01364 0.01506 0.01063 0.00762
    0.00797 0.00735 0.00585 0.00903 0.02728
* LDT2
  3  0.09911 0.14881 0.10788 0.12152 0.05235 0.07688 0.05722 0.05545 0.04012 0.03596
    0.02489 0.02073 0.01621 0.01736 0.01258 0.00850 0.01364 0.01506 0.01063 0.00762
    0.00797 0.00735 0.00585 0.00903 0.02728
* LDT3
  4  0.05840 0.08623 0.07677 0.07280 0.06123 0.06644 0.05464 0.05873 0.06025 0.04644
    0.03857 0.03512 0.03086 0.03283 0.02463 0.01793 0.02482 0.02299 0.01992 0.01274
    0.01297 0.01142 0.00739 0.01246 0.05342
* LDT4
  5  0.05840 0.08623 0.07677 0.07280 0.06123 0.06644 0.05464 0.05873 0.06025 0.04644
    0.03857 0.03512 0.03086 0.03283 0.02463 0.01793 0.02482 0.02299 0.01992 0.01274
    0.01297 0.01142 0.00739 0.01246 0.05342
* HDV2
  6  0.13165 0.19296 0.11362 0.10189 0.06132 0.06222 0.02435 0.04418 0.01443 0.02254
    0.01353 0.01894 0.01623 0.01262 0.01894 0.00721 0.01623 0.02164 0.01353 0.00812
    0.01262 0.02074 0.00541 0.00721 0.03787
* HDV3
  7  0.06402 0.09490 0.09051 0.09272 0.02870 0.06843 0.02428 0.05077 0.04636 0.03753
    0.03532 0.03532 0.02870 0.03091 0.02428 0.00662 0.02870 0.02428 0.01325 0.00883
    0.01104 0.02208 0.01766 0.01987 0.09492
* HDV4
  8  0.03145 0.06918 0.11950 0.05660 0.03774 0.07547 0.05031 0.09434 0.04403 0.03145
    0.01258 0.01258 0.00629 0.05031 0.00629 0.00629 0.03774 0.02516 0.03145 0.00000
    0.00629 0.01258 0.02516 0.02516 0.13205
* HDV5
  9  0.03279 0.03279 0.05738 0.01639 0.02459 0.03279 0.00820 0.00820 0.01639 0.00000
    0.04098 0.00000 0.00000 0.04918 0.03279 0.03279 0.01639 0.03279 0.00820 0.01639
    0.04098 0.02459 0.04098 0.07377 0.36065
* HDV6
 10  0.01754 0.02256 0.02757 0.03509 0.04511 0.02757 0.04261 0.06266 0.03258 0.03759
    0.03509 0.04010 0.04010 0.02256 0.03509 0.01504 0.04261 0.05514 0.03258 0.01504
    0.02757 0.05263 0.03008 0.06767 0.13782
* HDV7
 11  0.02165 0.02597 0.01732 0.04329 0.06926 0.03896 0.06061 0.04762 0.04329 0.03463
    0.02165 0.03030 0.07792 0.04762 0.05195 0.01299 0.02597 0.05195 0.03463 0.00866
    0.05195 0.03896 0.02597 0.02597 0.09091
* HDV8A
 12  0.01303 0.02280 0.02932 0.03909 0.02280 0.02932 0.02280 0.05212 0.05212 0.02932
    0.03909 0.03257 0.03257 0.03583 0.04560 0.02932 0.04235 0.04560 0.02280 0.01629
    0.06189 0.07818 0.04235 0.04886 0.11398
* HDV8B
 13  0.00000 0.07353 0.08824 0.14701 0.08824 0.02941 0.01471 0.02941 0.11765 0.05882
    0.01471 0.01471 0.01471 0.01471 0.00000 0.00000 0.00000 0.08824 0.04412 0.00000
    0.01471 0.01471 0.01471 0.04412 0.07353
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.11629 0.12486 0.10010 0.06938 0.05385 0.04955 0.04460 0.03898 0.03171 0.02577
    0.02015 0.01354 0.01222 0.01156 0.01520 0.01388 0.02973 0.02445 0.01652 0.02412
    0.03469 0.02412 0.02610 0.01751 0.06112

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Yoakum District Registration Distributions

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* Calculated from Mid-Year (July) 2002 Registration data
* LDV
  1  0.04703 0.07451 0.08543 0.07777 0.07168 0.07116 0.06497 0.06983 0.05741 0.05470
    0.04722 0.04415 0.03846 0.03486 0.02832 0.02050 0.01865 0.01864 0.01523 0.00967
    0.00754 0.00593 0.00474 0.00563 0.02597
* LDT1
  2  0.10862 0.15221 0.11132 0.12673 0.05650 0.08441 0.05852 0.05384 0.04065 0.03684
    0.02648 0.02188 0.01652 0.01719 0.01294 0.00635 0.01088 0.01167 0.01068 0.00516
    0.00691 0.00401 0.00314 0.00512 0.01143
* LDT2
  3  0.10862 0.15221 0.11132 0.12673 0.05650 0.08441 0.05852 0.05384 0.04065 0.03684
    0.02648 0.02188 0.01652 0.01719 0.01294 0.00635 0.01088 0.01167 0.01068 0.00516
    0.00691 0.00401 0.00314 0.00512 0.01143
* LDT3
  4  0.07008 0.09832 0.08283 0.08211 0.06458 0.07235 0.05533 0.06085 0.05700 0.04688
    0.03902 0.03650 0.03092 0.02972 0.02429 0.01628 0.01971 0.01973 0.01805 0.00988
    0.01209 0.00942 0.00559 0.00786 0.03061
* LDT4
  5  0.07008 0.09832 0.08283 0.08211 0.06458 0.07235 0.05533 0.06085 0.05700 0.04688
    0.03902 0.03650 0.03092 0.02972 0.02429 0.01628 0.01971 0.01973 0.01805 0.00988
    0.01209 0.00942 0.00559 0.00786 0.03061
* HDV2
  6  0.16019 0.21895 0.10778 0.11412 0.06298 0.06128 0.03339 0.03212 0.02409 0.01775
    0.01310 0.01775 0.01986 0.01141 0.01141 0.00676 0.01352 0.01099 0.00972 0.00338
    0.00761 0.00845 0.00465 0.00634 0.02240
* HDV3
  7  0.04825 0.11339 0.10012 0.09771 0.05187 0.07720 0.04704 0.06634 0.06514 0.02533
    0.03619 0.03619 0.03981 0.02895 0.01809 0.01327 0.02292 0.01568 0.01448 0.00844
    0.01086 0.01086 0.00483 0.00965 0.03739
* HDV4
  8  0.04490 0.06122 0.08571 0.08980 0.06531 0.06122 0.03265 0.09388 0.06939 0.03265
    0.02857 0.01633 0.03265 0.02041 0.04490 0.00816 0.00816 0.01633 0.01224 0.00816
    0.02041 0.02041 0.02449 0.00408 0.09797
* HDV5
  9  0.03241 0.10648 0.09722 0.07870 0.01852 0.06481 0.04167 0.03241 0.04167 0.04167
    0.04167 0.01852 0.01852 0.00463 0.02778 0.01389 0.02315 0.04167 0.01852 0.00926
    0.01389 0.03241 0.01389 0.04167 0.12497
* HDV6
 10  0.01220 0.03811 0.04878 0.04116 0.04878 0.03201 0.04268 0.04726 0.04116 0.05793
    0.03659 0.05030 0.04573 0.01982 0.03354 0.02896 0.03811 0.01982 0.03049 0.01524
    0.04116 0.04268 0.01372 0.03354 0.14023
* HDV7
 11  0.01305 0.02872 0.04439 0.06266 0.05222 0.05483 0.08356 0.06789 0.03394 0.03394
    0.04961 0.04178 0.06005 0.03655 0.04178 0.05744 0.03916 0.03133 0.02350 0.00783
    0.01828 0.03394 0.01567 0.01305 0.05483
* HDV8A
 12  0.01314 0.03284 0.03612 0.03612 0.02791 0.02299 0.03612 0.03941 0.03120 0.07225
    0.03941 0.05090 0.04762 0.04762 0.04269 0.03284 0.03777 0.05583 0.03448 0.01642
    0.02791 0.05419 0.03941 0.03941 0.08540
* HDV8B
 13  0.00000 0.02941 0.13232 0.11765 0.05882 0.11765 0.07353 0.04412 0.07353 0.07353
    0.04412 0.04412 0.02941 0.01471 0.02941 0.01471 0.01471 0.02941 0.01471 0.00000
    0.01471 0.00000 0.01471 0.01471 0.00000
* HDBS is MOBILE6 default
* HDBT is MOBILE6 default
* MC
 16  0.13953 0.12157 0.09346 0.07619 0.06468 0.04368 0.04572 0.04131 0.03183 0.02303
    0.01693 0.01761 0.01321 0.01355 0.01118 0.01964 0.02777 0.02641 0.02133 0.01625
    0.02574 0.02032 0.02032 0.00948 0.05926

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APPENDIX K
SUMMER AND WINTER FUEL PROPERTY INPUTS TO MOBILE6
BY COUNTY

Summer Fuel Property Inputs to MOBILE6

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Borden	Abilene District	D01C6R1	8.4	425	-
Callahan	Abilene District	D01C6R1	8.4	425	-
Fisher	Abilene District	D01C6R1	8.4	425	-
Haskell	Abilene District	D01C6R1	8.4	425	-
Howard	Abilene District	D01C6R1	8.4	425	-
Jones	Abilene District	D01C6R1	8.4	425	-
Kent	Abilene District	D01C6R1	8.4	425	-
Mitchell	Abilene District	D01C6R1	8.4	425	-
Nolan	Abilene District	D01C6R1	8.4	425	-
Scurry	Abilene District	D01C6R1	8.4	425	-
Shackelford	Abilene District	D01C6R1	8.4	425	-
Stonewall	Abilene District	D01C6R1	8.4	425	-
Taylor	Abilene District	D01C6R1	8.4	425	-
Armstrong	Amarillo District	D02C1R5	8.3	203	-
Carson	Amarillo District	D02C1R5	8.3	203	-
Dallam	Amarillo District	D02C1R5	8.3	203	-
Deaf Smith	Amarillo District	D02C1R5	8.3	203	-
Gray	Amarillo District	D02C1R5	8.3	203	-
Hansford	Amarillo District	D02C1R5	8.3	203	-
Hartley	Amarillo District	D02C1R5	8.3	203	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Hemphill	Amarillo District	D02C1R5	8.3	203	-
Hutchinson	Amarillo District	D02C1R5	8.3	203	-
Lipscomb	Amarillo District	D02C1R5	8.3	203	-
Moore	Amarillo District	D02C1R5	8.3	203	-
Ochiltree	Amarillo District	D02C1R5	8.3	203	-
Oldham	Amarillo District	D02C1R5	8.3	203	-
Potter	Amarillo District	D02C1R5	8.3	203	-
Randall	Amarillo District	D02C1R5	8.3	203	-
Roberts	Amarillo District	D02C1R5	8.3	203	-
Sherman	Amarillo District	D02C1R5	8.3	203	-
Bowie	Atlanta District	D03C3R2	7.5	166	-
Camp	Atlanta District	D03C3R2	7.5	166	-
Cass	Atlanta District	D03C3R2	7.5	166	-
Harrison	Atlanta District	D03C3R2	7.5	166	-
Marion	Atlanta District	D03C3R2	7.5	166	-
Morris	Atlanta District	D03C3R2	7.5	166	-
Panola	Atlanta District	D03C3R2	7.5	166	-
Titus	Atlanta District	D03C3R2	7.5	166	-
Upshur	Atlanta District	D03C3R2	7.5	166	-
Bastrop	Austin District	D04C8R2	7.5	166	-
Blanco	Austin District	D04C8R1	8.4	425	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Burnet	Austin District	D04C8R1	8.4	425	-
Caldwell	Austin District	D04C8R2	7.5	166	-
Gillespie	Austin District	D04C8R1	8.4	425	-
Hays	Austin District	D04C8R2	7.5	166	-
Lee	Austin District	D04C8R2	7.5	166	-
Llano	Austin District	D04C8R1	8.4	425	-
Mason	Austin District	D04C8R1	8.4	425	-
Travis	Austin District	D04C8R2	7.5	166	-
Williamson	Austin District	D04C8R2	7.5	166	-
Chambers	Beaumont District	D05C5R4	6.8	119	2.1
Hardin	Beaumont District	D05C5R2	7.5	166	-
Jasper	Beaumont District	D05C5R2	7.5	166	-
Jefferson	Beaumont District	D05C5R2	7.5	166	-
Liberty	Beaumont District	D05C5R4	6.8	119	2.1
Newton	Beaumont District	D05C5R2	7.5	166	-
Orange	Beaumont District	D05C5R2	7.5	166	-
Tyler	Beaumont District	D05C5R2	7.5	166	-
Brown	Brownwood District	D06C7R1	8.4	425	-
Coleman	Brownwood District	D06C7R1	8.4	425	-
Comanche	Brownwood District	D06C3R1	8.4	425	-
Eastland	Brownwood District	D06C6R1	8.4	425	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Lampasas	Brownwood District	D06C8R1	8.4	425	-
McCulloch	Brownwood District	D06C7R1	8.4	425	-
Mills	Brownwood District	D06C8R1	8.4	425	-
San Saba	Brownwood District	D06C8R1	8.4	425	-
Stephens	Brownwood District	D06C6R1	8.4	425	-
Brazos	Bryan District	D07C5R2	7.5	166	-
Burleson	Bryan District	D07C8R2	7.5	166	-
Freestone	Bryan District	D07C3R2	7.5	166	-
Grimes	Bryan District	D07C5R2	7.5	166	-
Leon	Bryan District	D07C5R2	7.5	166	-
Madison	Bryan District	D07C5R2	7.5	166	-
Milam	Bryan District	D07C8R2	7.5	166	-
Robertson	Bryan District	D07C5R2	7.5	166	-
Walker	Bryan District	D07C5R2	7.5	166	-
Washington	Bryan District	D07C8R2	7.5	166	-
Briscoe	Childress District	D08C1R5	8.3	203	-
Childress	Childress District	D08C1R5	8.3	203	-
Collingsworth	Childress District	D08C1R5	8.3	203	-
Cottle	Childress District	D08C6R5	8.3	203	-
Dickens	Childress District	D08C6R5	8.3	203	-
Donley	Childress District	D08C1R5	8.3	203	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Foard	Childress District	D08C6R5	8.3	203	-
Hall	Childress District	D08C1R5	8.3	203	-
Hardeman	Childress District	D08C6R5	8.3	203	-
King	Childress District	D08C6R5	8.3	203	-
Knox	Childress District	D08C6R5	8.3	203	-
Motley	Childress District	D08C6R5	8.3	203	-
Wheeler	Childress District	D08C1R5	8.3	203	-
Aransas	Corpus Christi District	D09C2R2	7.5	166	-
Bee	Corpus Christi District	D09C2R2	7.5	166	-
Goliad	Corpus Christi District	D09C2R2	7.5	166	-
Jim Wells	Corpus Christi District	D09C2R1	8.4	425	-
Karnes	Corpus Christi District	D09C2R2	7.5	166	-
Kleberg	Corpus Christi District	D09C2R1	8.4	425	-
LiveOak	Corpus Christi District	D09C2R2	7.5	166	-
Nueces	Corpus Christi District	D09C2R2	7.5	166	-
Refugio	Corpus Christi District	D09C2R2	7.5	166	-
SanPatricio	Corpus Christi District	D09C2R2	7.5	166	-
Collin	Dallas District	na	na	na	na
Dallas	Dallas District	na	na	na	na
Denton	Dallas District	na	na	na	na
Ellis	Dallas District	na	na	na	na

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Kaufman	Dallas District	na	na	na	na
Navarro	Dallas District	D10C3R2	7.5	166	-
Rockwall	Dallas District	na	na	na	na
Brewster	El Paso District	D11C7R1	8.4	425	-
Culberson	El Paso District	D11C7R1	8.4	425	-
El Paso	El Paso District	D11C4R3	6.8	245	-
Hudspeth	El Paso District	D11C4R1	8.4	425	-
Jeff Davis	El Paso District	D11C7R1	8.4	425	-
Presidio	El Paso District	D11C7R1	8.4	425	-
Erath	Fort Worth District	D12C3R1	8.4	425	-
Hood	Fort Worth District	na	na	na	na
Jack	Fort Worth District	D12C3R1	8.4	425	-
Johnson	Fort Worth District	na	na	na	na
Palo Pinto	Fort Worth District	D12C3R1	8.4	425	-
Parker	Fort Worth District	na	na	na	na
Somervell	Fort Worth District	D12C3R2	7.5	166	-
Tarrant	Fort Worth District	na	na	na	na
Wise	Fort Worth District	D12C3R2	7.5	166	-
Brazoria	Houston District	D13C5R4	6.8	119	2.1
Fort Bend	Houston District	D13C5R4	6.8	119	2.1
Galveston	Houston District	D13C5R4	6.8	119	2.1

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Harris	Houston District	D13C5R4	6.8	119	2.1
Montgomery	Houston District	D13C5R4	6.8	119	2.1
Waller	Houston District	D13C5R4	6.8	119	2.1
Dimmit	Laredo District	D14C8R1	8.4	425	-
Duval	Laredo District	D14C2R1	8.4	425	-
Kinney	Laredo District	D14C8R1	8.4	425	-
La Salle	Laredo District	D14C8R1	8.4	425	-
Maverick	Laredo District	D14C8R1	8.4	425	-
Val Verde	Laredo District	D14C7R1	8.4	425	-
Webb	Laredo District	D14C8R1	8.4	425	-
Zavala	Laredo District	D14C8R1	8.4	425	-
Bailey	Lubbock District	D15C6R5	8.3	203	-
Castro	Lubbock District	D15C1R5	8.3	203	-
Cochran	Lubbock District	D15C6R5	8.3	203	-
Crosby	Lubbock District	D15C6R5	8.3	203	-
Dawson	Lubbock District	D15C6R5	8.3	203	-
Floyd	Lubbock District	D15C6R5	8.3	203	-
Gaines	Lubbock District	D15C6R5	8.3	203	-
Garza	Lubbock District	D15C6R5	8.3	203	-
Hale	Lubbock District	D15C6R5	8.3	203	-
Hockley	Lubbock District	D15C6R5	8.3	203	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Lamb	Lubbock District	D15C6R5	8.3	203	-
Lubbock	Lubbock District	D15C6R5	8.3	203	-
Lynn	Lubbock District	D15C6R5	8.3	203	-
Parmer	Lubbock District	D15C1R5	8.3	203	-
Swisher	Lubbock District	D15C1R5	8.3	203	-
Terry	Lubbock District	D15C6R5	8.3	203	-
Yoakum	Lubbock District	D15C6R5	8.3	203	-
Angelina	Lufkin District	D16C3R2	7.5	166	-
Houston	Lufkin District	D16C5R2	7.5	166	-
Nacogdoches	Lufkin District	D16C3R2	7.5	166	-
Polk	Lufkin District	D16C5R2	7.5	166	-
Sabine	Lufkin District	D16C3R2	7.5	166	-
San Augustine	Lufkin District	D16C3R2	7.5	166	-
San Jacinto	Lufkin District	D16C5R2	7.5	166	-
Shelby	Lufkin District	D16C3R2	7.5	166	-
Trinity	Lufkin District	D16C5R2	7.5	166	-
Andrews	Odessa District	D17C6R1	8.4	425	-
Crane	Odessa District	D17C7R1	8.4	425	-
Ector	Odessa District	D17C7R1	8.4	425	-
Loving	Odessa District	D17C7R1	8.4	425	-
Martin	Odessa District	D17C6R1	8.4	425	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Midland	Odessa District	D17C7R1	8.4	425	-
Pecos	Odessa District	D17C7R1	8.4	425	-
Reeves	Odessa District	D17C7R1	8.4	425	-
Terrell	Odessa District	D17C7R1	8.4	425	-
Upton	Odessa District	D17C7R1	8.4	425	-
Ward	Odessa District	D17C7R1	8.4	425	-
Winkler	Odessa District	D17C7R1	8.4	425	-
Delta	Paris District	D18C3R2	7.5	166	-
Fannin	Paris District	D18C3R2	7.5	166	-
Franklin	Paris District	D18C3R2	7.5	166	-
Grayson	Paris District	D18C3R2	7.5	166	-
Hopkins	Paris District	D18C3R2	7.5	166	-
Hunt	Paris District	na	na	na	na
Lamar	Paris District	D18C3R2	7.5	166	-
Rains	Paris District	D18C3R2	7.5	166	-
Red River	Paris District	D18C3R2	7.5	166	-
Brooks	Pharr District	D19C2R1	8.4	425	-
Cameron	Pharr District	D19C2R1	8.4	425	-
Hidalgo	Pharr District	D19C2R1	8.4	425	-
Jim Hogg	Pharr District	D19C2R1	8.4	425	-
Kenedy	Pharr District	D19C2R1	8.4	425	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Starr	Pharr District	D19C2R1	8.4	425	-
Willacy	Pharr District	D19C2R1	8.4	425	-
Zapata	Pharr District	D19C2R1	8.4	425	-
Coke	San Angelo District	D20C7R1	8.4	425	-
Concho	San Angelo District	D20C7R1	8.4	425	-
Crockett	San Angelo District	D20C7R1	8.4	425	-
Edwards	San Angelo District	D20C7R1	8.4	425	-
Glasscock	San Angelo District	D20C7R1	8.4	425	-
Irion	San Angelo District	D20C7R1	8.4	425	-
Kimble	San Angelo District	D20C7R1	8.4	425	-
Menard	San Angelo District	D20C7R1	8.4	425	-
Reagan	San Angelo District	D20C7R1	8.4	425	-
Real	San Angelo District	D20C7R1	8.4	425	-
Runnels	San Angelo District	D20C7R1	8.4	425	-
Schleicher	San Angelo District	D20C7R1	8.4	425	-
Sterling	San Angelo District	D20C7R1	8.4	425	-
Sutton	San Angelo District	D20C7R1	8.4	425	-
Tom Green	San Angelo District	D20C7R1	8.4	425	-
Atascosa	San Antonio District	D21C8R2	7.5	166	-
Bandera	San Antonio District	D21C8R1	8.4	425	-
Bexar	San Antonio District	D21C8R2	7.5	166	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Comal	San Antonio District	D21C8R2	7.5	166	-
Frio	San Antonio District	D21C8R1	8.4	425	-
Guadalupe	San Antonio District	D21C8R2	7.5	166	-
Kendall	San Antonio District	D21C8R1	8.4	425	-
Kerr	San Antonio District	D21C8R1	8.4	425	-
McMullen	San Antonio District	D21C2R1	8.4	425	-
Medina	San Antonio District	D21C8R1	8.4	425	-
Uvalde	San Antonio District	D21C8R1	8.4	425	-
Wilson	San Antonio District	D21C8R2	7.5	166	-
Anderson	Tyler District	D22C3R2	7.5	166	-
Cherokee	Tyler District	D22C3R2	7.5	166	-
Gregg	Tyler District	D22C3R2	7.5	166	-
Henderson	Tyler District	na	na	na	na
Rusk	Tyler District	D22C3R2	7.5	166	-
Smith	Tyler District	D22C3R2	7.5	166	-
Van Zandt	Tyler District	D22C3R2	7.5	166	-
Wood	Tyler District	D22C3R2	7.5	166	-
Bell	Waco District	D23C8R2	7.5	166	-
Bosque	Waco District	D23C3R2	7.5	166	-
Coryell	Waco District	D23C8R2	7.5	166	-
Falls	Waco District	D23C3R2	7.5	166	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Hamilton	Waco District	D23C3R1	8.4	425	-
Hill	Waco District	D23C3R2	7.5	166	-
Limestone	Waco District	D23C3R2	7.5	166	-
McLennan	Waco District	D23C3R2	7.5	166	-
Archer	Wichita Falls District	D24C6R5	8.3	203	-
Baylor	Wichita Falls District	D24C6R5	8.3	203	-
Clay	Wichita Falls District	D24C3R5	8.3	203	-
Cooke	Wichita Falls District	D24C3R2	7.5	166	-
Montague	Wichita Falls District	D24C3R5	8.3	203	-
Throckmorton	Wichita Falls District	D24C6R5	8.3	203	-
Wichita	Wichita Falls District	D24C6R5	8.3	203	-
Wilbarger	Wichita Falls District	D24C6R5	8.3	203	-
Young	Wichita Falls District	D24C6R5	8.3	203	-
Austin	Yoakum District	D25C5R2	7.5	166	-
Calhoun	Yoakum District	D25C2R2	7.5	166	-
Colorado	Yoakum District	D25C5R2	7.5	166	-
DeWitt	Yoakum District	D25C2R2	7.5	166	-
Fayette	Yoakum District	D25C8R2	7.5	166	-
Gonzales	Yoakum District	D25C8R2	7.5	166	-
Jackson	Yoakum District	D25C2R2	7.5	166	-
Lavaca	Yoakum District	D25C2R2	7.5	166	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Matagorda	Yoakum District	D25C5R2	7.5	166	-
Victoria	Yoakum District	D25C2R2	7.5	166	-
Wharton	Yoakum District	D25C5R2	7.5	166	-

* For the CERR task, the county group codes apply only to the 216 non-AQP area counties in the study, however the fuels input values as shown were applied for all 242 counties in analysis (12 DFW CMSA counties excluded).

Winter Fuel Property Inputs to MOBILE6

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Borden	Abilene District	D01C6R1	11.5	264	-
Callahan	Abilene District	D01C6R1	11.5	264	-
Fisher	Abilene District	D01C6R1	11.5	264	-
Haskell	Abilene District	D01C6R1	11.5	264	-
Howard	Abilene District	D01C6R1	11.5	264	-
Jones	Abilene District	D01C6R1	11.5	264	-
Kent	Abilene District	D01C6R1	11.5	264	-
Mitchell	Abilene District	D01C6R1	11.5	264	-
Nolan	Abilene District	D01C6R1	11.5	264	-
Scurry	Abilene District	D01C6R1	11.5	264	-
Shackelford	Abilene District	D01C6R1	11.5	264	-
Stonewall	Abilene District	D01C6R1	11.5	264	-
Taylor	Abilene District	D01C6R1	11.5	264	-
Armstrong	Amarillo District	D02C1R5	11.5	162	-
Carson	Amarillo District	D02C1R5	11.5	162	-
Dallam	Amarillo District	D02C1R5	11.5	162	-
Deaf Smith	Amarillo District	D02C1R5	11.5	162	-
Gray	Amarillo District	D02C1R5	11.5	162	-
Hansford	Amarillo District	D02C1R5	11.5	162	-
Hartley	Amarillo District	D02C1R5	11.5	162	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Hemphill	Amarillo District	D02C1R5	11.5	162	-
Hutchinson	Amarillo District	D02C1R5	11.5	162	-
Lipscomb	Amarillo District	D02C1R5	11.5	162	-
Moore	Amarillo District	D02C1R5	11.5	162	-
Ochiltree	Amarillo District	D02C1R5	11.5	162	-
Oldham	Amarillo District	D02C1R5	11.5	162	-
Potter	Amarillo District	D02C1R5	11.5	162	-
Randall	Amarillo District	D02C1R5	11.5	162	-
Roberts	Amarillo District	D02C1R5	11.5	162	-
Sherman	Amarillo District	D02C1R5	11.5	162	-
Bowie	Atlanta District	D03C3R2	12.3	199	-
Camp	Atlanta District	D03C3R2	12.3	199	-
Cass	Atlanta District	D03C3R2	12.3	199	-
Harrison	Atlanta District	D03C3R2	12.3	199	-
Marion	Atlanta District	D03C3R2	12.3	199	-
Morris	Atlanta District	D03C3R2	12.3	199	-
Panola	Atlanta District	D03C3R2	12.3	199	-
Titus	Atlanta District	D03C3R2	12.3	199	-
Upshur	Atlanta District	D03C3R2	12.3	199	-
Bastrop	Austin District	D04C8R2	12.3	199	-
Blanco	Austin District	D04C8R1	11.5	264	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Burnet	Austin District	D04C8R1	11.5	264	-
Caldwell	Austin District	D04C8R2	12.3	199	-
Gillespie	Austin District	D04C8R1	11.5	264	-
Hays	Austin District	D04C8R2	12.3	199	-
Lee	Austin District	D04C8R2	12.3	199	-
Llano	Austin District	D04C8R1	11.5	264	-
Mason	Austin District	D04C8R1	11.5	264	-
Travis	Austin District	D04C8R2	12.3	199	-
Williamson	Austin District	D04C8R2	12.3	199	-
Chambers	Beaumont District	D05C5R4	11.4	175	2
Hardin	Beaumont District	D05C5R2	12.3	199	-
Jasper	Beaumont District	D05C5R2	12.3	199	-
Jefferson	Beaumont District	D05C5R2	12.3	199	-
Liberty	Beaumont District	D05C5R4	11.4	175	2
Newton	Beaumont District	D05C5R2	12.3	199	-
Orange	Beaumont District	D05C5R2	12.3	199	-
Tyler	Beaumont District	D05C5R2	12.3	199	-
Brown	Brownwood District	D06C7R1	11.5	264	-
Coleman	Brownwood District	D06C7R1	11.5	264	-
Comanche	Brownwood District	D06C3R1	11.5	264	-
Eastland	Brownwood District	D06C6R1	11.5	264	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Lampasas	Brownwood District	D06C8R1	11.5	264	-
McCulloch	Brownwood District	D06C7R1	11.5	264	-
Mills	Brownwood District	D06C8R1	11.5	264	-
SanSaba	Brownwood District	D06C8R1	11.5	264	-
Stephens	Brownwood District	D06C6R1	11.5	264	-
Brazos	Bryan District	D07C5R2	12.3	199	-
Burleson	Bryan District	D07C8R2	12.3	199	-
Freestone	Bryan District	D07C3R2	12.3	199	-
Grimes	Bryan District	D07C5R2	12.3	199	-
Leon	Bryan District	D07C5R2	12.3	199	-
Madison	Bryan District	D07C5R2	12.3	199	-
Milam	Bryan District	D07C8R2	12.3	199	-
Robertson	Bryan District	D07C5R2	12.3	199	-
Walker	Bryan District	D07C5R2	12.3	199	-
Washington	Bryan District	D07C8R2	12.3	199	-
Briscoe	Childress District	D08C1R5	11.5	162	-
Childress	Childress District	D08C1R5	11.5	162	-
Collingsworth	Childress District	D08C1R5	11.5	162	-
Cottle	Childress District	D08C6R5	11.5	162	-
Dickens	Childress District	D08C6R5	11.5	162	-
Donley	Childress District	D08C1R5	11.5	162	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Foard	Childress District	D08C6R5	11.5	162	-
Hall	Childress District	D08C1R5	11.5	162	-
Hardeman	Childress District	D08C6R5	11.5	162	-
King	Childress District	D08C6R5	11.5	162	-
Knox	Childress District	D08C6R5	11.5	162	-
Motley	Childress District	D08C6R5	11.5	162	-
Wheeler	Childress District	D08C1R5	11.5	162	-
Aransas	Corpus Christi District	D09C2R2	12.3	199	-
Bee	Corpus Christi District	D09C2R2	12.3	199	-
Goliad	Corpus Christi District	D09C2R2	12.3	199	-
Jim Wells	Corpus Christi District	D09C2R1	11.5	264	-
Karnes	Corpus Christi District	D09C2R2	12.3	199	-
Kleberg	Corpus Christi District	D09C2R1	11.5	264	-
LiveOak	Corpus Christi District	D09C2R2	12.3	199	-
Nueces	Corpus Christi District	D09C2R2	12.3	199	-
Refugio	Corpus Christi District	D09C2R2	12.3	199	-
San Patricio	Corpus Christi District	D09C2R2	12.3	199	-
Collin	Dallas District	na	na	na	na
Dallas	Dallas District	na	na	na	na
Denton	Dallas District	D10C3na	na	na	na
Ellis	Dallas District	na	na	na	na

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Kaufman	Dallas District	na	na	na	na
Navarro	Dallas District	D10C3R2	12.3	199	-
Rockwall	Dallas District	na	na	na	na
Brewster	El Paso District	D11C7R1	11.5	264	-
Culberson	El Paso District	D11C7R1	11.5	264	-
El Paso	El Paso District	D11C4R3	12.3	263	2.7
Hudspeth	El Paso District	D11C4R1	11.5	264	-
Jeff Davis	El Paso District	D11C7R1	11.5	264	-
Presidio	El Paso District	D11C7R1	11.5	264	-
Erath	Fort Worth District	D12C3R1	11.5	264	-
Hood	Fort Worth District	na	na	na	na
Jack	Fort Worth District	D12C3R1	11.5	264	-
Johnson	Fort Worth District	na	na	na	na
Palo Pinto	Fort Worth District	D12C3R1	11.5	264	-
Parker	Fort Worth District	na	na	na	na
Somervell	Fort Worth District	D12C3R2	12.3	199	-
Tarrant	Fort Worth District	na	na	na	na
Wise	Fort Worth District	D12C3R2	12.3	199	-
Brazoria	Houston District	D13C5R4	11.4	175	2
Fort Bend	Houston District	D13C5R4	11.4	175	2
Galveston	Houston District	D13C5R4	11.4	175	2

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Harris	Houston District	D13C5R4	11.4	175	2
Montgomery	Houston District	D13C5R4	11.4	175	2
Waller	Houston District	D13C5R4	11.4	175	2
Dimmit	Laredo District	D14C8R1	11.5	264	-
Duval	Laredo District	D14C2R1	11.5	264	-
Kinney	Laredo District	D14C8R1	11.5	264	-
LaSalle	Laredo District	D14C8R1	11.5	264	-
Maverick	Laredo District	D14C8R1	11.5	264	-
Val Verde	Laredo District	D14C7R1	11.5	264	-
Webb	Laredo District	D14C8R1	11.5	264	-
Zavala	Laredo District	D14C8R1	11.5	264	-
Bailey	Lubbock District	D15C6R5	11.5	162	-
Castro	Lubbock District	D15C1R5	11.5	162	-
Cochran	Lubbock District	D15C6R5	11.5	162	-
Crosby	Lubbock District	D15C6R5	11.5	162	-
Dawson	Lubbock District	D15C6R5	11.5	162	-
Floyd	Lubbock District	D15C6R5	11.5	162	-
Gaines	Lubbock District	D15C6R5	11.5	162	-
Garza	Lubbock District	D15C6R5	11.5	162	-
Hale	Lubbock District	D15C6R5	11.5	162	-
Hockley	Lubbock District	D15C6R5	11.5	162	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Lamb	Lubbock District	D15C6R5	11.5	162	-
Lubbock	Lubbock District	D15C6R5	11.5	162	-
Lynn	Lubbock District	D15C6R5	11.5	162	-
Parmer	Lubbock District	D15C1R5	11.5	162	-
Swisher	Lubbock District	D15C1R5	11.5	162	-
Terry	Lubbock District	D15C6R5	11.5	162	-
Yoakum	Lubbock District	D15C6R5	11.5	162	-
Angelina	Lufkin District	D16C3R2	12.3	199	-
Houston	Lufkin District	D16C5R2	12.3	199	-
Nacogdoches	Lufkin District	D16C3R2	12.3	199	-
Polk	Lufkin District	D16C5R2	12.3	199	-
Sabine	Lufkin District	D16C3R2	12.3	199	-
San Augustine	Lufkin District	D16C3R2	12.3	199	-
San Jacinto	Lufkin District	D16C5R2	12.3	199	-
Shelby	Lufkin District	D16C3R2	12.3	199	-
Trinity	Lufkin District	D16C5R2	12.3	199	-
Andrews	Odessa District	D17C6R1	11.5	264	-
Crane	Odessa District	D17C7R1	11.5	264	-
Ector	Odessa District	D17C7R1	11.5	264	-
Loving	Odessa District	D17C7R1	11.5	264	-
Martin	Odessa District	D17C6R1	11.5	264	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Midland	Odessa District	D17C7R1	11.5	264	-
Pecos	Odessa District	D17C7R1	11.5	264	-
Reeves	Odessa District	D17C7R1	11.5	264	-
Terrell	Odessa District	D17C7R1	11.5	264	-
Upton	Odessa District	D17C7R1	11.5	264	-
Ward	Odessa District	D17C7R1	11.5	264	-
Winkler	Odessa District	D17C7R1	11.5	264	-
Delta	Paris District	D18C3R2	12.3	199	-
Fannin	Paris District	D18C3R2	12.3	199	-
Franklin	Paris District	D18C3R2	12.3	199	-
Grayson	Paris District	D18C3R2	12.3	199	-
Hopkins	Paris District	D18C3R2	12.3	199	-
Hunt	Paris District	na	na	na	na
Lamar	Paris District	D18C3R2	12.3	199	-
Rains	Paris District	D18C3R2	12.3	199	-
Red River	Paris District	D18C3R2	12.3	199	-
Brooks	Pharr District	D19C2R1	11.5	264	-
Cameron	Pharr District	D19C2R1	11.5	264	-
Hidalgo	Pharr District	D19C2R1	11.5	264	-
Jim Hogg	Pharr District	D19C2R1	11.5	264	-
Kenedy	Pharr District	D19C2R1	11.5	264	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Starr	Pharr District	D19C2R1	11.5	264	-
Willacy	Pharr District	D19C2R1	11.5	264	-
Zapata	Pharr District	D19C2R1	11.5	264	-
Coke	San Angelo District	D20C7R1	11.5	264	-
Concho	San Angelo District	D20C7R1	11.5	264	-
Crockett	San Angelo District	D20C7R1	11.5	264	-
Edwards	San Angelo District	D20C7R1	11.5	264	-
Glasscock	San Angelo District	D20C7R1	11.5	264	-
Irion	San Angelo District	D20C7R1	11.5	264	-
Kimble	San Angelo District	D20C7R1	11.5	264	-
Menard	San Angelo District	D20C7R1	11.5	264	-
Reagan	San Angelo District	D20C7R1	11.5	264	-
Real	San Angelo District	D20C7R1	11.5	264	-
Runnels	San Angelo District	D20C7R1	11.5	264	-
Schleicher	San Angelo District	D20C7R1	11.5	264	-
Sterling	San Angelo District	D20C7R1	11.5	264	-
Sutton	San Angelo District	D20C7R1	11.5	264	-
Tom Green	San Angelo District	D20C7R1	11.5	264	-
Atascosa	San Antonio District	D21C8R2	12.3	199	-
Bandera	San Antonio District	D21C8R1	11.5	264	-
Bexar	San Antonio District	D21C8R2	12.3	199	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Comal	San Antonio District	D21C8R2	12.3	199	-
Frio	San Antonio District	D21C8R1	11.5	264	-
Guadalupe	San Antonio District	D21C8R2	12.3	199	-
Kendall	San Antonio District	D21C8R1	11.5	264	-
Kerr	San Antonio District	D21C8R1	11.5	264	-
McMullen	San Antonio District	D21C2R1	11.5	264	-
Medina	San Antonio District	D21C8R1	11.5	264	-
Uvalde	San Antonio District	D21C8R1	11.5	264	-
Wilson	San Antonio District	D21C8R2	12.3	199	-
Anderson	Tyler District	D22C3R2	12.3	199	-
Cherokee	Tyler District	D22C3R2	12.3	199	-
Gregg	Tyler District	D22C3R2	12.3	199	-
Henderson	Tyler District	na	na	na	na
Rusk	Tyler District	D22C3R2	12.3	199	-
Smith	Tyler District	D22C3R2	12.3	199	-
Van Zandt	Tyler District	D22C3R2	12.3	199	-
Wood	Tyler District	D22C3R2	12.3	199	-
Bell	Waco District	D23C8R2	12.3	199	-
Bosque	Waco District	D23C3R2	12.3	199	-
Coryell	Waco District	D23C8R2	12.3	199	-
Falls	Waco District	D23C3R2	12.3	199	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Hamilton	Waco District	D23C3R1	11.5	264	-
Hill	Waco District	D23C3R2	12.3	199	-
Limestone	Waco District	D23C3R2	12.3	199	-
McLennan	Waco District	D23C3R2	12.3	199	-
Archer	Wichita Falls District	D24C6R5	11.5	162	-
Baylor	Wichita Falls District	D24C6R5	11.5	162	-
Clay	Wichita Falls District	D24C3R5	11.5	162	-
Cooke	Wichita Falls District	D24C3R2	12.3	199	-
Montague	Wichita Falls District	D24C3R5	11.5	162	-
Throckmorton	Wichita Falls District	D24C6R5	11.5	162	-
Wichita	Wichita Falls District	D24C6R5	11.5	162	-
Wilbarger	Wichita Falls District	D24C6R5	11.5	162	-
Young	Wichita Falls District	D24C6R5	11.5	162	-
Austin	Yoakum District	D25C5R2	12.3	199	-
Calhoun	Yoakum District	D25C2R2	12.3	199	-
Colorado	Yoakum District	D25C5R2	12.3	199	-
DeWitt	Yoakum District	D25C2R2	12.3	199	-
Fayette	Yoakum District	D25C8R2	12.3	199	-
Gonzales	Yoakum District	D25C8R2	12.3	199	-
Jackson	Yoakum District	D25C2R2	12.3	199	-
Lavaca	Yoakum District	D25C2R2	12.3	199	-

County	District Name	County Group Code*	RVP (psi)	Sulfur (ppm)	Ave. Oxy.(wt. %)
Matagorda	Yoakum District	D25C5R2	12.3	199	-
Victoria	Yoakum District	D25C2R2	12.3	199	-
Wharton	Yoakum District	D25C5R2	12.3	199	-

* For the CERR task, the county group codes apply only to the 216 non-AQP area counties in the study, however the fuels input values as shown were applied for all 242 counties in analysis (12 DFW CMSA counties excluded).

APPENDIX L
VMT ANNUALIZATION FACTORS

County VMT Annualization Factors

Anderson	338.6716648	Collin	336.9303339
Andrews	328.9532976	Collingsworth	344.9025296
Angelina	350.0258923	Colorado	359.1282531
Aransas	318.7244038	Comal	331.9600193
Archer	343.5552795	Comanche	349.6771474
Armstrong	334.7610356	Concho	349.7508624
Atascosa	331.9600193	Cooke	343.5552795
Austin	359.1282531	Coryell	359.2484326
Bailey	342.8066946	Cottle	344.9025296
Bandera	331.9600193	Crane	328.9532976
Bastrop	341.5428379	Crockett	349.7508624
Baylor	343.5552795	Crosby	342.8066946
Bee	318.7244038	Culberson	343.5294118
Bell	359.2484326	Dallam	334.7610356
Bexar	331.9600193	Dallas	336.9303339
Blanco	341.5428379	Dawson	342.8066946
Borden	346.8230062	Deaf Smith	334.7610356
Bosque	359.2484326	Delta	348.8683285
Bowie	342.8936466	Denton	336.9303339
Brazoria	347.1660785	DeWitt	359.1282531
Brazos	370.7164476	Dickens	344.9025296
Brewster	343.5294118	Dimmit	365.7937725
Briscoe	344.9025296	Donley	344.9025296
Brooks	353.7301572	Duval	365.7937725
Brown	349.6771474	Eastland	349.6771474
Burleson	370.7164476	Ector	328.9532976
Burnet	341.5428379	Edwards	349.7508624
Caldwell	341.5428379	Ellis	336.9303339
Calhoun	359.1282531	El Paso	343.5294118
Callahan	346.8230062	Erath	327.4159259
Cameron	353.7301572	Falls	359.2484326
Camp	342.8936466	Fannin	348.8683285
Carson	334.7610356	Fayette	359.1282531
Cass	342.8936466	Fisher	346.8230062
Castro	342.8066946	Floyd	342.8066946
Chambers	333.9463307	Foard	344.9025296
Cherokee	338.6716648	Fort Bend	347.1660785
Childress	344.9025296	Franklin	348.8683285
Clay	343.5552795	Freestone	370.7164476
Cochran	342.8066946	Frio	331.9600193
Coke	349.7508624	Gaines	342.8066946
Coleman	349.6771474	Galveston	347.1660785

Garza	342.8066946	Kendall	331.9600193
Gillespie	341.5428379	Kenedy	353.7301572
Glasscock	349.7508624	Kent	346.8230062
Goliad	318.7244038	Kerr	331.9600193
Gonzales	359.1282531	Kimble	349.7508624
Gray	334.7610356	King	344.9025296
Grayson	348.8683285	Kinney	365.7937725
Gregg	338.6716648	Kleberg	318.7244038
Grimes	370.7164476	Knox	344.9025296
Guadalupe	331.9600193	Lamar	348.8683285
Hale	342.8066946	Lamb	342.8066946
Hall	344.9025296	Lampasas	349.6771474
Hamilton	359.2484326	La Salle	365.7937725
Hansford	334.7610356	Lavaca	359.1282531
Hardeman	344.9025296	Lee	341.5428379
Hardin	333.9463307	Leon	370.7164476
Harris	347.1660785	Liberty	333.9463307
Harrison	342.8936466	Limestone	359.2484326
Hartley	334.7610356	Lipscomb	334.7610356
Haskell	346.8230062	Live Oak	318.7244038
Hays	341.5428379	Llano	341.5428379
Hemphill	334.7610356	Loving	328.9532976
Henderson	338.6716648	Lubbock	342.8066946
Hidalgo	353.7301572	Lynn	342.8066946
Hill	359.2484326	Madison	370.7164476
Hockley	342.8066946	Marion	342.8936466
Hood	327.4159259	Martin	328.9532976
Hopkins	348.8683285	Mason	341.5428379
Houston	350.0258923	Matagorda	359.1282531
Howard	346.8230062	Maverick	365.7937725
Hudspeth	343.5294118	McCulloch	349.6771474
Hunt	348.8683285	McLennan	359.2484326
Hutchinson	334.7610356	McMullen	331.9600193
Irion	349.7508624	Medina	331.9600193
Jack	327.4159259	Menard	349.7508624
Jackson	359.1282531	Midland	328.9532976
Jasper	333.9463307	Milam	370.7164476
Jeff Davis	343.5294118	Mills	349.6771474
Jefferson	333.9463307	Mitchell	346.8230062
Jim Hogg	353.7301572	Montague	343.5552795
Jim Wells	318.7244038	Montgomery	347.1660785
Johnson	327.4159259	Moore	334.7610356
Jones	346.8230062	Morris	342.8936466
Karnes	318.7244038	Motley	344.9025296
Kaufman	336.9303339	Nacogdoches	350.0258923

Navarro	336.9303339	Tarrant	327.4159259
Newton	333.9463307	Taylor	346.8230062
Nolan	346.8230062	Terrell	328.9532976
Nueces	318.7244038	Terry	342.8066946
Ochiltree	334.7610356	Throckmorton	343.5552795
Oldham	334.7610356	Titus	342.8936466
Orange	333.9463307	Tom Green	349.7508624
PaloPinto	327.4159259	Travis	341.5428379
Panola	342.8936466	Trinity	350.0258923
Parker	327.4159259	Tyler	333.9463307
Parmer	342.8066946	Upshur	342.8936466
Pecos	328.9532976	Upton	328.9532976
Polk	350.0258923	Uvalde	331.9600193
Potter	334.7610356	Val Verde	365.7937725
Presidio	343.5294118	Van Zandt	338.6716648
Rains	348.8683285	Victoria	359.1282531
Randall	334.7610356	Walker	370.7164476
Reagan	349.7508624	Waller	347.1660785
Real	349.7508624	Ward	328.9532976
Red River	348.8683285	Washington	370.7164476
Reeves	328.9532976	Webb	365.7937725
Refugio	318.7244038	Wharton	359.1282531
Roberts	334.7610356	Wheeler	344.9025296
Robertson	370.7164476	Wichita	343.5552795
Rockwall	336.9303339	Wilbarger	343.5552795
Runnels	349.7508624	Willacy	353.7301572
Rusk	338.6716648	Williamson	341.5428379
Sabine	350.0258923	Wilson	331.9600193
San Augustine	350.0258923	Winkler	328.9532976
San Jacinto	350.0258923	Wise	327.4159259
San Patricio	318.7244038	Wood	338.6716648
San Saba	349.6771474	Yoakum	342.8066946
Schleicher	349.7508624	Young	343.5552795
Scurry	346.8230062	Zapata	353.7301572
Shackelford	346.8230062	Zavala	365.7937725
Shelby	350.0258923		
Sherman	334.7610356		
Smith	338.6716648		
Somervell	327.4159259		
Starr	353.7301572		
Stephens	349.6771474		
Sterling	349.7508624		
Stonewall	346.8230062		
Sutton	349.7508624		
Swisher	342.8066946		

APPENDIX M
EMISSIONS FACTOR ANNUALIZATION RATIOS BY COUNTY GROUP

Abilene District Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.02247	1.22695	1.17328	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04274	1.26821	1.16562	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.05029	1.25905	1.17780	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04131	1.21520	1.19993	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04394	1.21457	1.19620	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.89239	1.01062	0.99721	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.90275	0.98715	1.01385	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.86018	0.98191	1.03449	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.85713	0.97115	1.03941	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.86257	0.97553	1.04246	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.88122	0.98249	1.03383	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.86849	0.97066	1.04085	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.91761	1.01076	1.02586	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92717	1.00659	1.31658	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.90351	0.96119	1.05669	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Amarillo District Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03473	1.31702	1.20917	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.07447	1.36382	1.21336	0.89901	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
LDGT2	1.08191	1.34665	1.21703	0.89901	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
LDGT3	1.06297	1.28278	1.22975	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.06637	1.28175	1.22779	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV2b	0.87930	1.02726	1.02492	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV3	0.89257	0.99798	1.03636	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV4	0.84813	0.99771	1.03878	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV5	0.84349	0.98596	1.05170	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV6	0.85201	0.99019	1.05156	0.89901	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV7	0.86647	0.99230	1.04346	0.89901	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV8a	0.85802	0.98127	1.05283	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV8b	0.88330	0.98883	1.03513	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92595	1.03184	1.31468	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGB	0.89763	0.98109	1.05640	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Atlanta District (Excludes Northeast Texas EAC Counties of Harrison and Upshur) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09240	1.24760	1.21438	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10509	1.30531	1.24708	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11188	1.29329	1.24393	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.09556	1.23833	1.25041	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.09870	1.23802	1.25082	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	0.99280	1.03056	1.00753	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	0.98051	0.98390	1.01768	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.95151	0.98788	1.01230	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.94631	0.96035	1.03031	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	0.94762	0.96842	1.02173	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	0.96682	0.98160	1.01746	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.94568	0.95772	1.02551	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.00338	1.01482	1.05810	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.97612	0.96888	1.35450	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97973	0.94210	1.05498	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Austin District (Excludes Austin EAC Counties of Bastrop, Caldwell, Hays, Travis, and Williamson) (Blanco, Burnet, Gillespie, Llano, and Mason Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NOx	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03894	1.12676	1.12818	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.03859	1.16522	1.14646	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04494	1.17141	1.15635	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04323	1.15894	1.17409	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04519	1.15911	1.17138	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.97835	1.03599	0.97141	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.96409	0.99812	0.98074	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.95642	1.02316	0.99907	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.92935	0.96742	1.01704	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.93488	0.97644	1.01197	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.95349	0.99989	1.00464	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.92784	0.97268	1.00826	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.98138	1.04455	0.99597	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95899	0.95454	1.32483	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.94847	0.93117	1.05182	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**Austin District (Excludes Austin EAC Counties of Bastrop, Caldwell, Hays, Travis, and Williamson) (Lee County) Emissions Factor
Annualization Ratios***

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.13053	1.22376	1.18091	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12546	1.28150	1.21711	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13248	1.27480	1.21390	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.11968	1.23484	1.21695	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12336	1.23480	1.21881	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.06042	1.06061	0.99273	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.03661	1.01322	0.99715	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	1.03690	1.04196	0.98962	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	1.00713	0.97769	1.00909	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	1.01208	0.98764	1.00358	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	1.02991	1.01544	0.99567	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.99898	0.98190	0.99993	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.05132	1.06768	0.98638	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98958	0.95454	1.32483	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.01866	0.93455	1.04785	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**Beaumont District (Excludes 1-Hour Ozone NAAQS Nonattainment Counties of Chambers, Hardin, Jefferson, Liberty and Orange)
Emissions Factor Annualization Ratios***

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.13189	1.22727	1.18668	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12647	1.28049	1.22370	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13386	1.27416	1.22023	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.12681	1.25016	1.22348	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.13002	1.24998	1.22516	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.05684	1.05586	0.99309	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.03542	1.00401	0.99807	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	1.01790	1.01073	0.99528	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	1.00189	0.97226	1.01062	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	1.00712	0.97915	1.00553	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	0.99988	0.97571	1.00515	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.98608	0.95934	1.01457	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.08400	1.12826	0.98284	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98134	0.95648	1.33340	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.02282	0.93892	1.04569	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Brownwood District (Brown, Coleman, and McCullough Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.00527	1.18568	1.15858	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.02544	1.23135	1.15279	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03253	1.22783	1.16230	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.02347	1.18611	1.18543	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.02607	1.18578	1.18085	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.88939	0.99300	0.98762	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.88819	0.95042	1.01982	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.83749	0.93734	1.04301	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.84035	0.92741	1.07680	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.84700	0.93685	1.04737	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.86277	0.94375	1.03678	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.84664	0.92740	1.05434	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.93956	1.03934	1.01626	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.91792	0.96952	1.32996	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.88881	0.92395	1.07031	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Brownwood District (Comanche County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.02559	1.15806	1.17511	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.03293	1.19654	1.17354	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03915	1.19752	1.18279	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.03133	1.16740	1.20603	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.03331	1.16726	1.20147	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.92597	1.00427	0.98159	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.91970	0.96066	1.01235	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.87356	0.94783	1.03525	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.87597	0.93693	1.06584	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.88291	0.94707	1.03908	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.89692	0.95431	1.02924	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.87870	0.93758	1.04578	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.96912	1.05014	1.00965	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.96161	0.97227	1.35432	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.91964	0.93384	1.06041	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Brownwood District (Lampasas, Mills, and San Saba Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.04510	1.13498	1.14644	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04246	1.16790	1.14516	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04797	1.17487	1.15403	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.03937	1.15070	1.17728	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04093	1.15092	1.17283	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.96217	1.00678	0.96862	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.94651	0.95416	1.00067	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.90199	0.94111	1.02590	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.90423	0.92596	1.05715	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.91223	0.93933	1.02921	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.92589	0.94850	1.01826	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.90119	0.92890	1.03767	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	1.00180	1.05704	0.99506	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.96561	0.95246	1.32259	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.94765	0.92396	1.05341	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Brownwood District (Eastland and Stephens Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.02360	1.22407	1.17317	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04413	1.26576	1.16801	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.05082	1.25879	1.17777	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04132	1.21576	1.19775	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04376	1.21517	1.19377	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.90215	1.01604	0.99027	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.90241	0.97999	1.01823	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.85020	0.96678	1.03801	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.85384	0.95974	1.06522	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.85992	0.96704	1.04202	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.87628	0.97268	1.03421	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.86065	0.95806	1.04644	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.95500	1.05870	1.01969	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.93152	1.00591	1.31716	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.90245	0.95535	1.05862	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Bryan District (Freestone County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09249	1.25012	1.20900	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10780	1.31810	1.24337	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11615	1.30300	1.23972	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.10477	1.25088	1.24262	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.10896	1.25033	1.24402	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.00676	1.05017	1.00594	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	0.99240	0.99965	1.01124	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.94953	0.96997	1.01493	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.94552	0.96472	1.03093	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	0.95133	0.96541	1.02126	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	0.97926	1.01385	1.00695	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.94597	0.96034	1.02253	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	0.98226	1.01326	1.00292	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.97854	0.96850	1.35492	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97934	0.93950	1.05592	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Bryan District (Brazos, Grimes, Leon, Madison, Robertson, and Walker Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.13058	1.22335	1.18683	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12750	1.28272	1.22227	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13456	1.27653	1.21853	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.12195	1.23704	1.22139	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12535	1.23701	1.22298	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.06197	1.06300	0.99160	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	1.03923	1.00519	0.99743	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	0.99941	0.97250	1.00230	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.99561	0.96520	1.01829	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	1.00209	0.96744	1.00902	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	1.02762	1.02042	0.99290	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.98744	0.96157	1.01049	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	1.02253	1.02247	0.98934	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98425	0.95696	1.33252	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.02297	0.93711	1.04595	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Bryan District (Burlson, Milam, and Washington Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.13016	1.22719	1.18003	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12828	1.28806	1.21271	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13530	1.28101	1.20929	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.12194	1.23791	1.21246	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12537	1.23787	1.21389	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.05952	1.05888	0.99134	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.03634	0.99922	0.99755	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.99669	0.96590	1.00286	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.99289	0.95828	1.01952	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	0.99958	0.96076	1.00987	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	1.02518	1.01473	0.99295	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.98412	0.95476	1.01144	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.01961	1.01725	0.98927	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98657	0.94932	1.32359	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.01842	0.92979	1.04878	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Childress District (Briscoe, Childress, Collingsworth, Donley, Hall, and Wheeler Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03528	1.32031	1.20858	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.07264	1.36437	1.21279	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT2	1.08022	1.34752	1.21599	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT3	1.06473	1.28563	1.22963	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.06794	1.28460	1.22749	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV2b	0.88582	1.04395	1.02316	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV3	0.88532	0.99333	1.03950	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV4	0.83779	0.98139	1.07199	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV5	0.83387	0.97591	1.05337	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV6	0.85234	0.99169	1.04598	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV7	0.86568	0.98320	1.04482	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV8a	0.85931	0.97862	1.05017	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV8b	0.91680	1.03260	1.02855	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92771	1.03501	1.31275	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGB	0.89695	0.97948	1.05652	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Childress District (Cottle, Dickens, Foard, Hardeman, King, Knox, and Motley Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03593	1.28014	1.19779	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.06589	1.32379	1.20259	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT2	1.07304	1.31157	1.20561	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT3	1.05822	1.25547	1.22100	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.06120	1.25475	1.21860	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV2b	0.90022	1.03245	1.01574	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV3	0.89415	0.97642	1.03569	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV4	0.84884	0.96228	1.07357	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV5	0.84666	0.95867	1.05413	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV6	0.86482	0.97559	1.04286	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV7	0.87589	0.96650	1.04269	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV8a	0.86868	0.96155	1.04983	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV8b	0.92425	1.02233	1.02133	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.93208	1.01003	1.31542	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGB	0.90781	0.96227	1.05640	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Corpus Christi District (Jim Wells and Kleberg Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.05709	1.10498	1.09592	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04720	1.13571	1.11431	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.05252	1.14847	1.12228	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.05462	1.15381	1.14060	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.05583	1.15426	1.13758	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.99871	1.02616	0.96198	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.98303	0.98515	0.97464	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.96222	0.98935	0.99155	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.94190	0.94860	1.01173	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.94250	0.94447	1.01146	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.95707	0.95885	1.00149	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.92851	0.93653	1.01074	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.94584	0.95186	1.00647	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.94826	0.93002	1.29700	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.96316	0.91394	1.05007	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**Corpus Christi District (Aransas, Bee, Goliad, Karnes, Live Oak, Nueces, Refugio, and San Patricio Counties) Emissions Factor
Annualization Ratios***

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.15870	1.19970	1.14224	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.13957	1.24983	1.17841	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.14520	1.25135	1.17530	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.13648	1.23204	1.17967	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.13908	1.23235	1.18101	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.09555	1.05274	0.98068	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.06707	1.00126	0.98662	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	1.05467	1.00623	0.98221	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	1.03185	0.95818	1.00395	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	1.02929	0.95353	1.00369	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	1.04066	0.97061	0.99293	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	1.00636	0.94300	1.00349	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.01369	0.95946	0.99764	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98020	0.93002	1.29700	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.04172	0.91752	1.04585	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Dallas District (Excludes DFW CMSA Counties of Collin, Denton, Ellis, Kaufman, and Rockwall) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09230	1.25434	1.20807	1.09939	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10477	1.31509	1.24989	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11414	1.29753	1.24499	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.10274	1.24790	1.24786	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.10748	1.24731	1.24979	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.00473	1.05686	1.00704	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.00464	1.03856	1.01028	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.97216	1.03153	1.00614	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.96818	0.99878	1.01742	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	0.96987	1.00949	1.00979	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	0.98433	1.02637	1.00682	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.95783	0.98525	1.01382	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.00162	1.04070	1.00233	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.97675	0.97191	1.35612	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97978	0.94599	1.05425	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

El Paso District (Hudspeth County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₃	NH ₃	BRAKE	TIRE
LDGV	1.00250	1.19510	1.11977	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.02571	1.21916	1.12468	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03015	1.21560	1.13048	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.01666	1.17398	1.15299	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.01863	1.17382	1.14760	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.87302	0.97172	1.00174	0.81059	1.00000	1.00000	1.00000	1.00003	0.81059	1.00000	1.00000	1.00000
HDGV3	0.88357	0.95065	1.01873	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.85444	0.94866	1.03273	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.84806	0.94204	1.04070	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.85250	0.93827	1.04344	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.86582	0.94058	1.04237	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.85300	0.92883	1.04875	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.89672	0.96114	1.03315	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.91284	0.95259	1.27593	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.89164	0.91915	1.07031	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

El Paso District (Brewster, Culberson, Jeff Davis, Presidio) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.00343	1.20357	1.16429	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.03100	1.23117	1.17160	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03557	1.22693	1.17762	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.02077	1.18503	1.20069	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.02280	1.18478	1.19528	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.86963	0.98080	1.00446	0.81059	1.00000	1.00000	1.00000	1.00003	0.81059	1.00000	1.00000	1.00000
HDGV3	0.88200	0.96080	1.02059	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.85116	0.95883	1.03455	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.84468	0.95237	1.04178	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.84953	0.94895	1.04435	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.86393	0.95142	1.04362	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.85127	0.93964	1.04883	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.89652	0.97225	1.03548	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.90655	0.96692	1.33262	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.89006	0.93032	1.06852	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Fort Worth District (Erath, Jack, and Palo Pinto Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.01560	1.15358	1.15462	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.02783	1.19275	1.17071	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03540	1.19292	1.18236	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.03182	1.17159	1.20313	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.03437	1.17137	1.19979	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.93252	1.02163	0.98435	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.93805	1.00236	0.99037	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.91791	1.01820	1.01221	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.89045	0.97595	1.02594	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.90146	0.98310	1.02217	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.91254	0.98861	1.01863	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.89792	0.97076	1.02354	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.95030	1.02970	1.01086	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95208	0.97071	1.35593	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.92038	0.93961	1.05894	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Fort Worth District (Excludes DFW CMSA Counties of Hood, Johnson, and Tarrant) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₃	NH ₃	BRAKE	TIRE
LDGV	1.09159	1.24906	1.20934	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10497	1.30880	1.24643	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11345	1.29406	1.24250	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.09889	1.24135	1.24669	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.10323	1.24090	1.24815	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	0.99865	1.04177	1.00749	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	0.99829	1.01714	1.01017	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	0.98082	1.03408	1.00317	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.95277	0.98471	1.01816	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	0.96292	0.99370	1.01402	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	0.97180	1.00019	1.01025	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.95533	0.97804	1.01577	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	1.00631	1.04820	1.00172	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.97881	0.97071	1.35593	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97956	0.94285	1.05517	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Laredo District (Duval County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.06166	1.12562	1.10779	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04640	1.13804	1.11890	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.05176	1.15137	1.12879	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04704	1.13949	1.14875	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04831	1.14004	1.14480	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.98278	1.00535	0.96838	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.96083	0.95593	0.99144	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.93482	0.95828	1.00394	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.92176	0.93285	1.03057	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.93825	0.94602	1.01134	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.95572	0.96389	1.00163	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.91888	0.92716	1.02955	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.95064	0.96861	0.99455	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.94772	0.93321	1.29454	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.96520	0.91899	1.04750	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Laredo District (Val Verde County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	0.99996	1.21309	1.15293	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.02735	1.24610	1.15813	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03426	1.24093	1.16942	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.02875	1.19748	1.18962	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.03140	1.19701	1.18545	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.87986	0.99565	0.99822	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.88584	0.96090	1.01945	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.84773	0.96277	1.03267	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.83845	0.94352	1.05615	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.84969	0.95119	1.03744	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.87002	0.96533	1.03039	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.85189	0.93860	1.05229	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.88791	0.96581	1.02302	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.90526	0.96874	1.32975	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.89072	0.93238	1.06733	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Laredo District (Dimmit, Kinney, LaSalle, Webb, and Zavala Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.04652	1.15632	1.14171	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04350	1.17520	1.15075	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04899	1.18162	1.16133	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04395	1.15907	1.18118	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04548	1.15922	1.17719	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.95728	1.00676	0.97909	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.94468	0.96433	1.00057	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.91644	0.96647	1.01332	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.90483	0.94395	1.03722	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.91887	0.95471	1.01934	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.93620	0.97072	1.01117	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.90748	0.93872	1.03518	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.93850	0.97369	1.00440	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95448	0.95233	1.32308	0.81059	1.00000	1.00000	1.00000	1.00001	0.81059	1.00000	1.00000	1.00000
HDGB	0.94931	0.93143	1.05091	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Lubbock District (Castro, Parmer, and Swisher Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03124	1.31402	1.19965	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.07337	1.35913	1.20951	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT2	1.08176	1.34156	1.21364	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT3	1.06397	1.28297	1.22728	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.06751	1.28189	1.22543	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV2b	0.87918	1.02826	1.02410	0.89902	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV3	0.88982	0.99809	1.03511	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV4	0.84732	0.99583	1.04292	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV5	0.84611	0.98843	1.05009	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV6	0.85445	0.99235	1.04682	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV7	0.87118	0.99935	1.03669	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV8a	0.86043	0.98321	1.04707	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV8b	0.87962	0.97997	1.03982	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92398	1.02911	1.31569	0.89902	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGB	0.89701	0.97895	1.05727	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Lubbock District (Bailey, Cochran, Crosby, Dawson, Floyd, Gaines, Garza, Hale, Hockley, Lamb, Lubbock, Lynn, Terry, and Yoakum Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03316	1.27293	1.18812	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.06635	1.31667	1.19862	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT2	1.07428	1.30420	1.20256	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT3	1.05779	1.25222	1.21800	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.06106	1.25147	1.21590	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV2b	0.89463	1.01658	1.01680	0.89902	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDBGV3	0.89943	0.98169	1.03025	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV4	0.85995	0.97863	1.03892	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV5	0.85895	0.97075	1.04774	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV6	0.86685	0.97499	1.04339	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV7	0.88288	0.98437	1.03155	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV8a	0.87012	0.96589	1.04497	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDBGV8b	0.88645	0.96441	1.03623	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92789	1.00404	1.31840	0.89902	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGB	0.90810	0.96097	1.05720	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Lufkin District (Angelina, Nacogdoches, Sabine, San Augustine, and Shelby Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09276	1.24553	1.20843	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10723	1.31029	1.24268	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11490	1.29764	1.23999	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.10278	1.25088	1.24502	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.10642	1.25040	1.24594	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.00303	1.04160	1.00701	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	0.98930	0.99539	1.01217	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	0.95973	0.98993	1.00944	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.94866	0.96746	1.02084	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	0.95137	0.97385	1.01868	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	0.96758	0.99336	1.00919	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.95417	0.97123	1.01718	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	0.96813	0.98813	1.00886	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98015	0.96895	1.35547	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97900	0.93876	1.05627	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Lufkin District (Houston, Polk, San Jacinto, and Triniy Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.13050	1.22042	1.18587	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12615	1.27856	1.22134	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13261	1.27357	1.21849	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.11985	1.23743	1.22339	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12283	1.23739	1.22454	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.05927	1.05271	0.99268	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.03384	1.00030	0.99847	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	1.01080	0.99445	0.99614	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.99724	0.96867	1.00827	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	1.00053	0.97591	1.00590	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	1.01589	0.99824	0.99578	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.99668	0.97324	1.00454	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.00454	0.99421	0.99569	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98577	0.95709	1.33295	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.02259	0.93610	1.04640	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Odessa District (Andrews and Martin Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.02098	1.22537	1.16904	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04131	1.26373	1.16550	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04915	1.25527	1.17769	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04312	1.21977	1.19873	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04588	1.21909	1.19513	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.89040	1.00982	1.00084	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.91056	1.00001	1.00758	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.87753	1.00151	1.02820	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.86594	0.99184	1.03591	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.86787	0.98235	1.03605	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.88275	0.99010	1.02936	0.81059	1.00000	1.00000	1.00000	1.00002	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.86617	0.96197	1.04460	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.89002	0.97115	1.03112	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92442	1.00319	1.31933	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.90328	0.96000	1.05771	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**Odessa District (Crane, Ector, Loving, Midland, Pecos, Reeves, Terrell, Upton, Ward, and Winkler Counties) Emissions Factor
Annualization Ratios***

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.00318	1.18681	1.15355	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.02270	1.22757	1.14991	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03097	1.22300	1.16187	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.02543	1.18985	1.18560	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.02836	1.18946	1.18151	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.87807	0.98549	0.99850	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.89709	0.97352	1.00625	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.86468	0.97401	1.02752	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.85298	0.96295	1.03740	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.85489	0.95261	1.03827	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.86895	0.96207	1.02954	0.81059	1.00000	1.00000	1.00000	1.00002	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.85218	0.93137	1.05171	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.87579	0.94255	1.03300	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.91010	0.96658	1.33215	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.88965	0.92828	1.06922	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Paris District (Excludes DFW CMSA County of Hunt) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09125	1.24477	1.21828	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10520	1.30579	1.24760	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11230	1.29281	1.24407	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.09461	1.23386	1.25025	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.09810	1.23355	1.25095	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.00095	1.04400	1.00762	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	0.97026	0.96815	1.02311	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	0.94520	0.97668	1.02584	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.94557	0.96109	1.03476	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	0.94649	0.96473	1.03057	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	0.96026	0.97457	1.01742	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.94356	0.95635	1.03289	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	1.02888	1.08792	1.00312	1.09939	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98214	0.97271	1.35444	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97963	0.94289	1.05483	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Pharr District Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.06383	1.13013	1.09932	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04473	1.13054	1.11079	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.05080	1.14512	1.12198	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.05417	1.15347	1.14219	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.05531	1.15390	1.13862	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.98244	0.99847	0.97254	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.96122	0.95478	0.98818	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.92682	0.94164	1.01352	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.92474	0.92860	1.02916	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.93629	0.94081	1.01466	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.92782	0.92668	1.02806	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.91598	0.92173	1.03071	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.98689	1.00822	0.98902	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.94229	0.92633	1.29627	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.96366	0.91348	1.04960	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

San Angelo District Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.00263	1.18251	1.15308	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.02630	1.23336	1.15635	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.03326	1.22857	1.16501	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.02451	1.18928	1.18865	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.02711	1.18892	1.18409	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.87968	0.98715	0.99570	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.89034	0.97086	1.00709	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.85492	0.95253	1.03045	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.84026	0.94077	1.05587	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.85223	0.94541	1.04265	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.85303	0.93455	1.04514	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.85439	0.94294	1.03265	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.87152	0.94170	1.03907	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.92038	0.97373	1.32914	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.88961	0.92823	1.06877	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**San Antonio District (Excludes San Antonio EAC Counties of Bexar, Comal, Guadalupe, and Wilson) (McMullen County) Emissions
Factor Annualization Ratios***

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.05445	1.09949	1.10205	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.04224	1.13032	1.11767	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04755	1.14273	1.12570	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.04242	1.13210	1.14735	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04384	1.13271	1.14335	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.98316	0.99989	0.96962	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.96865	0.96458	0.98395	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.94318	0.96705	0.99901	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.93448	0.94202	1.01359	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.94479	0.95103	1.00804	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.96510	0.97624	0.99715	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.94334	0.95897	1.00156	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.95433	0.96199	1.00097	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95002	0.93252	1.29690	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.96361	0.91616	1.04948	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

San Antonio District (Excludes San Antonio EAC Counties of Bexar, Comal, Guadalupe, and Wilson) (Bandera, Frio, Kendall, Kerr, Medina and Uvalde Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.04154	1.13158	1.13602	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT1	1.03996	1.16587	1.14980	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04546	1.17177	1.15857	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.03970	1.15214	1.17991	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.04137	1.15235	1.17585	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.95784	1.00251	0.98023	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.95129	0.97223	0.99358	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.92464	0.97472	1.00904	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.91618	0.95188	1.02131	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.92555	0.96015	1.01683	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.94448	0.98188	1.00731	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.92682	0.96637	1.01077	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.94125	0.96868	1.01052	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95740	0.95226	1.32488	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.94819	0.92940	1.05236	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**San Antonio District (Excludes San Antonio EAC Counties of Bexar, Comal, Guadalupe, and Wilson) (Atascosa County) Emissions
Factor Annualization Ratios***

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.12681	1.22042	1.18599	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.11863	1.27093	1.21746	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.12484	1.26510	1.21406	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.10944	1.21567	1.21967	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.11258	1.21581	1.22040	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	1.04026	1.02029	0.99633	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	1.02168	0.98281	1.00395	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	1.00031	0.98510	1.00041	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.99113	0.95909	1.01414	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	1.00037	0.96885	1.00906	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	1.01901	0.99486	0.99873	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.99781	0.97517	1.00268	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.00467	0.97917	1.00243	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98839	0.95226	1.32488	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.01849	0.93279	1.04838	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

**Tyler District (Excludes Northeast Texas EAC Counties of Gregg, Rusk, and Smith and DFW CMSA County of Henderson)
Emissions Factor Annualization Ratios***

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09188	1.24442	1.21363	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10348	1.30443	1.24636	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11074	1.29147	1.24291	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.09636	1.23697	1.24895	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.09972	1.23665	1.24952	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	0.99412	1.03472	1.00755	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	0.98825	0.99573	1.01533	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.95719	0.98763	1.01054	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.94765	0.96644	1.02774	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	0.95282	0.97221	1.02133	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	0.96970	0.99412	1.01277	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.95099	0.97071	1.01792	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	1.01237	1.05873	1.00114	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98049	0.97084	1.35540	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97949	0.94131	1.05559	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Waco District (Hamilton County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.01961	1.15667	1.16287	0.81059	1.00000	1.00000	1.00000	0.99999	0.81059	1.00000	1.00000	1.00000
LDGT1	1.03422	1.20323	1.17901	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT2	1.04012	1.20269	1.18752	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT3	1.03258	1.17416	1.21015	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDGT4	1.03455	1.17396	1.20580	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV2b	0.92514	1.00675	0.98445	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV3	0.92289	0.97973	1.00774	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV4	0.88570	0.96863	1.02670	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV5	0.88478	0.96217	1.04059	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV6	0.88890	0.95942	1.03557	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV7	0.89988	0.96417	1.02787	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8a	0.88720	0.95450	1.03346	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGV8b	0.98045	1.09055	1.00691	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95154	0.97099	1.35384	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDGB	0.92086	0.94004	1.05817	0.81059	1.00000	1.00000	1.00000	1.00000	0.81059	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Waco District (Bosque, Falls, Hill, Limestone, and McLennan Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₃	NH ₃	BRAKE	TIRE
LDGV	1.09235	1.24548	1.21391	1.09940	1.00000	1.00000	1.00000	0.99999	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10536	1.30801	1.24745	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.11229	1.29527	1.24430	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.09385	1.23329	1.25006	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.09731	1.23299	1.25070	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV2b	0.99066	1.02420	1.00906	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV3	0.98169	0.98935	1.01784	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV4	0.94655	0.97560	1.01914	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV5	0.94564	0.96901	1.03408	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV6	0.94855	0.96580	1.02893	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV7	0.95677	0.97106	1.02065	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV8a	0.94360	0.95923	1.02703	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDTV8b	1.04213	1.12465	0.99745	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.97837	0.97099	1.35384	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.98010	0.94331	1.05445	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Waco District (Bell and Coryell Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.12855	1.22274	1.18542	1.09940	1.00000	1.00000	1.00000	0.99999	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12262	1.27930	1.21761	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.12852	1.27335	1.21461	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.10891	1.21814	1.22105	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.11183	1.21825	1.22166	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.04328	1.02785	0.99498	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	1.02256	0.98534	1.00472	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	0.99104	0.97016	1.00699	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.99001	0.96161	1.02296	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	0.99322	0.95890	1.01786	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	0.99759	0.96572	1.00895	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.97990	0.95254	1.01652	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	1.09428	1.14356	0.98254	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98642	0.95182	1.32338	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.01916	0.93360	1.04741	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Wichita Falls District (Cooke County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.09121	1.23261	1.21409	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.10116	1.29176	1.24315	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.10800	1.28031	1.23953	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.09286	1.22875	1.24713	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.09611	1.22852	1.24738	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV2b	0.98336	1.00678	1.01009	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV3	0.97286	0.96842	1.02124	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV4	0.94538	0.97290	1.02427	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV5	0.92577	0.93901	1.05274	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV6	0.93914	0.95023	1.03461	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV7	0.94975	0.95359	1.02948	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8a	0.93640	0.94057	1.03629	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGV8b	0.93812	0.93436	1.04719	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98314	0.96976	1.35453	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	0.97931	0.93753	1.05640	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Wichita Falls District (Clay and Montague Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03697	1.19558	1.18786	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.05328	1.23916	1.20327	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT2	1.05977	1.23549	1.20606	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT3	1.04725	1.20195	1.22451	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.04985	1.20167	1.22171	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV2b	0.92379	0.99594	1.00740	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV3	0.92058	0.96280	1.02123	0.89901	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV4	0.88915	0.96718	1.03101	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV5	0.87173	0.93703	1.05654	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV6	0.88516	0.94660	1.03982	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV7	0.89848	0.94937	1.03522	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV8a	0.88618	0.93821	1.04094	0.89902	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV8b	0.89332	0.93293	1.05101	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.95963	0.96976	1.35453	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGB	0.92515	0.93519	1.05983	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Wichita Falls District (Archer, Baylor, Throckmorton, Wichita, Wilbarger, and Young Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.03338	1.26463	1.18616	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT1	1.06551	1.31021	1.19685	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT2	1.07270	1.29905	1.20040	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT3	1.05708	1.25112	1.21569	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDGT4	1.06019	1.25041	1.21340	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV2b	0.89715	1.01034	1.01596	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV3	0.90204	0.98140	1.02718	0.89901	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV4	0.86564	0.98724	1.03680	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV5	0.84847	0.95878	1.05476	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV6	0.86177	0.96660	1.04237	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV7	0.87823	0.96921	1.03891	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGV8a	0.86724	0.95817	1.04209	0.89902	1.00000	1.00000	1.00000	1.00000	0.89902	1.00000	1.00000	1.00000
HDGV8b	0.87970	0.95402	1.05017	0.89901	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.93038	1.00325	1.31737	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDGB	0.90738	0.95692	1.05805	0.89902	1.00000	1.00000	1.00000	1.00000	0.89901	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Yoakum District (Calhoun, DeWitt, Jackson, Lavaca, and Victoria Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.15225	1.19415	1.15075	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.13896	1.25284	1.18097	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.14497	1.25384	1.17769	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.13178	1.22465	1.18244	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.13450	1.22503	1.18367	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.08484	1.04155	0.98184	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	1.06751	0.99878	0.98795	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	1.03058	0.96552	0.99457	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	1.01449	0.95071	1.00727	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	1.01372	0.93739	1.01621	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	1.03372	0.96730	0.99517	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.99444	0.93341	1.01545	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	1.00898	0.96919	0.98796	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98237	0.93304	1.29533	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.04262	0.92009	1.04438	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Yoakum District (Austin, Colorado, Matagorda, and Wharton Counties) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₄	OCARBON	ECARBON	GASPM	LEAD	SO ₂	NH ₃	BRAKE	TIRE
LDGV	1.12864	1.21998	1.19239	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12660	1.28259	1.22463	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13332	1.27659	1.22112	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.12125	1.23990	1.22483	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12439	1.23984	1.22625	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.05009	1.04371	0.99376	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	1.03945	1.00748	0.99871	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	1.00169	0.97872	1.00354	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.98937	0.96600	1.01428	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	0.98947	0.95457	1.02183	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	1.00711	0.98024	1.00409	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.97773	0.94987	1.02040	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	0.99185	0.97789	0.99705	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98653	0.95961	1.33197	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.02329	0.93934	1.04518	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.

Yoakum District (Fayette County) Emissions Factor Annualization Ratios*

	VOC	CO	NO _x	SO ₂	OCARBON	ECARBON	GASPM	LEAD	SO ₃	NH ₃	BRAKE	TIRE
LDGV	1.12788	1.22288	1.18605	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT1	1.12706	1.28720	1.21558	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT2	1.13375	1.28041	1.21238	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT3	1.12100	1.24021	1.21635	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDGT4	1.12418	1.24014	1.21760	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV2b	1.04724	1.03881	0.99375	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV3	1.03647	1.00159	0.99900	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV4	0.99898	0.97224	1.00423	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV5	0.98642	0.95927	1.01549	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV6	0.98654	0.94763	1.02341	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV7	1.00455	0.97378	1.00479	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8a	0.97422	0.94302	1.02195	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDBGV8b	0.98831	0.97195	0.99742	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
LDDV	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT12	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV2b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV3	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV4	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV5	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV6	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV7	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8a	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDV8b	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
MC	0.98898	0.95210	1.32347	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDGB	1.01870	0.93219	1.04802	1.09940	1.00000	1.00000	1.00000	1.00000	1.09940	1.00000	1.00000	1.00000
HDDBT	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
HDDBS	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
LDDT34	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

* The PM component annualization ratios apply to both PM-10 and PM-2.5 pollutants.